



**Crawfordsville Electric
Light & Power**

ACCELPLUS[®]
A DIVISION OF CEL&P

September 2, 2010

Mario A. Contreras
Indiana Utility Regulatory Commission
Electricity Division
101 W Washington St., Suite 1500 East
Indianapolis IN 46204-3407

TO THE INDIANA UTILITY REGULATORY COMMISSION:

1. Crawfordsville Electric light & Power, 808 Lafayette Rd., Crawfordsville, Indiana, under and pursuant to the Public Service Commission Act, as amended, and Commission Order in Cause No. 36835-S3, hereby files with the Indiana Utility Regulatory Commission for its approval, changes in schedule of rates for electricity sold as follows:

Residential Rate Decrease of	\$0.016245 per KWH
General Power Rate Decrease of	0.020862 per KWH
Primary Power Rate Decrease of	6.734577 per KWH
Primary Power Rate Decrease of	0.009316 per KVA
Outdoor Lighting Rate Decrease of	0.007741 per KWH
Street Lighting Rate Decrease of	0.008164 per KWH
Traffic Signal Rate Increase of	0.011007 per KWH
2. The accompanying changes in schedule of rates are based solely upon the changes in the cost of purchased power and energy, purchased by this utility computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 36835-S3, dated December 13, 1989.
3. All of the matters and facts stated herein and in the attached exhibits are true and correct. If approved, this change of rate shall take effect for the bills to be rendered beginning with the October 2010 billing cycle.

CRAWFORDSVILLE ELECTRIC LIGHT & POWER

BY: Phillip R. Goode
Phillip R. Goode

PRG/kc
Enclosure

NOTICE

Notice is hereby given that the municipal electric utility of the City of Crawfordsville, Indiana, known as Crawfordsville Electric Light & Power, under and pursuant to the Public Service Commission Act, as amended, and commission order in Cause No. 36835-S3, has filed with the Indiana utility Regulatory Commission for its approval the incremental changes in the rate adjustment factor by rate schedules as approved in Indiana Utility Regulatory Commission Cause No. 39381

Residential Rate Decrease of	\$0.016245 per KWH
General Power Rate Decrease of	0.020862 per KWH
Primary Power Rate Decrease of	6.734577 per KWH
Primary Power Rate Decrease of	0.009316 per KVA
Outdoor Lighting Rate Decrease of	0.007741 per KWH
Street Lighting Rate Decrease of	0.008164 per KWH
Traffic Signal Rate Increase of	0.011007 per KWH

Rate adjustments applicable to the rate schedules are as follows:

Rate Residential	\$ 0.000335 per KWH
Rate General Power	(0.001714) per KWH
Rate Primary Power	(0.155903) per KVA
Rate Primary Power	(0.000432) per KWH
Rate Outdoor Lighting	0.001061 per KWH
Rate Street Lighting	0.002024 per KWH
Rate Traffic Signal	0.054124 per KWH

The accompanying changes in schedule of rates are based solely upon the changes in the cost of purchased power and energy, purchased by this Utility computed in accordance with the Indiana Utility Regulatory Commission order in Cause No. 36835-S3, dated December 13, 1989.

If approved, this change of rate shall take effect for the bills to be rendered beginning with the October 2010 billing cycle.

Objections to this filing can be forwarded to: Secretary, Utility Regulatory Commission, 101 W Washington St., Suite 1500 East, Indianapolis, IN 46204 and Office of Utility Consumer Counselor, 115 W. Washington St., Suite 1500 S, Indianapolis, IN 46204.

CRAWFORDSVILLE ELECTRIC LIGHT & POWER

CRAWFORDSVILLE ELECTRIC LIGHT & POWER
CRAWFORDSVILLE, INDIANA

APPENDIX A

RATE ADJUSTMENT

The Rate Adjustment shall be on the basis of a Purchase Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the Order of the Indiana Utility Regulatory Commission, approved December 13, 1989 in Cause No. 36835-S3 as follows:

Rate Adjustments applicable to the below listed Rate Schedules are as follows:

Residential	\$ 0.000335 per KWH
General Power	(0.001714) per KWH
Primary Power	(0.155903) per KVA
Primary Power	(0.000432) per KWH
Outdoor Lighting	0.001061 per KWH
Street Lighting	0.002024 per KWH
Traffic Signal	0.054124 per KWH

CRAWFORDSVILLE, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE
 THREE MONTHS OF
 OCTOBER, NOVEMBER, DECEMBER, 2010

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
		(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)	(1.056)	0.000978	1
2	ESTIMATED SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	1.213	--	2
3	ESTIMATED PURCHASED POWER ENERGY COST ADJUSTMENT (c)	0.708	(0.001956)	3
4	ESTIMATED TOTAL CHANGE IN PURCHASED POWER RATE	0.865	(0.000978)	4
5	EST CHANGE IN PURCHASED POWER RATE ADJ FOR LOSSES & GR INCOME TAX (d)	0.899	(0.001016)	5
6	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (e)	0.000	0.000000	6
7	ESTIMATED TOTAL RATE ADJUSTMENT	0.899	(0.001016)	7
8	ESTIMATED AVERAGE BILLING UNITS (f)	59,376	34,469,641	8
9	ESTIMATED INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$53,379.02	(\$35,021.16)	9

(a) Exhibit I, Line 3

(b) Exhibit II, Line 9

(c) Exhibit III, Column E, Lines 3 and 5

(d) Line 4 divided by (1 - line loss factor)(0.986)

= 0.962336

(e) Tracking Factor effective prior to January 27, 1983. This factor is zero if new rates have been filed and approved since January 27, 1983.

(f) Exhibit III, Column E, Lines 1 and 2

(g) Line 7 times Line 8

CRAWFORDSVILLE, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE
 THREE MONTHS OF
 OCTOBER, NOVEMBER, DECEMBER, 2010

LINE NO.	RATE SCHEDULE	KWH ENERGY ALLOCATOR			ALLOCATED ESTIMATED KWH PURCHASED		INCREMENTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			LINE NO.
		(A)	(B)	(C)	(D)	(E)	(F)	(G)		
1	RESIDENTIAL	26.114	20.976	15,505.4	7,230,352	\$13,939.40	(\$7,348.04)	\$6,593.36	1	
2	GENERAL POWER	15.510	13.114	9,209.2	4,520,349	\$8,279.09	(\$4,592.67)	\$3,686.42	2	
3	PRIMARY POWER	57.688	65.296	34,252.8	22,507,297	\$30,793.29	(\$22,867.42)	\$7,925.87	3	
4	OL	0.322	0.287	191.2	98,928	\$171.88	(\$100.51)	\$71.37	4	
5	SL	0.325	0.290	193.0	99,962	\$173.48	(\$101.56)	\$71.92	5	
6	TS	0.041	0.037	24.3	12,754	\$21.89	(\$12.96)	\$8.93	6	
7		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	7	
8		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	8	
9		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	9	
10	TOTAL	100.000	100.000	59,376.0	34,469,641	\$53,379.02	(\$35,021.16)	\$18,357.86	10	

(a) TAKEN FROM PETITIONER'S REVISED EXHIBIT WSS-9 PG. 33 AND 34 OF IURC CAUSE NO. 43773.

(b) Page 1 of 3, Column A, Line 8 times Page 2 of 3, Column A

(c) Page 1 of 3, Column B, Line 8 times Page 2 of 3, Column B

(d) Page 1 of 3, Column A, Line 9 times Page 2 of 3, Column A

(e) Page 1 of 3, Column B, Line 9 times Page 2 of 3, Column B

CRAWFORDSVILLE, INDIANA

DETERMINATION OF RATE ADJUSTMENT
FOR THE THREE MONTHS OF
OCTOBER, NOVEMBER, DECEMBER, 2010

LINE NO.	RATE SCHEDULE	PLUS VARIANCE (a)			TOTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			RATE ADJUSTMENT FACTOR PER KWH (d)			LINE NO.
		DEMAND	ENERGY	TOTAL	DEMAND (b)	ENERGY (c)	TOTAL	DEMAND	ENERGY	TOTAL	
1	RESIDENTIAL	(A)	(B)	(E)	(C)	(D)	(E)	(F)	(G)	(H)	1
2	GENERAL POWER	(\$6,798.33)	\$2,629.10	\$7,141.07	(\$4,716.94)	(\$4,716.94)	\$2,424.13	0.000988	(0.000652)	0.000335	2
3	PRIMARY POWER	(\$9,258.56)	(\$2,177.23)	(\$979.47)	(\$6,769.90)	(\$6,769.90)	(\$7,749.38)	(0.000217)	(0.001498)	(0.001714)	3
4	OL	(\$36,916.93)	\$13,154.61	(\$6,123.64)	(\$9,712.81)	(\$9,712.81)	(\$15,836.45)	(0.000272)	(0.000432)	(0.000704) (e)	4
5	SL	(\$22.23)	\$55.78	\$149.65	(\$44.73)	(\$44.73)	\$104.92	0.001513	(0.000452)	0.001061	5
6	TS	\$4.68	\$125.77	\$178.16	\$24.21	\$24.21	\$202.36	0.001782	0.000242	0.002024	6
7		\$373.61	\$307.76	\$395.50	\$294.80	\$294.80	\$690.30	0.031010	0.023114	0.054124	7
8		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	8
9		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	9
10	TOTAL	(\$52,617.77)	\$14,095.78	\$761.26	(\$20,925.38)	(\$20,925.38)	(\$20,164.12)	0.000022	(0.000607)	(0.000585)	10

(a) Exhibit IV, Page 4 of 7, Columns D and E divided by (1 - loss factor)(.986) =

(b) Page 2 of 3, Column E plus Page 3 of 3, Column A

(c) Page 2 of 3, Column F plus Page 3 of 3, Column B

(d) Page 3 of 3, Columns C, D and E divided by Page 2 of 3, Column D

(e) See Attachment A

0.962336

CRAWFORDSVILLE, INDIANA

DETERMINATION OF THE RELATIONSHIP OF COINCIDENT DEMANDS
AND BILLING DEMANDS FOR THE TWELVE MONTH PERIOD ENDED MARCH, 2009

Rate Schedule	Average Billing Demand	Average Coincident Demand
Rate PP	38,014.6	33,150.6

Relationship Percentage 87.205%

CRAWFORDSVILLE, INDIANA

DETERMINATION OF THE RATE ADJUSTMENTS FOR RATE SCHEDULE PP
FOR THE THREE MONTHS OF
OCTOBER, NOVEMBER, DECEMBER, 2010

LINE
NO.

RATE PP

	DEMAND RELATED RATE ADJUSTMENT FACTOR:	
1	FROM PAGE 3 OF 3, COLUMN C, LINE 3:	(\$6,123.64)
2	FROM PAGE 2 OF 3, COLUMN C, LINE 3:	34,252.8 KW
3	LINE 1 DIVIDED BY LINE 2	(0.178778)
4	MULTIPLIED BY: 87.205%	(\$0.155903)
5	DEMAND RELATED RATE ADJUSTMENT FACTOR:	(\$0.155903) /KVA

RATE PP

	ENERGY RELATED RATE ADJUSTMENT FACTOR:	
6	FROM PAGE 3 OF 3, COLUMN D, LINE 3:	(\$9,712.81)
7	FROM PAGE 2 OF 3, COLUMN D, LINE 3:	22,507,297
8	LINE 6 DIVIDED BY LINE 7	(\$0.000432)
9	ENERGY RELATED RATE ADJUSTMENT FACTOR:	(\$0.000432)

CRAWFORDSVILLE, INDIANA

DETERMINATION OF INCREMENTAL CHANGE IN BASE RATE
 FOR THE THREE MONTHS OF
 OCTOBER, NOVEMBER, DECEMBER, 2010

<u>LINE NO.</u>	<u>DESCRIPTION</u>			<u>DEMAND RELATED</u>	<u>ENERGY RELATED</u>	<u>LINE NO.</u>
1	BASE RATE EFFECTIVE January 1, 2010 (a)			15.101	0.029276	1
2	BASE RATE EFFECTIVE January 1, 2009 (b)			16.157	0.028298	2
3	INCREMENTAL CHANGE IN BASE RATE (c)			(1.056)	0.000978	3

(a) IMPA rate effective for the period covered by this filing. The Base Rate includes the applicable Area Adjustment and Delivery Voltage Adjustment.

(b) Base purchased power rate including Area and Voltage Adjustments effective at the time of the member's last approved rate case was filed or January 27, 1983, whichever is more recent.

(c) Line 1 - Line 2

CRAWFORDSVILLE, INDIANA

ESTIMATION OF SAVINGS FROM DEDICATED CAPACITY PAYMENTS
 FOR THE THREE MONTHS OF
 OCTOBER, NOVEMBER, DECEMBER, 2010

LINE NO.	DESCRIPTION	DEMAND RELATED	LINE NO.
1	ESTIMATED MONTHLY GENERATING COSTS	\$186,797.33	1
2	LESS: MONTHLY GEN COSTS IN BASE RATES	\$111,674.00	2
3	EST GENERATING COSTS IN TRACKER (a)	\$75,123.33	3
4	EST MONTHLY PAYMENT FROM IMPA	\$45,310.00 (f)	4
5	LESS: MONTHLY PAYMENTS IN BASE RATES	\$42,215.33 (g)	5
6	EST CAPACITY PAYMENTS IN TRACKER (b)	\$3,094.67	6
7	ESTIMATED MONTHLY COSTS/(SAVINGS) (c)	\$72,028.66	7
8	ESTIMATED AVERAGE MONTHLY KW (d)	59,376	8
9	ESTIMATED COSTS/(SAVINGS) PER KW (e)	\$1.213	9

- (a) Line 1 - Line 2
- (b) Line 4 - Line 5
- (c) Line 3 - Line 6
- (d) Exhibit III, Column E, Line 1
- (e) Line 7 divided by Line 8
- (f) Supplied By I.M.P.A.
- (g) Capacity Payments Per IURC Cause #43773

Exhibit III

CRAWFORDSVILLE, INDIANA

ESTIMATION OF ENERGY COST ADJUSTMENT
 FOR THE THREE MONTHS OF
 OCTOBER, NOVEMBER, DECEMBER, 2010

LINE NO.	DESCRIPTION	OCTOBER 2010	NOVEMBER 2010	DECEMBER 2010	TOTAL	ESTIMATED 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
	PURCHASED POWER FROM IMPA						
1	KW DEMAND	59,688	56,376	62,064	178,128	59,376	1
2	KWH ENERGY	34,032,372	32,856,984	36,519,566	103,408,922	34,469,641	2
	INCREMENTAL PURCHASED POWER COSTS						
	DEMAND RELATED						
3	ECA FACTOR PER KW	0.708	0.708	0.708		0.708	3
4	CHARGE (a)	\$42,259.10	\$39,914.21	\$43,941.31	\$126,114.62	\$42,038.21	4
	ENERGY RELATED						
5	ECA FACTOR PER KWH	(0.001956)	(0.001956)	(0.001956)		(0.001956)	5
6	CHARGE (b)	(\$66,567.32)	(\$64,268.26)	(\$71,432.27)	(\$202,267.85)	(\$67,422.62)	6

(a) Line 1 times Line 3

(b) Line 2 times Line 5

CRAWFORDSVILLE, INDIANA

RECONCILIATION OF VARIANCES FOR THE
 THREE MONTHS OF
 APRIL, MAY, JUNE, 2010

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
		(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)	5.196	0.009181	1
2	ACTUAL SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	0.922	--	2
3	ACTUAL PURCHASED POWER ENERGY COST ADJUSTMENT (c)	0.277	(0.000060)	3
4	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (d)	0.000	0.000000	4
5	TOTAL RATE ADJUSTMENT (e)	6.395	\$0.009121	5
6	ACTUAL AVERAGE BILLING UNITS (f)	62,040	33,606,948	6
7	ACTUAL INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$396,745.80	\$306,528.97	7

(a) Page 1 of 3, Line 1 of Tracker filing for the three months of APRIL, MAY, JUNE, 2010

(b) Exhibit IV, Page 5 of 7, Column E, Line 9

(c) Exhibit IV, Page 6 of 7, Column E, Lines 3 and 5

(d) Tracking Factor effective prior to January 27, 1983.

This factor is zero if new rates have been approved since January 27, 1983.

(e) Sum of Lines 1 through 4

(f) Exhibit IV, Page 6 of 7, Column E, Lines 1 and 2

(g) Line 5 times Line 6

CRAWFORDSVILLE, INDIANA

RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF
APRIL, MAY, JUNE, 2010

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	ALLOCATED ACTUAL KW PURCHASED (b)	ALLOCATED ACTUAL KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST			LINE NO.
						DEMAND (d)	ENERGY (e)	TOTAL (G)	
1	RESIDENTIAL	21.657	18.726	13,436.0	6,293,237	\$85,923.24	\$57,400.61	\$143,323.85	1
2	GENERAL POWER	12.617	11.530	7,827.6	3,874,881	\$50,057.42	\$35,342.79	\$85,400.21	2
3	PRIMARY POWER	65.451	69.113	40,605.8	23,226,770	\$259,674.09	\$211,851.37	\$471,525.46	3
4	OL	0.098	0.256	60.8	86,034	\$388.81	\$784.71	\$1,173.52	4
5	SL	0.111	0.289	68.9	97,124	\$440.39	\$885.87	\$1,326.26	5
6	TS	0.066	0.086	40.9	28,902	\$261.85	\$263.61	\$525.46	6
7		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	7
8		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	8
9		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	9
10	TOTAL	100.000	100.000	62,040.0	33,606,948	\$396,745.80	\$306,528.97	\$703,274.77	10

(a) Page 2 of 3, Columns A and B of tracker filed for the months of APRIL, MAY, JUNE, 2010
(b) Exhibit IV, Page 6 of 7, Column E, Line 1 times Exhibit IV, Page 2 of 7, Column A
(c) Exhibit IV, Page 6 of 7, Column E, Line 2 times Exhibit IV, Page 2 of 7, Column B
(d) Exhibit IV, Page 1 of 7, Column A, Line 7 times Exhibit IV, Page 2 of 7, Column A
(e) Exhibit IV, Page 1 of 7, Column B, Line 7 times Exhibit IV, Page 2 of 7, Column B

CRAWFORDSVILLE, INDIANA

RECONCILIATION OF VARIANCES FOR THE
 THREE MONTHS OF
 APRIL, MAY, JUNE, 2010

LINE NO.	RATE SCHEDULE	ACTUAL AVERAGE KWH SALES (a)	ACTUAL AVERAGE KVA SALES	DEMAND ADJUSTMENT FACTOR PER KWH (b)	ENERGY ADJUSTMENT FACTOR PER KWH (c)	INCREMENTAL KW DEMAND COST BILLED BY MEMBER (d)	INCREMENTAL KWH ENERGY COST BILLED BY MEMBER (e)	LESS PREVIOUS VARIANCE		LINE NO.
								DEMAND (f)	ENERGY (g)	
1	RESIDENTIAL	5,870,192		0.014070	0.009394	\$81,437.29	\$54,372.56	(\$11,028.23)	(\$497.97)	1
2	GENERAL POWER	4,059,065		0.011241	0.008089	\$44,989.16	\$32,374.10	(\$13,978.11)	(\$5,063.92)	2
3	PRIMARY POWER	21,382,521	44,423.64 KVA	4.689857 /KVA	0.010291	\$205,423.75	\$216,966.86	(\$89,776.83)	\$17,774.64	3
4	OL	73,360		0.001944	0.004219	\$140.65	\$305.26	(\$269.55)	(\$425.77)	4
5	SL	74,439		0.002649	0.005636	\$194.43	\$413.66	(\$241.46)	(\$351.18)	5
6	TS	12,396		0.025727	0.019369	\$314.45	\$236.98	\$412.14	\$269.54	6
7		0		0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	7
8		0		0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	8
9		0		0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	9
10	TOTAL	31,471,993				\$332,499.73	\$304,669.42	(\$114,882.04)	\$11,705.34	10

- (a) Exhibit IV, Page 7 of 7, Column E
- (b) Page 3 of 3, Column F of Tracker Filing for the three months of APRIL, MAY, JUNE, 2010
- (c) Page 3 of 3, Column G of Tracker Filing for the three months of APRIL, MAY, JUNE, 2010
- (d) Column A times Column B times the Gross Income Tax Factor of 0.986
- (e) Column A times Column C times the Gross Income Tax Factor of 0.986
- (f) Exhibit IV, Page 4 of 7, Column D of Tracker Filing for the three months of APRIL, MAY, JUNE, 2010
- (g) Exhibit IV, Page 4 of 7, Column E of Tracker Filing for the three months of APRIL, MAY, JUNE, 2010

CRAWFORDSVILLE, INDIANA

RECONCILIATION OF VARIANCES FOR THE
 THREE MONTHS OF
 APRIL, MAY, JUNE, 2010

LINE NO.	RATE SCHEDULE	NET INCREMENTAL COST BILLED BY MEMBER			VARIANCE		
		DEMAND (a)	ENERGY (b)	TOTAL (c)	DEMAND (c)	ENERGY (c)	TOTAL (c)
		(A)	(B)	(C)	(D)	(E)	(F)
1	RESIDENTIAL	\$92,465.52	\$54,870.53	\$147,336.05	(\$6,542.28)	\$2,530.08	(\$4,012.20)
2	GENERAL POWER	\$58,967.27	\$37,438.02	\$96,405.29	(\$8,909.85)	(\$2,095.23)	(\$11,005.08)
3	PRIMARY POWER	\$295,200.58	\$199,192.22	\$494,392.80	(\$35,526.49)	\$12,659.15	(\$22,867.34)
4	OL	\$410.20	\$731.03	\$1,141.23	(\$21.39)	\$53.68	\$32.29
5	SL	\$435.89	\$764.84	\$1,200.73	\$4.50	\$121.03	\$125.53
6	TS	(\$97.69)	(\$32.56)	(\$130.25)	\$359.54	\$296.17	\$655.71
7		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	TOTAL	\$447,381.77	\$292,964.08	\$740,345.85	(\$50,635.97)	\$13,564.88	(\$37,071.09)

(a) Column D minus Column F from Exhibit IV, Page 3 of 7.

(b) Column E minus Column G from Exhibit IV, Page 3 of 7

(c) Columns E, F, and G from Exhibit IV, Page 2 of 7 minus Columns A, B, and C

CRAWFORDSVILLE, INDIANA

DETERMINATION OF ACTUAL DEDICATED CAPACITY PAYMENTS
FOR THE THREE MONTHS OF
APRIL, MAY, JUNE, 2010

LINE NO.	DESCRIPTION	APRIL 2010 (A)	MAY 2010 (B)	JUNE 2010 (C)	TOTAL (D)	AVERAGE (E)	LINE NO.
1	ACTUAL MEMBER GENERATING COSTS	\$108,892.06	\$111,576.94	\$105,408.60	\$325,877.60	\$108,625.87	1
2	LESS: GENERATING COSTS IN BASE RATES	\$143,890.15	\$143,890.15	\$143,890.15	\$431,670.45	\$143,890.15	2
3	DIFFERENCE IN ACTUAL TO BASE RATE COSTS (a)	(\$34,998.09)	(\$32,313.21)	(\$38,481.55)	(\$105,792.85)	(\$35,264.28)	3
4	ACTUAL MONTHLY PAYMENT FROM IMPA	\$40,466.76	\$40,462.92	\$41,741.11	\$122,670.79	\$40,890.26	4
5	LESS: ESTIMATED PAYMENT IN BASE RATES (f)	\$133,333.33	\$133,333.33	\$133,333.33	\$399,999.99	\$133,333.33	5
6	DIFFERENCE IN ACTUAL TO BASE RATE PAYMENT (b)	(\$92,866.57)	(\$92,870.41)	(\$91,592.22)	(\$277,329.20)	(\$92,443.07)	6
7	ACTUAL CAPACITY PAYMENT SAVINGS TO BE COLLECTED THROUGH THE TRACKER (c)	\$57,868.48	\$60,557.20	\$53,110.67	\$171,536.35	\$57,178.78	7
8	ACTUAL MONTHLY KW BILLED (d)	52,704	64,152	69,264	186,120	62,040	8
9	ACTUAL CAPACITY PAYMENT SAVINGS PER KW (e)	1.098	0.944	0.767		0.922	9

(a) Line 1 minus Line 2
(b) Line 4 minus Line 5
(c) Line 3 minus Line 6
(d) Exhibit IV, Page 6 of 7, Line 1
(e) Line 7 divided by Line 8
(f) Reflects Reconciliation of Prior Tracker filing

NOTE: This exhibit is only applicable to members with generation.

CRAWFORDSVILLE, INDIANA

DETERMINATION OF ACTUAL ENERGY COST ADJUSTMENT
 FOR THE THREE MONTHS OF
 APRIL, MAY, JUNE, 2010

LINE NO.	DESCRIPTION	APRIL 2010	MAY 2010	JUNE 2010	TOTAL	ACTUAL 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
	PURCHASED POWER FROM IMPA						
1	KW DEMAND (a)	52,704	64,152	69,264	186,120	62,040	1
2	KWH ENERGY (a)	30,026,792	33,260,570	37,533,482	100,820,844	33,606,948	2
	INCREMENTAL PURCHASED POWER COSTS						
	DEMAND RELATED						
3	ECA FACTOR PER KW (a)	0.277	0.277	0.277		0.277	3
4	CHARGE (b)	\$14,599.01	\$17,770.10	\$19,186.13	\$51,555.24	\$17,185.08	4
	ENERGY RELATED						
5	ECA FACTOR PER KWH (a)	(0.000060)	(0.000060)	(0.000060)		(0.000060)	5
6	CHARGE (c)	(\$1,801.61)	(\$1,995.63)	(\$2,252.01)	(\$6,049.25)	(\$2,016.42)	6

(a) From IMPA bills for the months of APRIL, MAY, JUNE, 2010
 (b) Line 1 times Line 3
 (c) Line 2 times Line 5

CRAWFORDSVILLE, INDIANA

DETERMINATION OF ACTUAL AVERAGE KWH SALES
 FOR THE THREE MONTHS OF
 APRIL, MAY, JUNE, 2010

LINE NO.	RATE SCHEDULE	APRIL 2010	MAY 2010	JUNE 2010	TOTAL	AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
1	RESIDENTIAL	6,083,007	4,667,317	6,860,253	17,610,577	5,870,192	1
2	GENERAL POWER	4,080,863	3,727,875	4,368,456	12,177,194	4,059,065	2
3	PRIMARY POWER	20,604,007	20,091,617	23,451,938	64,147,562	21,382,521	3
4	OL	82,821	73,621	63,697	220,139	73,380	4
5	SL	84,015	74,741	64,560	223,316	74,439	5
6	TS	12,396	12,396	12,396	37,188	12,396	6
7		0	0	0	0	0	7
8		0	0	0	0	0	8
9		0	0	0	0	0	9
10	TOTAL	30,947,109	28,647,567	34,821,300	94,415,976	31,471,993	10

DETERMINATION OF ACTUAL AVERAGE KVA SALES

APRIL 2010	MAY 2010	JUNE 2010	TOTAL	THREE MONTH AVERAGE
42,854.13 KVA	43,671.64 KVA	46,745.16 KVA	133,270.93 KVA	44,423.64 KVA

CRAWFORDSVILLE ELECTRIC LIGHT & POWER
 CAPACITY COST REPORT

		<u>APRIL</u> <u>2010</u>	<u>MAY</u> <u>2010</u>	<u>JUNE</u> <u>2010</u>
ACCT NO.	<u>UNIT FIXED COST</u>			
500	Supr and Engr - Operation	\$3,505.77	\$3,485.04	\$3,801.35
502	Steam Expense	4,662.25	8,090.92	7,652.19
505	Electric Expense	23,116.48	24,316.00	21,149.95
506	Misc. Steam Power Expense	7,001.98	5,820.00	6,432.86
511	Maint. Of Structures	-	-	-
	Payroll Taxes	<u>3,489.54</u>	<u>3,807.42</u>	<u>3,368.13</u>
	(A) TOTAL FIXED COSTS	41,776.02	45,519.38	42,404.48
	<u>UNIT VARIABLE COSTS</u>			
510	Supv and Engr - Maint	618.64	309.32	806.56
512	Maint of Boiler Plant	517.70	-	350.00
513	Maint of Electric Plant	1,060.28	521.72	1,680.83
514	Misc Steam Plant Maint	<u>10,611.19</u>	<u>12,172.53</u>	<u>12,668.97</u>
	(B) TOTAL UNIT VARIABLE COST	<u>12,807.81</u>	<u>13,003.57</u>	<u>15,506.36</u>
	TOTAL PRODUCTION COST	54,583.83	58,522.95	57,910.84
	ADMN. & GENERAL COSTS (PRODUCTION RELATED)			
920	Admn and General Salaries	51,405.58	46,751.90	49,220.27
921	Office Supplies and Expense	13,648.05	8,360.39	19,018.45
923	Outside Services Employed	23.50	-	27.12
925	Injuries and Damages	-	-	-
926	Employee Pension and Benefits	117,460.69	114,492.83	117,313.64
928	Regulatory Commission Expenses	-	-	-
930	Misc General Expense	12,307.14	4,219.17	7,652.29
931	Rents	-	-	-
932	Maint of General Plant	14,089.69	8,113.48	5,304.44
	Payroll Taxes	3,549.92	3,129.93	3,143.17
	TOTAL ADMN & GEN EXPENSES	212,484.57	185,067.70	201,679.38
PRR		0.201	0.224	0.178
	(C) PROD. RELATED AD/GEN EXPNS	42,709.40	41,455.16	35,898.93
	(D) PLANT INSURANCE	\$9,161.33	\$9,161.33	\$9,161.33

DEBT SERVICE				
427	Interest on Long Term Debt	-	-	-
428	Amortization debt discount & expense	-	-	-
	Payment of Principal on Debt	-	-	-
	(E) TOTAL DEBT SERVICE	-	-	-
AMORTIZATION AND INTEREST				
	Amortized Capital	2,299.53	2,299.53	2,299.53
	Interest Capital	137.97	137.97	137.97
	(F) TOTAL AMORTIZATION	2,437.50	2,437.50	2,437.50
	(G) TOTAL MEMBER PROD. COST	\$108,892.06	\$111,576.94	\$105,408.60

CAPACITY COST REPORT ATTACHMENT A

	APRIL	MAY	JUNE	
1	TOTAL PAYROLL	293,310.61	280,873.14	311,347.31
2	TOTAL PRODUCTION COST	49,243.39	53,168.77	47,709.07
3	PRODUCTION LABOR (EXCLUD. 501)	48,503.29	52,665.45	46,919.63
4	LESS: FLEX BENEFITS	2,888.41	2,895.19	2,891.80
5	TOTAL	45,614.88	49,770.26	44,027.83
6	PAYROLL TAXES (LINE 5 X .0765)	3,489.54 **	3,807.42 **	3,368.13 **
7	GENERAL LABOR	48,653.97	43,164.33	43,337.25
8	LESS: FLEX BENEFITS	2,249.84	2,250.27	2,250.05
9	TOTAL	46,404.13	40,914.06	41,087.20
10	PAYROLL TAXES (LINE 9 X .0765)	3,549.92 **	3,129.93 **	3,143.17 **
11	PRR = LINE 2 / (LINE 1 - LINE 7)	0.201	0.224	0.178
12	TOTAL PROPERTY INSURANCE	14,299.14	14,299.14	14,299.14
13	PROPERTY INSURANCE - PLANT	9,161.33 *	9,161.33 *	9,161.33 *

* Based upon actual attributable plus underwriter allocation.

** NOTE: Crawfordsville Electric Light & Power incur only FICA / Medicare tax on a regular basis. Unemployment claims are incurred on each incident basis and are charged to appropriate account upon occurrence. Payroll taxes are excluded for individuals greater than FICA maximum.



IMPA
 INDIANA MUNICIPAL POWER AGENCY

Crawfordsville Electric Light & Power
 P.O. Box 428
 Crawfordsville, IN 47933

Due Date:
08/13/10

Amount Due:
\$2,119,046.89

Billing Period: June 01 to June 30, 2010

Invoice Date: 07/14/10

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	69,840	8,784	99.22%	06/23/10	1300	74.6%
CP Billing Demand:	69,264	7,848	99.36%	06/23/10	1600	75.3%
kvar at 97% PF:		17,359				
Reactive Demand:		-				

Energy	kWh
Duke Interconnections:	37,532,952
Net Generation:	530
Total Energy:	37,533,482

History	Jun 2010	Jun 2009	2010 YTD
Max Demand (kW):	69,840	72,720	69,840
CP Demand (kW):	69,264	71,928	69,264
Energy (kWh):	37,533,482	35,644,854	199,577,804
CP Load Factor:	75.3%	68.8%	
HDD/CDD (Lafayette):	0/294	12/228	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge - Production:	\$ 12.833 /kW x	69,264	\$ 888,864.91
Base Demand Charge - Transmission:	\$ 2.268 /kW x	69,264	\$ 157,090.75
ECA Demand Charge:	\$ 0.277 /kW x	69,264	\$ 19,186.13
Total Demand Charges:			\$ 1,065,141.79
Base Energy Charge - Production:	\$ 0.029276 /kWh x	37,533,482	\$ 1,098,830.22
ECA Energy Charge:	\$ (0.000060) /kWh x	37,533,482	\$ (2,252.01)
Total Energy Charges:			\$ 1,096,578.21
Average Purchased Power Cost: 5.759 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 2,161,720.00

Other Charges and Credits	Rate	Units	Charge
Direct Load Control Switch Credits - WH:	\$ (1.000) x	104 Switches	\$ (104.00)
Direct Load Control Switch Credits - A/C:	\$ (2.000) x	414 switches	\$ (828.00)
Dedicated Capacity Payment (see attached):			\$ (41,741.11)

NET AMOUNT DUE: \$ 2,119,046.89

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: August 13, 2010
 Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266

Delivery Point Details

Crawfordsville

June 2010

Demand at Crawfordsville's Maximum Peak						
	<u>Date</u>	<u>Time</u>	<u>kW</u>	<u>kvar</u>	<u>kVA</u>	<u>PowerFactor</u>
CELP #1			39,312	5,400	39,681	
CELP #2			30,528	3,384	30,715	
CELP Generation			-	-	-	
System Peak:	06/23/10	1300	69,840	8,784	70,390	99.22%

Demand at IMPA's Coincident Peak						
	<u>Date</u>	<u>Time</u>	<u>kW</u>	<u>kvar</u>	<u>kVA</u>	<u>PowerFactor</u>
CELP #1			38,808	4,824	39,107	
CELP #2			30,456	3,024	30,606	
CELP Generation			-	-	-	
System Peak:	06/23/10	1600	69,264	7,848	69,707	99.36%

**MONTHLY DEDICATED CAPACITY PAYMENT
 CRAWFORDSVILLE ELECTRIC LIGHT & POWER
 UNITS #4 & #5**

A. Member Production Cost (MPC)		<u>June-10</u>	<u>Year to Date</u>
Prior Month 2010 Cumulative MPC	=		\$ 631,446.20
MFC = Member Fuel Charge	=	\$0.078163 /kWh	
GEN = Net Generation Due to Agency Scheduling	=	530 kWh	
Total Fuel Costs = GEN x MFC	=	\$ 41.43	
Member Capacity Costs (MCC)	=	\$ 111,451.97	
Total Member Production Cost (MPC)	=	\$ 111,493.40	\$111,493.40
2010 Cumulative MPC	=		\$ 742,939.60
B. IMPA Dedicated Capacity Payment		<u>June-10</u>	<u>Year to Date</u>
Prior Month 2010 Cumulative IMPA LMP Payment	=		\$ 202,311.79
<u>Monthly Resource Adequacy Payment</u>			
Installed Capacity (ICAP)	Coal #4	Coal #5	Diesel
	9.5	10.7	0.9 MW
EFORd	7.859%	7.859%	7.069%
Unforced Capacity (ICAP*(1-EFORd))	8.8	9.9	0.8
Planning Year Capacity Price (PYCP)			19.5 MW
Total Monthly Resources Adequacy Payment		x \$ 2,140.00 /MW	
		\$ 41,730.00	
<u>Net LMP Revenue</u>			
Day-Ahead LMP Revenue	=	\$ -	
Plus: Real-Time LMP Revenue	=	\$ 12.10	
Less: Real-Time Operating Reserve Charge	=	\$ (0.99)	
Net LMP Revenue	=	\$ 11.11	
IMPA LMP Payment	=	\$ 41,741.11	\$41,741.11
2010 Cumulative IMPA LMP Payment	=		\$244,052.90
C. Calculation of Cumulative Split-the-Savings (1)			<u>Year to Date</u>
2010 Cumulative IMPA LMP Payment	=		\$ 244,052.90
Less: 2010 Cumulative MPC	=		\$ 742,939.60
2010 Cumulative Split-the-Savings	=		\$ -
Crawfordsville Cumulative Share of Split-the-Savings	=		\$ -
<i>(1) The "Split-the-Savings" amount is applicable only if the Cumulative MPC is less than the Cumulative IMPA LMP Payment.</i>			
D. Payment Calculation (Based on Cumulative Totals)		<u>June-10</u>	<u>Year to Date</u>
a. 2010 Cumulative MPC	=		\$ 742,939.60
Less: 2010 Cumulative Share of Split-the-Savings	=		\$ -
Cumulative MPC with Split-the-Savings	=		\$ 742,939.60
b. 2010 Cumulative IMPA LMP Payment	=		\$ 244,052.90
c. If "a" is less than "b", enter "a", otherwise enter "b"	=		\$ 244,052.90
Less: Prior Month 2010 Cumulative Dedicated Capacity Payments	=		\$ 202,311.79
June 2010 Dedicated Capacity Payment	=		\$ 41,741.11
E. Dedicated Capacity Payment (Included on Power Bill):		\$ 41,741.11	\$ 244,052.90

RECEIVED ON: SEPTEMBER 10, 2010
 IURC 30-DAY FILING NO.: 2750
 Indiana Utility Regulatory Commission



IMPA
 INDIANA MUNICIPAL POWER AGENCY

Crawfordsville Electric Light & Power
 P.O. Box 428
 Crawfordsville, IN 47933

Due Date:
07/14/10

Amount Due:
\$1,917,703.36

Billing Period: May 01 to May 31, 2010

Invoice Date: 06/14/10

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	66,240	9,288	99.0%	05/27/10	1400	67.5%
CP Billing Demand:	64,152	7,776	99.3%	05/26/10	1600	69.7%
kvar at 97% PF:		16,078				
Reactive Demand:		-				

Energy	kWh
Duke Interconnections:	33,260,400
Net Generation:	170
Total Energy:	33,260,570

History	May 2010	May 2009	2010 YTD
Max Demand (kW):	66,240	58,248	66,240
CP Demand (kW):	64,152	58,248	64,152
Energy (kWh):	33,260,570	31,596,506	162,044,322
CP Load Factor:	69.7%	72.9%	
HDD/CDD (Lafayette):	119/116	146/53	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge - Production:	\$ 12.833 /kW x	64,152	\$ 823,262.62
Base Demand Charge - Transmission:	\$ 2.268 /kW x	64,152	\$ 145,496.74
ECA Demand Charge:	\$ 0.277 /kW x	64,152	\$ 17,770.10
Total Demand Charges:			\$ 986,529.46
Base Energy Charge - Production:	\$ 0.029276 /kWh x	33,260,570	\$ 973,736.45
ECA Energy Charge:	\$ (0.000060) /kWh x	33,260,570	\$ (1,995.63)
Total Energy Charges:			\$ 971,740.82
Average Purchased Power Cost: 5.888 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 1,958,270.28

Other Charges and Credits	Rate	Units	Charge
Direct Load Control Switch Credits - WH:	\$ (1.000) x	104 Switches	\$ (104.00)
Dedicated Capacity Payment (see attached):			\$ (40,462.92)

NET AMOUNT DUE: \$ 1,917,703.36

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: July 14, 2010

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266

Delivery Point Details

Crawfordsville

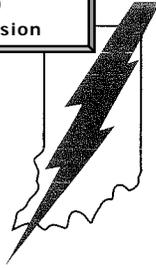
May 2010

Demand at Crawfordsville's Maximum Peak						
	<u>Date</u>	<u>Time</u>	<u>kW</u>	<u>kvar</u>	<u>kVA</u>	<u>PowerFactor</u>
CELP #1			37,440	5,544	37,848	
CELP #2			28,800	3,744	29,042	
CELP Generation			-	-	-	
System Peak:	05/27/10	1400	66,240	9,288	66,888	99.03%

Demand at IMPA's Coincident Peak						
	<u>Date</u>	<u>Time</u>	<u>kW</u>	<u>kvar</u>	<u>kVA</u>	<u>PowerFactor</u>
CELP #1			36,216	4,752	36,526	
CELP #2			27,936	3,024	28,099	
CELP Generation			-	-	-	
System Peak:	05/26/10	1600	64,152	7,776	64,622	99.27%

**MONTHLY DEDICATED CAPACITY PAYMENT
CRAWFORDSVILLE ELECTRIC LIGHT & POWER
UNITS #4 & #5**

A. <u>Member Production Cost (MPC)</u>		May-10	Year to Date
Prior Month 2010 Cumulative MPC	=		\$ 522,541.03
MFC = Member Fuel Charge	=	\$0.077137 /kWh	
GEN = Net Generation Due to Agency Scheduling	=	170 kWh	
Total Fuel Costs = (GEN x MFC)	=	\$ 13.11	
Member Capacity Costs (MCC)	=	\$ 108,892.06	
Total Member Production Cost (MPC)	=	\$ 108,905.17	\$108,905.17
2010 Cumulative MPC	=		\$ 631,446.20
B. <u>IMPA Dedicated Capacity Payment</u>		May-10	Year to Date
Prior Month 2010 Cumulative IMPA LMP Payment	=		\$ 161,848.87
<u>Monthly Resource Adequacy Payment</u>			
Installed Capacity (ICAP) - MW	Coal	Diesel	
EFORd	20.2	0.9	
Unforced Capacity (ICAP*(1-EFORd))	3.50%	3.50%	
Average Purchase Price (\$/MW)	19.5	0.9	20.4
Total Monthly Resources Adequacy Payment			x \$ 1,983.00
			\$ 40,453.20
<u>Net LMP Revenue</u>			
Day-Ahead LMP Revenue	=	\$ -	
Plus: Real-Time LMP Revenue	=	\$ 10.03	
Less: Real-Time Operating Reserve Charge	=	\$ (0.31)	
Net LMP Revenue	=	\$ 9.72	
IMPA LMP Payment	=	\$ 40,462.92	\$40,462.92
2010 Cumulative IMPA LMP Payment	=		\$202,311.79
C. <u>Calculation of Cumulative Split-the-Savings (1)</u>			Year to Date
2010 Cumulative IMPA LMP Payment	=		\$ 202,311.79
Less: 2010 Cumulative MPC	=		\$ 631,446.20
2010 Cumulative Split-the-Savings	=		\$ -
Crawfordsville Cumulative Share of Split-the-Savings	=		\$ -
<i>(1) The "Split-the-Savings" amount is applicable only if the Cumulative MPC is less than the Cumulative IMPA LMP Payment.</i>			
D. <u>Payment Calculation (Based on Cumulative Totals)</u>		May-10	Year to Date
a. 2010 Cumulative MPC	=		\$ 631,446.20
Less: 2010 Cumulative Share of Split-the-Savings			\$ -
Cumulative MPC with Split-the-Savings			\$ 631,446.20
b. 2010 Cumulative IMPA LMP Payment	=		\$ 202,311.79
c. If "a" is less than "b", enter "a", otherwise enter "b"	=		\$ 202,311.79
Less: Prior Month 2010 Cumulative Dedicated Capacity Payments	=		\$ 161,848.87
May 2010 Dedicated Capacity Payment	=		\$ 40,462.92
E. <u>Dedicated Capacity Payment (Included on Power Bill):</u>		\$ 40,462.92	\$ 202,311.79



IMPA

INDIANA MUNICIPAL POWER AGENCY

BILL FOR WHOLESALE ELECTRIC SERVICE

Member: Crawfordsville Elect. Light & Power
 Address: PO Box 428
 Crawfordsville, IN 47933

DUE DATE: 06/14/10
 Billing Date: 05/14/10
 Billing Period: 4/1-30/2010

Demand	kW	kVAR	Power Factor	Date	Time	Load Factor
Max Peak Demand:	53,064	4,176	99.7%	4/15/2010	1400 EST	78.6%
CP Billing Demand:	52,704	5,904	99.4%	4/15/2010	1300 EST	79.1%
KVAR at 97% P.F.:		13,209				
Reactive Demand:		0				

Energy	kWh
Net from Duke Energy Interconnections	30,026,232
Net Generation	560
Total Metered Energy:	30,026,792

Purchased Power Charges

Base Demand Charge - Production	\$12.833 /kW x	52,704	\$676,350.43
Base Demand Charge - Transmission	\$2.268 /kW x	52,704	\$119,532.67
Delivery Voltage Charge	\$0.000 /kW x	52,704	\$0.00
ECA Demand Charge	\$0.277 /kW x	52,704	\$14,599.01
Total Demand Charges			\$810,482.11
Base Energy Charge - Production	\$0.029276 /kWh x	30,026,792	\$879,064.36
Base Energy Charge - Transmission	\$0.000000 /kWh x	30,026,792	\$0.00
ECA Energy Charge	(\$0.000060) /kWh x	30,026,792	(\$1,801.61)
Total Energy Charges			\$877,262.75
Reactive Demand Charge	\$1.200 /kVAR x	0	\$0.00
TOTAL PURCHASED POWER CHARGES:			\$1,687,744.86
Direct Load Control Switch Credits - A/C	\$0.000 x	414 Switches	\$0.00
Direct Load Control Switch Credits - WH	(\$1.000) x	104 Switches	(\$104.00)
Other Adjustments:			\$0.00

NET AMOUNT DUE:

\$1,687,640.86

Average rate, cents/kWh 5.620

To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by - **6/14/2010**

Send Payments to: Indiana Municipal Power Agency
 PO Box 660363
 Indianapolis IN 46266-0363

Delivery Point Details

Crawfordsville

April 2010

Demand at Crawfordsville's Maximum Peak						
	Date	Time	kW	kvar	kVA	PowerFactor
CELP #1			29,808	2,304	29,897	
CELP #2			23,256	1,872	23,331	
CELP Generation			-	-	-	
System Peak:	04/15/10	1400	53,064	4,176	53,228	99.69%

Demand at IMPA's Coincident Peak						
	Date	Time	kW	kvar	kVA	PowerFactor
CELP #1			29,664	3,384	29,856	
CELP #2			23,040	2,520	23,177	
CELP Generation			-	-	-	
System Peak:	04/15/10	1300	52,704	5,904	53,034	99.38%

MONTHLY DEDICATED CAPACITY PAYMENT
 CRAWFORDSVILLE ELECTRIC LIGHT & POWER
 UNITS #4 & #5

A. <u>Member Production Cost (MPC)</u>		April-10	Year to Date
Prior Month 2010 Cumulative MPC	=		\$ 411,049.81
MFC = Member Fuel Charge	=	\$0.080048 /kWh	
GEN = Net Generation Due to Agency Scheduling	=	560 kWh	
Total Fuel Costs = (GEN x MFC)	=	\$ 44.83	
Member Capacity Costs (MCC)	=	\$ 111,446.39	
Total Member Production Cost (MPC)	=	\$ 111,491.22	\$111,491.22
2010 Cumulative MPC	=		\$ 522,541.03
B. <u>IMPA Dedicated Capacity Payment</u>			
		April-10	Year to Date
Prior Month 2010 Cumulative IMPA LMP Payment	=		\$ 121,382.11
<u>Monthly Resource Adequacy Payment</u>			
Installed Capacity (ICAP) - MW	Coal	Diesel	
EFORd	20.2	0.9	
Unforced Capacity (ICAP*(1-EFORd))	3.50%	3.50%	
Average Purchase Price (\$/MW)	19.5	0.9	20.4
Total Monthly Resources Adequacy Payment			x \$ 1,983.00
			\$ 40,453.20
<u>Net LMP Revenue</u>			
Day-Ahead LMP Revenue	=	\$ -	
Plus: Real-Time LMP Revenue	=	\$ 14.51	
Less: Real-Time Operating Reserve Charge	=	\$ (0.95)	
Net LMP Revenue	=	\$ 13.56	
IMPA LMP Payment	=	\$ 40,466.76	\$40,466.76
2010 Cumulative IMPA LMP Payment	=		\$161,848.87
C. <u>Calculation of Cumulative Split-the-Savings (1)</u>			
			Year to Date
2010 Cumulative IMPA LMP Payment	=		\$ 161,848.87
Less: 2010 Cumulative MPC	=		\$ 522,541.03
2010 Cumulative Split-the-Savings	=		\$ -
Crawfordsville Cumulative Share of Split-the-Savings	=		\$ -
<i>(1) The "Split-the-Savings" amount is applicable only if the Cumulative MPC is less than the Cumulative IMPA LMP Payment.</i>			
D. <u>Payment Calculation (Based on Cumulative Totals)</u>			
		April-10	Year to Date
a. 2010 Cumulative MPC	=		\$ 522,541.03
Less: 2010 Cumulative Share of Split-the-Savings	=		\$ -
Cumulative MPC with Split-the-Savings	=		\$ 522,541.03
b. 2010 Cumulative IMPA LMP Payment	=		\$ 161,848.87
c. If "a" is less than "b", enter "a", otherwise enter "b"	=		\$ 161,848.87
Less: Prior Month 2010 Cumulative Dedicated Capacity Payments	=		\$ 121,382.11
April 2010 Dedicated Capacity Payment	=		\$ 40,466.76
E. <u>Dedicated Capacity Payment</u>		\$ 40,466.76	\$ 161,848.87