

COLUMBIA CITY MUNICIPAL ELECTRIC UTILITY

IMPA ECA TRACKER #67
4th Quarter, 2010

TO THE INDIANA UTILITY REGULATORY COMMISSION:

1. Columbia City Municipal Electric Utility, Columbia City, Indiana, under and pursuant to the Indiana Utility Regulatory Commission Act, as amended, and Commission Order in Cause No. 40768, hereby files with the Indiana Utility Regulatory Commission for approval, a change in its rates for electricity sold in the amount of:

<u>Rate Code</u>	<u>Change in ECA Tracking Factor</u>
R	\$ 0.001658 Per Kwh
RH	\$ 0.003859 Per Kwh
GS	\$ (0.000004) Per Kwh
GS-H	\$ 0.007132 Per Kwh
M	\$ (0.000361) Per Kwh
GS-L	\$ (0.001013) Per Kwh
GS-I	\$ (0.000630) Per Kwh

2. The accompanying changes in schedules of rates are based solely upon the change in the cost of purchased power and energy purchased by this utility computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 40768 dated October 22, 1997.

3. All of the matters and facts stated herein and in the attached exhibits are true and correct. If approved, this change of rate shall take effect for the next practical consumption period following the date of such approval, or for the next practical consumption period following the effective date of change in Applicant's cost of purchased firm power, whichever is later.

COLUMBIA CITY MUNICIPAL ELECTRIC UTILITY

BY:

STATE OF INDIANA
COUNTY OF WHITLEY

SS:

Personally appeared before me, a Notary Public in and for said county and state this _____ day of _____, 2010, Rosie Coyle, who after having been duly sworn according to law, stated that she is Clerk Treasurer of the City of Columbia City; that she has read the matters and facts stated above, and in all exhibits attached hereto, and that the same are true; that she is duly authorized to execute this instrument for and on behalf of the applicant herein.

My Commission expires:

COLUMBIA CITY (INDIANA) MUNICIPAL ELECTRIC UTILITY

APPENDIX A

RATE ADJUSTMENT (Applicable to all metered rates)

The Rate Adjustment shall be on the basis of Purchased Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the order of the Indiana Utility Regulatory Commission, approved October 22, 1997, in Cause No. 40768 as follows:

<u>Rate Code</u>	<u>ECA Tracking Factor</u>
R	\$ (0.001021) Per Kwh
RH	\$ 0.000736 Per Kwh
GS	\$ (0.001252) Per Kwh
GS-H	\$ 0.010048 Per Kwh
M	\$ 0.002988 Per Kwh
GS-L	\$ 0.002913 Per Kwh
GS-I	\$ (0.022080) Per Kwh

MONTH'S EFFECTIVE:

October -10 November-10 December-10

CITY OF COLUMBIA CITY, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE THREE MONTHS OF:

Oct-10

Nov-10

Dec-10

LINE NO.	DESCRIPTION	DEMAND RELATED (A)		ENERGY RELATED (B)		LINE NO.
		Oct-10	Nov-10	Oct-10	Nov-10	
1	INCREMENTAL CHANGE IN BASE RATE (a)	0.000		0.0000000		1
2	ESTIMATED SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	0.000	+			2
3	ESTIMATED PURCHASED POWER ENERGY COST ADJUSTMENT (c)	0.708	+	(0.001956)		3
4	ESTIMATED TOTAL CHANGE IN PURCHASED POWER RATE	0.708		(0.001956)		4
5	EST CHANGE IN PURCHASED POWER RATE ADJ FOR LOSSES & UTILITY RECEIPTS TAX (d)	0.758		(0.002094)		5
6	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (e)	0.000	+	0.000000		6
7	ESTIMATED TOTAL RATE ADJUSTMENT	0.758		(0.002094)		7
8	ESTIMATED AVERAGE BILLING UNITS (f)	15,864	*	8,868,151		8
9	ESTIMATED INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$12,024.91		(\$18,569.91)		9

(a) Exhibit I, Line 3
 (b) Exhibit II, Line 9
 (c) Exhibit III, Column E, Lines 3 and 5
 (d) Line 4 divided by (1 - line loss factor)(0.986)
 (e) Tracking Factor effective prior to January 27, 1983. This factor is zero if new rates have been filed and approved since January 27, 1983.
 (f) Exhibit III, Column E, Lines 1 and 2
 (g) Line 7 times Line 8

94.72%
 93.39%

CITY OF COLUMBIA CITY, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE THREE MONTHS OF:

Oct-10

Nov-10

Dec-10

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	ALLOCATED ESTIMATED KWH PURCHASED (b)	ALLOCATED ESTIMATED KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX		TOTAL (G)	LINE NO.
						DEMAND (d)	ENERGY (e)		
1	R	23.1849	20.2721	3,678.1	1,797,760	\$2,787.96	(\$3,764.51)	(\$976.55)	1
2	RH	19.0890	18,3022	3,028.3	1,623,067	2,295.44	(3,398.70)	(1,103.26)	2
3	GS	21.7385	22,7119	3,448.6	2,014,126	2,614.04	(4,217.58)	(1,603.54)	3
4	GS-H	0.3039	0.3756	48.2	33,309	36.55	(69.75)	(33.20)	4
5	M	1.4111	1.2400	223.9	109,965	169.68	(230.27)	(60.59)	5
6	GS-L	24.0529	24,4163	3,815.8	2,165,274	2,892.34	(4,534.08)	(1,641.74)	6
7	GS-I	10.2197	12,6819	1,621.3	1,124,650	1,228.91	(2,355.02)	(1,126.11)	7
8									8
9									9
10	TOTAL	100.000	100.000	15,864.0	8,868,151	\$12,024.91	(\$18,569.91)	(\$6,545.00)	10

(a) From Cost of Service Study Based on Twelve Month Period

01/01/09 to 12/31/09

(b) Page 1 of 3, Column A, Line 8 times Page 2 of 3, Column A

(c) Page 1 of 3, Column B, Line 8 times Page 2 of 3, Column B

(d) Page 1 of 3, Column A, Line 9 times Page 2 of 3, Column A

(e) Page 1 of 3, Column B, Line 9 times Page 2 of 3, Column B

Cause# IMPA ECA #65

CITY OF COLUMBIA CITY, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE THREE MONTHS OF:
 Oct-10 Nov-10 Dec-10

LINE NO.	RATE SCHEDULE	PLUS VARIANCE (a)		TOTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX		RATE ADJUSTMENT FACTOR PER KWH (d)		TOTAL (H)
		DEMAND (A)	ENERGY (B)	DEMAND (b)	ENERGY (c)	DEMAND (F)	ENERGY (G)	
1	R	(\$2,199.28)	\$1,341.14	\$588.68	(\$2,423.37)	\$0.000327	(\$0.001348)	(\$0.001021)
2	RH	1,062.18	1,235.46	3,357.62	(2,163.24)	0.002069	(0.001333)	0.000736
3	GS	(2,354.69)	1,436.06	259.35	(2,781.52)	0.000129	(0.001381)	(0.001252)
4	GS-H	341.29	26.60	377.84	(43.15)	0.011343	(0.001296)	0.010048
5	M	308.97	80.24	478.65	(150.03)	0.004353	(0.001364)	0.002988
6	GS-L	6,481.22	1,467.86	9,373.56	(3,066.22)	0.004329	(0.001416)	0.002913
7	GS-I	(2,988.82)	745.49	(1,759.91)	(1,609.53)	(0.001565)	(0.001431)	(0.002996)
8								
9								
10	TOTAL	\$650.87	\$6,332.83	\$12,675.79	(\$12,237.08)	\$0.001429	(\$0.001380)	\$0.000049

93.39%

(a) Exhibit IV, Page 4 of 7, Columns D and E / (1 - loss factor) (-.986) = Plus, the Special Variance from Page 2A of 3, Columns C and D
 (b) Page 2 of 3, Column E plus Page 2a of 3, Column F plus Page 3 of 3, Column A.
 (c) Page 2 of 3, Column F plus Page 2a of 3, Column G plus Page 3 of 3, Column B.
 (d) Page 3 of 3, Columns C, D and E divided by Page 2 of 3, Column D

CITY OF COLUMBIA CITY, INDIANA

DETERMINATION OF INCREMENTAL CHANGE IN BASE RATES

<u>LINE NO.</u>	<u>DESCRIPTION</u>	<u>DEMAND RELATED</u>	<u>ENERGY RELATED</u>	<u>LINE NO.</u>
1	BASE RATE EFFECTIVE January 1, 2010 (a)	\$16.104	\$0.029276	1
2	BASE RATE EFFECTIVE January 1, 2010 (b)	16.104	0.029276	2
3	INCREMENTAL CHANGE IN BASE RATE (c)	<u>\$0.000</u>	<u>\$0.0000000</u>	3

- (a) IMPA rate effective for the period covered by this filing. The Base Rate includes the applicable Area Adjustment and Delivery Voltage Adjustment.
- (b) Base purchased power rate including Area and Voltage Adjustments effective at the time of the member's last approved rate case was filed or January 27, 1983, whichever is more recent.
- (c) Line 1 - Line 2

CITY OF COLUMBIA CITY, INDIANA

ESTIMATION OF ENERGY COST ADJUSTMENT FOR THE THREE MONTHS OF:
 October-10 November-10 December-10

LINE NO.	DESCRIPTION	October-10 (A)	November-10 (B)	December-10 (C)	TOTAL (D)	ESTIMATED 3 MONTH AVERAGE (E)	LINE NO.
	PURCHASED POWER FROM IMPA						
1	KW DEMAND	14,299	15,422	17,870	47,591	15,864	1
2	KWH ENERGY	8,147,045	8,464,894	9,992,515	26,604,454	8,868,151	2
	INCREMENTAL PURCHASED POWER COSTS						
	DEMAND RELATED						
3	ECA FACTOR PER KW CHARGE (a)	\$0.708	\$0.708	\$0.708	\$0.708	\$0.708	3
4		\$10,123.69	\$10,918.78	\$12,651.96	\$33,694.43	\$11,231.48	4
	ENERGY RELATED						
5	ECA FACTOR PER KWH CHARGE (b)	(\$0.001956)	(\$0.001956)	(\$0.001956)	(\$0.001956)	(\$0.001956)	5
6		(\$15,935.62)	(\$16,557.33)	(\$19,545.36)	(\$52,038.31)	(\$17,346.10)	6

(a) Line 1 times Line 3
 (b) Line 2 times Line 5

CITY OF COLUMBIA CITY, INDIANA

RECONCILIATION OF VARIANCES FOR THE THREE MONTHS OF:

LINE NO.	DESCRIPTION	Apr-10		May-10		Jun-10		ENERGY RELATED	LINE NO.
		(A)	(B)	(A)	(B)	(A)	(B)		
1	INCREMENTAL CHANGE IN BASE RATE (a)								1
2	ACTUAL SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)			+				\$0.013539	2
3	ACTUAL PURCHASED POWER ENERGY COST ADJUSTMENT (c)			+				(0.000060)	3
4	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO IMPA MEMBERSHIP (d)			+				0.000000	4
5	TOTAL RATE ADJUSTMENT (e)							\$0.013479	5
6	ACTUAL AVERAGE BILLING UNITS (f)			*				8,630,176	6
	LINE 5 * LINE 6							\$95,769.66	
	OTHER CHARGES							N/A	
7	ACTUAL INCREMENTAL CHANGE IN PURCHASED POWER COST (g)							\$95,769.66	7

(a) Page 1 of 3, Line 1 of the Tracker filing for the months of:

Base Rate Effective 01/01/2010	Apr-10	minus	May-10	Base Rate Effective 01/01/97
Demand	\$16,10400			\$10,883000
Energy	\$0,029276			\$0,015737

(b) Exhibit IV, Page 5 of 7, Column E, Line 9

(c) Exhibit IV, Page 6 of 7, Column E, Lines 4 and 6

(d) This line is zero if new rates have been approved since January 27, 1983.

(e) Sum of Lines 1 through 4

(f) Exhibit IV, Page 6 of 7, Column E, Lines 1 and 2.

(g) Line 5 times Line 6

CITY OF COLUMBIA CITY, INDIANA

RECONCILIATION OF VARIANCES FOR THE THREE MONTHS OF:
 Apr-10 May-10 Jun-10

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (b)	APRIL-2010		MAY-2010		JUNE-2010		TOTAL (G)	LINE NO.
				ALLOCATED ACTUAL KW PURCHASED (b)	ALLOCATED ACTUAL KWH PURCHASED (c)	DEMAND (d)	ENERGY (e)	DEMAND (d)	ENERGY (e)		
1	R	19.0209	18.4940	3,313.3	1,596.065	\$18,216.25	\$21,513.36	\$18,216.25	\$21,513.36	\$39,729.61	1
2	RH	17.3013	15.7021	3,013.7	1,355,119	16,569.40	18,265.65	16,569.40	18,265.65	34,835.05	2
3	GS	19.4935	23.1019	3,395.6	1,993,735	18,668.86	26,873.55	18,668.86	26,873.55	45,542.41	3
4	GS-H	0.5081	0.3007	88.5	25,951	486.61	349.79	486.61	349.79	836.40	4
5	M	1.6380	1.1942	285.3	103,062	1,568.71	1,389.17	1,568.71	1,389.17	2,957.88	5
6	GS-L	34.1021	27.0337	5,940.2	2,333,056	32,659.47	31,447.26	32,659.47	31,447.26	64,106.73	6
7	GS-I	7.9361	14.1734	1,382.4	1,223,189	7,600.38	16,487.37	7,600.38	16,487.37	24,087.75	7
8											8
9											9
10	TOTAL	100.000	100.000	17,419.0	8,630.176	\$95,769.66	\$116,326.14	\$95,769.66	\$116,326.14	\$212,095.80	10

(a) See Exhibit VII - Reflects Actual Demand Allocators for Reconciliation Period
 (b) Exhibit IV, Page 6 of 7, Column E, Line 1 times Exhibit IV, Page 2 of 7, Column A
 (c) Exhibit IV, Page 6 of 7, Column E, Line 2 times Exhibit IV, Page 2 of 7, Column B
 (d) Exhibit IV, Page 1 of 7, Column A, Line 7 times Exhibit IV, Page 2 of 7, Column A
 (e) Exhibit IV, Page 1 of 7, Column B, Line 7 times Exhibit IV, Page 2 of 7, Column B

CITY OF COLUMBIA CITY, INDIANA

RECONCILIATION OF VARIANCES FOR THE THREE MONTHS OF:
 Apr-10 May-10 Jun-10

LINE NO.	RATE SCHEDULE	ACTUAL AVERAGE KWH SALES (a)		Kwh Percent	DEMAND ADJUSTMENT FACTOR PER KWH (b)	ENERGY ADJUSTMENT FACTOR PER KWH (c)	INCREMENTAL KW DEMAND COST BILLED BY MEMBER (d)	INCREMENTAL KWH ENERGY COST BILLED BY MEMBER (e)	LESS PREV. VARIANCE - SYSTEM SALES FROM FILING NUMBER 65	ENERGY (g)	LINE NO.
		(A)	(B)								
1	R	1,432,477	0.012041	18.49%	0.015568	\$17,006.98	\$21,988.59	(\$3,263.26)		1,727.77	1
2	RH	1,216,220	0.012574	15.70%	0.015559	15,078.65	18,658.24	(498.74)		1,546.43	2
3	GS	1,789,380	0.010553	23.10%	0.015566	18,618.96	27,463.54	(2,249.04)		1,931.18	3
4	GS-H	23,293	0.022076	0.30%	0.015683	507.02	360.19	339.15		35.24	4
5	M	92,495	0.018148	1.19%	0.015529	1,655.10	1,416.25	374.95		102.02	5
6	GS-L	2,093,928	0.018125	27.03%	0.015630	37,421.11	32,269.90	10,814.71		2,193.53	6
7	GS-I	1,097,818	0.006728	14.17%	0.015723	7,282.71	17,019.34	(3,109.05)		1,228.21	7
8											8
9											9
10	TOTAL	7,745,611	100.00%		\$97,570.53	\$119,176.05	\$2,408.72	\$8,764.38			10

(a) Exhibit IV, Page 7 of 7, Column E
 (b) Page 3 of 3, Column F of Tracker Filing for the three months of
 (c) Page 3 of 3, Column G of Tracker Filing for the three months of
 (d) Column A times Column B times the Utility Receipts Tax Factor of
 (e) Column A times Column C times the Utility Receipts Tax Factor of
 (f) Exhibit IV, Page 4 of 7, Column D of Tracker Filing for the three months of
 (g) Exhibit IV, Page 4 of 7, Column E of Tracker Filing for the three months of

CITY OF COLUMBIA CITY, INDIANA

RECONCILIATION OF VARIANCES FOR THE THREE MONTHS OF:
Apr-10 May-10 Jun-10

LINE NO.	RATE SCHEDULE	NET INCREMENTAL COST BILLED BY MEMBER			DEMAND (c) (D)	VARIANCE ENERGY (g) (E)	TOTAL (g) (F)	LINE NO.
		DEMAND (a) (A)	ENERGY (b) (B)	TOTAL (C)				
1	R	\$20,270.24	\$20,260.82	\$40,531.06	(\$2,053.99)	\$1,252.54	(\$801.45)	1
2	RH	15,577.39	17,111.81	32,689.20	992.01	1,153.84	2,145.85	2
3	GS	20,868.00	25,532.36	46,400.36	(2,199.14)	1,341.19	(857.95)	3
4	GS-H	167.87	324.95	492.82	318.74	24.84	343.58	4
5	M	1,280.15	1,314.23	2,594.38	288.56	74.94	363.50	5
6	GS-L	26,606.40	30,076.37	56,682.77	6,053.07	1,370.89	7,423.96	6
7	GS-I	10,391.76	15,791.13	26,182.89	(2,791.38)	696.24	(2,095.14)	7
8								8
9								9
10	TOTAL	\$95,161.81	\$110,411.67	\$205,573.48	\$607.87	\$5,914.48	\$6,522.35	10

(a) Column D minus Column F from Exhibit IV, Page 3 of 7

(b) Column E minus Column G from Exhibit IV, Page 3 of 7

(c) Columns E, F, and G from Exhibit IV, Page 2 of 7 minus Columns A, B, and C

CITY OF COLUMBIA CITY, INDIANA

DETERMINATION OF ACTUAL ENERGY COST ADJUSTMENT FOR THE THREE MONTHS OF

LINE NO.	DESCRIPTION	April-10			June-10			TOTAL (D)	ACTUAL 3 MONTH AVERAGE (E)	LINE NO.
		April-10 (A)	May-10 (B)	June-10 (C)	April-10	May-10	June-10			
	PURCHASED POWER FROM IMPA									
1	KW DEMAND (a)	13,416	18,778	20,064			52,258	17,419	1	
2	KWH ENERGY (a)	7,581,147	8,540,463	9,768,918			25,890,528	8,630,176	2	
	INCREMENTAL PURCHASED POWER COSTS									
	DEMAND RELATED									
3	ECA FACTOR PER KW (a)	\$0.277	\$0.277	\$0.277			\$14,475.47	0.277	3	
4	CHARGE (b)	\$3,716.23	\$5,201.51	\$5,557.73				\$4,825.16	4	
	ENERGY RELATED									
5	ECA FACTOR PER KWH (a)	(\$0.0000060)	(\$0.000060)	(\$0.000060)			(\$1,553.43)	(0.000060)	5	
6	CHARGE (c)	(\$454.87)	(\$512.43)	(\$586.14)				(\$517.81)	6	

(a) From IMPA bills for the months
 (b) Line 1 times Line 3
 (c) Line 2 times Line 5

CITY OF COLUMBIA CITY, INDIANA

DETERMINATION OF ACTUAL AVERAGE KWH SALES FOR THE THREE MONTHS OF

LINE NO.	RATE SCHEDULE	June-10			AVERAGE (E)	LINE NO.
		April-10 (A)	May-10 (B)	June-10 (C)		
1	R	1,427,590	1,268,245	1,601,595	1,432,477	1
2	RH	1,367,462	1,123,963	1,157,234	1,216,220	2
3	GS	1,750,898	1,719,210	1,898,031	1,789,380	3
4	GS-H	27,773	22,184	19,922	23,293	4
5	M	85,642	91,774	100,068	92,495	5
6	GS-L	1,986,948	2,055,930	2,238,906	2,093,928	6
7	GS-1	1,059,473	1,073,228	1,160,753	1,097,818	7
8						8
9						9
10	TOTAL	7,705,786	7,354,534	8,176,509	7,745,611	10

LEGAL NOTICE

Notice is hereby given that the Columbia City Municipal Electric Utility, Columbia City, Indiana, under and pursuant to the Indiana Utility Regulatory Commission Act, as amended, and Commission Order in Cause No. 40768, hereby files with the Indiana Utility Regulatory Commission for approval a change in its schedule of rates for electricity sold in the amount of:

Rate Code

R	\$	0.001658	per kilowatt hour (Kwh)
RH	\$	0.003859	per kilowatt hour (Kwh)
GS	\$	(0.000004)	per kilowatt hour (Kwh)
GS-H	\$	0.007132	per kilowatt hour (Kwh)
M	\$	(0.000361)	per kilowatt hour (Kwh)
GS-L	\$	(0.001013)	per kilowatt hour (Kwh)
GS-I	\$	(0.000630)	per kilowatt hour (Kwh)

The accompanying changes in schedules of rates are based solely upon the change in the cost of purchased power, purchased by this utility computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 40768 dated October 22, 1997. If approved, this change of rate shall take effect for the next practical consumption period following the date of such approval, or for the next practical consumption period following the effective date of change in the cost of purchased firm power, whichever is later.

MUNICIPAL ELECTRIC UTILITY
Columbia City, Indiana

PRESS RELEASE IN REGARD TO CHANGE IN ELECTRIC
RATES FOR THE CITY OF COLUMBIA CITY, INDIANA

QUARTERLY ENERGY COST ADJUSTMENT FACTOR

On October 1, 2010, the Indiana Municipal Power Agency (IMPA) is anticipated to change its energy cost adjustment to its members.

The City of Columbia City will file with the Indiana Utility Regulatory Commission, for its approval, a change in its rates for electricity sold to reflect the change in the cost of power from the Indiana Municipal Power Agency (IMPS) together with the reconciliation of electric costs and revenues from prior periods.

Upon approval of the Indiana Utility Regulatory Commission, a changer per kilowatt hour of approximately:

R	\$	0.001658	per kilowatt hour (Kwh)
RH	\$	0.003859	per kilowatt hour (Kwh)
GS	\$	(0.000004)	per kilowatt hour (Kwh)
GS-H	\$	0.007132	per kilowatt hour (Kwh)
M	\$	(0.000361)	per kilowatt hour (Kwh)
GS-L	\$	(0.001013)	per kilowatt hour (Kwh)
GS-I	\$	(0.000630)	per kilowatt hour (Kwh)

be applied for all bills of the next practical consumption period following the date of such approval or for the next practical consumption period following the effective date of change in the cost of purchased firm power, whichever is later. Residential rates have an increase of approximately \$1.67 for every 1,000 kilowatt hours consumed. Assuming a typical or average residential monthly bill is for approximately 700 kilowatt hours consumption, this will amount to a change per month of \$1.16. This change stated as a percentage of the monthly bill will vary from individual to individual depending upon the actual amount of energy consumed.



IMPA

INDIANA MUNICIPAL POWER AGENCY

BILL FOR WHOLESALE ELECTRIC SERVICE

Member: Columbia City Mun. Elect. Utility	DUE DATE: 06/14/10
Address: City Hall, 112 S. Chauncey St. Columbia City, IN 46725	Billing Date: 05/14/10 Billing Period: 4/1-30/2010

Demand	kW	kVAR	Power Factor	Date	Time	EST	Load Factor
Max Peak Demand:	13,416	(533)	99.9%	4/15/2010	1300	EST	78.5%
CP Billing Demand:	13,416	(533)	99.9%	4/15/2010	1300	EST	78.5%
KVAR at 97% P.F.:		3,362					
Reactive Demand:							

Energy	kWh
from AEP Interconnections	7,581,147
Total Metered Energy:	7,581,147

Purchased Power Charges

Base Demand Charge - Production	\$12.833 /kW x	13,416	\$172,167.53
Base Demand Charge - Transmission	\$2.268 /kW x	13,416	\$30,427.49
Delivery Voltage Charge	\$1.003 /kW x	13,416	\$13,456.25
ECA Demand Charge	\$0.277 /kW x	13,416	\$3,716.23
		Total Demand Charges	\$219,767.50
Base Energy Charge - Production	\$0.029276 /kWh x	7,581,147	\$221,945.66
Base Energy Charge - Transmission	\$0.000000 /kWh x	7,581,147	\$0.00
ECA Energy Charge	(\$0.000060) /kWh x	7,581,147	(\$454.87)
		Total Energy Charges	\$221,490.79
Reactive Demand Charge	\$1.200 /kVAR x	0	\$0.00
TOTAL PURCHASED POWER CHARGES:			\$441,258.29
Direct Load Control Switch Credits - A/C	\$0.000 x	0 Switches	\$0.00
Direct Load Control Switch Credits - WH	(\$1.000) x	0 Switches	\$0.00
Other Adjustments:			\$0.00

NET AMOUNT DUE: **\$441,258.29**
 Average rate, cents/kWh 5.820

To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by - **6/14/2010**

Send Payments to: Indiana Municipal Power Agency
 PO Box 660363
 Indianapolis IN 46266-0363



IMPA
 INDIANA MUNICIPAL POWER AGENCY

City of Columbia City
 112 S. Chauncey Street
 Columbia City, IN 46725

Due Date:
07/14/10

Amount Due:
\$557,120.57

Billing Period: May 01 to May 31, 2010

Invoice Date: 06/14/10

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	18,778	3,322	98.5%	05/27/10	1400	61.1%
CP Billing Demand:	18,778	3,322	98.5%	05/27/10	1400	61.1%
kvar at 97% PF:		4,706				
Reactive Demand:		-				

Energy	kWh
Meter #1:	8,540,463
Total Energy:	8,540,463

History	May 2010	May 2009	2010 YTD
Max Demand (kW):	18,778	15,125	18,778
CP Demand (kW):	18,778	15,125	18,778
Energy (kWh):	8,540,463	7,599,581	43,816,461
CP Load Factor:	61.1%	67.5%	
HDD/CDD (Fort Wayne):	126/111	176/36	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge - Production:	\$ 12.833 /kW x	18,778	\$ 240,978.07
Base Demand Charge - Transmission:	\$ 2.268 /kW x	18,778	\$ 42,588.50
ECA Demand Charge:	\$ 0.277 /kW x	18,778	\$ 5,201.51
Delivery Voltage Charge:	\$ 1.003 /kW x	18,778	\$ 18,834.33
Total Demand Charges:			\$ 307,602.41
Base Energy Charge - Production:	\$ 0.029276 /kWh x	8,540,463	\$ 250,030.59
ECA Energy Charge:	\$ (0.000060) /kWh x	8,540,463	\$ (512.43)
Total Energy Charges:			\$ 249,518.16
Average Purchased Power Cost: 6.523 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 557,120.57

Other Charges and Credits	Rate	Units

NET AMOUNT DUE: \$ 557,120.57

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: July 14, 2010

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266



IMPA
 INDIANA MUNICIPAL POWER AGENCY

City of Columbia City
 112 S. Chauncey Street
 Columbia City, IN 46725

Due Date:
08/13/10

Amount Due:
\$614,077.08

Billing Period: June 01 to June 30, 2010

Invoice Date: 07/14/10

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	20,064	2,909	98.97%	06/18/10	1600	67.6%
CP Billing Demand:	20,064	2,909	98.97%	06/18/10	1600	67.6%
kvar at 97% PF:		5,029				
Reactive Demand:		-				

Energy	kWh
AEP Interconnections:	9,768,918
Total Energy:	9,768,918

History	Jun 2010	Jun 2009	2010 YTD
Max Demand (kW):	20,064	21,048	20,064
CP Demand (kW):	20,064	21,048	20,064
Energy (kWh):	9,768,918	8,679,019	53,585,379
CP Load Factor:	67.6%	57.3%	
HDD/CDD (Fort Wayne):	3/278	25/197	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge - Production:	\$ 12.833 /kW x	20,064	\$ 257,481.31
Base Demand Charge - Transmission:	\$ 2.268 /kW x	20,064	\$ 45,505.15
ECA Demand Charge:	\$ 0.277 /kW x	20,064	\$ 5,557.73
Delivery Voltage Charge:	\$ 1.003 /kW x	20,064	\$ 20,124.19
Total Demand Charges:			\$ 328,668.38
Base Energy Charge - Production:	\$ 0.029276 /kWh x	9,768,918	\$ 285,994.84
ECA Energy Charge:	\$ (0.000060) /kWh x	9,768,918	\$ (586.14)
Total Energy Charges:			\$ 285,408.70
Average Purchased Power Cost: 6.286 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 614,077.08

Other Charges and Credits	Rate	Units

NET AMOUNT DUE: \$ 614,077.08

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: August 13, 2010

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266