

RECEIVED ON: JUNE 15, 2010
IURC 30-DAY FILING NO.: 2719
Indiana Utility Regulatory Commission

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4911 East 56th Street
INDIANAPOLIS, INDIANA 46220

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FAX (317) 254-1449

June 10, 2010

Indiana Utility Regulatory Commission
Attn: Secretary of the Commission
Electricity Division
101 West Washington Street
Suite 1500 East
Indianapolis, Indiana 46204-3407

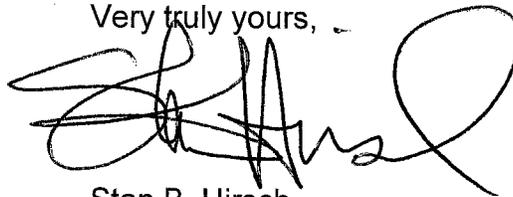
RE: Thirty Day Filing

To Whom It May Concern:

In accordance with the Order of the Indiana Utility Regulatory Commission in Cause No., 34614 and pursuant to 170 IAC 1- 6 et. seq. Logansport Municipal Utilities, Electric Department, is filing for approval of a change in the wholesale power tracker for Electric Service.

The accompanying changes in schedules of rates are based solely upon the change in the cost of firm power, excluding the identifiable fuel costs, purchased by the utility computed in accordance with the Order in cause no. 34614 dated December 17, 1976.

Very truly yours, -



Stan B. Hirsch

SBH
enclosures
cc: Paul Hartman, Logansport Municipal Electric Utility

MUNICIPAL ELECTRIC UTILITY
LOGANSPOUR, INDIANA

Appendix B

Purchased Power Cost Adjustment
(Applicable to Rates RS, CS, MS, GS, and IP)

The Rate Adjustment shall be on the basis of a Purchased Power Cost Adjustment Factor, occasioned solely by changes in the cost of purchased power, in accordance with the order of the Public Service commission of Indiana, Approved December 17, 1976, in Cause No. 34614.

Rate: .016641

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**LOGANSPOUT MUNICIPAL UTILITIES
ELECTRIC DEPARTMENT
MUNICIPAL POWER COST ADJUSTMENT TRACKING**

Files: June 2010

Approved:

Effective: August 1, 2010

RECEIVED
JUN 15 2010
INDIANA UTILITY
REGULATORY COMMISSION

INDEX

Exhibit #1	Statement
Exhibit #2	Computation – Cost
Exhibit #3	Calculation
Exhibit #4	Computation – Tracking
Exhibit #5	Revised Contract
Exhibit #6	Schedule of Purchased/Generated Power
Exhibit #7	PSI Billings May 2009 – April 2010
Exhibit #8	Generating Reports May 2009 – April 2010
Exhibit #9	Tariff
Exhibit #10	Notice

VERIFIED STATEMENT IN SUPPORT OF CHANGE IN SCHEDULE OF RATES

TO THE PUBLIC SERVICE COMMISSION OF INDIANA:

1. Logansport Municipal Utilities, Electric Department, City Building, Logansport, Indiana, under and pursuant to the Public Service Commission Act, as amended, and Commission Order in Cause No. 34614, hereby filed with the Public Service Commission of Indiana for its approval, an increase in its schedule of rates for electricity sold in the amount of \$.008096
2. The accompanying changes in schedules of rates are based solely upon the change in the cost of firm power, excluding the identifiable fuel costs, purchased by this utility computed in accordance with the Public Service Commission of Indiana, Order #34614 dated December 17, 1976.
3. All matters and facts stated herein and in the attached exhibits are true and correct. If approved, this change of rate shall take effect for the next practical consumption period following the date of such approval.

Logansport Municipal Electric Department

By: 
Paul A. Hartman, Superintendent

STATE OF INDIANA)
COUNTY OF CASS)

Personally appeared before me, a Notary Public in and for said County and State, this 11th day of June, 2010 Paul A. Hartman, who after having been duly sworn according to law, stated that he is Superintendent of the Logansport Municipal Utilities; that he has read the matters and facts stated above, and all exhibits attached hereto, and that the same are true, that he is duly authorized to execute this instrument for and on behalf of the applicant herein.

My commission expires: February 14, 2018


NOTARY PUBLIC-Rita K. Berkshire Resident of Cass County

EXHIBIT 2

COMPANY NAME: LOGANSPO RT MUNICIPAL UTILITIES, ELECTRIC DEPARTMENT
 ADDRESS: CITY BUILDING, 601 E. BROADWAY, RM. 101, LOGANSPO RT, IN 46947

DUKE ENERGY

NAME OF SUPPLIER CHANGING RATES: August 2010
 EFFECTIVE DATE OF RATE CHANGE:

Based upon firm power purchased for twelve months ended: April 30, 2010

#5 Cost of firm power purchased #6
 at rates effective:

#1 RATE #2 #3 UNITS BILLED #4

NAME OF SUPPLIER AND RATE COMPONENTS	IMMEDIATELY PRIOR TO CHANGE	AT CHANGED RATE	KW DEMAND	KWH ENERGY	IMMEDIATELY PRIOR TO CHANGE	AT CHANGED RATE
<i>Duke Energy</i>	<i>May 2009 - April 2010</i>					
Generation	11.95	16.28	599,330.0		\$7,212,964.47	\$9,757,092.40
Transmission	0.78	0.78	653,474.0		509,709.72	509,709.72
Energy	0.02859	0.028488		310,441,413	8,875,520.00	509,709.72
True-up Charge for 2009					12,000.00	8,843,854.97
Less Fuel Cost					0.00	291,413.00
Base	0.024000	0.023930			7,450,593.91	7,428,863.01
Total Contract				310,441,413	\$8,637,890.56	\$11,973,207.08

Appendix A
Exhibit 3

CALCULATION OF CHANGE IN COST OF FIRM POWER PURCHASED (PER KWH)

Company Name: **LOGANSPORT MUNICIPAL UTILITIES, ELECTRIC DEPARTMENT**
Address: City Building, Logansport, Indiana 46947

Name of Supplier Changing Rates: Duke Energy
Effective Date of Rate Change: August 1, 2010 Authority – FPC Docket No.

Date of Notice: June 2010 Date Prepared: June 2010 Rate Increase

(1) Rate Tracking Factor Based Upon Firm Power Purchased for Twelve Months

- (a) At rates immediately prior to rate change
(Enter total from Exhibit 2, column 5) \$ 8,637,890.56
- (b) At the changed rates (Enter total from Exhibit 2, Column 6)
(Subtract Line 1 from Line 2 and enter Increase/Decrease) 11,973,207.08
3,335,316.52

(2) Determine Rate Tracking Factor

Total firm power purchased (Enter total from Exhibit 2, column 4) 310,441,413

Divide line 3 by Line 4 and enter result .010744

LOGANSPOUR MUNICIPAL ELECTRIC DEPARTMENT

**Computation of Purchased Power
Cost Adjustment Tracking Factor**

Change in per kilowatt hour for firm power		.010744
Total output for period:	443,833,313 KWH	
Firm Power Purchased for Period:	310,441,413 KWH	
Percent	69.95%	
Adjustment Factor .010744 X 69.95%		.007515
Adjustment for system losses 6.34%		.000476
Adjustment for Indiana utility Receipts Tax 1.4%		<u>.000105</u>
Change in Purchased Power Cost Adjustment Tracking Factor		.008096
Enter Current Rate Tracking Factor from currently effective computation of Purchased Power Adjustment Tracking Factor		<u>.008545</u>
If Increase in Factor, add Line 5 and Line 6: If Decrease in Factor, subtract Line 5 from Line 6 and enter new Rate Tracking Factor		\$.016641

RECEIVED ON: JUNE 15, 2010 IURC 30-DAY FILING NO.: 2719 Indiana Utility Regulatory Commission

Paul Hartman

From: Neal, Kevin W [Kevin.Neal@duke-energy.com]
Sent: Thursday, June 10, 2010 2:51 PM
To: Paul Hartman
Subject: RE: Updated Formula Rates

Paul,

Attached are updated formula rates for the Firm Capacity & Energy PPA.

These rates will be effective August 1 through December 31, 2010.

In summary:

	Demand (\$/kW) (\$/MWH)	Gen. Fuel (\$/MWH)	Gen. Energy
08-12/2010	\$16.28	\$23.930	\$4.558

The main driver for the increased demand charge is the drop in 2009 load due to the economic conditions. The true-up minimization portion of the rates is driven by the IGCC construction.

Please let me know if you have any additional questions.

Thanks

Kevin Neal
Wholesale Relations & Business Management
Duke Energy Indiana
telephone: 317-838-6805
Fax: 317-838-2987

No virus found in this incoming message.

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Version: 9.0.829 / Virus Database: 271.1.1/2929 - Release Date: 06/10/10 02:35:00

6/10/2010

RECEIVED ON: JUNE 15, 2010
IURC 30-DAY FILING NO.: 2719
Indiana Utility Regulatory Commission

Paul Hartman

From: Neal, Kevin W [Kevin.Neal@duke-energy.com]
Sent: Wednesday, June 02, 2010 1:49 PM
To: Paul Hartman
Subject: Formula Rate True-Up
Attachments: Logansport FINAL TRUE UP 2009 Formula Rate.xlsx

Paul,

Per your request, Logansport Municipal Utility's true-up, truing up 2009 estimated (and paid) wholesale capacity and energy costs with 2009 actual costs is a payment to DE-IN of \$291,413. Per the Agreement, this payment will be payable in five equal installments of \$58,283 beginning with LMU's September, 2010 invoice (for August usage) through the January 2011 invoice (for December 2010 usage).

I have attached a summary of the calculation for your information.

Thanks

Kevin Neal
Wholesale Relations & Business Management
Duke Energy Indiana
telephone: 317-838-6805
Fax: 317-838-2987

No virus found in this incoming message.
Checked by AVG - www.avg.com
Version: 9.0.829 / Virus Database: 271.1.1/2913 - Release Date: 06/02/10 05:57:00

Duke Energy - Indiana
 Calculation of Demand and Energy Charges for Logansport Municipal Agreement
 (Dollars in Thousands)

Line No.	Description	Based on Calendar Year 2007	Based on Calendar Year 2008	Based on Calendar Year 2009	Source
1	Revenue Requirement	\$ 932,803	\$ 855,242	\$ 926,850	Page A-3
2	Monthly Load at Generator (MW)	5,485	5,146	4,923	FERC Form 1, Page 401
3	Less: Transmission Losses (1.96%)	108	101	98	Line 2 multiplied by 1.96%
4	Monthly Load Adjusted at Generator for Losses (MW)	5,387	5,045	4,827	Line 2 minus Line 3
5	Demand Rate (\$/kW/Mo.) effective until August 1, 2010	11.85	11.95	11.95	
6	Demand Rate (\$/kW/Mo.) effective after August 1, 2010	\$ 14.43	\$ 15.76	\$ 12.88	Line 1 divided by Line 4 divided by 12
7	Demand Reconciliation Amount	\$ -	\$ 175	\$ 284	Page A-11
8	Estimated MW Load for remaining months	\$ -	\$ 11,158	\$ 5	Line 7 divide by Line 8
9	True-up Minimization Adjustment	\$ -	\$ 11,158	\$ 5	Line 6 (Line 5 prior to 12/31/2012) plus Line 9
10	Demand Rate (\$/kW/Mo.) plus True-up Minimization Adjustment	\$ -	\$ 11,158	\$ 5	Months to spread Payments
11					Line 7 divide by Line 11
12					
13	Fuel Cost Excluding Gen Agg Customers, Incl ASM	874,405	803,009	755,782	Page A-8 plus Page A-8-a
14	MWH's Excluding Gen Agg Customers	35,715,805	33,894,075	32,214,590	Page A-8
15	Less: Transmission Losses (1.96%)	700,030	663,738	631,405	Line 14 multiplied by 1.96%
16	MWH Adjusted for Losses	35,015,775	33,200,338	31,583,185	Line 14 minus Line 15
17	Generation Fuel Charge (Mills) effective until August 1, 2010	24,000	24,000	24,000	
18	Generation Fuel Charge (Mills) effective after August 1, 2010	19,280	24,205	23,930	Line 13 divide by Line 16 multiplied by 1,000
19	Revenue Requirement	\$ 862,250	\$ 849,709	\$ 911,280	Page A-3
20	Less: Fuel Cost Including Gen Agg Customers	685,411	817,282	764,379	Page A-8
21	Other Energy	\$ 176,839	\$ 132,447	\$ 146,901	Line 19 minus Line 20
22	MWH's Including Gen Agg Customers	38,329,005	34,478,955	32,754,890	Page A-8
23	Less: Transmission Losses (1.96%)	700,029	663,734	631,408	Page A-8
24	MWH Adjusted for Losses	35,628,976	33,815,221	32,123,484	Line 22 minus Line 23
25	Generation Energy Charge (Mills) effective until August 1, 2010	4,590	4,590	4,590	
26	Generation Energy Charge (Mills) effective after August 1, 2010	4,953	3,917	4,573	Line 21 divide by Line 24 multiplied by 1,000
27	Generation Energy Charge Reconciliation Amount	\$ -	\$ -	\$ (3)	Page A-11
28	Estimated MWH Load for remaining months	\$ -	\$ 72,502	\$ -	Line 27 divide by Line 28 multiplied by 1,000
29	True-up Minimization Adjustment	\$ -	\$ -	\$ -	Line 26 (Line 24 prior to 12/31/2012) plus Line 28
30	Generation Energy Charge (Mills) plus True-up Minimization Adjustment	\$ -	\$ 4,590	\$ 5	Months to spread Payments
31					Line 27 divide by Line 31
32					
33	Total Lump Sum Payment of True-up	\$ -	\$ 281	\$ -	
34	Monthly True-up Payment for 5 Months	\$ -	\$ 56	\$ -	Monthly True-up Payment for 5 Months

Note: Gen Agg Customers take service at generator and are responsible for all MISO costs associated with delivering the power to their load. Therefore, Gen Agg Customers fuel costs are excluded from total system when calculating other customers fuel costs to avoid passing through charges applicable to those Gen Agg Customers. Likewise, Gen Agg Customers loads are included when calculating Other Energy rates to avoid allocating Other Energy costs associated with those Gen Agg Customers onto other customers.

Appendix A Schedule A

LOGANSPORT MUNICIPAL UTILITIES

Date	#1 Generation Demand KWH	#2 Transmission Demand KWH	#3 Purchased KWH Contract	#4 Generated KWH	#5 Total KWH	#6 Total KWH Sale
2009						
May	66,446.00	66,446.00	32,107,158	1,152,900	33,260,058	31,237,650
June	62,255.00	62,255.00	24,768,232	14,411,300	39,179,532	32,081,630
July (new)	48,871.00	50,395.00	21,214,623	17,807,500	39,022,123	36,369,321
August	56,449.00	56,974.00	23,016,728	18,141,600	41,158,328	39,082,645
September	34,571.00	42,534.00	18,320,682	17,279,100	35,599,782	34,438,398
October	55,948.00	60,211.00	35,496,177	0	35,496,177	33,937,566
November	43,900.00	59,502.00	34,058,221	1,224,300	35,282,521	33,079,156
December	42,731.00	45,002.00	23,810,705	16,430,000	40,240,705	35,521,217
2010						
January	36,764.00	50,066.00	23,183,371	16,833,200	40,016,571	38,501,440
February	35,967.00	40,495.00	19,366,675	16,395,900	35,762,575	35,281,630
March	58,569.00	59,940.00	22,057,863	13,716,100	35,773,963	32,038,564
April	56,859.00	59,654.00	33,040,978	0	33,040,978	34,103,259
	<u>599,330.00</u>	<u>653,474.00</u>	<u>310,441,413</u>	<u>133,391,900</u>	<u>443,833,313</u>	<u>415,672,476</u>

Total output: 443,833,313 less total sales: 415,672,476 = 28,160,837/4,438,333.1 = 6.34 line loss

REMIT TO:
 Duke Energy Indiana, Inc.
 PSI Bulk Power
 3139 Solutions Center
 Chicago, IL 60677-3001

Logansport Municipal Utilities
 Attn: Accounts Payable, Stephanie Shafer
 601 East Broadway #101
 Logansport, IN 46947
 Fax (574) 753-9828
lm.ut@verizon.net

INVOICE NO.: 2009015364
 INVOICE DATE: 06/10/09
 DUE DATE: 07/10/09

(Page 1 of 2)

Bill for Electric Service Under Rate Schedule FERC No. 256 for
 May 2009

To PSI From PSI

Service Schedule A - Supplemental Capacity and Energy

Capacity Charge	May 27, 2009 Hour Ending 1400		
Maximum Load Metared, adjusted for loss			
66,446 KW x	\$8.98	Production Charge	= \$596,685.08 ✓
66,446 KW x	\$0.78	Transmission Charge	= \$51,827.88 ✓
			<u>\$648,512.96 ✓</u>
32,107,158 KWH x	\$0.016639		= \$534,231.00 ✓
Monthly Customer Charge	\$1,000.00 per month		= \$1,000.00 ✓
MISO Adjustment Factor	-\$0.000253		= -\$8,123.11 ✓
Fuel Clause Adjustment			
Current Month			
32,107,158 KWH x	\$0.008009		= \$257,146.23 ✓
Preceding Month Reconciliation			
21,142,397 KWH x	\$0.000000		= \$0.00
Joint Dispatch Credit (no longer applicable)			= -\$0.00

TOTAL SUPPLEMENTAL CHARGES

\$1,432,767.08 ✓

Service Schedule B - Maintenance Capacity and Energy

Capacity Charge			
0.000 MW x	\$0.00 MW/Wk	x 0 weeks =	\$0.00
0.000 MW x	\$0.00 MW/Wk	x 0 weeks =	\$0.00
Total Capacity Charge including adjustments			<u>\$0.00</u>
Energy Charge			
0 KWH x	\$0.000000	=	\$0.00
Total Energy Charge including adjustments			<u>\$0.00</u>

TOTAL MAINTENANCE CHARGES

\$0.00

\$1,432,767.08 ✓

Received:	JUN 10 2009		
Vendor:	004000		
Department:	Elect	Water	Sewage
Fund:	Oper		
Acct. No.:	151200	1432,767.08	08
Dist Code No.:	99	Amnt. \$	1,432,767.08
	140100	159,805.07	
Verification:	SS	4/10/09	
Posted:	SS	Date:	6/10/09

City of Logansport
 Attn: Accounts Payable, Stephanie Shafer
 601 East Broadway #101
 Logansport, IN 46947

REMIT TO:
 Duke Energy Indiana, Inc.
 PSI Bulk Power
 3139 Solutions Center
 Chicago, IL 60677-3001

INVOICE NO.: 2009015364
 INVOICE DATE: 06/10/09
 DUE DATE: 07/10/09

INVOICE
 (Page 2 of 2)

Bill for Electric Service Under Rate Schedule FERC No. 256 for
 May 2009

To PSI From PSI

Service Schedule F - Peaking Capacity & Energy

To PSI

From PSI

Capacity Charge Adjustment

MW	x	0 days	x	\$100.00	=	\$0.00
MW	x	0 days	x	\$50.00	=	\$0.00
MW	x	0 days	x	\$50.00	=	\$0.00
MW	x	0 days	x	\$50.00	=	\$0.00

Total Capacity Charge

\$0.00

Energy Charge

0 KWH	x	\$0.00	=	\$0.00
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From PSI

Energy Charge Adjustment

KWH	x	\$0.00	=	
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TOTAL PEAKING CHARGES

\$0.00

Service Schedule E - Utilization of Surplus Transmission Line Capacity

Transmission Charge

5,980,500 KWH	x	\$0.001	=	\$5,980.50
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Total Schedule E

\$5,980.50

Prior Month Adjustment

TOTAL NET BILL DUE TO PSI

\$1,426,786.58

CALCULATION OF UTILIZATION OF SURPLUS TRANSMISSION LINE CAPACITY KWH

ENGINEERING UNIT PEAKS SUMMARY REPORT (FROM MV90EE)

Account #	Channel #	KWH PT	KWH
NEW			
2550364901	(CHAN #1) KWH USAGE	23	412,056
6090365001	(CHAN #1) KWH USAGE	11	22,221,144
1090365001	(CHAN #1) KWH USAGE	15	5,545,584
5980365001	(CHAN #1) KWH USAGE	19	1,984,608
2550364901	(CHAN #3) KWH USAGE	25	922,932
6090365001	(CHAN #3) KWH USAGE	13	0
1090365001	(CHAN #3) KWH USAGE	17	0
5980365001	(CHAN #3) KWH USAGE	21	626,760

	Out KWH	In KWH	Net KWH	
Meter #1	412,056	922,932	(510,876)	
Meter #2	5,545,584	0	5,545,584	
Meter #3	22,221,144	0	22,221,144	"Total Metered Energy (A)"
Meter #4	1,984,608	626,760	1,357,848	Loss Factor
			28,613,700	Metered KWH Adj. for Losses
			1,007,557	19345833
			28,829,934	9267867
				X
			2,232,000	31,061,934

Meter #4 Net	1,357,848
Meter #2 Net	5,545,584
Subtotal	6,903,432
Plus: Meter # 1 IN	(922,932)
Wheeled KWH	<u>5,980,500</u>

This amount is shown on Service Schedule E.

REMIT TO:
 Duke Energy Indiana, Inc.
 PSI Bulk Power
 3139 Solutions Center
 Chicago, IL 60677-3001

Logansport Municipal Utilities
 Attn: Accounts Payable, Stephanie Shafer
 601 East Broadway #101
 Logansport, IN 46947
 Fax (574) 753-9625
lm.ut@verizon.net

INVOICE NO.: 2009045364
 INVOICE DATE: 07/10/09
 DUE DATE: 08/16/09

(Page 1 of 2)

Bill for Electric Service Under Rate Schedule FERC No. 256 for
 June 2009

To PSI

From PSI

Service Schedule A - Supplemental Capacity and Energy

Capacity Charge	June 25, 2009 Hour Ending 1500			
Maximum Load Metered, adjusted for loss				
62,255 KW x	\$8.98	Production Charge	=	\$559,048.90 ✓
62,255 KW x	\$0.78	Transmission Charge	=	\$48,558.90 ✓
				<u>\$607,607.80 ✓</u>
24,768,232 KWH x	\$0.016639		=	\$412,118.62 ✓
Monthly Customer Charge	\$1,000.00 per month		=	\$1,000.00 ✓
MISO Adjustment Factor	-\$0.000253		=	-\$6,256.36 ✓
Fuel Clause Adjustment				
Current Month				
24,768,232 KWH x	\$0.013856		=	\$343,238.17 ✓
Preceding Month Reconciliation				
21,142,397 KWH x	\$0.000000		=	\$0.00
Joint Dispatch Credit (no longer applicable)				\$0.00

TOTAL SUPPLEMENTAL CHARGES-

\$1,357,699.23 ✓

Service Schedule B - Maintenance Capacity and Energy

Capacity Charge				
0.000 MW x	\$0.00 MW/Wk x	0	weeks =	\$0.00
0.000 MW x	\$0.00 MW/Wk x	0	weeks =	\$0.00
Total Capacity Charge including adjustments				<u>\$0.00</u>
Energy Charge				
0 KWH x	\$0.000000		=	\$0.00
Total Energy Charge including adjustments				<u>\$0.00</u>
TOTAL MAINTENANCE CHARGES				<u>\$0.00</u>

\$1,357,699.23 ✓

Received:	JUL 10 2009		
Vendor:	004000		
Department:	Elect	Water	Sewage
Fund:	Oper		
Acct. No.:	131900	1,357,699.23	
Dist Code No.:	99	Amt: \$ 1,354,749.10	
	140100 62950137		
Verification:	SS	7/10/09	
Posted:	SS	7/10/09	

City of Logansport
 Attn: Accounts Payable, Stephanie Shafer
 601 East Broadway #101
 Logansport, IN 46947

REMIT TO:
 Duke Energy Indiana, Inc.
 PSI Bulk Power
 3139 Solutions Center
 Chicago, IL 60677-3001

INVOICE NO.: 2009015364
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 DUE DATE: 08/10/09

INVOICE
 (Page 2 of 2)

Bill for Electric Service Under Rate Schedule FERC No. 256 for
 June 2009

To PSI From PSI

Service Schedule F - Peaking Capacity & Energy

To PSI

From PSI

Capacity Charge Adjustment

MW	x	0 days	x	\$100.00	=	\$0.00
MW	x	0 days	x	\$50.00	=	\$0.00
MW	x	0 days	x	\$50.00	=	\$0.00
MW	x	0 days	x	\$50.00	=	\$0.00

Total Capacity Charge

\$0.00

Energy Charge

0 KWH	x	\$0.00	=	\$0.00
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From PSI

Energy Charge Adjustment

KWH	x	\$0.00	=	\$0.00
-----	---	--------	---	--------

TOTAL PEAKING CHARGES

\$0.00

Service Schedule E - Utilization of Surplus Transmission Line Capacity

Transmission Charge

2,950,128 KWH	x	\$0.001	=	\$2,950.13
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Total Schedule E

\$2,950.13

Prior Month Adjustment

TOTAL NET BILL DUE TO PSI

\$1,354,749.10

CALCULATION OF UTILIZATION OF SURPLUS TRANSMISSION LINE CAPACITY KWH

ENGINEERING UNIT PEAKS SUMMARY REPORT (FROM MV90EE)

Account #	Channel #	KWH PT	KWH
NEW			
2550364901	(CHAN #1) KWH USAGE	23	3,470,976
6090365001	(CHAN #1) KWH USAGE	11	22,767,696
1090365001	(CHAN #1) KWH USAGE	15	5,911,128
5980365001	(CHAN #1) KWH USAGE	19	388,296
2550364901	(CHAN #3) KWH USAGE	25	84,744
6090365001	(CHAN #3) KWH USAGE	13	3,888
1090365001	(CHAN #3) KWH USAGE	17	0
5980365001	(CHAN #3) KWH USAGE	21	3,264,552

Meter #	Out KWH	In KWH	Net KWH
Meter #1	3,470,976	84,744	3,386,232
Meter #2	5,911,128	0	5,911,128
Meter #3	22,767,696	3,888	22,763,808
Meter #4	388,296	3,264,552	(2,876,256)
			"Total Metered Energy (A)"
			Loss Factor
			Metered KWH Adj. for Losses
			29,184,912
			19345833
			9839079
			1,007557
			29,405,462 #
			2,160,000
			31,565,462

Meter #4 Net	(2,876,256)
Meter #2 Net	5,911,128
Subtotal	3,034,872
Plus: Meter # 1 IN	(84,744)
Wheeled KWH	<u>2,950,128</u>

This amount is shown on Service Schedule E.

Duke Energy Indiana, Inc.
 221 East Fourth Street
 Cincinnati, Ohio 45202

REVISED

Logansport Municipal
 City Building
 601 East Broadway #101
 Logansport, IN 46947-3186
 Attn: LuAnn Davis
 EMAIL ADDRESS: lm.ut@verizon.net

Invoice #: LM 2009 - 07
 Invoice Date: 08/10/09
 Payment Due Date: 08/20/09

NOTE: Per Contract Payment should be made via ACH or Wire

Remit To:

PNC Bank, Ohio
 Cincinnati, Ohio
 Duke Energy
 Account No: 411 076 4135
 ABA No: 042 000 398

July 2009

LOGANSPORT MUNICIPAL PURCHASE POWER AGREEMENT

Bill for electric service under the Cost-Based Formula Rate Agreement between DEI and Logansport Municipal, effective date of July 1, 2009 for the current month of July 2009.

DEI Production Peak July 28, 2009; HE 1500. Logansport Peaking Resource was not used.

Current Month				
Generation Demand Charge	48,871 KW @	\$11.95	\$	584,004.75
Generation Energy Charge	21,214,623 KWH @	\$0.004590	\$	97,375.12
Generation Fuel Charge	21,214,623 KWH @	\$0.024000	\$	509,150.94
Fuel Adjustment Charge	21,214,623 KWH @	(\$0.001014)	\$	(21,511.63)
Total Current Month Billing				\$ 1,169,019.18
Summer Capacity Payment for Use of Logansport Peaking				\$ (19,000.00)
Misc Adjustment True-ups for 1/2008 - 6/2009				\$ (160,181.00)

Total Net Due Duke Energy Indiana

Pd on 8/20 \$ 999,838.18
 \$ 1,008,053.68
 Credit to \$ (18,215.50)
 September Invoice
 Due 11/04/09

For questions pertaining to billing, please contact:

Gretchen Compton
 (513) 419-5395 Phone
 (513) 419-5724 Fax
Gretchen.Compton@Duke-Energy.com

Received: <i>OCT 16 2009</i>			
Vendor: <i>004000</i>			
Department:	Elect	Water	Sewage
Fund:	<i>Oper</i>		
Acct. No.:	<i>151900</i>		
Dist. Code No.	Amt: \$ <i>(18,215.50)</i>		
Verification:	<i>DES 10/14/09</i>		
Printed:	<i>DES 10/14/09</i>		

RECEIVED ON: JUNE 15, 2010
 IURC 30-DAY FILING NO.: 2719
 Indiana Utility Regulatory Commission

Duke Energy Indiana, Inc.
 221 East Fourth Street
 Cincinnati, Ohio 45202

Invoice # LM 2009-07
 Invoice Date: 08/10/09
 Payment Due Date: 08/20/09

Logansport Municipal
 City Building
 601 East Broadway #101
 Logansport, IN 46947-3186
 Attn: LuAnn Davis
 EMAIL ADDRESS: lm.ut@verizon.net

NOTE: Per Contract Payment should be made via ACH or Wire
 Remit To:

PNC Bank, Ohio
 Cincinnati, Ohio
 Duke Energy
 Account No: 411 075 4135
 ABA No: 042 000 398

LOGANSPORT INTERCONNECTION AGREEMENT

Coincident Peak was July 21, 2009 at the 1300 hour.

Transmission Demand (Schedule A)	50,395	KW@	\$0.78	\$ 39,308.10
Service Schedule B Utilization of Surplus Transmission Line Capacity	2,248,524	KWH@	\$0.001	\$ (2,248.52)
Operation & Maintenance Monthly Fee				\$ -
Repair & Replacement Charges				\$ 37,059.58
Total Current Billing				\$ 37,059.58

Total Net Due Duke Energy Indiana

Service Schedule B Utilization of Surplus Transmission Line Capacity	2,248,524	KWH	x	\$0.001	=	\$2,248.52
						<u>\$2,248.52</u>

CALCULATION OF UTILIZATION OF SURPLUS TRANSMISSION LINE CAPACITY KWH

ENGINEERING UNIT PEAKS SUMMARY REPORT (FROM MV90EE)
 Account #
 NEW

2950364901	106893335
6090365001	106893337
1090365001	106893339
5980365001	106893338
2550364901	106893335
6090365001	106893337
1090365001	106893339
5980365001	106893338

Channel #	KWH PT	KWH
(CHAN #1) KWH USAGE	23	4,330,260
(CHAN #1) KWH USAGE	11	20,955,096
(CHAN #1) KWH USAGE	15	5,000,040
(CHAN #1) KWH USAGE	19	240,984
(CHAN #3) KWH USAGE	25	27,108
(CHAN #3) KWH USAGE	13	0
(CHAN #3) KWH USAGE	17	0
(CHAN #3) KWH USAGE	21	2,965,392

	Out KWH	In KWH	Net KWH
Meter #1	4,330,260	27,108	4,303,152
Meter #2	5,000,040	0	5,000,040
Meter #3	20,955,096	0	20,955,096
Meter #4	240,984	2,965,392	(2,724,408)

(2,724,408)
5,000,040
2,275,632
(27,108)
<u>2,248,524</u>

This amount is shown on Service Schedule B.

Received: **AUG 11 2009**

Vendor: **004000**

Department: **Oper**

Fund: **151900**

Acct. No.: **3930810**

Dist Code No.: **99**

Verification: **DW**

Date: **8/11/09**

Meter #1 Net: **3930810**

Meter #2 Net: **3930810**

Subtotal: **3930810**

Plus: Meter # 1 Net: **37,059.58**

Wheeled KWH: **37,059.58**

Arx: **37,059.58**

RECEIVED ON: JUNE 15, 2010
 IURC 30-DAY FILING NO.: 2719
 Indiana Utility Regulatory Commission

Duke Energy Indiana, Inc.
 221 East Fourth Street
 Cincinnati, Ohio 45202

REVISED

Invoice #: LM 2009 - 08
 Invoice Date: 09/10/09
 Payment Due Date: 09/30/09

Logansport Municipal
 City Building
 601 East Broadway #101
 Logansport, IN 46947-3186
 Attn: LuAnn Davis
 EMAIL ADDRESS: lm.ut@verizon.net

NOTE: Per Contract Payment should be made via ACH or Wire

Remit To:
 PNC Bank, Ohio
 Cincinnati, Ohio
 Duke Energy
 Account No: 411 075 4135
 ABA No: 042 000 398

LOGANSPORT MUNICIPAL PURCHASE POWER AGREEMENT

Bill for electric service under the Cost-Based Formula Rate Agreement between DEI and Logansport Municipal, effective date of July 1, 2009 for the current month of August 2009.

DEI Production Peak August 10, 2009; HE 1400. Logansport Peaking Resource was not used.

Current Month				
Generation Demand Charge	56,449 KW @	\$11.95	\$	674,569.02
Generation Energy Charge	23,016,728 KWH @	\$0.004590	\$	105,646.78
Generation Fuel Charge	23,016,728 KWH @	\$0.024000	\$	552,401.48
Fuel Adjustment Charge	23,016,728 KWH @	\$0.001439	\$	33,121.07
Total Current Month Billing				\$ 1,365,738.36
Summer Capacity Payment for Use of Logansport Peaking				\$ (17,100.00)

Total Net Due Duke Energy Indiana

Paid 9/30 \$ 1,354,908.64
 Credit applied to \$ (6,270.28) ✓
 Sept. Invoice

For questions pertaining to billing, please contact:
 Gretchen Compton
 (513) 419-5395 Phone
 (513) 419-5724 Fax
 Gretchen.Compton@Duke-Energy.com

Received:	OCT 16 2009		
Vendor:	004000		
Department:	Elect.	Water	Sewage
Fund:	Oper		
Acct. No.:	151900		
Dist. Code No.	Amk.	((627028))	
Verification:	JES 10/16/09		
Date:	JES 10/16/09		

RECEIVED ON: JUNE 15, 2010
 IURC 30-DAY FILING NO.: 2719
 Indiana Utility Regulatory Commission

Duke Energy Indiana, Inc.
 221 East Fourth Street
 Cincinnati, Ohio 45202

Logansport Municipal
 City Building
 601 East Broadway #101
 Logansport, IN 46947-3186
 Attn: LuAnn Davis
 EMAIL ADDRESS: lm.ut@verizon.net

Invoice #: LM 2009 - 08
 Invoice Date: 09/10/09
 Payment Due Date: 09/30/09

NOTE: Per Contract Payment should be made via ACH or Wire

Remit To:
 PNC Bank, Ohio
 Cincinnati, Ohio
 Duke Energy
 Account No: 411 075 4135
 ABA No: 042 000 398

LOGANSPORT INTERCONNECTION AGREEMENT

Coincident Peak was August 17, 2009 at the 1400 hour.

Transmission Demand (Schedule A)	56,974	KW@	\$0.78	\$	44,439.72
Service Schedule B*	1,764,288	KWH@	\$0.001	\$	(1,764.29)
Utilization of Surplus Transmission Line Capacity					
Operation & Maintenance Monthly Fee				\$	-
Repair & Replacement Charges				\$	-
Total Current Billing				\$	42,675.43
Total Net Due Duke Energy Indiana				\$	42,675.43

*Service Schedule B
 *Detail to Follow after discussion with Duke Energy

Received:	SEP 11 2009		
Vendor:	001000		
Department:	Elect	Water	Sewage
Fund:	Oper		
Acct. No.	151900	44,43972	
Dist Code No.	99	Amt. \$	42,675.43
	140100	(1,764.29)	
Verification:	Des	9/11/09	
Posted:	Des	Date: 9/11/09	

RECEIVED ON: JUNE 15, 2010
 IURC 30-DAY FILING NO.: 2719
 Indiana Utility Regulatory Commission

Duke Energy Indiana, Inc.
 221 East Fourth Street
 Cincinnati, Ohio 45202

Logansport Municipal
 City Building
 601 East Broadway #101
 Logansport, IN 46947-3186
 Attn: LuAnn Davis
 EMAIL ADDRESS: lm.ut@verizon.net

REVISED
 Invoice #: LM 2009 - 09
 Invoice Date: 10/16/09
 Payment Due Date: 11/05/09

NOTE: Per Contract Payment should be made via ACH or Wire

Remit To:
 PNC Bank, Ohio
 Cincinnati, Ohio
 Duke Energy
 Account No: 411 075 4135
 ABA No: 042 000 398

LOGANSPORT MUNICIPAL PURCHASE POWER AGREEMENT

Bill for electric service under the Cost-Based Formula Rate Agreement between DEI and Logansport Municipal, effective date of July 1, 2009 for the current month of September 2009.

DEI Production Peak September 15, HE 1500. Logansport Peaking Resource was not used.

Current Month				
Generation Demand Charge	34,571 KW @	\$11.95	\$	413,129.31
Generation Energy Charge	18,320,682 KWH @	\$0.004590	\$	84,091.93
Generation Fuel Charge	18,320,682 KWH @	\$0.024000	\$	439,696.38
Fuel Adjustment Charge	18,320,682 KWH @	(\$0.002013)	\$	(36,879.53)
Total Current Month Billing				\$ 900,038.08
Summer Capacity Payment for Use of Logansport Peaking				\$ (1,900.00)
July 2009 Generation Demand Charge Revised (credit due)				\$ (6,270.28)✓
Aug 2009 Generation Demand Charge Revised (credit due)				\$ (18,215.50)✓
Total Net Due Duke Energy Indiana				\$ 873,652.30

For questions pertaining to billing, please contact:
 Gretchen Compton
 (513) 419-5395 Phone
 (513) 419-5724 Fax
 Gretchen.Compton@Duke-Energy.com

200909A

(95,151.99)

Received:	OCT 16 2009		
Vendor:	007000		
Department:	Elect	Water	Sewage
Fund:	OPER		
Acct. No.:	151900		
Dist. Code No.	Amt. (95,151.99)		
Verification:	JES 10/16/09		
Deposit:	JES Date 10/16/09		

RECEIVED ON: JUNE 15, 2010
 IURC 30-DAY FILING NO.: 2719
 Indiana Utility Regulatory Commission

Duke Energy Indiana, Inc.
 221 East Fourth Street
 Cincinnati, Ohio 45202

Logansport Municipal
 City Building
 601 East Broadway #101
 Logansport, IN 46947-3186
 Attn: LuAnn Davis
 EMAIL ADDRESS: lm.uti@verizon.net

Invoice #: LI 2008-09
 Invoice Date: 10/09/09
 Payment Due Date: 10/28/09

NOTE: Per Contract Payment should be made via ACH or Wire
 Remit To:

PNC Bank, Ohio
 Cincinnati, Ohio
 Duke Energy
 Account No: 411 075 4135
 ABA No: 042 000 388

LOGANSPORT INTERCONNECTION AGREEMENT

Coincident Peak was September 30, 2008 at the 2400 hour.

Transmission Demand (Schedule A)	42,534	KVA@	\$0.78	\$	33,176.52 ✓
Service Schedule B* Utilization of Surplus Transmission Line Capacity	(2,156,004)	KWH@	\$0.001	\$	(2,156.00) ✓
Operation & Maintenance Monthly Fee				\$	-
Repair & Replacement Charges				\$	-
Total Current Billing				\$	31,020.52 ✓
Total Net Due Duke Energy Indiana				\$	31,020.52 ✓

*Service Schedule B
 *Detail to Follow after discussion with Duke Energy.

Received: <u>OCT 12 2009</u>			
Vendor: <u>004000</u>			
Department	Elect	Water	Sewage
Fund: <u>Open</u>			
Acct. No.: <u>151900 3317652</u>			
Dist Code No. <u>99</u>		Amt. \$ <u>31020.52</u>	
<u>140100 (2156.00)</u>			
Verification: <u>Yes</u>		<u>10/12/09</u>	
Paid: <u>Yes</u>		Date: <u>10/12/09</u>	

RECEIVED ON: JUNE 15, 2010
 IURC 30-DAY FILING NO.: 2719
 Indiana Utility Regulatory Commission

Duke Energy Indiana, Inc.
 221 East Fourth Street
 Cincinnati, Ohio 45202

Logansport Municipal
 City Building
 601 East Broadway #101
 Logansport, IN 46947-3186
 Attn: LuAnn Davis
 EMAIL ADDRESS: lm.ut@verizon.net

Invoice #: LM 2009-69
 Invoice Date: 11/10/09
 Payment Due Date: 11/30/09

NOTE: Per Contract Payment should be made via ACH or Wire

Remit To:
 PNC Bank, Ohio
 Cincinnati, Ohio
 Duke Energy
 Account No: 411.075.4135
 ABA No: 042.000.398

LOGANSPORT MUNICIPAL PURCHASE POWER AGREEMENT

Bill for electric service under the Cost-Based Formula Rate Agreement between DEI and Logansport Municipal, effective date of July 1, 2009 for the current month of October 2009.

DEI Production Peak October 19, HE 0700. Logansport Peaking Resource was not used.

Current Month				
Generation Demand Charge	55,948 KW @	\$11.95	\$	668,580.87 ✓
Generation Energy Charge	35,496,177 KWH @	\$0.004590	\$	162,927.45 ✓
Generation Fuel Charge	35,496,177 KWH @	\$0.024000	\$	851,906.26 ✓
Fuel Adjustment Charge	35,496,177 KWH @	(\$0.002521)	\$	(89,485.86) ✓
Total Current Month Billing				\$ 1,593,930.72
Summer Capacity Payment for Use of Logansport Peaking			\$	
Total Net Due Duke Energy Indiana				\$ 1,593,930.72

For questions pertaining to billing, please contact:
Gretchen Compton
 (513) 419-5395 Phone
 (513) 419-5724 Fax
 Gretchen.Compton@Duke-Energy.com

Received:	NOV 10 2009		
Vendor:	004000		
Department:	Elect	Water	Sewage
Fund:	Oper		
Acct. No.:	1519.00		
Dist Code No.	Amt. \$ 1,593,930.72		
Verification:	Des 11/10/09		
Posted:	Des Date: 11/10/09		

RECEIVED ON: JUNE 15, 2010
IURC 30-DAY FILING NO.: 2719
Indiana Utility Regulatory Commission

Duke Energy Indiana, Inc.
221 East Fourth Street
Cincinnati, Ohio 45202

Logansport Municipal
City Building
601 East Broadway #101
Logansport, IN 46947-3186
Attn: LuAnn Davis
EMAIL ADDRESS: lm.ut@verizon.net

Invoice #: LM 2009-10
Invoice Date: 11/05/09
Payment Due Date: 11/25/09

NOTE: Per Contract Payment should be made via ACH or Wire

Remit To:
PNC Bank, Ohio
Cincinnati, Ohio
Duke Energy
Account No: 411 075 4135
ABA No: 042 000 398

LOGANSPORT INTERCONNECTION AGREEMENT

Coincident Peak was October 14, 2009 at HE 1200 hour.

Transmission Demand (Schedule A)	60,211	KW@	\$0.78	\$ - 46,964.58
Service Schedule B*	-	KWH@	\$0.001	\$ -
Utilization of Surplus Transmission Line Capacity				
Operation & Maintenance Monthly Fee				\$ -
Repair & Replacement Charges				\$ -
Total Current Billing				\$ 46,964.58
Total Net Due Duke Energy Indiana				\$ 46,964.58

*Service Schedule B

Received:	NOV 09 2009		
Vendor:	004000		
Department:	<input checked="" type="checkbox"/> Elect	<input type="checkbox"/> Water	<input type="checkbox"/> Sewage
Fund:	Oper		
Acct. No.:	151900		
Dist Code No.		Amnt. \$	46,964.58
Verification:	DS	11/9/09	
Posted:	DS	Date: 11/9/09	

RECEIVED ON: JUNE 15, 2010
IURC 30-DAY FILING NO.: 2719
Indiana Utility Regulatory Commission

Duke Energy Indiana, Inc.
221 East Fourth Street
Cincinnati, Ohio 45202

REVISED

Invoice #: LM-2009-09
Invoice Date: 12/09/09
Payment Due Date: 12/29/09

Logansport Municipal
City Building
601 East Broadway #101
Logansport, IN 46947-3186
Attn: LuAnn Davis
EMAIL ADDRESS: lm.ut@verizon.net

NOTE: Per Contract Payment should be made via ACH or Wire
Remit To:

PNC Bank, Ohio
Cincinnati, Ohio
Duke Energy
Account No: 411 075 4135
ABA No: 042 000 398

Corrected

LOGANSPORT MUNICIPAL PURCHASE POWER AGREEMENT

Bill for electric service under the Cost-Based Formula Rate Agreement between DEI and Logansport Municipal, effective date of July 1, 2009 for the current month of November 2009.

DEI Production Peak November 30, HE 1900. Logansport Peaking Resource was not used.

Current Month				
Generation Demand Charge	43,900 KW @	\$11.95	\$	524,610.74
Generation Energy Charge	34,058,221 KWH @	\$0.004590	\$	156,327.23
Generation Fuel Charge	34,058,221 KWH @	\$0.024000	\$	817,397.30
Fuel Adjustment Charge	34,058,221 KWH @	\$0.000331	\$	11,273.27
Total Current Month Billing			\$	1,509,608.54
Summer Capacity Payment for Use of Logansport Peaking			\$	-
Total Net Due Duke Energy Indiana				\$ 1,509,608.54

For questions pertaining to billing, please contact:
Gretchen Compton
(513) 419-5395 Phone
(513) 419-5724 Fax
Gretchen.Compton@Duke-Energy.com

RECEIVED ON: JUNE 15, 2010
IURC 30-DAY FILING NO.: 2719
Indiana Utility Regulatory Commission

Duke Energy Indiana, Inc.
221 East Fourth Street
Cincinnati, Ohio 45202

Logansport Municipal
City Building
601 East Broadway #101
Logansport, IN 46947-3186
Attn: LuAnn Davis
EMAIL ADDRESS: lm.ut@verizon.net

Invoice #: LM 2009-11
Invoice Date: 12/09/09
Payment Due Date: 12/29/09

* REVISED Diff will be
on the 12-09 invoice

Corrected

NOTE: Per Contract Payment should be made via ACH or Wire
Remit To:

PNC Bank, Ohio
Cincinnati, Ohio
Duke Energy
Account No: 411 075 4135
ABA No: 042 000 398

LOGANSPORT INTERCONNECTION AGREEMENT

Coincident Peak was November 23, 2009 at HE 1100 hour.

Transmission Demand (Schedule A)	59,502	KW@	\$0.78	\$ 46,411.56
Service Schedule B*		KWH@	\$0.001	\$ -
Utilization of Surplus Transmission Line Capacity				\$ -
Operation & Maintenance Monthly Fee				\$ -
Repair & Replacement Charges				\$ -
Total Current Billing				\$ 46,411.56
Total Net Due Duke Energy Indiana				\$ 46,411.56

*Service Schedule B

*Posted
Dec 09*

RECEIVED ON: JUNE 15, 2010
 IURC 30-DAY FILING NO.: 2719
 Indiana Utility Regulatory Commission

Duke Energy Indiana, Inc.
 221 East Fourth Street
 Cincinnati, Ohio 45202

REVISED

Invoice #: LM 2009-12
 Invoice Date: 01/14/10
 Payment Due Date: 02/03/10

Logansport Municipal
 City Building
 601 East Broadway #101
 Logansport, IN 46947-3186
 Attn: LuAnn Davis
 EMAIL ADDRESS: lm.ut@verizon.net

NOTE: Per Contract Payment should be made via ACH or Wire
 Remit To:
 PNC Bank, Ohio
 Cincinnati, Ohio
 Duke Energy
 Account No: 411.075 4135
 ABA No: 042.000 398

LOGANSPORT MUNICIPAL PURCHASE POWER AGREEMENT

Bill for electric service under the Cost-Based Formula Rate Agreement between DEI and Logansport Municipal, effective date of July 1, 2009 for the current month of December 2009.

DEI Production Peak December 10, ME 1900. Logansport Peaking Resource was not used.

Current Month				
Generation Demand Charge	42,731	KW @	\$11.95	\$ 510,629.83
Generation Energy Charge	23,810,705	KWH @	\$0.004590	\$ 109,291.13
Generation Fuel Charge	23,810,705	KWH @	\$0.024000	\$ 571,456.91
Fuel Adjustment Charge	23,810,705	KWH @	\$0.001102	\$ 26,239.40
Total Current Month Billing				\$ 1,217,617.28
Prior Month NOV PPA Adjustment				(89,930.25)
Summer Capacity Payment for Use of Logansport Peaking				\$ -
Total Net Due Duke Energy Indiana				\$ 1,127,687.03

For questions pertaining to billing, please contact:
Gretchen Compton
 (513) 419-5395 Phone
 (513) 419-5724 Fax
 Gretchen.Compton@Duke-Energy.com

Received:	JAN 14 2010		
Vendor:	004000		
Department:	Elect	Water	Sewage
Fund:	Oper		
Acct. No.:	151900		
Dist Code No.	Amt. \$ 1,127,687.03		
Verification:	Des 1/14/10		
Posted:	Des Date: 1/14/10		

RECEIVED ON: JUNE 15, 2010
 IURC 30-DAY FILING NO.: 2719
 Indiana Utility Regulatory Commission

Duke Energy Indiana, Inc.
 221 East Fourth Street
 Cincinnati, Ohio 45202

Logansport Municipal
 City Building
 801 East Broadway #101
 Logansport, IN 46947-3188
 Attn: LuAnn Davis
 EMAIL ADDRESS: lm.uf@verizon.net

Invoice #: LM 2008-12
 Invoice Date: 01/13/10
 Payment Due Date: 02/02/10

NOTE: Per Contract Payment should be made via ACH or Wire

Remit To:
 PNC Bank, Ohio
 Cincinnati, Ohio
 Duke Energy
 Account No: 411 075 4135
 ABA No: 042 000 398

LOGANSPORT INTERCONNECTION AGREEMENT

Coincident Peak was December 9, 2009 at HE 1900 hour.

Transmission Demand (Schedule A)	25,002	KW@	\$0.78	\$	35,101.56
Service Schedule B*	(1,576,944)	KWH@	\$0.001	\$	(1,576.94)
Utilization of Surplus Transmission Line Capacity					
Operation & Maintenance Monthly Fee				\$	-
Repair & Replacement Charges				\$	-
Prior Month Adjustment - November				\$	(3,884.40)✓
Total Current Billing				\$	29,640.22
Total Net Due Duke Energy Indiana				\$	29,640.22

For questions pertaining to billing, please contact:
 Gretchen Compton
 (513) 419-5395 Phone
 (513) 419-5724 Fax
 Gretchen.Compton@Duke-Energy.com

LM2009A

Received:	JAN 14 2010		
Vendor:	004000		
Department:	Elect	Water	Sewage
Fund:	Oper		
Acct. No.:	151900	3121714	
Dist Code No.:	99	Amt. \$	29,640.22
	140100	(1576.94)	
Verification:	Yes	Date:	1/14/10
Posted:	Yes	Date:	1/14/10

RECEIVED ON: JUNE 15, 2010
 IURC 30-DAY FILING NO.: 2719
 Indiana Utility Regulatory Commission

Duke Energy Indiana, Inc.
 221 East Fourth Street
 Cincinnati, Ohio 45202

Invoice # 11112010
 Invoice Date 02/11/10
 Payment Due Date 03/03/10

Logansport Municipal
 City Building
 601 East Broadway #101
 Logansport, IN 46947-3185
 Attn: LuAnn Davis
 EMAIL ADDRESS: lm.ut@verizon.net

NOTE: Per Contract Payment should be made via ACH or Wire

Remit To:
 PNC Bank, Ohio
 Cincinnati, Ohio
 Duke Energy
 Account No: 411 075 4135
 ABA No: 042 000 398

LOGANSPORT MUNICIPAL PURCHASE POWER AGREEMENT

Bill for electric service under the Cost-Based Formula Rate Agreement between DEI and Logansport Municipal, effective date of July 1, 2009 for the current month of January 2010.

DEI Production Peak January 5, HE 0800. Logansport Peaking Resource was not used.

Current Month				
Generation Demand Charge	36,764 KWH @	\$11.95	\$	439,324.76 ✓
Generation Energy Charge	23,183,371 KWH @	\$0.004590	\$	106,411.67 ✓
Generation Fuel Charge	23,183,371 KWH @	\$0.024000	\$	556,400.90 ✓
Fuel Adjustment Charge	23,183,371 KWH @	(\$0.000114)	\$	(2,642.90) ✓
Total Current Month Billing				\$ 1,099,494.42

Summer Capacity Payment for Use of Logansport Peaking

Total Net Due Duke Energy Indiana

For questions pertaining to billing, please contact:
 Gretchen Compton
 (513) 419-5395 Phone
 (513) 419-5724 Fax
 Gretchen.Compton@Duke-Energy.com

Received:	FEB 11 2010		
Vendor:	004000		
Department:	Elect	Water	Sewage
Fund:	Oper		
Acct. No.:	151900		
Dist Code No.	Amt. \$ 1099494.42		
Verification:	DES	2/11/10	
Posted:	DES	Date: 2/11/10	

RECEIVED ON: JUNE 15, 2010
 IURC 30-DAY FILING NO.: 2719
 Indiana Utility Regulatory Commission

Duke Energy Indiana, Inc.
 221 East Fourth Street
 Cincinnati, Ohio 45202

Logansport Municipal
 City Building
 601 East Broadway #101
 Logansport, IN 46947-3186
 Attn: LuAnn Davis
 EMAIL ADDRESS: lm.ut@verizon.net

Invoice #: LM 2010-D1
 Invoice Date: 02/11/10
 Payment Due Date: 03/03/10

NOTE: Per Contract Payment should be made via ACH or Wire

Remit To:
 PNC Bank, Ohio
 Cincinnati, Ohio
 Duke Energy
 Account No: 411 075 4135
 ABA No: 042 000 398

LOGANSPORT INTERCONNECTION AGREEMENT

Coincident Peak was January 11, 2010 at HE 1100 hour.

Transmission Demand (Schedule A)	50,066	KW@	\$0.78	\$ 39,051.48 ✓
Service Schedule B*	(2,988,360)	KWH@	\$0.001	\$ (2,988.36) ✓
Utilization of Surplus Transmission Line Capacity				
Operation & Maintenance Monthly Fee				\$ 3,000.00 ✓
Repair & Replacement Charges				\$ -
				\$ -
Total Current Billing				\$ 39,063.12 ✓
Total Net Due Duke Energy Indiana				\$ 39,063.12 ✓

For questions pertaining to billing, please contact:
 Gretchen Compton
 (513) 419-6395 Phone
 (513) 419-6724 Fax
 Gretchen.Compton@Duke-Energy.com

Received:	FEB 11 2010		
Vendor:	004000		
Department:	Elect	Water	Sewage
Fund:	Opwr		
Acct. No.:	152310		
Dist Code No.:	Amt. \$ 3000.00		
Verification:	JES 2/11/10		
Posted:	JES 2/11/10		

Received:	FEB 11 2010		
Vendor:	004000		
Department:	Elect	Water	Sewage
Fund:	Opwr		
Acct. No.:	151900 39,051.48		
Dist Code No.:	99	Amt. \$ 36,063.12	
	140100 (2,988.36)		
Verification:	JES 2/11/10		
Posted:	JES 2/11/10		

RECEIVED ON: JUNE 15, 2010
 IURC 30-DAY FILING NO.: 2719
 Indiana Utility Regulatory Commission

Duke Energy Indiana, Inc.
 221 East Fourth Street
 Cincinnati, Ohio 45202

Logansport Municipal
 City Building
 601 East Broadway #101
 Logansport, IN 46947-3186
 Attn: LuAnn Davis
 EMAIL ADDRESS: lm.ut@verizon.net

Invoice #: LM 2010-02
 Invoice Date: 03/26/10
 Payment Due Date: 03/29/10

NOTE: Per Contract Payment should be made via ACH or Wire

Remit To:
 PNC Bank, Ohio
 Cincinnati, Ohio
 Duke Energy
 Account No: 411 075 4135
 ABA No: 042 000 398

LOGANSPORT MUNICIPAL PURCHASE POWER AGREEMENT

Bill for electric service under the Cost-Based Formula Rate Agreement between DEI and Logansport Municipal, effective date of July 1, 2009 for the current month of February 2010.

DEI Production Peak February 12, HE 0800. Logansport Peaking Resource was not used.

Current Month				
Generation Demand Charge	35,967 KW @	\$11.95	\$	429,805.65
Generation Energy Charge	19,366,675 KWH @	\$0.004590	\$	88,893.04
Generation Fuel Charge	19,366,675 KWH @	\$0.024000	\$	464,800.20
Fuel Adjustment Charge	19,366,675 KWH @	(\$0.000261)	\$	(5,054.70)
Total Current Month Billing				\$ 978,444.19

Summer Capacity Payment for Use of Logansport Peaking

\$

Total Net Due Duke Energy Indiana

\$ 978,444.19

For questions pertaining to billing, please contact:
Gretchen Compton
 (513) 419-5395 Phone
 (513) 419-5724 Fax
 Gretchen.Compton@Duke-Energy.com

Received: MAR 09 2010			
Vendor: 004000			
Department:	Elect <input checked="" type="checkbox"/>	Water	Sewage
Fund: Open			
Acct. No. 15 900			
Int Code No.		Amt. \$ 978,444.19	
[Signature] [Signature] 3/8/10			

RECEIVED ON: JUNE 15, 2010
 IURC 30-DAY FILING NO.: 2719
 Indiana Utility Regulatory Commission

Duke Energy Indiana, Inc.
 221 East Fourth Street
 Cincinnati, Ohio 45202

Logansport Municipal
 City Building
 601 East Broadway #101
 Logansport, IN 46947-3186
 Attn: LuAnn Davis
 EMAIL ADDRESS: lm.ut@verizon.net

Invoice #: LM 2010-02
 Invoice Date: 03/05/10
 Payment Due Date: 03/25/10

NOTE: Per Contract Payment should be made via ACH or Wire

Remit To:
 PNC Bank, Ohio
 Cincinnati, Ohio
 Duke Energy
 Account No: 411 075 4135
 ABA No: 042 000 398

LOGANSPORT INTERCONNECTION AGREEMENT

Coincident Peak was February 01, 2010 at HE 0800 hour.

Transmission Demand (Schedule A)	40,495	KW@	\$0.78	\$ 31,586.10
Service Schedule B*	(3,695,724)	KWH@	\$0.001	\$ (3,695.72)
Utilization of Surplus Transmission Line Capacity				
Operation & Maintenance Monthly Fee				\$ 3,000.00
Repair & Replacement Charges				\$ -
				\$ -
Total Current Billing				\$ 30,890.38
Total Net Due Duke Energy Indiana				\$ 30,890.38

For questions pertaining to billing, please contact:
 Gretchen Compton
 (513) 419-5395 Phone
 (513) 419-5724 Fax
 Gretchen.Compton@Duke-Energy.com

Received:	MAR 05 2010		
Vendor:	004000		
Department:	Elect	Water	Sewage
Fund:	Oper		
Acct. No.	151900	34384.10	
Dist Code No.	99	30890.38	
	140100	(3695.72)	
Verification:	DS	3/5/10	
Posted:	DS	3/5/10	

RECEIVED ON: JUNE 15, 2010
 IURC 30-DAY FILING NO.: 2719
 Indiana Utility Regulatory Commission

Duke Energy Indiana, Inc.
 221 East Fourth Street
 Cincinnati, Ohio 45202

Logansport Municipal
 City Building
 601 East Broadway #101
 Logansport, IN 46947-3186
 Attn: LuAnn Davis
 EMAIL ADDRESS: lm.ut@verizon.net

Invoice #: LM 2010-08
 Invoice Date: 04/08/10
 Payment Due Date: 04/29/10

NOTE: Per Contract Payment should be made via ACH or Wire
 Remit To:
 PNC Bank, Ohio
 Cincinnati, Ohio
 Duke Energy
 Account No: 411 075 4135
 ABA No: 042 000 395

LOGANSPORT MUNICIPAL PURCHASE POWER AGREEMENT

Bill for electric service under the Cost-Based Formula Rate Agreement between DEI and Logansport Municipal, effective date of July 1, 2009 for the current month of March 2010.

DEI Production Peak March 4, HE 0800. Logansport Peaking Resource was not used.

Current Month

Generation Demand Charge	58,569	KW @	\$11.95	\$	699,899.55 ✓
Generation Energy Charge	22,057,863	KWH @	\$0.004590	\$	101,245.59 ✓
Generation Fuel Charge	22,057,863	KWH @	\$0.024000	\$	529,388.71 ✓
Fuel Adjustment Charge	22,057,863	KWH @	(\$0.006234)	\$	(137,508.72) ✓
Total Current Month Billing					\$ 1,193,025.14

Summer Capacity Payment for Use of Logansport Peaking

\$

Total Net Due Duke Energy Indiana

\$ 1,193,025.14

For questions pertaining to billing, please contact:
 Mary Ann Amburgey
 (513) 419-5182 Phone
 (513) 419-5724 Fax
 MaryAnn.Amburgey@Duke-Energy.com

Received:	APR 09 2010		
Vendor:	004000		
Department:	Elect	Water	Sewage
Fund:	Oper		
Acct. No.:	151900		
Dist Code No.	Amt. \$ 1,193,025.14		
Verification:	DES	4/9/10	
Posted:	DES	Date: 4/9/10	

RECEIVED ON: JUNE 15, 2010
 IURC 30-DAY FILING NO.: 2719
 Indiana Utility Regulatory Commission

Duke Energy Indiana, Inc.
 221 East Fourth Street
 Cincinnati, Ohio 45202

Logansport Municipal
 City Building
 601 East Broadway #101
 Logansport, IN 46947-3188
 Attn: LuAnn Davis
 EMAIL ADDRESS: lm.ut@verizon.net

Invoice #: LM 2010-03
 Invoice Date: 04/08/10
 Payment Due Date: 04/29/10

NOTE: Per Contract Payment should be made via ACH or Wire

Remit To:
 PNC Bank, Ohio
 Cincinnati, Ohio
 Duke Energy
 Account No: 411 075 4135
 ABA No: 042 000 398

LOGANSPORT INTERCONNECTION AGREEMENT

Coincident Peak was March 4, 2010 at HE 1100 hour.

Transmission Demand (Schedule A)	59,940	KW@	\$0.78	\$ 46,753.20 ✓
Service Schedule B*	(926,928)	KWH@	\$0.001	\$ (926.93) ✓
Utilization of Surplus Transmission Line Capacity				
Operation & Maintenance Monthly Fee				\$ 3,000.00 ✓
Repair & Replacement Charges				\$ -
				\$ -
Total Current Billing				\$ 48,826.27 ✓
Total Net Due Duke Energy Indiana				\$ 48,826.27 ✓

For questions pertaining to billing, please contact:
 Gretchen Compton
 (513) 419-5335 Phone
 (513) 419-5724 Fax
 Gretchen.Compton@Duke-Energy.com

Received:	APR 09 2010		
Vendor:	004000		
Department:	<input checked="" type="checkbox"/> Elect	<input type="checkbox"/> Water	<input type="checkbox"/> Sewage
Fund:	Oper		
Acct. No.:	151900 4975320		
Dist Code No.:	99	Amt. \$	48,826.27
	140100 (926.93)		
Verification:	JLS	4/9/10	
Posted:	JLS	Date: 4/9/10	

RECEIVED ON: JUNE 15, 2010
 IURC 30-DAY FILING NO.: 2719
 Indiana Utility Regulatory Commission

Duke Energy Indiana, Inc.
221 East Fourth Street
Cincinnati, Ohio 45202

Logansport Municipal
 City Building
 601 East Broadway #101
 Logansport, IN 46947-3186
 Attn: LuAnn Davis
 EMAIL ADDRESS: lm.ut@verizon.net

Invoice #: LM 2010-04
 Invoice Date: 05/06/10
 Payment Due Date: 05/26/10

NOTE: Per Contract Payment should be made via ACH or Wire
 Remit To:
 PNC Bank, Ohio
 Cincinnati, Ohio
 Duke Energy
 Account No: 411 075 4135
 ABA No: 042 000 398

LOGANSPORT MUNICIPAL PURCHASE POWER AGREEMENT

Bill for electric service under the Cost-Based Formula Rate Agreement between DEI and Logansport Municipal, effective date of July 1, 2009 for the current month of April 2010.

DEI Production Peak April 14, HE 14:00 Logansport Peaking Resource was not used.

Current Month				
Generation Demand Charge	56,859 KW @	\$11.95	\$	679,465.05 ✓
Generation Energy Charge	33,040,978 KWH @	\$0.004590	\$	151,658.09 ✓
Generation Fuel Charge	33,040,978 KWH @	\$0.024000	\$	792,983.47 ✓
Fuel Adjustment Charge	33,040,978 KWH @	\$0.001715	\$	56,665.23 ✓
Total Current Month Billing				\$ 1,680,771.89 ✓

Summer Capacity Payment for Use of Logansport Peaking

\$

Total Net Due Duke Energy Indiana

\$ 1,680,771.89 ✓

For questions pertaining to billing, please contact:
Gretchen Compton
 (513) 419-5395 Phone
 (513) 419-5724 Fax
 Gretchen.Compton@Duke-Energy.com

Received:	MAY 07 2010		
Vendor:	004000		
Department:	<input checked="" type="checkbox"/> Elect	<input type="checkbox"/> Water	<input type="checkbox"/> Sewage
Fund:	Open		
Acct. No.:	151900		
Dist Code No.	Amt. \$1,680,771.89		
Verification:	Jed 5/7/10		
Posted:	Date:		

RECEIVED ON: JUNE 15, 2010
 IURC 30-DAY FILING NO.: 2719
 Indiana Utility Regulatory Commission

Duke Energy Indiana, Inc.
 221 East Fourth Street
 Cincinnati, Ohio 45202

Logansport Municipal
 City Building
 801 East Broadway #101
 Logansport, IN 46947-3186
 Attn: LuAnn Davis
 EMAIL ADDRESS: lm.ui@verizon.net

Invoice #: LM 2010 - 04
 Invoice Date: 05/06/10
 Payment Due Date: 05/26/10

NOTE: Per Contract Payment should be made via ACH or Wire
 Remit To:

PNC Bank, Ohio
 Cincinnati, Ohio
 Duke Energy
 Account No: 411 075 4135
 ABA No: 042 000 398

LOGANSPORT INTERCONNECTION AGREEMENT

Coincident Peak was April 15, 2010 at HE 1300 hour.

Transmission Demand (Schedule A)	59,654	KW@	\$0.78	\$ 46,530.12 ✓
Service Schedule B*	-	KWH@	\$0.001	\$ -
Utilization of Surplus Transmission Line Capacity				
Operation & Maintenance Monthly Fee				\$ 3,000.00 ✓
Repair & Replacement Charges				\$ -
				\$ -
Total Current Billing				\$ 49,530.12 ✓
Total Net Due Duke Energy Indiana				\$ 49,530.12 ✓

For questions pertaining to billing, please contact:
 Gretchen Compton
 (513) 419-5395 Phone
 (513) 419-5724 Fax
 Gretchen.Compton@Duke-Energy.com

Received:	MAY 07 2010		
Vendor:	004000		
Department:	Elect	Water	Sewage
Fund:	Oper		
Acct. No.:	151900		
Dist Code No.	Amt. \$ 49,530.12		
Verification:	Des 5/7/10		
Posted:	Date:		

RECEIVED ON: JUNE 15, 2010
 IURC 30-DAY FILING NO.: 2719
 Indiana Utility Regulatory Commission

GENERATION DEPARTMENT

MAY 2009 SYSTEM POWER REPORT

Generated	kWH	Purchased	kWH	City	Water
kWh TG # 4	0	PSI Purch Supplemental	32,107,158	(gallons)	
				Water 6"	1,163,000
kWh TG # 5	1,152,900	PSI Purch Reserved	0	Water 12"	2,999,000
Total kWh / Coal	1,152,900	PSI Purch Backup	0	Total Water	4,162,000
kWh / CT #6	0	PSI Purch Total	32,107,158		
Gross Gen	1,152,900	LMU System Total	33,184,438	Condenser	Water
				(gallons)	
Plant Aux	75,620	Wheeling	5,980,500	Cooling # 4	0
Net Gen	1,077,280			Cooling # 5	58,670,000
				Total Cooling	58,670,000
Coal	Tons	Operating Time	Hours		
Coal Start	4849.33	Blr 5 / TG #4 Hrs Oper		Heat Rate	Btu
Coal Received	0.00	Blr 6 / TG #5 Hrs Oper		Boiler #5	#DIV/0!
Coal Burn Blr #5	0.00	CT #6 Hrs Oper		Boiler #6	13,463
Coal Burn Blr #6	674.83			Gross Coal	13,463
Tot Coal Burn	674.83	Natural Gas	MCF	Net Coal	14,408
		Gas Burn CT #6		CT #6 Gas	#VALUE!
Coal End	4174.50				
Notes:					
SUPPLEMENTAL PEAK PURCHASE WAS 68,450 KWH @ 14:00 ON THE 21ST					
SYSTEM PEAK WAS 68,450 KWH @ 14:00 ON THE 21ST					

GENERATION DEPARTMENT

JUNE 2009 SYSTEM POWER REPORT

Generated	kWH	Purchased	kWH	City	Water
kWh TG # 4	3,212,000	PSI Purch Supplemental	24,768,232	(gallons)	
				Water 6"	10,819,000
kWh TG # 5	11,199,300	PSI Purch Reserved	0	Water 12"	33,920,000
Total kWh / Coal	14,411,300	PSI Purch Backup	0	Total Water	44,739,000
kWh / CT #6	0	PSI Purch Total	24,768,232		
Gross Gen	14,411,300	LMU System Total	38,367,292	Condenser	Water
				(gallons)	
Plant Aux	812,240	Wheeling	2,950,128	Cooling # 4	251,800,000
Net Gen	13,599,060			Cooling # 5	416,750,000
				Total Cooling	668,550,000
Coal	Tons	Operating Time	Hours		
Coal Start	4,174.50	Blr 5 / TG #4 Hrs Oper	318.2	Heat Rate	Btu
Coal Received	8,548.94	Blr 6 / TG #5 Hrs Oper	720.0	Boiler #5	15,943
Coal Burn Blr #5	2,226.53	CT #6 Hrs Oper	0.00	Boiler #6	12,911
Coal Burn Blr #6	6,286.90			Gross Coal	13,587
Tot Coal Burn	8,513.43	Natural Gas	MCF	Net Coal	14,399
Coal End	4,210.01	Gas Burn CT #6	0	CT #6 Gas	#DIV/0!
Notes:					
SUPPLEMENTAL PEAK PURCHASE WAS 67.750 KWH @ 16:00 ON THE 19TH					
SYSTEM PEAK WAS 92,550 KWH @ 16:00 ON THE 19TH					

RECEIVED ON: JUNE 15, 2010
 IURC 30-DAY FILING NO.: 2719
 Indiana Utility Regulatory Commission

JULY 2009 SYSTEM POWER REPORT

Generated	kWH	Purchased	kWH	City	Water
kWh TG # 4	6,352,000	PSI Purch Supplemental	21,214,623	(gallons)	
				Water 6"	17,236,000
kWh TG # 5	11,455,500	PSI Purch Reserved	0	Water 12"	51,778,000
Total kWh / Coal	17,807,500	PSI Purch Backup	0	Total Water	69,014,000
kWh / CT #6	0	PSI Purch Total	21,214,623		
Gross Gen	17,807,500	LMU System Total	38,001,143	Condenser	Water
				(gallons)	
Plant Aux	1,020,980	Wheeling	2,248,534	Cooling # 4	303,552,000
Net Gen	16,786,520			Cooling # 5	417,384,000
				Total Cooling	720,936,000
Coal	Tons	Operating Time	Hours	Heat Rate	Btu
Coal Start	4,210.01	Blr 5 / TG #4 Hrs Oper	621.0	Boiler #5	16,059
Coal Received	13,183.16	Blr 6 / TG #5 Hrs Oper	744.0	Boiler #6	13,310
Coal Burn Blr #5	4,435.19	CT #6 Hrs Oper	0.00	Gross Coal	14,290
Coal Burn Blr #6	6,629.05			Net Coal	15,160
Tot Coal Burn	11,064.24	Natural Gas	MCF	CT #6 Gas	#DIV/0!
Coal End	6,328.93	Gas Burn CT #6	0		
Notes:					
SUPPLEMENTAL PEAK PURCHASE WAS 56,920 KWH @ 17:00 ON THE 24TH					
SYSTEM PEAK WAS 79,534 KWH @ 15:00 ON THE 10TH					

GENERATION DEPARTMENT

AUGUST 2009 SYSTEM POWER REPORT

Generated	kWH	Purchased	kWH	City	Water
kWh TG # 4	7,293,000	PSI Purch Supplemental	23,016,128	(gallons)	
				Water 6"	16,899,000
kWh TG # 5	10,848,600	PSI Purch Reserved	0	Water 12"	50,923,000
Total kWh / Coal	18,141,600	PSI Purch Backup	0	Total Water	67,822,000
kWh / CT #6	0	PSI Purch Total	23,016,128		
Gross Gen	18,141,600	LMU System Total	40,111,028	Condenser	Water
				(gallons)	
Plant Aux	1,047,300	Wheeling	1,764,288	Cooling # 4	249,984,000
Net Gen	17,094,300			Cooling # 5	368,280,000
				Total Cooling	618,264,000
Coal	Tons	Operating Time	Hours	Heat Rate	Btu
Coal Start	6,328.93	Bir 5 / TG #4 Hrs Oper	744.0	Boiler #5	15,783
Coal Received	12,892.15	Bir 6 / TG #5 Hrs Oper	744.0	Boiler #6	13,200
Coal Burn Bir #5	5,004.50	CT #6 Hrs Oper	0.00	Gross Coal	14,238
Coal Burn Bir #6	6,226.19			Net Coal	15,111
Tot Coal Burn	11,230.69	Natural Gas	MCF	CT #6 Gas	#DIV/0!
Coal End	7,990.39	Gas Burn CT #6	0		
Notes: SUPPLEMENTAL PEAK PURCHASE WAS 64,560 KWH @ 15:00 ON THE 17TH					
SYSTEM PEAK WAS 92,200 KWH @ 15:00 ON THE 17TH					

SEPTEMBER 2009 SYSTEM POWER REPORT

Generated	kWH	Purchased	kWH	City	Water
kWh TG # 4	6,903,000	PSI Purch Supplemental	18,320,682	(gallons)	
				Water 6"	15,683,000
kWh TG # 5	10,376,100	PSI Purch Reserved	0	Water 12"	47,829,000
Total kWh / Coal	17,279,100	PSI Purch Backup	0	Total Water	63,512,000
kWh / CT #6	0	PSI Purch Total	18,320,682		
Gross Gen	17,279,100	LMU System Total	34,593,962	Condenser	Water
				(gallons)	
Plant Aux	1,005,820	Wheeling	2,156,004	Cooling # 4	366,150,000
Net Gen	16,273,280			Cooling # 5	432,000,000
				Total Cooling	798,150,000
Coal	Tons	Operating Time	Hours		
Coal Start	7,990.39	Blr 5 / TG #4 Hrs Oper	720.0	Heat Rate	Btu
Coal Received	11,114.37	Blr 6 / TG #5 Hrs Oper	720.0	Boiler #5	15,885
Coal Burn Blr #5	4,767.69	CT #6 Hrs Oper	0.00	Boiler #6	13,208
Coal Burn Blr #6	5,958.42			Gross Coal	14,277
Tot Coal Burn	10,726.11	Natural Gas	MCF	Net Coal	15,160
Coal End	8,378.65	Gas Burn CT #6	0	CT #6 Gas	#DIV/0!
Notes:					
SUPPLEMENTAL PEAK PURCHASE WAS 42,910 KWH @ 12:00 ON THE 22ND					
SYSTEM PEAK WAS 69,360 KWH @ 14:00 ON THE 10TH					

RECEIVED ON: JUNE 15, 2010
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 Indiana Utility Regulatory Commission

OPERATION DEPARTMENT

OCTOBER 2009 SYSTEM POWER REPORT

Generated	kWH	Purchased	kWH	City	Water
kWh TG # 4	0	PSI Purch Supplemental	35,496,177	(gallons)	
				Water 6"	1,138,000
kWh TG # 5	0	PSI Purch Reserved	0	Water 12"	1,770,000
Total kWh / Coal	0	PSI Purch Backup	0	Total Water	2,908,000
kWh / CT #6	0	PSI Purch Total	35,496,177		
Gross Gen	0	LMU System Total	35,496,177	Condenser	Water
				(gallons)	
Plant Aux	0	Wheeling	0	Cooling # 4	0
Net Gen	0			Cooling # 5	0
				Total Cooling	0
Coal	Tons	Operating Time	Hours	Heat Rate	Btu
Coal Start	8,378.65	Blr 5 / TG #4 Hrs Oper	0.0	Boiler #5	#DIV/0!
Coal Received	0.00	Blr 6 / TG #5 Hrs Oper	0.0	Boiler #6	#DIV/0!
Coal Burn Blr #5	0.00	CT #6 Hrs Oper	0.00	Gross Coal	#DIV/0!
Coal Burn Blr #6	0.00			Net Coal	#DIV/0!
Tot Coal Burn	0.00	Natural Gas	MCF	CT #6 Gas	#DIV/0!
Coal End	8,378.65	Gas Burn CT #6	0		
Notes:					
SUPPLEMENTAL PEAK PURCHASE WAS 67,280 KWH @ 10:00 ON THE 12TH					
SYSTEM PEAK WAS 67,180 KWH @ 10:00 ON THE 12TH					

GENERATION DEPARTMENT

NOVEMBER 2009 SYSTEM POWER REPORT

Generated	kWH	Purchased	kWH	City	Water
kWh TG # 4	0	PSI Purch Supplemental	34,058,221	(gallons)	
				Water 6"	1,625,000
kWh TG # 5	1,224,300	PSI Purch Reserved	0	Water 12"	4,384,000
Total kWh / Coal	1,224,300	PSI Purch Backup	0	Total Water	6,009,000
kWh / CT #6	0	PSI Purch Total	34,058,221		
Gross Gen	1,224,300	LMU System Total	35,129,021	Condenser	Water
				(gallons)	
Plant Aux	153,500	Wheeling	0	Cooling # 4	0
Net Gen	1,070,800			Cooling # 5	125,660,000
				Total Cooling	125,660,000
Coal	Tons	Operating Time	Hours		
Coal Start	8,378.65	Blr 5 / TG #4 Hrs Oper	0.0	Heat Rate	Btu
Coal Received	0.00	Blr 6 / TG #5 Hrs Oper	177.0	Boiler #5	#DIV/0!
Coal Burn Blr #5	0.00	CT #6 Hrs Oper	0.00	Boiler #6	15,327
Coal Burn Blr #6	815.87			Gross Coal	15,327
		Natural Gas	MCF	Net Coal	17,524
Tot Coal Burn	815.87	Gas Burn CT #6	0	CT #6 Gas	#DIV/0!
Coal End	7,562.78				
Notes:					
SUPPLEMENTAL PEAK PURCHASE WAS 64,830 KWH @ 09:00 ON THE 20TH					
SYSTEM PEAK WAS 64,830 KWH @ 09:00 ON THE 20TH					

DECEMBER 2009 SYSTEM POWER REPORT

Generated	kWH	Purchased	kWH	City	Water
kWh TG # 4	6,245,000	PSI Purch Supplemental	23,810,705	(gallons)	
				Water 6"	5,794,000
kWh TG # 5	10,185,000	PSI Purch Reserved	0	Water 12"	21,170,000
Total kWh / Coal	16,430,000	PSI Purch Backup	0	Total Water	26,964,000
kWh / CT #6	0	PSI Purch Total	23,810,705		
Gross Gen	16,430,000	LMU System Total	39,280,365	Condenser	Water
				(gallons)	
Plant Aux	960,340	Wheeling	1,576,944	Cooling # 4	271,872,000
Net Gen	15,469,660			Cooling # 5	392,832,000
				Total Cooling	664,704,000
Coal	Tons	Operating Time	Hours		
Coal Start	7,562.78	Blr 5 / TG #4 Hrs Oper	729.8	Heat Rate	Btu
Coal Received	9,100.64	Blr 6 / TG #5 Hrs Oper	744.0	Boiler #5	14,747
Coal Burn Blr #5	4,004.20	CT #6 Hrs Oper	0.00	Boiler #6	12,141
Coal Burn Blr #6	5,376.18			Gross Coal	13,131
Tot Coal Burn	9,380.38	Natural Gas	MCF	Net Coal	13,947
Coal End	7,283.04	Gas Burn CT #6	0	CT #6 Gas	#DIV/0!
Notes:					
SUPPLEMENTAL PEAK PURCHASE WAS 47,890 KWH @ 14:00 ON THE 2ND					
SYSTEM PEAK WAS 72,220 KWH @ 09:00 ON THE 16TH					

GENERATION DEPARTMENT

JANUARY 2010 SYSTEM POWER REPORT

Generated	kWH	Purchased	kWH	City	Water
kWh TG # 4	6,791,000	PSI Purch Supplemental	23,183,371	(gallons)	
				Water 6"	4,247,000
kWh TG # 5	10,042,200	PSI Purch Reserved	0	Water 12"	15,413,000
Total kWh / Coal	16,833,200	PSI Purch Backup	0	Total Water	19,660,000
kWh / CT #6	0	PSI Purch Total	23,183,371		
Gross Gen	16,833,200	LMU System Total	39,024,991	Condenser	Water
Plant Aux	991,580	Wheeling	2,988,360	(gallons)	
Net Gen	15,841,620			Cooling # 4	318,110,000
				Cooling # 5	380,840,000
				Total Cooling	698,950,000
Coal	Tons	Operating Time	Hours		
Coal Start	7,283.04	Blr 5 / TG #4 Hrs Oper	744.0	Heat Rate	Btu
Coal Received	7,484.80	Blr 6 / TG #5 Hrs Oper	744.0	Boiler #5	15,479
Coal Burn Blr #5	4,570.48	CT #6 Hrs Oper	0.00	Boiler #6	12,830
Coal Burn Blr #6	5,601.82			Gross Coal	13,899
Tot Coal Burn	10,172.30	Natural Gas	MCF	Net Coal	14,769
Coal End	4,595.54	Gas Burn CT #6	0	CT #6 Gas	#DIV/0!
Notes:					
SUPPLEMENTAL PEAK PURCHASE WAS 49,830 KWH @ 11:00 ON THE 11TH					
SYSTEM PEAK WAS 80,510 KWH @ 20:00 ON THE 4TH					

FEBRUARY 2010 SYSTEM POWER REPORT

Generated	kWH	Purchased	kWH	City	Water
kWh TG # 4	6,591,000	PSI Purch Supplemental	19,366,675	(gallons)	
				Water 6"	3,672,000
kWh TG # 5	9,804,900	PSI Purch Reserved	0	Water 12"	13,291,000
Total kWh / Coal	16,395,900	PSI Purch Backup	0	Total Water	16,963,000
kWh / CT #6	0	PSI Purch Total	19,366,675		
Gross Gen	16,395,900	LMU System Total	34,842,435	Condenser	Water
				(gallons)	
Plant Aux	920,140	Wheeling	3,695,724	Cooling # 4	269,610,000
Net Gen	15,475,760			Cooling # 5	417,890,000
				Total Cooling	687,500,000
Coal	Tons	Operating Time	Hours		
Coal Start	4,595.54	Blr 5 / TG #4 Hrs Oper	672.0	Heat Rate	Btu
Coal Received	7,877.58	Blr 6 / TG #5 Hrs Oper	672.0	Boiler #5	15,164
Coal Burn Blr #5	4,345.53	CT #6 Hrs Oper	0.00	Boiler #6	12,501
Coal Burn Blr #6	5,329.27			Gross Coal	13,572
		Natural Gas	MCF	Net Coal	14,379
Tot Coal Burn	9,674.80	Gas Burn CT #6	0	CT #6 Gas	#DIV/0!
Coal End	2,798.32				
Notes:					
SUPPLEMENTAL PEAK PURCHASE WAS 50,110 KWH @ 09:00 ON THE 12TH					
SYSTEM PEAK WAS 76,210 KWH @ 09:00 ON THE 12TH					

GENERATION DEPARTMENT

MARCH 2010 SYSTEM POWER REPORT

Generated	kWH	Purchased	kWH	City	Water
kWh TG # 4	4,810,000	PSI Purch Supplemental	<i>22,057,863</i>	(gallons)	
				Water 6"	3,898,000
kWh TG # 5	8,906,100	PSI Purch Reserved	0	Water 12"	14,309,000
Total kWh / Coal	13,716,100	PSI Purch Backup	0	Total Water	18,207,000
kWh / CT #6	0	PSI Purch Total	<i>22,057,863</i>		
Gross Gen	13,716,100	LMU System Total	<i>34,949,663</i>	Condenser	Water
				(gallons)	
Plant Aux	824,300	Wheeling	<i>926,928</i>	Cooling # 4	206,550,000
Net Gen	12,891,800			Cooling # 5	455,970,000
				Total Cooling	662,520,000
Coal	Tons	Operating Time	Hours		
Coal Start	2,798.32	Blr 5 / TG #4 Hrs Oper	457.0	Heat Rate	Btu
Coal Received	10,027.61	Blr 6 / TG #5 Hrs Oper	691.0	Boiler #5	15,635
Coal Burn Blr #5	3,269.81	CT #6 Hrs Oper	0.00	Boiler #6	13,305
Coal Burn Blr #6	5,151.82			Gross Coal	14,122
		Natural Gas	MCF	Net Coal	15,025
Tot Coal Burn	8,421.63	Gas Burn CT #6	0	CT #6 Gas	#DIV/0!
Coal End	4,404.30				
Notes:					
SUPPLEMENTAL PEAK PURCHASE WAS 59,420 KWH @ 12:00 ON THE 4TH					
SYSTEM PEAK WAS 67,220 KWH @ 13:00 ON THE 1ST					

GENERATION DEPARTMENT

APRIL 2010 SYSTEM POWER REPORT

Generated	kWH	Purchased	kWH	City	Water
kWh TG # 4	0	PSI Purch Supplemental	33,040,978	(gallons)	
				Water 6"	1,883,000
kWh TG # 5	0	PSI Purch Reserved	0	Water 12"	6,171,000
Total kWh / Coal	0	PSI Purch Backup	0	Total Water	8,054,000
kWh / CT #6	0	PSI Purch Total	33,040,978		
Gross Gen	0	LMU System Total	33,040,978	Condenser	Water
				(gallons)	
Plant Aux	0	Wheeling	-0-	Cooling # 4	0
Net Gen	0			Cooling # 5	0
				Total Cooling	0
Coal	Tons	Operating Time	Hours	Heat Rate	Btu
Coal Start	4,404.30	Blr 5 / TG #4 Hrs Oper	0.0	Boiler #5	#DIV/0!
Coal Received	0.00	Blr 6 / TG #5 Hrs Oper	0.0	Boiler #6	#DIV/0!
Coal Burn Blr #5	0.00	CT #6 Hrs Oper	0.00	Gross Coal	#DIV/0!
Coal Burn Blr #6	0.00			Net Coal	#DIV/0!
Tot Coal Burn	0.00	Natural Gas	MCF	CT #6 Gas	#DIV/0!
		Gas Burn CT #6	0		
Coal End	4,404.30				
Notes:					
SUPPLEMENTAL PEAK PURCHASE WAS 68,610 KWH @ 14:00 ON THE 14TH					
SYSTEM PEAK WAS 68,610 KWH @ 14:00 ON THE 14TH					



Logansport Municipal Utilities

SIXTH AND BROADWAY, LOGANSFORT, INDIANA 46947 574/753-6231 FAX 574/753-9828

June 11, 2010

PHAROS TRIBUNE NEWSPAPER
517 East Broadway
Logansport, IN 46947

RE: LEGAL ADVERTISEMENT

Gentlemen:

Please publish the following information two (2) times at your earliest possible convenience.

Please take notice that the following has been filed with the Indiana Utility Regulatory Commission (IURC) by the City of Logansport, Indiana:

Application of the City of Logansport Electric Department for approval of a change in the wholesale power tracker for Electric Service. This filing will be an increase in electric rates that will affect all of Logansport Municipal Utilities electric customers. The current factor is .008545 per KWH and is proposed to increase to .016641 per KWH. This was filed on June 11, 2010 and proposed to be approved by August 1, 2010.

Contact information regarding this filing may be made with the following:

*Indiana Utility Regulatory Commission
Secretary of the Commission
Electric Division, 101 W. Washington St.
Suite 1500 East
Indianapolis, IN 46204
317-237-3037*

*Office of the Consumer Counselor
115 West Washington St., Suite 1500
Indianapolis, IN 46204
317-232-2494*

If you have any questions, please contact the office of Paul Hartman, Superintendent of Utilities, at 574-753-6232.

Sincerely,

LOGANSFORT MUNICIPAL UTILITIES

A handwritten signature in cursive script that reads "Paul A. Hartman".

Paul A. Hartman, Superintendent

PAH:rkb