COLUMBIA CITY MUNICIPAL ELECTRIC UTILITY

IMPA ECA TRACKER #66 3rd Quarter, 2010

TO THE INDIANA UTILITY REGULATORY COMMISSION:

1. Columbia City Municipal Electric Utility, Columbia City, Indiana, under and pursuant to the Indiana Utility Regulatory Commission Act, as amended, and Commission Order in Cause No. 40768, hereby files with the Indiana Utility Regulatory Commission for approval, a change in its rates for electricity sold in the amount of:

Rate Code	Change in ECA Tracking Factor
R	\$ (0.001671) Per Kwh
RH	\$ (0.003882) Per Kwh
GS	\$ (0.001052) Per Kwh
GS-H	\$ (0.010357) Per Kwh
M	\$ (0.001780) Per Kwh
GS-L	\$ (0.003170) Per Kwh
GS-I	\$ (0.000371) Per Kwh

- 2. The accompanying changes in schedules of rates are based solely upon the change in the cost of purchased power and energy purchased by this utility computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 40768 dated October 22, 1997.
- 3. All of the matters and facts stated herein and in the attached exhibits are true and correct. If approved, this change of rate shall take effect for the next practical consumption period following the date of such approval, or for the next practical consumption period following the effective date of change in Applicant's cost of purchased firm power, whichever is later.

COLUMBIA CITY MUNICIPAL ELECTRIC UTILITY

STATE OF INDIANA	
COUNTY OF WHITLEY	SS

Personally appeared before me, a Notary Public in and for said county and state this day of ______, 2010, Rosie Coyle, who after having been duly sworn according to law, stated that she is Clerk Treasurer of the City of Columbia City; that she has read the matters and facts stated above, and in all exhibits attached hereto, and that the same are true; that she is duly authorized to execute this instrument for and on behalf of the applicant herein.

My Commission expires:

BY:

COLUMBIA CITY (INDIANA) MUNICIPAL ELECTRIC UTILITY

APPENDIX A

RATE ADJUSTMENT (Applicable to all metered rates)

The Rate Adjustment shall be on the basis of Purchased Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the order of the Indiana Utility Regulatory Commission, approved October 22, 1997, in Cause No. 40768 as follows:

Rate Code	<u>I</u>	ECA Tracking Factor
R	Š	0.025938 Per Kwh
RH	\$	0.024251 Per Kwh
GS	S	0.025066 Per Kwh
GS-H	\$	0.027402 Per Kwh
M	\$	0.031896 Per Kwh
GS-L	\$	0.030585 Per Kwh
GS-I	\$	0.022080 Per Kwh

MONTH'S EFFECTIVE:

July -10 August-10 September-10

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CITY OF COLUMBIA CITY, INDIANA

Filing No. 66 Page 1 of 3

THREE MONTHS OF	Sep-10
E ADJUSTMENT FOR THE	Aug-10
DETERMINATION OF RAT	Jul-10

LINE. NO.	DESCRIPTION	DEMAND RELATED (A)	ENERGY RELATED (B)	NO
-	INCREMENTAL CHANGE IN BASE RATE (a)	5,221	0.013539	-
7	ESTIMATED SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	0.000		2
m	ESTIMATED PURCHASED POWER ENERGY COST ADJUSTMENT (c)	0.708	(0.001956)	ė
च	ESTIMATED TOTAL CHANGE IN PURCHASED POWER RATE	5.929	0.011583	4
Ś	EST CHANGE IN PURCHASED POWER RATE ADJ FOR LOSSES & UTILITY RECEIPTS TAX (d)	6.348	0.012402	5
ý.	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (e)	0.000	0.000000	9
7	ESTIMATED TOTAL RATE ADJUSTMENT	6,348	0.012402	7
80	ESTIMATED AVERAGE BILLING UNITS (f)	20,845	9,437,435	30
6	ESTIMATED INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$132,324.06	\$117,043.07	0
\$ 6 6 6 6 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	 (a) Exhibit I, Line 3	vil	94.72%	

RECEIVED ON: MAY 19, 2010 IURC 30-DAY FILING NO.: 2694 Indiana Utility Regulatory Commission 99 Filing No. Page 2 of 3

CITY OF COLUMBIA CITY, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE THREE MONTHS OF Aug-10

NO.	-	2	1 "	4		9	7	∞	6	10
TOTAL (G)	\$54,406.29	46,680.80	55.347.98	841.76	3.318.55	60,405.36	28,366.41			\$249.367.13
ENERGY (e) (F)	\$23,727.09	21,421.46	26.582.71	439.61	1,451.33	28,577.59	14,843.29			\$117,043.07
DEMAND (d) (E)	\$30,679.20	25,259.34	28,765.27	402.15	1,867.22	31,827.77	13,523.12			\$132,324.06
PURCHASED (c) (D)	1,913,166	1,727,258	2,143,421	35,447	117,024	2,304,272	1,196,846			9,437,435
PURCHASED (b) (C)	4,832.9	3,979.1	4,531.4	63.4	294.1	5,013.8	2,130.3			20.845.0
(%) (a) (B)	20.2721	18.3022	22.7119	0.3756	1.2400	24,4163	12.6819			100.000
(%) (a) (A)	23.1849	19.0890	21.7385	0.3039	1.4111	24.0529	10.2197			100.000
SCHEDULE	~	RH	CS	GS-H	M	GS-L	GS-I			TOTAL
NO.	1	2	3	4	5	9	7	» «	6	10
	ED (b) PURCHASED (c) DEMAND (d) ENERGY (e) TOTAL (D) (E) (F) (G)	SCHEDULE (%) (a) (%) (a) PURCHASED (b) PURCHASED (c) DEMAND (d) ENERGY (e) TOTAL	SCHEDULE (%) (a) (%) (a) PURCHASED (b) PURCHASED (c) DEMAND (d) ENERGY (e) TOTAL	R 23.1849 20.2721 4.832.9 1.913,166 \$30,679.20 \$523,727.09 \$53,406.29 R 21.7385 22.7119 4.531.4 21.43.421 23.765.7 26.582.71 55.347.98	R 23.1849 20.2721 4.832.9 1.913,166 \$30.679.20 \$23.727.09 \$53.47.98 GS 21.7385 22.7119 4.531.4 21.43.41 24.532.1 45.81.76 25.259.34 21.421.46 46.680.80 GS 21.7385 22.7119 4.531.4 21.43.41 28.765.25 26.582.11 55.347.98 GS-H 402.15 490.215 439.61 841.76 841.76	R 23.1849 20.2721 4.832.9 1.913,166 \$30,679.20 \$23,727.09 \$53,47.98 GS 21.7385 22.7119 4.531.4 2.143,421 2.143,421 2.5,259.34 21,421.46 46,680.80 GS 21.7385 22.7119 4.531.4 2.143,421 28,765.27 26,582.71 55,347.98 GS-HEDULE (A) (B) (C) (D) (E) (F) (G) R 19.0890 18.3022 3.979.1 1,727,258 25,259.34 21,421.46 46,680.80 GS 22.7119 4,531.4 2,143,421 28,765.27 26,582.71 55,347.98 GS-H 0.3039 0.3756 63.4 35,47 40,21.5 1,451.33 318.55 M 1.4111 1.2400 294.1 117.024 1,867.22 1,451.33 3318.55	R 23.1849 20.2721 4.832.9 1.913,166 \$30,679.20 \$23,727.09 \$53,47.98 R 21.7385 22.7119 4.831.4 1.913,166 \$30,679.20 \$23,727.09 \$53,47.98 GS 21.7385 22.7119 4.531.4 2.143,421 28,765.27 26,582.71 \$51,47.98 GS-HEDULE (%) (a) (B) (C) (D) (E) (F) (G) R 19.0890 18.3022 3.979.1 1,727,258 25,259.34 21,421.46 46,680.80 GS 22.7119 4,531.4 2,143,421 28,765.27 26,582.71 55,347.98 GS-H 0.3039 0.3756 63.4 35,47 402.15 439.61 841.76 M 1.4111 1.2400 294.1 117.024 1,867.27 28,577.59 60,405.36 GS-L 24,0529 24,4163 5,013.8 2,042.77 28,577.59 60,405.36	R 23.1849 20.2721 4.832.9 1.913,166 \$30,679.20 \$23,727.09 \$53,470.29 \$53,470.29 R 21.718 22.7119 4.531.4 2.143,421 25,259.34 21,421.46 46,680.80 GS 21.7385 22.7119 4.531.4 2.143,421 28,765.77 26,582.71 55,347.98 GS-H 0.3039 0.3756 63.4 35,447 402.15 439.61 841.76 M 1.4111 1.2400 294.1 117.024 1.867.22 1.451.33 3,318.55 GS-L 24,0529 24,4163 5,013.8 2,304,272 14,451.33 3,318.55 GS-L 10,2197 12,6819 2,130.3 1,196,846 13,523.12 14,843.29 28,366.41	R 23.1849 20.2721 4.832.9 1,913,166 \$30,679.20 \$23,727.09 \$53,470.89 TOTAL R 23.1849 20.2721 4.832.9 1,913,166 \$30,679.20 \$23,727.09 \$54,406.29 RH 19.0890 18.3022 3,979.1 1,727,258 25,259.34 21,421.46 46,680.80 GS 21.7385 0.3756 63.4 35,447 402.15 439.61 841.76 M 1.4111 1.2400 294.1 117.024 1,867.25 1,451.33 3,318.55 GS-L 24,0529 24,4163 5,013.8 2,130,277 28,577.59 60,405.36 GS-L 10.2197 12,6819 2,130.3 1,196,846 13,523.12 14,843.29 28,366.41	SCHEDULE (%) (a) (%) (a) PURCHASED (b) PURCHASED (c) DEMAND (d) ENERGY (e) TOTAL (A) (B) (C) (D) (E) (F) (G) (A) (B) (C) (D) (E) (F) (G) (B) (C) (D) (E) (F) (G) (B) (C) (D) (E) (F) (G) (C) (D) (D) (E) (F) (G) (C) (D) (D) (E) (F) (G) (C) (D) (D) (E) (F) (G) (G) </td

(a) From Cost of Service Study Based on Twelve Month Period 01/01/09 to 12/31/09

(b) Page 1 of 3, Column A. Line 8 times Page 2 of 3, Column A (c) Page 1 of 3, Column B. Line 8 times Page 2 of 3, Column B (d) Page 1 of 3, Column A. Line 9 times Page 2 of 3, Column A (e) Page 1 of 3, Column B. Line 9 times Page 2 of 3, Column B

ECA #65

Cause# IMPA

DEMAND

TOTAL

ENERGY (c)

DEMAND (b)

ENERGY (B)

DEMAND 3

SCHEDULE RATE

LINE

NO

PLUS VARIANCE (a)

9

9

(E)

TOTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX 53,727.48 971.32

3.732.55

1,476,17

520.08 19,710,16

11.63

389.16

GS-H M GS-L GS-I

(2,195.18)

00000

9,568.46

501.99 254.55

15,097.84

70,475.81 26,425.78

41,887,88

\$49.623.81

\$24,251,30 22.177.72 27,048,52 451.24

\$25,372,51 26.678.96 2,256.38 41,396,23 11,327.94

\$524.21 756.26 465.81

(\$5.306.69) (2,086,31)

RH GS

(5,549.18)

DETERMINATION OF RATE ADJUSTMENT FOR THE THREE MONTHS OF

Aug-10

Jul-10

CITY OF COLUMBIA CITY, INDIANA

Plus, the Special Variance from Page 2A of 3, Columns C and D (a) Exhibit IV, Page 4 of 7, Columns D and E/(1-loss factor)(.986) =

(b) Page 2 of 3, Column E plus Page 2a of 3, Column F plus Page 3 of 3, Column A.
(c) Page 2 of 3, Column F plus Page 2a of 3, Column G plus Page 3 of 3, Column B.

(d) Page 3 of 3. Columns C, D and E divided by Page 2 of 3. Column D

93.39%

\$246,844.62

\$119,582.37

\$127,262,25

\$2,539,29

(\$5,061.82)

TOTAL

2

CITY OF COLUMBIA CITY, INDIANA

99

Filing No. Exhibit I

DETERMINATION OF INCREMENTAL CHANGE IN BASE RATES

NO.	4	7	m
ENERGY	\$0.029276	0.015737	\$0.013539
DEMAND	\$16,104	10.883	\$5,221
NOI	January 1, 2010 (a)	JAN 1, 1997 (b)	N BASE RATE (c)
DESCRIPTION	BASE RATE EFFECTIVE	BASE RATE EFFECTIVE	INCREMENTAL CHANGE IN BASE RATE (e
LINE NO.	_	7	m

- (a) IMPA rate effective for the period covered by this filing. The Base Rate includes the applicable Area Adjustment and Delivery Voltage Adjustment.
- (b) Base purchased power rate including Area and Voltage Adjustments effective at the time of the member's last approved rate case was filed or January 27, 1983, whichever is more recent.
 - (c) Line 1 Line 2

IURC 30-DA	Y FILING	19, 2010 NO.: 2694 ry Commission					
99		LINE NO.		- 2		€ 4	9
Filing No. Exhibit III		ESTIMATED 3 MONTH AVERAGE (E)		20,845		\$0.708 \$14,758.50	(\$0.001956) (\$18,459.62)
	THS OF:	TOTAL (D)		62,536 28,312,304		\$44,275.49	(\$55,378.87)
INDIANA	FOR THE THREE MONT September-10	September-10 (C)		21,499		\$0.708	(\$0.001956) (\$16,896.39)
CITY OF COLUMBIA CITY, INDIANA	COST ADJUSTMENT J August-10	August-10 (B)		20,006 9,833,492		\$0.708 \$14,164.25	(\$0.001956)
CITY	ESTIMATION OF ENERGY COST ADJUSTMENT FOR THE THREE MONTHS OF. July-10 September-10	July-10 (A)		21,031	OSTS	\$0.708	(\$0.001956) (\$19,248.17)
		DESCRIPTION	PURCHASED POWER FROM IMPA	KW DEMAND KWH ENERGY	INCREMENTAL PURCHASED POWER COSTS	DEMAND RELATED ECA FACTOR PER KW CHARGE (a)	ENERGY RELATED ECA FACTOR PER KWH CHARGE (b)
		LINE NO.		7 7		6 4	9

(a) Line 1 times Line 3(b) Line 2 times Line 5

CITY OF COLUMBIA CITY, INDIANA

99

Filing No. Exhibit IV Page 1 of 7

RECONCILIATION OF VARIANCES FOR THE THREE MONTHS OF.
Jan-10 Feb-10 Mar-10

RECEIVED ON: MAY 19, 2010 IURC 30-DAY FILING NO.: 2694
Indiana Utility Regulatory Commission LINE NO. 99 9 Filing No. Exhibit IV Page 2 of 7 2,724.30 57,384.16 \$44,105.33 984.94 41,964.44 20,273.85 INCREMENTAL CHANGE IN PURCHASED POWER COST TOTAL 9 28,697.48 28,545.05 \$26,752.84 25,164.70 533.94 1,274.94 13,464.02 ENERGY (e) 16,469.89 28,839.11 6,809.83 1,449.36 \$17,352.49 451.00 DEMAND (d) (E) RECONCILIATION OF VARIANCES FOR THE THREE MONTHS OF: ALLOCATED ACTUAL KWH PURCHASED (c) 1,866,956 39,613 94,587 1,984,779 2,117,742 688,866 2,129,051 CITY OF COLUMBIA CITY, INDIANA 0 PURCHASED (b) 2,995.6 3,055.6 5,245.4 263.6 1,238.6 3,156.1 ALLOCATED ACTUAL KW Feb-10 0 Jan-10 1.0246 KWH ENERGY 0.4291 23.0626 20.2235 21,4998 ALLOCATOR 22.9401 10.8203 (%) (a) (B KW DEMAND ALLOCATOR 1.6438 19.6804 18.6794 0.5115 32.7080 7.7234 19.0535

(%) (a) B

SCHEDULE RATE

LINE NO.

GS-H GS-L GS-I

RH GS Z (a) See Exhibit VII - Reflects Actual Demand Allocators for Reconciliation Period

10

\$212,604.40

\$124,432.97

\$88,171.43

9,231,617

16,037.0

100.000

100.000

TOTAL

10

March-2010

February-2010

January-2010

(b) Exhibit IV, Page 6 of 7, Column E, Line 1 times Exhibit IV, Page 2 of 7, Column A (c) Exhibit IV, Page 6 of 7, Column E, Line 2 times Exhibit IV, Page 2 of 7, Column B (d) Exhibit IV, Page 1 of 7, Column A, Line 7 times Exhibit IV, Page 2 of 7, Column A (e) Exhibit IV, Page 1 of 7, Column B, Line 7 times Exhibit IV, Page 2 of 7, Column B

99

Filing No. Exhibit IV Page 3 of 7

CITY OF COLUMBIA CITY, INDIANA

RECONCILIATION OF VARIANCES FOR THE THREE MONTHS OF. Jan-10 Feb-10 Mar-10

LINE	RATE	ACTUAL AVERAGE KWH		DEMAND ADJUSTMENT FACTOR PER	ENERGY ADJUSTMENT FACTOR PER	INCREMENTAL KW DEMAND COST BILLED	INCREMENTAL KWH ENERGY COST BILLED	LESS PREV. VARIANCE - SYSTEM SALES FROM FILING NUMBER 64	E - SYSTEM SALES ER 64	LINE
NO.	SCHEDULE	SALES (a) (A)	Kwh	(B)	(C)	BY MEMBER (d) (D)	BY MEMBER (c) (E)	DEMAND (f) (F)	ENERGY (g) (G)	ON
1	8 0	1.884,568	21.50%	0,007766	0.014058	\$14,430,66	\$26,122.35	(\$7.877.96)	(140.91)	-
i m	es es	1,772,693	20.22%	0.007179	0.014073	12,548,00	27,335,56	(6,200,23)	(655.62)	n m
4 0	H-SS-H M	37,610	0.43%	0.017868	0.013454	1,106,53	498.92	321.75	(24.16)	4 0
9 1	GS-L	2.010,818	10.87%	0.015315	0,013972	30,364,54	27,701.82	10.461.79	(374,40)	91
00 0					771 E 170 K	condition	13,204;70	(04:000:90)	(21.23)	~ × ×
01	TOTAL	8,765,525 100,00%	100.00%			\$82,167.91	\$120,723.21	(\$10.730,94)	(\$1,338,22)	E
565595	 (a) Exbibit IV. Page 7 of 7, Column E (b) Page 3 of 3, Column Fof Tracker Filing for the three months of (c) Page 3 of 3, Column G of Tracker Filing for the three months of (d) Column A times Column B times the Utility Receipts Tax Factor of (e) Column A times Column C times the Utility Receipts Tax Factor of (e) Exhibit IV, Page 4 of 7, Column D of Tracker Filing for the three months of (b) Exhibit IV, Page 4 of 7, Column F of Tracker Filing for the three months of 	7. Column E of Tracker Filing for t of Tracker Filing for t mn B times the Utility 1 mn C times the Utility 1 column D of Tracker Column F of Tracker	the three more Receipts Tay Receipts Tay Receipts Tay refiling for the Filing for	nths of nths of c Factor of I Factor of t e three months of		Jan-10 Jan-10 0,986 0,986	Feb-10 Feb-10 Jan-10	Mar-10 Mar-10 Feb-10	Mar-10	
3 3 9 5 9	(c) Page 3 of 3. Column G of Tracker Filing for the three months of (d) Column A times Column B times the Utility Receipts Tax Factor of (e) Column A times Column C times the Utility Receipts Tax Factor of (f) Exhibit IV, Page 4 of 7, Column D of Tracker Filing for the three months of (g) Exhibit IV, Page 4 of 7, Column E of Tracker Filing for the three months of	i of Tracker Filing for mn B times the Utility mn C times the Utility I, Column D of Tracker , Column E of Tracker .	Receipts Tay Receipts Tay Receipts Tay r Filing for tl	nths of x Factor of c Factor of ie three months of ie three months of		Jan-10 0,986 0,986		Feb-10 Jan-10 Jan-10		Mar-10 Feb-10 Feb-10

99

Filing No. Exhibit IV Page 4 of 7

CITY OF COLUMBIA CITY, INDIANA

RECONCILIATION OF VARIANCES FOR THE THREE MONTHS OF Jan-10

Feb-10

Mar-10

E E	RATE	NET INCREMENTA	ENTAL COST BILLED BY MEMBER	BY MEMBER		VARIANCE		LINE
SCF.	HEDULE	DEMAND (a)	ENERGY (b)	TOTAL	DEMAND (c)	ENERGY (c)	TOTAL (c)	ON
		(A)	(B)	(2)	(Q)	(E)	(F)	
R		\$22,308.62	\$26.263.26	\$48,571.88	(\$4.956.13)	8489 58	(\$4.466.55)	
RH		21,652,49	27,991.18	49,643,67	(5.182.60)	05 902	14 476 301	
CS		18,748,23	24,729.66	43,477.89	(1.948.49)	435.04	(1513.45)	V 6
GS-H	Н-	340.86	523.08	863.94	110.14	10.86	121 00	. 4
M		16.580.1	1,251.74	2,337.65	363,45	23.20	386.65	r
GS-1	Ţ.	19,902,75	28,076,22	47,978.97	8,936.36	468.83	9 405 19	y . C
GS-1	-	8,859,99	13,226,29	22.086.28	(2,050,16)	237.73	(1.812.43)	
								00
								6
TOTAL	TAL	\$92,898.85	\$122,061.43	\$214,960.28	(\$4,727,43)	\$2,371,54	(\$2,355.89)	10

⁽a) Column D minus Column F from Exhibit IV, Page 3 of 7

(b) Column E minus Column G from Exhibit IV, Page 3 of 7

(c) Columns E, F, and G from Exhibit IV, Page 2 of 7 minus Columns A, B, and C

RECEIVED ON: MAY 19, 2010 IURC 30-DAY FILING NO.: 2694 Indiana Utility Regulatory Commission 99 O E Filing No. Exhibit IV Page 6 of 7

CITY OF COLUMBIA CITY, INDIANA

DETERMINATION OF ACTUAL ENERGY COST ADJUSTMENT FOR THE THREE MONTHS OF January-10 March-10

(B) (C) (D) 16.378	LINE NO.	DESCRIPTION	January-10	February-10	March-10	TOTAL	ACTUAL 3 MONTH AVERAGE	LINE
(a) 17,002 16,378 14,731 48,111 Y (a) 10.119,787 8,922,400 8,652,664 27,694,851 L PURCHASED POWER COSTS \$0.277 \$0.277 \$0.277 \$13,326,75 LATED \$4,709,55 \$4,536,71 \$4,080,49 \$13,326,75 ATED \$8,0000060) (\$6,000060) (\$50,000060) (\$1,661,69) R PER KWH (a) \$1,3326,75 \$1,561,69) \$1,661,69) r the months January-10 February-10 March-10			(A)	(B)	(C)	(D)	(E)	-
(a) 17,002 16,378 14,731 48,111 Y (a) 10,119,787 8,922,400 8,652,664 27,694,851 L PURCHASED POWER COSTS \$0,277 \$0,277 \$0,277 \$0,277 LATED \$0,277 \$0,277 \$13,326,75 \$13,326,75 R PER KW (a) \$4,709.55 \$4,536,71 \$1,601,69 R PER KWH (a) \$60,000060) \$(\$50,000060) \$(\$1,661,69) R PER KWH (a) \$1,500,00060 \$1,601,69 \$1,601,69		PURCHASED POWER FROM IMPA						
LATED R PER KW (a) 80.277 80.277 \$0.277 \$0.277 \$0.277 \$0.277 \$13,326,75 ATED (\$0.000060) (\$0.000060) (\$607.19) (\$535.34) (\$519.16) (\$1,661.69) Truche months The months Th	1 2	KW DEMAND (a) KWH ENERGY (a)	17,002	16,378 8,922,400	14,731	48,111	16,037 9,231,617	,,
ATED R PER KW (a) \$0.277 \$0.277 \$0.277 \$0.277 \$13,326.75 ATED (\$0.000060) (\$0.000060) (\$0.000060) (\$1,661.69) (\$1,661.69) Tr the months The months The months \$0.277 \$0.277 \$13,326.75 \$13,326.75 \$13,326.75 \$13,326.75 \$13,326.75 \$13,326.75 \$1,661.69)		INCREMENTAL PURCHASED POWER COSTS						
ATED (\$0.000060) (\$0.000060) (\$0.000060) (\$13,326.75 (\$1,661.69) (3	DEMAND RELATED ECA FACTOR PER KW (a)	\$0.277	\$0.277	\$0.277		0.277	,
ATED (\$0.000060) (\$0.000060) (\$0.000060) (\$607.19) (\$535.34) (\$1,661.69) (\$1,661.69)	4	CHARGE (b)	\$4,709.55	\$4,536.71	\$4,080.49	\$13,326.75	\$4,442.25	, 4
(\$607.19) (\$535.34) (\$519.16) (\$1,661.69) r the months January-10 February-10 March-10	8	ENERGY RELATED ECA FACTOR PER KWH (a)	(\$0.000060)	(\$0.000060)	(\$0.000060)		(0.000060)	4,
r the months January-10 February-10	9	CHARGE (c)	(\$607.19)	(\$535.34)	(\$519.16)	(\$1,661.69)	(\$553.90)	
January-10 February-10								
	ම ති ව	From IMPA bills for the months Line 1 times Line 3 Line 2 times Line 5	January-10	February-10	March-10			

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CITY OF COLUMBIA CITY, INDIANA

DETERMINATION OF ACTUAL AVERAGE KWH SALES FOR THE THREE MONTHS OF January-10 February-10 March-10

LINE NO.	RATE	January-10	February-10	March-10	TOTAL	AVERAGE	LINE
		(A)	(B)	(C)	(D)	(E)	
1	~	2,175,977	1,924,760	1,552,967	5,653,704	1,884,568	-
2	RH	2,336,323	2,131,617	1,596,743	6,064,683	2.021.561	2
3	GS	1,885,680	1,851,431	1,580,969	5,318,080	1,772,693	1 60
4	GS-H	43,304	38,880	30,646	112,830	37,610	4
2	M	88,634	99,201	81,610	269,445	89,815	8
9	CS-L	2,087,934	2,088,792	1,855,728	6,032,454	2,010,818	9
7	GS-1	867,203	1,084,463	893,715	2,845,381	948,460	7
∞					0	0	80
6							6
10	TOTAL	9,485,055	9,219,144	7.592,378	26.296.577	8.765.525	10

LEGAL NOTICE

Notice is hereby given that the Columbia City Municipal Electric Utility, Columbia City, Indiana, under and pursuant to the Indiana Utility Regulatory Commission Act, as amended, and Commission Order in Cause No. 40768, hereby files with the Indiana Utility Regulatory Commission for approval a change in its schedule of rates for electricity sold in the amount of:

Rate Code		
R	S	(0.001671) per kilowatt hour (Kwh)
RH	\$	(0.003882) per kilowatt hour (Kwh)
GS	\$	(0.001052) per kilowatt hour (Kwh)
GS-H	\$	(0.010357) per kilowatt hour (Kwh)
M	\$	(0.001780) per kilowatt hour (Kwh)
GS-L	\$	(0.003170) per kilowatt hour (Kwh)
GS-I	\$	(0.000371) per kilowatt hour (Kwh)

The accompanying changes in schedules of rates are based solely upon the change in the cost of purchased power, purchased by this utility computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 40768 dated October 22, 1997. If approved, this change of rate shall take effect for the next practical consumption period following the date of such approval, or for the next practical consumption period following the effective date of change in the cost of purchased firm power, whichever is later.

MUNICIPAL ELECTRIC UTILITY Columbia City, Indiana

PRESS RELEASE IN REGARD TO CHANGE IN ELECTRIC RATES FOR THE CITY OF COLUMBIA CITY, INDIANA

QUARTERLY ENERGY COST ADJUSTMENT FACTOR

On July 1, 2010, the Indiana Municipal Power Agency (IMPA) is anticipated to change its energy cost adjustment to its members.

The City of Columbia City will file with the Indiana Utility Regulatory Commission, for its approval, a change in its rates for electricity sold to reflect the change in the cost of power from the Indiana Municipal Power Agency (IMPS) together with the reconciliation of electric costs and revenues from prior periods.

Upon approval of the Indiana Utility Regulatory Commission, a changer per kilowatt hour of approximately:

R	\$ (0.001671) per kilowatt hour (Kwh)
RH	\$ (0.003882) per kilowatt hour (Kwh)
GS	\$ (0.001052) per kilowatt hour (Kwh)
GS-H	\$ (0.010357) per kilowatt hour (Kwh)
M	\$ (0.001780) per kilowatt hour (Kwh)
GS-L	\$ (0.003170) per kilowatt hour (Kwh)
GS-I	\$ (0.000371) per kilowatt hour (Kwh)

be applied for all bills of the next practical consumption period following the date of such approval or for the next practical consumption period following the effective date of change in the cost of purchased firm power, whichever is later. Residential rates have a decrease of approximately (\$1.67) for every 1,000 kilowatt hours consumed. Assuming a typical or average residential monthly bill is for approximately 700 kilowatt hours consumption, this will amount to a change per month of (\$1.17). This change stated as a percentage of the monthly bill will vary from individual to individual depending upon the actual amount of energy consumed.

INDIANA MUNICIPAL POWER AGENCY ECA ESTIMATES FOR JULY, AUGUST, AND SEPTEMBER 2010

	JUL	JUL AUG SEP	SEP	JUL	AUG	SEP
IMPA's Energy Cost Adjustment	0.708	\$/kW-month 0.708 0.708 0.708	0.708	(0.001956)	\$/kWh (0.001956) (0.001956) (0.001956)	(0.001956)
To develop these Energy Cost Adjustment factors, IMPA used the following estimated loads for		kW			kWh	
COLUMBIA CITY	21,031	20,006 21,499	21,499	9,840,578	9,840,578 9,833,492 8,638,234	8,638,234





BILL FOR WHOLESALE ELECTRIC SERVICE

Member: Columbia City Mun. Elect. Utility DUE DATE:

03/18/10

Address:

City Hall, 112 S. Chauncey St.

Billing Date:

02/16/10

Columbia City, IN 46725

Billing Period:

1/1-31/2010

Demand Max Peak Demand: kW **kVAR** 17,002 2,981 17,002

98.5% 98.5%

Power Factor

Date 1/29/2010

EST 800 **EST** Load Factor 80.0%

CP Billing Demand: KVAR at 97% P.F.: Reactive Demand:

2,981 4,261

1/29/2010

800

80.0%

3/18/2010

Energy from AEP Interconnections

Total Metered Energy:

kWh 10,119,787

Time

10,119,787

Purchased Power Charges				
Base Demand Charge - Production	\$12.833	/kW x	17,002	\$218,186.67
Base Demand Charge - Transmission	\$2.268	/kW x	17,002	\$38,560.54
Delivery Voltage Charge	\$1.003	/kW x	17,002	\$17,053.01
ECA Demand Charge	\$0.277	/kW x	17,002	\$4,709.55
	1,94		Total Demand Charges	\$278,509.77
Base Energy Charge - Production	\$0.029276	/kWh x	10,119,787	\$296,266.88
Base Energy Charge - Transmission	\$0.000000	/kWh x	10,119,787	\$0.00
ECA Energy Charge	(\$0.000060)	/kWh x	10,119,787	(\$607.19)
	*0.070.70.00		Total Energy Charges	\$295,659.69
Reactive Demand Charge	\$1.200	/kVAR x	0	\$0.00
TOTAL F	PURCHASED POWE	ER CHARG	SES:	\$574,169.46
Direct Load Control Switch Credits - A/C	\$0.000	x	0 Switches	\$0.00
Direct Load Control Switch Credits - WH	(\$1.000)		0 Switches	\$0.00
Other Adjustments:	4,500		200	\$0.00
	NET AMOUNT D	UE:		\$574,169.46
			Average rate, cents/kWh	5.674

Send Payments to: Indiana Municipal Power Agency PO Box 1627 Indianapolis IN 46206

To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by -





BILL FOR WHOLESALE ELECTRIC SERVICE

Columbia City Mun. Elect. Utility Member:

City Hall, 112 S. Chauncey St.

Columbia City, IN 46725

DUE DATE:

04/14/10

Billing Date:

03/15/10

Billing Period:

2/1-28/2010

Demand Max Peak Demand:

16,378 16,378

kW

Power Factor **kVAR** 3,216 98.1% 3,216

Date 2/8/2010 2/8/2010 Time 1000 1000

EST EST Load Factor 81.1%

CP Billing Demand: KVAR at 97% P.F.:

Reactive Demand:

4,105

98.1%

81.1%

Energy

Address:

from AEP Interconnections

Total Metered Energy:

kWh 8,922,400

8,922,400

Purchased	Power	Charges

Base Demand Charge - Production	\$12.833 /kW x	16,378	\$210,178.87
Base Demand Charge - Transmission	\$2.268 /kW x	N. a. Social St.	\$37,145.30
Base Demand Charge - Harismission	\$1.003 /kW x		\$16,427.13
Delivery Voltage Charge	\$0.277 /kW >	22/24/2	\$4,536.71
ECA Demand Charge	V 0.211 /101	Total Demand Charges	\$268,288.01
B Charge Broduction	\$0.029276 /kWh	x 8,922,400	\$261,212.18
Base Energy Charge - Production Base Energy Charge - Transmission	\$0.000000 /kWh		\$0.00
	(\$0.000060) /kWh		(\$535.34)
ECA Energy Charge	(40.00000)	Total Energy Charges	\$260,676.84
Reactive Demand Charge	\$1,200 /kVAR	x 0	\$0.00
Reactive Demark Charge	4.140, 31112		
TOTAL	PURCHASED POWER CHA	ARGES:	\$528,964.85

Direct Load Control Switch Credits - A/C

Direct Load Control Switch Credits - WH Other Adjustments:

\$0.000 (\$1.000)

X

0 Switches 0 Switches

\$0.00 \$0.00 \$0.00

NET AMOUNT DUE:

Average rate, cents/kWh

\$528,964.85 5.929

To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by -

4/14/2010

Send Payments to: Indiana Municipal Power Agency PO Box 1627

Indianapolis IN 46206





BILL FOR WHOLESALE ELECTRIC SERVICE

Columbia City Mun. Elect. Utility Member:

Address: City Hall, 112 S. Chauncey St.

Columbia City, IN 46725

DUE DATE:

05/14/10

Billing Date:

04/14/10

Billing Period:

3/1-31/2010

Demand	kW	kVAR	Power Factor	Date	Time	V-15-7	Load Factor
Max Peak Demand:	14,731	2,851	98.2%	3/4/2010	900	EST	78.9%
CP Billing Demand:	14,731	2,851	98.2%	3/4/2010	900	EST	78.9%

KVAR at 97% P.F.: Reactive Demand:

3,692

5/14/2010

Energy from AEP Interconnections

kWh 8,652,664

Total Metered Energy:

8,652,664

Purchased Power Charges				
Base Demand Charge - Production	\$12.833	/kW x	14,731	\$189,042.92
Base Demand Charge - Transmission	\$2.268	/kW x	14,731	\$33,409.91
Delivery Voltage Charge	\$1.003	/kW x	14,731	\$14,775.19
ECA Demand Charge	\$0.277	/kW x	14,731	\$4,080.49
			Total Demand Charges	\$241,308.51
Base Energy Charge - Production	\$0.029276	/kWh x	8,652,664	\$253,315.39
Base Energy Charge - Transmission	\$0.000000	/kWh x	8,652,664	\$0.00
ECA Energy Charge	(\$0.000060)	/kWh x	8,652,664	(\$519.16)
			Total Energy Charges	\$252,796.23
Reactive Demand Charge	\$1.200	/kVAR x	0	\$0.00
TOTAL F	URCHASED POWE	ER CHARG	ES:	\$494,104.74
Direct Load Control Switch Credits - A/C	\$0.000	×	0 Switches	\$0.00
Direct Load Control Switch Credits - WH	(\$1.000)	x	0 Switches	\$0.00
Other Adjustments:	400		Gritari 40	\$0.00
	NET AMOUNT D	UE:		\$494,104.74
			Average rate, cents/kWh	5.710

Send Payments to: Indiana Municipal Power Agency PO Box 1627

To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by -

Indianapolis IN 46206