

RECEIVED ON: MARCH 12, 2010  
IURC 30-DAY FILING NO.: 2674  
Indiana Utility Regulatory Commission

**COLUMBIA CITY MUNICIPAL ELECTRIC UTILITY**

**IMPA ECA TRACKER #65**  
**2<sup>nd</sup> Quarter, 2010**

TO THE INDIANA UTILITY REGULATORY COMMISSION:

1. Columbia City Municipal Electric Utility, Columbia City, Indiana, under and pursuant to the Indiana Utility Regulatory Commission Act, as amended, and Commission Order in Cause No. 40768, hereby files with the Indiana Utility Regulatory Commission for approval, a change in its rates for electricity sold in the amount of:

<u>Rate Code</u>	<u>Change in ECA Tracking Factor</u>
R	\$ 0.005785 Per Kwh
RH	\$ 0.004857 Per Kwh
GS	\$ 0.004866 Per Kwh
GS-H	\$ 0.006438 Per Kwh
M	\$ 0.006931 Per Kwh
GS-L	\$ 0.004468 Per Kwh
GS-I	\$ 0.004058 Per Kwh

2. The accompanying changes in schedules of rates are based solely upon the change in the cost of purchased power and energy purchased by this utility computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 40768 dated October 22, 1997.

3. All of the matters and facts stated herein and in the attached exhibits are true and correct. If approved, this change of rate shall take effect for the next practical consumption period following the date of such approval, or for the next practical consumption period following the effective date of change in Applicant's cost of purchased firm power, whichever is later.

COLUMBIA CITY MUNICIPAL ELECTRIC UTILITY

BY:

STATE OF INDIANA  
COUNTY OF WHITLEY

SS:

Personally appeared before me, a Notary Public in and for said county and state this \_\_\_\_\_ day of \_\_\_\_\_, 2010, Rosie Coyle, who after having been duly sworn according to law, stated that she is Clerk Treasurer of the City of Columbia City; that she has read the matters and facts stated above, and in all exhibits attached hereto, and that the same are true; that she is duly authorized to execute this instrument for and on behalf of the applicant herein.

My Commission expires:

COLUMBIA CITY (INDIANA) MUNICIPAL ELECTRIC UTILITY

APPENDIX A

RATE ADJUSTMENT (Applicable to all metered rates)

The Rate Adjustment shall be on the basis of Purchased Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the order of the Indiana Utility Regulatory Commission, approved October 22, 1997, in Cause No. 40768 as follows:

<u>Rate Code</u>	<u>Change in ECA Tracking Factor</u>
R	\$ 0.027609 Per Kwh
RH	\$ 0.028133 Per Kwh
GS	\$ 0.026118 Per Kwh
GS-H	\$ 0.037759 Per Kwh
M	\$ 0.033676 Per Kwh
GS-L	\$ 0.033755 Per Kwh
GS-I	\$ 0.022451 Per Kwh

MONTH'S EFFECTIVE:

April -10      May-10      June-10

CITY OF COLUMBIA CITY, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE THREE MONTHS OF:

Apr-10      May-10      Jun-10

LINE NO.	DESCRIPTION	DUE TO		LINE NO.
		(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)	5,221	0.013539	1
2	ESTIMATED SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	0.000		2
3	ESTIMATED PURCHASED POWER ENERGY COST ADJUSTMENT (c)	0.277	(0.000060)	3
4	ESTIMATED TOTAL CHANGE IN PURCHASED POWER RATE	5,498	0.013479	4
5	EST CHANGE IN PURCHASED POWER RATE ADJ FOR LOSSES & UTILITY RECEIPTS TAX (d)	5,887	0.014432	5
6	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (e)	0.000	0.000000	6
7	ESTIMATED TOTAL RATE ADJUSTMENT	5,887	0.014432	7
8	ESTIMATED AVERAGE BILLING UNITS (f)	16,922	8,030,931	8
9	ESTIMATED INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$99,619.81	\$115,902.40	9

(a) Exhibit I, Line 3  
 (b) Exhibit II, Line 9      N/A  
 (c) Exhibit III, Column E, Lines 3 and 5  
 (d) Line 4 divided by (1 - line loss factor)(0.986)  
 (e) Tracking Factor effective prior to January 27, 1983. This factor is zero if new rates have been filed and approved since January 27, 1983  
 (f) Exhibit III, Column E, Lines 1 and 2  
 (g) Line 7 times Line 8

94.72%  
 93.39%

CITY OF COLUMBIA CITY, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE THREE MONTHS OF:

Apr-10

May-10

Jun-10

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	ALLOCATED ESTIMATED KWH PURCHASED (b)	ALLOCATED ESTIMATED KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX		TOTAL (G)	LINE NO.
						DEMAND (d)	ENERGY (e)		
1	R	23.1849	20.2721	3,923.3	1,628.038	\$23,096.75	\$23,495.85	\$46,592.60	1
2	RH	19.0890	18.3022	3,230.2	1,469,837	19,016.43	21,212.69	40,229.12	2
3	GS	21.7385	22.7119	3,678.6	1,823,977	21,655.85	26,323.64	47,979.49	3
4	GS-H	0.3039	0.3756	51.4	30,164	302.76	435.33	738.09	4
5	M	1.4111	1.2400	238.8	99,584	1,405.74	1,437.19	2,842.93	5
6	GS-L	24.0529	24.4163	4,070.2	1,960,856	23,961.45	28,299.08	52,260.53	6
7	GS-I	10.2197	12.6819	1,729.4	1,018,475	10,180.85	14,698.63	24,879.48	7
8									8
9									9
10	TOTAL	100.000	100.000	16,922.0	8,030,931	\$99,619.81	\$115,902.40	\$215,522.21	10

(a) From Cost of Service Study Based on Twelve Month Period 01/01/09 to 12/31/09

(b) Page 1 of 3, Column A, Line 8 times Page 2 of 3, Column A

(c) Page 1 of 3, Column B, Line 8 times Page 2 of 3, Column B

(d) Page 1 of 3, Column A, Line 9 times Page 2 of 3, Column A

(e) Page 1 of 3, Column B, Line 9 times Page 2 of 3, Column B

Cause# IMPA ECA #65



CITY OF COLUMBIA CITY, INDIANA

DETERMINATION OF INCREMENTAL CHANGE IN BASE RATES

<u>LINE NO.</u>	<u>DESCRIPTION</u>	<u>DEMAND RELATED</u>	<u>ENERGY RELATED</u>	<u>LINE NO.</u>
1	BASE RATE EFFECTIVE January 1, 2010 (a)	\$16,104	\$0,029,276	1
2	BASE RATE EFFECTIVE JAN 1, 1997 (b)	10,883	0,015,737	2
3	INCREMENTAL CHANGE IN BASE RATE (c)	<u>\$5,221</u>	<u>\$0,013,539</u>	3

- (a) IMPA rate effective for the period covered by this filing. The Base Rate includes the applicable Area Adjustment and Delivery Voltage Adjustment.
- (b) Base purchased power rate including Area and Voltage Adjustments effective at the time of the member's last approved rate case was filed or January 27, 1983, whichever is more recent.
- (c) Line 1 - Line 2

CITY OF COLUMBIA CITY, INDIANA

ESTIMATION OF ENERGY COST ADJUSTMENT FOR THE THREE MONTHS OF:  
 April-10 May-10 June-10

LINE NO.	DESCRIPTION	April-10 (A)	May-10 (B)	June-10 (C)	TOTAL (D)	ESTIMATED 3 MONTH AVERAGE (E)	LINE NO.
<b>PURCHASED POWER FROM IMPA</b>							
1	KW DEMAND	14,592	15,125	21,048	50,765	16,922	1
2	KWH ENERGY	7,814,194	7,599,581	8,679,019	24,092,794	8,030,931	2
<b>INCREMENTAL PURCHASED POWER COSTS</b>							
<b>DEMAND RELATED</b>							
3	ECA FACTOR PER KW	\$0.277	\$0.277	\$0.277	\$0.277	\$0.277	3
4	CHARGE (a)	\$4,041.98	\$4,189.63	\$5,830.30	\$14,061.91	\$4,687.30	4
<b>ENERGY RELATED</b>							
5	ECA FACTOR PER KWH	(\$0.000060)	(\$0.000060)	(\$0.000060)	(\$0.000060)	(\$0.000060)	5
6	CHARGE (b)	(\$468.85)	(\$455.97)	(\$520.74)	(\$1,445.57)	(\$481.86)	6

(a) Line 1 times Line 3  
 (b) Line 2 times Line 5

CITY OF COLUMBIA CITY, INDIANA

RECONCILIATION OF VARIANCES FOR THE THREE MONTHS OF:  
 Oct-09      Nov-09      Dec-09

LINE NO.	DESCRIPTION	Oct-09	Nov-09	Dec-09	DEMAND RELATED	ENERGY RELATED	LINE NO.
					(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)						1
2	ACTUAL SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)		+		\$6,1800	\$0.012561	2
3	ACTUAL PURCHASED POWER ENERGY COST ADJUSTMENT (c)		+		0.481	0.002317	3
4	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO IMPA MEMBERSHIP (d)		+		0.000	0.000000	4
5	TOTAL RATE ADJUSTMENT (e)				6.661	\$0.014878	5
6	ACTUAL AVERAGE BILLING UNITS (f)		*		15,408	8,561,993	6
	LINE 5 * LINE 6				\$102,632.69	\$127,385.33	
	OTHER CHARGES				N/A		
7	ACTUAL INCREMENTAL CHANGE IN PURCHASED POWER COST (g)				\$102,632.69	\$127,385.33	7

(a) Page 1 of 3, Line 1 of the Tracker filing for the months of:

	Oct-09	Nov-09	Dec-09
Base Rate Effective 01/01/2009			Base Rate Effective 01/01/97
Demand			\$10,883,000
Energy	\$17,06300		\$0,015737

(b) Exhibit IV, Page 5 of 7, Column E, Line 9

(c) Exhibit IV, Page 6 of 7, Column E, Lines 4 and 6

(d) This line is zero if new rates have been approved since January 27, 1983.

(e) Sum of Lines 1 through 4

(f) Exhibit IV, Page 6 of 7, Column E, Lines 1 and 2.

(g) Line 5 times Line 6

CITY OF COLUMBIA CITY, INDIANA

RECONCILIATION OF VARIANCES FOR THE THREE MONTHS OF:

Oct-09    Nov-09    Dec-09

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (A)	KWH ENERGY ALLOCATOR (%) (B)	ALLOCATED ACTUAL KW PURCHASED (b) (C)	ALLOCATED ACTUAL KWH PURCHASED (c) (D)	INCREMENTAL CHANGE IN PURCHASED POWER COST		TOTAL (G)	LINE NO.
						DEMAND (d) (E)	ENERGY (e) (F)		
1	R	19.3035	19.6234	2,974.3	1,680.154	\$19,811.70	\$24,997.33	\$44,809.03	1
2	RH	17.7307	17.7826	2,731.9	1,522.545	18,197.49	22,652.42	40,849.91	2
3	GS	19.4052	22.2372	2,990.0	1,903.948	19,916.08	28,326.93	48,243.01	3
4	GS-H	0.5102	0.3219	78.6	27.561	523.63	410.05	933.68	4
5	M	1.6437	1.1603	253.3	99.345	1,686.97	1,478.05	3,165.02	5
6	GS-L	33.4656	25.0357	5,156.4	2,143.555	34,346.65	31,891.81	66,238.46	6
7	GS-1	7.9410	13.8390	1,223.5	1,184.894	8,150.06	17,628.86	25,778.92	7
8									8
9									9
10	TOTAL	100.000	100.000	15,408.0	8,561,993	\$102,632.69	\$127,385.33	\$230,018.02	10

(a) See Exhibit VII - Reflects Actual Demand Allocators for Reconciliation Period  
 (b) Exhibit IV, Page 6 of 7, Column E, Line 1 times Exhibit IV, Page 2 of 7, Column A  
 (c) Exhibit IV, Page 6 of 7, Column E, Line 2 times Exhibit IV, Page 2 of 7, Column B  
 (d) Exhibit IV, Page 1 of 7, Column A, Line 7 times Exhibit IV, Page 2 of 7, Column A  
 (e) Exhibit IV, Page 1 of 7, Column B, Line 7 times Exhibit IV, Page 2 of 7, Column B

October-2009    November-2009    December-2009

CITY OF COLUMBIA CITY, INDIANA

RECONCILIATION OF VARIANCES FOR THE THREE MONTHS OF:  
Oct-09 Nov-09 Dec-09

LINE NO.	RATE SCHEDULE	ACTUAL AVERAGE KWH SALES (a)	DEMAND ADJUSTMENT FACTOR PER KWH (b)		ENERGY ADJUSTMENT FACTOR PER KWH (c)	INCREMENTAL KW DEMAND COST BILLED BY MEMBER (d)	INCREMENTAL KWH ENERGY COST BILLED BY MEMBER (e)	LESS PREV. VARIANCE - SYSTEM SALES FROM FILING NUMBER 63		LINE NO.
			Kwh	Percent				DEMAND (f)	ENERGY (g)	
1	R	1,511,034	0.010818	19.62%	0.015529	\$16,117.52	\$23,136.34	(\$6,957.44)	(133.22)	1
2	RH	1,369,290	0.011410	17.78%	0.015418	15,404.87	20,816.15	(3,291.36)	(289.84)	2
3	GS	1,712,303	0.008261	22.24%	0.015439	13,947.30	26,066.14	(8,217.82)	(329.61)	3
4	GS-H	24,785	0.017342	0.32%	0.016226	423.80	396.53	239.32	21.72	4
5	M	89,342	0.012810	1.16%	0.015337	1,128.45	1,351.05	(183.57)	(24.98)	5
6	GS-L	1,927,793	0.015321	25.04%	0.015503	29,122.22	29,468.16	5,590.28	(230.12)	6
7	GS-1	1,065,628	0.004916	13.84%	0.015519	5,165.29	16,305.96	(6,093.82)	(94.69)	7
8										8
9										9
10	TOTAL	7,700,175		100.00%		\$81,309.45	\$117,540.33	(\$18,914.41)	(\$1,080.74)	10

(a) Exhibit IV, Page 7 of 7, Column E  
 (b) Page 3 of 3, Column F of Tracker Filing for the three months of  
 (c) Page 3 of 3, Column G of Tracker Filing for the three months of  
 (d) Column A times Column B times the Utility Receipts Tax Factor of  
 (e) Column A times Column C times the Utility Receipts Tax Factor of  
 (f) Exhibit IV, Page 4 of 7, Column D of Tracker Filing for the three months of  
 (g) Exhibit IV, Page 4 of 7, Column E of Tracker Filing for the three months of

CITY OF COLUMBIA CITY, INDIANA

RECONCILIATION OF VARIANCES FOR THE THREE MONTHS OE:  
 Oct-09 Nov-09 Dec-09

LINE NO.	RATE SCHEDULE	NET INCREMENTAL COST BILLED BY MEMBER			DEMAND (c) (D)	VARIANCE ENERGY (c) (E)	TOTAL (c) (F)	LINE NO.
		DEMAND (a) (A)	ENERGY (b) (B)	TOTAL (C)				
1	R	\$23,074.96	\$23,269.56	\$46,344.52	(\$3,263.26)	\$1,727.77	1	
2	RH	18,696.23	21,105.99	39,802.22	(498.74)	1,546.43	2	
3	GS	22,165.12	26,395.75	48,560.87	(2,249.04)	1,931.18	3	
4	GS-H	184.48	374.81	559.29	339.15	35.24	4	
5	M	1,312.02	1,376.03	2,688.05	374.95	102.02	5	
6	GS-L	23,531.94	29,698.28	53,230.22	10,814.71	2,193.53	6	
7	GS-I	11,259.11	16,400.65	27,659.76	(3,109.05)	1,228.21	7	
8							8	
9							9	
10	TOTAL	\$100,223.86	\$118,621.07	\$218,844.93	\$2,408.72	\$8,764.38	10	

(a) Column D minus Column F from Exhibit IV, Page 3 of 7

(b) Column E minus Column G from Exhibit IV, Page 3 of 7

(c) Columns E, F, and G from Exhibit IV, Page 2 of 7 minus Columns A, B, and C

CITY OF COLUMBIA CITY, INDIANA

DETERMINATION OF ACTUAL ENERGY COST ADJUSTMENT FOR THE THREE MONTHS OF

LINE NO.	DESCRIPTION	December-09			TOTAL (D)	ACTUAL 3 MONTH AVERAGE (E)	LINE NO.
		October-09 (A)	November-09 (B)	December-09 (C)			
PURCHASED POWER FROM IMPA							
1	KW DEMAND (a)	13,891	14,611	17,722	46,224	15,408	1
2	KWH ENERGY (a)	7,926,178	7,952,090	9,807,712	25,685,980	8,561,993	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW (a)	\$0.481	\$0.481	\$0.481	\$0.481	0.481	3
4	CHARGE (b)	\$6,681.57	\$7,027.89	\$8,524.28	\$22,233.74	\$7,411.25	4
ENERGY RELATED							
5	ECA FACTOR PER KWH (a)	\$0.002317	\$0.002317	\$0.002317	\$0.002317	0.002317	5
6	CHARGE (c)	\$18,364.95	\$18,424.99	\$22,724.47	\$59,514.42	\$19,838.14	6

(a) From IMPA bills for the months  
 (b) Line 1 times Line 3  
 (c) Line 2 times Line 5

CITY OF COLUMBIA CITY, INDIANA

DETERMINATION OF ACTUAL AVERAGE KWH SALES FOR THE THREE MONTHS OF  
 October-09 November-09 December-09

LINE NO.	RATE SCHEDULE	October-09 (A)	November-09 (B)	December-09 (C)	TOTAL (D)	AVERAGE (E)	LINE NO.
1	R	1,467,364	1,355,220	1,710,519	4,533,103	1,511,034	1
2	RH	1,188,788	1,210,053	1,709,029	4,107,870	1,369,290	2
3	GS	1,743,613	1,606,547	1,786,750	5,136,910	1,712,303	3
4	GS-H	19,017	25,099	30,239	74,355	24,785	4
5	M	87,923	82,776	97,328	268,027	89,342	5
6	GS-L	1,844,613	1,984,554	1,954,212	5,783,379	1,927,793	6
7	GS-I	1,049,565	1,038,863	1,108,455	3,196,883	1,065,628	7
8				0	0	0	8
9							9
10	TOTAL	7,400,883	7,303,112	8,396,532	23,100,527	7,700,175	10

LEGAL NOTICE

Notice is hereby given that the Columbia City Municipal Electric Utility, Columbia City, Indiana, under and pursuant to the Indiana Utility Regulatory Commission Act, as amended, and Commission Order in Cause No. 40768, hereby files with the Indiana Utility Regulatory Commission for approval a change in its schedule of rates for electricity sold in the amount of:

Rate Code

R	\$	0.005785	per kilowatt hour (Kwh)
RH	\$	0.004857	per kilowatt hour (Kwh)
GS	\$	0.004866	per kilowatt hour (Kwh)
GS-H	\$	0.006438	per kilowatt hour (Kwh)
M	\$	0.006931	per kilowatt hour (Kwh)
GS-L	\$	0.004468	per kilowatt hour (Kwh)
GS-I	\$	0.004058	per kilowatt hour (Kwh)

The accompanying changes in schedules of rates are based solely upon the change in the cost of purchased power, purchased by this utility computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 40768 dated October 22, 1997. If approved, this change of rate shall take effect for the next practical consumption period following the date of such approval, or for the next practical consumption period following the effective date of change in the cost of purchased firm power, whichever is later.

MUNICIPAL ELECTRIC UTILITY  
Columbia City, Indiana

PRESS RELEASE IN REGARD TO CHANGE IN ELECTRIC  
RATES FOR THE CITY OF COLUMBIA CITY, INDIANA

QUARTERLY ENERGY COST ADJUSTMENT FACTOR

On April 1, 2010, the Indiana Municipal Power Agency (IMPA) is anticipated to change its energy cost adjustment to its members.

The City of Columbia City will file with the Indiana Utility Regulatory Commission, for its approval, a change in its rates for electricity sold to reflect the change in the cost of power from the Indiana Municipal Power Agency (IMPS) together with the reconciliation of electric costs and revenues from prior periods.

Upon approval of the Indiana Utility Regulatory Commission, a changer per kilowatt hour of approximately:

R	\$	0.005785	per kilowatt hour (Kwh)
RH	\$	0.004857	per kilowatt hour (Kwh)
GS	\$	0.004866	per kilowatt hour (Kwh)
GS-H	\$	0.006438	per kilowatt hour (Kwh)
M	\$	0.006931	per kilowatt hour (Kwh)
GS-L	\$	0.004468	per kilowatt hour (Kwh)
GS-I	\$	0.004058	per kilowatt hour (Kwh)

be applied for all bills of the next practical consumption period following the date of such approval or for the next practical consumption period following the effective date of change in the cost of purchased firm power, whichever is later. Residential rates have an increase of approximately \$5.79 for every 1,000 kilowatt hours consumed. Assuming a typical or average residential monthly bill is for approximately 700 kilowatt hours consumption, this will amount to a change per month of \$4.05. This change stated as a percentage of the monthly bill will vary from individual to individual depending upon the actual amount of energy consumed.



RECEIVED ON: MARCH 12, 2010  
 IURC 30-DAY FILING NO.: 2674  
 Indiana Utility Regulatory Commission



# IMPA

INDIANA MUNICIPAL POWER AGENCY

## BILL FOR WHOLESALE ELECTRIC SERVICE

Member: Columbia City Mun. Elect. Utility  
 Address: City Hall, 112 S. Chauncey St.  
 Columbia City, IN 46725

DUE DATE: 12/16/09  
 Billing Date: 11/16/09  
 Billing Period: 10/1-31/2009

Demand	kW	kVAR	Power Factor	Date	Time		Load Factor
Max Peak Demand:	13,891	1,066	99.7%	10/15/2009	1100	EST	76.7%
CP Billing Demand:	13,891	1,066	99.7%	10/15/2009	1100	EST	76.7%
KVAR at 97% P.F.:		3,481					
Reactive Demand:		-					

Energy	kWh
from AEP Interconnections	7,926,178
Total Metered Energy:	7,926,178

### Purchased Power Charges

Base Demand Charge - Production	\$14.466 /kW x	13,891	\$200,947.21
Base Demand Charge - Transmission	\$1.691 /kW x	13,891	\$23,489.68
Delivery Voltage Charge	\$0.906 /kW x	13,891	\$12,585.25
ECA Demand Charge	\$0.481 /kW x	13,891	\$6,681.57
Total Demand Charges			\$243,703.71
Base Energy Charge - Production	\$0.028298 /kWh x	7,926,178	\$224,294.99
Base Energy Charge - Transmission	\$0.000000 /kWh x	7,926,178	\$0.00
ECA Energy Charge	\$0.002317 /kWh x	7,926,178	\$18,364.95
Total Energy Charges			\$242,659.94
Reactive Demand Charge	\$1.200 /kVAR x	0	\$0.00

**TOTAL PURCHASED POWER CHARGES: \$486,363.65**

Direct Load Control Switch Credits - A/C	\$0.000 x	0 Switches	\$0.00
Direct Load Control Switch Credits - WH	(\$1.000) x	0 Switches	\$0.00
Other Adjustments:			\$0.00

**NET AMOUNT DUE:**

**\$486,363.65**

Average rate, cents/kWh 6.136

To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by - **12/16/2009**

Send Payments to: Indiana Municipal Power Agency  
 PO Box 1627  
 Indianapolis IN 46206

RECEIVED ON: MARCH 12, 2010  
 IURC 30-DAY FILING NO.: 2674  
 Indiana Utility Regulatory Commission



# IMPA

INDIANA MUNICIPAL POWER AGENCY

## BILL FOR WHOLESALE ELECTRIC SERVICE

Member: Columbia City Mun. Elect. Utility  
 Address: City Hall, 112 S. Chauncey St.  
 Columbia City, IN 46725

DUE DATE: 01/13/10  
 Billing Date: 12/14/09  
 Billing Period: 11/1-30/2009

Demand	kW	kVAR	Power Factor	Date	Time		Load Factor
Max Peak Demand:	14,611	1,872	99.2%	11/30/2009	2000	EST	75.6%
CP Billing Demand:	14,611	1,872	99.2%	11/30/2009	2000	EST	75.6%
KVAR at 97% P.F.:		3,662					
Reactive Demand:		-					

Energy	kWh
from AEP Interconnections	7,952,090
<b>Total Metered Energy:</b>	<b>7,952,090</b>

### Purchased Power Charges

Base Demand Charge - Production	\$14.466 /kW x	14,611	\$211,362.73
Base Demand Charge - Transmission	\$1.691 /kW x	14,611	\$24,707.20
Delivery Voltage Charge	\$0.906 /kW x	14,611	\$13,237.57
ECA Demand Charge	\$0.481 /kW x	14,611	\$7,027.89
<b>Total Demand Charges</b>			<b>\$256,335.39</b>
Base Energy Charge - Production	\$0.028298 /kWh x	7,952,090	\$225,028.24
Base Energy Charge - Transmission	\$0.000000 /kWh x	7,952,090	\$0.00
ECA Energy Charge	\$0.002317 /kWh x	7,952,090	\$18,424.99
<b>Total Energy Charges</b>			<b>\$243,453.23</b>
Reactive Demand Charge	\$1.200 /kVAR x	0	\$0.00

**TOTAL PURCHASED POWER CHARGES: \$499,788.62**

Direct Load Control Switch Credits - A/C	\$0.000 x	0 Switches	\$0.00
Direct Load Control Switch Credits - WH	(\$1.000) x	0 Switches	\$0.00
Other Adjustments:			\$0.00

### NET AMOUNT DUE:

**\$499,788.62**  
 Average rate, cents/kWh 6.285

To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by - **1/13/2010**

Send Payments to: Indiana Municipal Power Agency  
 PO Box 1627  
 Indianapolis IN 46206

RECEIVED ON: MARCH 12, 2010  
 IURC 30-DAY FILING NO.: 2674  
 Indiana Utility Regulatory Commission



# IMPA

INDIANA MUNICIPAL POWER AGENCY

## BILL FOR WHOLESALE ELECTRIC SERVICE

Member: Columbia City Mun. Elect. Utility  
 Address: City Hall, 112 S. Chauncey St.  
 Columbia City, IN 46725

DUE DATE: 02/16/10  
 Billing Date: 01/14/10  
 Billing Period: 12/1-31/2009

Demand	kW	kVAR	Power Factor	Date	Time		Load Factor
Max Peak Demand:	17,722	1,661	99.6%	12/10/2009	1900	EST	74.4%
CP Billing Demand:	17,722	1,661	99.6%	12/10/2009	1900	EST	74.4%
KVAR at 97% P.F.:		4,442					
Reactive Demand:		-					

Energy	kWh
from AEP Interconnections	9,807,712
Total Metered Energy:	9,807,712

### Purchased Power Charges

Base Demand Charge - Production	\$14.466 /kW x	17,722	\$256,366.45
Base Demand Charge - Transmission	\$1.691 /kW x	17,722	\$29,967.90
Delivery Voltage Charge	\$0.906 /kW x	17,722	\$16,056.13
ECA Demand Charge	\$0.481 /kW x	17,722	\$8,524.28
		Total Demand Charges	\$310,914.76
Base Energy Charge - Production	\$0.028298 /kWh x	9,807,712	\$277,538.63
Base Energy Charge - Transmission	\$0.000000 /kWh x	9,807,712	\$0.00
ECA Energy Charge	\$0.002317 /kWh x	9,807,712	\$22,724.47
		Total Energy Charges	\$300,263.10
Reactive Demand Charge	\$1.200 /kVAR x	0	\$0.00
<b>TOTAL PURCHASED POWER CHARGES:</b>			<b>\$611,177.86</b>
Direct Load Control Switch Credits - A/C	\$0.000 x	0 Switches	\$0.00
Direct Load Control Switch Credits - WH	(\$1.000) x	0 Switches	\$0.00
Other Adjustments:			\$0.00

NET AMOUNT DUE:

**\$611,177.86**

Average rate, cents/kWh 6.232

To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by - **2/16/2010**

Send Payments to: Indiana Municipal Power Agency  
 PO Box 1627  
 Indianapolis IN 46206