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Indiana Utility Regulatory Commission

City Light and Power Plant
Frankfort, Indiana

Appendix A

Rate Adjustments

The Rate Adjustments shall be on the basis of a Purchase Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the Order of the Indiana Utility Regulatory Commission, approved on December 13, 1989 in Cause No. 36835-S3 as follows:

Rate Adjustments applicable to the below listed Rate Schedules are as follows:

Residential Rate A	-	\$ 0.032427	per KWH
Commercial Rate B	-	\$ 0.034588	per KWH
General Power Rate C	-	\$ 0.025726	per KWH
Industrial Rate PPL	-	\$ 3.491618	per KVA
	-	\$ 0.013306	per KWH
Flat Rates	-	\$ 0.011886	per KWH

April, May and June, 2010.

CITY OF FRANKFORT, INDIANA

ATTACHMENT A
PAGE 1 OF 1

DETERMINATION OF THE RATE ADJUSTMENTS FOR RATE
SCHEDULE PPL
FOR THE THREE MONTHS OF APRIL, MAY AND JUNE, 2010

LINE NO.	RATE PPL	
----- DEMAND RELATED RATE ADJUSTMENT FACTOR: -----		
1	FROM PAGE 3 OF 3, COLUMN C, LINE 4:	\$123,482.89
2	FROM PAGE 2 OF 3, COLUMN C, LINE 4:	28,571.1
3	LINE 1 DIVIDED BY LINE 2:	\$4.321951
4	MULTIPLIED BY: 80.788%	\$3.491618
5	DEMAND RELATED RATE ADJUSTMENT FACTOR:	\$3.491618 /KVA
RATE PPL		

ENERGY RELATED RATE ADJUSTMENT FACTOR:		

6	FROM PAGE 3 OF 3, COLUMN D, LINE 4:	\$242,626.22
7	FROM PAGE 2 OF 3, COLUMN D, LINE 4:	18,234,198
8	LINE 1 DIVIDED BY LINE 2:	\$0.013306
9	ENERGY RELATED RATE ADJUSTMENT FACTOR:	\$0.013306 /KWH

CITY OF FRANKFORT, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE
 THREE MONTHS OF
 APRIL, MAY AND JUNE, 2010

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
		(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)	5.221	0.013539	1
2	ESTIMATED SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	0.000	--	2
3	ESTIMATED PURCHASED POWER ENERGY COST ADJUSTMENT (c)	0.277	(0.000060)	3
4	ESTIMATED TOTAL CHANGE IN PURCHASED POWER RATE	5.498	0.013479	4
5	EST CHANGE IN PURCHASED POWER RATE ADJ FOR LOSSES & GR. INCOME TAX (d)	5.723	0.014030	5
6	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (e)	0.000	0.000000	6
7	ESTIMATED TOTAL RATE ADJUSTMENT	5.723	0.014030	7
8	ESTIMATED AVERAGE BILLING UNITS (f)	54,116	28,922,053	8
9	ESTIMATED INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$309,705.87	\$405,776.40	9

(a) Exhibit I, Line 3

(b) Exhibit II, Line 9

(c) Exhibit III, Column E, Lines 3 and 5

(d) Line 4 divided by (1 - line loss factor)(0.986) = 0.96075079

(e) Tracking Factor effective prior to January 27, 1983. This factor is zero if new rates have been filed and approved since January 27, 1983.

(f) Exhibit III, Column E, Lines 1 and 2

(g) Line 7 times Line 8

CITY OF FRANKFORT, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE
 THREE MONTHS OF
 APRIL, MAY AND JUNE, 2010

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	ALLOCATED ESTIMATED KW PURCHASED (b)	ALLOCATED ESTIMATED KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			LINE NO.
						DEMAND (d)	ENERGY (e)	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	RATE-A	26.502	22.215	14,341.8	6,425,034	\$82,078.25	\$90,143.23	\$172,221.48	1
2	RATE-B	5.772	4.426	3,123.6	1,280,090	\$17,876.22	\$17,959.66	\$35,835.88	2
3	RATE-C	14.793	9.816	8,005.4	2,838,989	\$45,814.79	\$39,831.01	\$85,645.80	3
4	RATE-PPL	52.796	63.046	28,571.1	18,234,198	\$163,512.31	\$255,825.79	\$419,338.10	4
5	FLAT RATES	0.137	0.497	74.1	143,743	\$424.30	\$2,016.71	\$2,441.01	5
6		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	6
7		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	7
8		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	8
9		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	9
10	TOTAL	100.000	100.000	54,116.0	28,922,053	\$309,705.87	\$405,776.40	\$715,482.27	10

(a) From Cost of Service Study For Twelve Month Period Ended September, 2001

(b) Page 1 of 3, Column A, Line 8 times Page 2 of 3, Column A

(c) Page 1 of 3, Column B, Line 8 times Page 2 of 3, Column B

(d) Page 1 of 3, Column A, Line 9 times Page 2 of 3, Column A

(e) Page 1 of 3, Column B, Line 9 times Page 2 of 3, Column B

CITY OF FRANKFORT, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE
 THREE MONTHS OF
 APRIL, MAY AND JUNE, 2010

LINE NO.	RATE SCHEDULE	PLUS VARIANCE (a)		TOTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			RATE ADJUSTMENT FACTOR PER KWH (d)			LINE NO.
		DEMAND	ENERGY	DEMAND (b)	ENERGY (c)	TOTAL	DEMAND	ENERGY	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
1	RATE-A	\$15,963.62	\$20,157.24	\$98,041.87	\$110,300.47	\$208,342.34	0.015259	0.017167	0.032427	1
2	RATE-B	\$3,940.16	\$4,499.16	\$21,816.38	\$22,458.82	\$44,275.20	0.017043	0.017545	0.034588	2
3	RATE-C	(\$7,456.17)	(\$5,152.80)	\$38,358.62	\$34,678.21	\$73,036.83	0.013511	0.012215	0.025726	3
4	RATE-PPL	(\$40,029.42)	(\$13,199.57)	\$123,482.89	\$242,626.22	\$366,109.10	0.006772	0.013306	0.020078 (e)	4
5	FLAT RATES	(\$140.84)	(\$591.68)	\$283.46	\$1,425.03	\$1,708.49	0.001972	0.009914	0.011886	5
6		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	6
7		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	7
8		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	8
9		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	9
10	TOTAL	(\$27,722.65)	\$5,712.33	\$281,983.22	\$411,488.73	\$693,471.95	0.009750	0.014228	0.023977	10

(a) Exhibit IV, Page 4 of 7, Columns D and E divided by (1 - loss factor)(.986) = 0.96075079

(b) Page 2 of 3, Column E plus Page 3 of 3, Column A

(c) Page 2 of 3, Column F plus Page 3 of 3, Column B

(d) Page 3 of 3, Columns C, D and E divided by Page 2 of 3, Column D

(e) See Attachment A

Exhibit I

CITY OF FRANKFORT, INDIANA

DETERMINATION OF INCREMENTAL CHANGE IN BASE RATE

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
1	BASE RATE EFFECTIVE JAN. 1, 2010 (a)	16.104	0.029276	1
2	BASE RATE EFFECTIVE JAN. 1, 1997 (b)	10.883 (d)	0.015737	2
3	INCREMENTAL CHANGE IN BASE RATE (c)	5.221	0.013539	3

(a) IMPA rate effective for the period covered by this filing. The Base Rate includes the applicable Area Adjustment and Delivery Voltage Adjustment.

(b) Base purchased power rate including Area and Voltage Adjustments effective at the time of the member's last approved rate case was filed or January 27, 1983, whichever is more recent.

(c) Line 1 - Line 2

(d) Equivalent Coincident Peak

Exhibit II

CITY OF FRANKFORT, INDIANA

ESTIMATION OF SAVINGS FROM DEDICATED CAPACITY PAYMENTS
 FOR THE THREE MONTHS OF
 APRIL, MAY AND JUNE, 2010

LINE NO.	DESCRIPTION	DEMAND RELATED	LINE NO.
1	ESTIMATED MONTHLY GENERATING COSTS	\$0.00	1
2	LESS: MONTHLY GEN COSTS IN BASE RATES	\$0.00	2
3	EST GENERATING COSTS IN TRACKER (a)	\$0.00	3
4	EST MONTHLY PAYMENT FROM IMPA	\$0.00	4
5	LESS: MONTHLY PAYMENTS IN BASE RATES	\$0.00	5
6	EST CAPACITY PAYMENTS IN TRACKER (b)	\$0.00	6
7	ESTIMATED MONTHLY COSTS/(SAVINGS) (c)	\$0.00	7
8	ESTIMATED AVERAGE MONTHLY KW (d)	54,116	8
9	ESTIMATED COSTS/(SAVINGS) PER KW (e)	\$0.000	9

NOT APPLICABLE

- (a) Line 1 - Line 2
- (b) Line 4 - Line 5
- (c) Line 3 - Line 6
- (d) Exhibit III, Column E, Line 1
- (e) Line 7 divided by Line 8

NOTE: This exhibit is only applicable to members with generation.

CITY OF FRANKFORT, INDIANA

ESTIMATION OF ENERGY COST ADJUSTMENT FOR THE
 FOR THE THREE MONTHS OF
 APRIL, MAY AND JUNE, 2010

LINE NO.	DESCRIPTION	APRIL 2010	MAY 2010	JUNE 2010	TOTAL	ESTIMATED 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
PURCHASED POWER FROM IMPA							
1	KW DEMAND	47,240	49,821	65,286	162,347	54,116	1
2	KWH ENERGY	26,958,531	27,735,326	32,072,301	86,766,158	28,922,053	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW	0.277	0.277	0.277		0.277	3
4	CHARGE (a)	\$13,085.48	\$13,800.42	\$18,084.22	\$44,970.12	\$14,990.04	4
ENERGY RELATED							
5	ECA FACTOR PER KWH	(0.000060)	(0.000060)	(0.000060)		(0.000060)	5
6	CHARGE (b)	(\$1,617.51)	(\$1,664.12)	(\$1,924.34)	(\$5,205.97)	(\$1,735.32)	6

(a) Line 1 times Line 3
 (b) Line 2 times Line 5

CITY OF FRANKFORT, INDIANA

RECONCILIATION OF VARIANCES FOR THE
 THREE MONTHS OF
 OCTOBER, NOVEMBER AND DECEMBER, 2009

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
		(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)	6.180	0.012561	1
2	ACTUAL SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	0.000	--	2
3	ACTUAL PURCHASED POWER ENERGY COST ADJUSTMENT (c)	0.481	0.002317	3
4	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (d)	0.000	0.000000	4
5	TOTAL RATE ADJUSTMENT (e)	6.661	\$0.014878	5
6	ACTUAL AVERAGE BILLING UNITS (f)	50,995	30,850,841	6
7	ACTUAL INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$339,677.70	\$458,998.81	7

(a) Page 1 of 3, Line 1 of Tracker filing for the three months of October, November and December, 2009

(b) Exhibit IV, Page 5 of 7, Column E, Line 9

(c) Exhibit IV, Page 6 of 7, Column E, Lines 3 and 5

(d) Tracking Factor effective prior to January 27, 1983.

This factor is zero if new rates have been filed and approved since January 27, 1983.

(e) Sum of Lines 1 through 4

(f) Exhibit IV, Page 6 of 7, Column E, Lines 1 and 2

(g) Line 5 times Line 6

CITY OF FRANKFORT, INDIANA

RECONCILIATION OF VARIANCES FOR THE
 THREE MONTHS OF
 OCTOBER, NOVEMBER AND DECEMBER, 2009

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	ALLOCATED ACTUAL KW PURCHASED (b)	ALLOCATED ACTUAL KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST			LINE NO.
						DEMAND (d)	ENERGY (e)	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	RATE-A	26.502	22.215	13,514.7	6,853,514	\$90,021.38	\$101,966.59	\$191,987.97	1
2	RATE-B	5.772	4.426	2,943.4	1,365,458	\$19,606.20	\$20,315.29	\$39,921.49	2
3	RATE-C	14.793	9.816	7,543.7	3,028,319	\$50,248.52	\$45,055.32	\$95,303.84	3
4	RATE-PPL	52.796	63.046	26,923.3	19,450,221	\$179,336.24	\$289,380.39	\$468,716.63	4
5	FLAT RATES	0.137	0.497	69.9	153,329	\$465.36	\$2,281.22	\$2,746.58	5
6		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	6
7		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	7
8		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	8
9		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	9
10	TOTAL	100.000	100.000	50,995.0	30,850,841	\$339,677.70	\$458,998.81	\$798,676.51	10

- (a) Page 2 of 3, Columns A and B of tracker filed for the months of October, November and December, 2009
- (b) Exhibit IV, Page 6 of 7, Column E, Line 1 times Exhibit IV, Page 2 of 7, Column A
- (c) Exhibit IV, Page 6 of 7, Column E, Line 2 times Exhibit IV, Page 2 of 7, Column B
- (d) Exhibit IV, Page 1 of 7, Column A, Line 7 times Exhibit IV, Page 2 of 7, Column A
- (e) Exhibit IV, Page 1 of 7, Column B, Line 7 times Exhibit IV, Page 2 of 7, Column B

CITY OF FRANKFORT, INDIANA

RECONCILIATION OF VARIANCES FOR THE
 THREE MONTHS OF
 OCTOBER, NOVEMBER AND DECEMBER, 2009

LINE NO.	RATE SCHEDULE	ACTUAL	ACTUAL	DEMAND	ENERGY	INCREMENTAL	INCREMENTAL	LESS PREVIOUS VARIANCE		LINE NO.
		AVERAGE KWH SALES (a)	AVERAGE KVA SALES (a)	ADJUSTMENT FACTOR PER KWH (b)	ADJUSTMENT FACTOR PER KWH (c)	KW DEMAND COST BILLED BY MEMBER (d)	KWH ENERGY COST BILLED BY MEMBER (e)	APRIL, MAY AND JUNE, 2009 DEMAND (f)	ENERGY (g)	
		(A)	(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	RATE-A	5,541,571		0.017312	0.018315	\$94,592.58	\$100,072.96	\$19,908.26	\$17,472.45	1
2	RATE-B	1,073,540		0.018419	0.017961	\$19,496.70	\$19,011.91	\$3,676.01	\$3,019.19	2
3	RATE-C	3,254,334		0.016576	0.014969	\$53,188.63	\$48,032.13	(\$4,223.41)	(\$1,973.75)	3
4	RATE-PPL	19,587,803	40,116.57 /KVA	4.735332	0.015382	\$187,305.76	\$297,081.39	(\$30,488.78)	(\$4,980.50)	4
5	FLAT RATES	181,096		0.003663	0.017382	\$654.07	\$3,103.74	\$53.40	\$254.06	5
6		0		0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	6
7		0		0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	7
8		0		0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	8
9		0		0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	9
10	TOTAL	29,638,344				\$355,237.74	\$467,302.13	(\$11,074.52)	\$13,791.45	10

- (a) Exhibit IV, Page 7 of 7, Column E
- (b) Page 3 of 3, Column F of Tracker Filing for the three months of October, November and December, 2009
- (c) Page 3 of 3, Column G of Tracker Filing for the three months of October, November and December, 2009
- (d) Column A times Column B times the Gross Income Tax Factor of 0.986
- (e) Column A times Column C times the Gross Income Tax Factor of 0.986
- (f) Exhibit IV, Page 4 of 7, Column D of Tracker Filing for the three months of October, November and December, 2009
- (g) Exhibit IV, Page 4 of 7, Column E of Tracker Filing for the three months of October, November and December, 2009

CITY OF FRANKFORT, INDIANA

RECONCILIATION OF VARIANCES FOR THE
 THREE MONTHS OF
 OCTOBER, NOVEMBER AND DECEMBER, 2009

LINE NO.	RATE SCHEDULE	NET INCREMENTAL COST BILLED BY MEMBER			VARIANCE			LINE NO.
		DEMAND (a)	ENERGY (b)	TOTAL	DEMAND (c)	ENERGY (c)	TOTAL (c)	
		(A)	(B)	(C)	(D)	(E)	(F)	
1	RATE-A	\$74,684.32	\$82,600.51	\$157,284.83	\$15,337.06	\$19,366.08	\$34,703.14	1
2	RATE-B	\$15,820.69	\$15,992.72	\$31,813.41	\$3,785.51	\$4,322.57	\$8,108.08	2
3	RATE-C	\$57,412.04	\$50,005.88	\$107,417.92	(\$7,163.52)	(\$4,950.56)	(\$12,114.08)	3
4	RATE-PPL	\$217,794.54	\$302,061.89	\$519,856.43	(\$38,458.30)	(\$12,681.50)	(\$51,139.80)	4
5	FLAT RATES	\$600.67	\$2,849.68	\$3,450.35	(\$135.31)	(\$568.46)	(\$703.77)	5
6		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	6
7		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	7
8		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	8
9		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	9
10	TOTAL	\$366,312.26	\$453,510.68	\$819,822.94	(\$26,634.56)	\$5,488.13	(\$21,146.43)	10

(a) Column D minus Column F from Exhibit IV, Page 3 of 7

(b) Column E minus Column G from Exhibit IV, Page 3 of 7

(c) Columns E, F, and G from Exhibit IV, Page 2 of 7 minus Columns A, B, and C

CITY OF FRANKFORT, INDIANA

DETERMINATION OF ACTUAL DEDICATED CAPACITY PAYMENTS
 FOR THE THREE MONTHS OF
 OCTOBER, NOVEMBER AND DECEMBER, 2009

LINE NO.	DESCRIPTION	OCTOBER 2009	NOVEMBER 2009	DECEMBER 2009	TOTAL	AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
1	ACTUAL MEMBER GENERATING COSTS	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	1
2	LESS: GENERATING COSTS IN BASE RATES	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	2
3	DIFFERENCE IN ACTUAL TO BASE-RATE COSTS (a)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3
4	ACTUAL MONTHLY PAYMENT FROM IMPA	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	4
5	LESS: ESTIMATED PAYMENT IN BASE RATES	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	5
6	DIFFERENCE IN ACTUAL TO BASE RATE PAYMENT (b)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	6
7	ACTUAL CAPACITY PAYMENT SAVINGS TO BE COLLECTED THROUGH THE TRACKER (c)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	7
8	ACTUAL MONTHLY KW BILLED (d)	47,993	50,776	54,216	152,985	50,995	8
9	ACTUAL CAPACITY PAYMENT SAVINGS PER KW (e)	0.000	0.000	0.000		0.000	9

(a) Line 1 minus Line 2

(b) Line 4 minus Line 5

(c) Line 3 minus Line 6

(d) Exhibit IV, Page 6 of 7, Line 1

(e) Line 7 divided by Line 8

NOT
 APPLICABLE

NOTE: This exhibit is only applicable to members with generation.

CITY OF FRANKFORT, INDIANA

DETERMINATION OF ACTUAL ENERGY COST ADJUSTMENT
 FOR THE THREE MONTHS OF
 OCTOBER, NOVEMBER AND DECEMBER, 2009

LINE NO.	DESCRIPTION	OCTOBER 2009	NOVEMBER 2009	DECEMBER 2009	TOTAL	ACTUAL 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
PURCHASED POWER FROM IMPA							
1	KW DEMAND (a)	47,993	50,776	54,216	152,985	50,995	1
2	KWH ENERGY (a)	29,960,194	29,651,096	32,941,232	92,552,522	30,850,841	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW (a)	0.481	0.481	0.481		0.481	3
4	CHARGE (b)	\$23,084.63	\$24,423.26	\$26,077.90	\$73,585.79	\$24,528.60	4
ENERGY RELATED							
5	ECA FACTOR PER KWH (a)	0.002317	0.002317	0.002317		0.002317	5
6	CHARGE (c)	\$69,417.77	\$68,701.59	\$76,324.83	\$214,444.19	\$71,481.40	6

(a) From IMPA bills for the months of October, November and December, 2009

(b) Line 1 times Line 3

(c) Line 2 times Line 5

CITY OF FRANKFORT, INDIANA

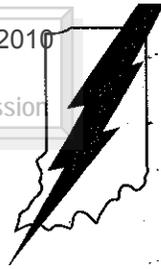
DETERMINATION OF ACTUAL AVERAGE KWH SALES
 FOR THE THREE MONTHS OF
 OCTOBER, NOVEMBER AND DECEMBER, 2009

LINE NO.	RATE SCHEDULE	OCTOBER 2009	NOVEMBER 2009	DECEMBER 2009	TOTAL	AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
1	RATE-A	5,088,096	5,188,794	6,347,822	16,624,712	5,541,571	1
2	RATE-B	1,033,468	962,769	1,224,384	3,220,621	1,073,540	2
3	RATE-C	3,032,838	3,242,337	3,487,828	9,763,003	3,254,334	3
4	RATE-PPL	19,583,888	19,550,553	19,628,967	58,763,408	19,587,803	4
5	FLAT RATES	168,926	179,432	194,930	543,288	181,096	5
6		0	0	0	0	0	6
7		0	0	0	0	0	7
8		0	0	0	0	0	8
9		0	0	0	0	0	9
10	TOTAL	28,907,216	29,123,885	30,883,931	88,915,032	29,638,344	10

DETERMINATION OF ACTUAL AVERAGE KVA SALES

	RATE SCHEDULE	OCTOBER 2009	NOVEMBER 2009	DECEMBER 2009	TOTAL	AVERAGE	
11	RATE PPL	41,592.75 KVA	39,853.14 KVA	38,903.82 KVA	120,349.71 KVA	40,116.57 KVA	11

RECEIVED ON: FEBRUARY 2, 2010
 IURC 30-DAY FILING NO.: 2650
 Indiana Utility Regulatory Commission



IMPA

INDIANA MUNICIPAL POWER AGENCY

BILL FOR WHOLESALE ELECTRIC SERVICE

Member: Frankfort City Light & Power
 Address: 1000 Washington Avenue
 Frankfort, IN 46041

DUE DATE: 12/16/09
 Billing Date: 11/16/09
 Billing Period: 10/1-31/2009

Demand	Metered (kW)	Adjusted	kVAR	Pwr Factor	Date	Time	
Max Peak Demand:	47,958		4,956	99.5%	10/27/09	1300	EST
CP Billing Demand:	47,897	47,993	4,533	99.6%	10/15/09	1000	EST
Demand Adjustment Factor:		1.002					

Energy	kWh
From Duke Energy Interconnections	29,930,264
	0
Total Metered Energy:	29,930,264
Total Energy to be Billed (Mtrd kWh x 1.001):	29,960,194

Reactive Demand			
KVAR at CP:	4,533	Max Peak Load Factor:	83.9%
KVAR at 97% P.F.:	12,004	Coin. Peak Load Factor:	83.9%
Billing KVAR:	0	Coincidence Factor:	99.9%

Purchased Power Charges

Base Demand Charge - Production	\$14.466 /kW x	47,993	\$694,266.74
Base Demand Charge - Transmission	\$1.691 /kW x	47,993	\$81,156.16
Delivery Voltage Charge	\$0.906 /kW x	47,993	\$43,481.66
ECA Demand Charge	\$0.481 /kW x	47,993	\$23,084.63
Total Demand Charges			\$841,989.19
Base Energy Charge - Production	\$0.028298 /kWh x	29,960,194	\$847,813.57
Base Energy Charge - Transmission	\$0.000000 /kWh x	29,960,194	\$0.00
ECA Energy Charge	\$0.002317 /kWh x	29,960,194	\$69,417.77
Total Energy Charges			\$917,231.34
Reactive Demand Charge	\$1.200 /kVAR x	0	\$0.00

TOTAL PURCHASED POWER CHARGES: \$1,759,220.53

Direct Load Control Switch Credits - A/C	\$0.000 x	229 Switches	\$0.00
Direct Load Control Switch Credits - WH	(\$1.000) x	39 Switches	(\$39.00)
Other Adjustments:			\$0.00

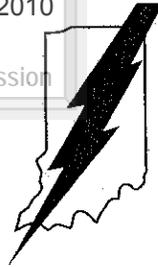
NET AMOUNT DUE: \$1,759,181.53

Average rate, cents/kWh 5.872

To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by - **12/16/2009**

Send Payments to: Indiana Municipal Power Agency
 PO Box 1627
 Indianapolis IN 46206

RECEIVED ON: FEBRUARY 2, 2010
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 Indiana Utility Regulatory Commission



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INDIANA MUNICIPAL POWER AGENCY

BILL FOR WHOLESALE ELECTRIC SERVICE

Member: Frankfort City Light & Power
 Address: 1000 Washington Avenue
 Frankfort, IN 46041

DUE DATE: 01/13/10
 Billing Date: 12/14/09
 Billing Period: 11/1-30/2009

Demand	Metered (kW)	Adjusted	kVAR	Pwr Factor	Date	Time	EST
Max Peak Demand:	50,675		3,444	99.8%	11/30/09	1900	EST
CP Billing Demand:	50,675	50,776	3,438	99.8%	11/30/09	1900	EST
Demand Adjustment Factor:		1.002					

Energy	kWh
From Duke Energy Interconnections	29,621,475
	0
Total Metered Energy:	29,621,475
Total Energy to be Billed (Mtrd kWh x 1.001):	29,651,096

Reactive Demand		Max Peak Load Factor:	81.2%
KVAR at CP:	3,438	Coin. Peak Load Factor:	81.1%
KVAR at 97% P.F.:	12,700	Coincidence Factor:	100.0%
Billing KVAR:	0		

Purchased Power Charges

Base Demand Charge - Production	\$14.466 /kW x	50,776	\$734,525.62
Base Demand Charge - Transmission	\$1.691 /kW x	50,776	\$85,862.22
Delivery Voltage Charge	\$0.906 /kW x	50,776	\$46,003.06
ECA Demand Charge	\$0.481 /kW x	50,776	\$24,423.26
		Total Demand Charges	\$890,814.16
Base Energy Charge - Production	\$0.028298 /kWh x	29,651,096	\$839,066.71
Base Energy Charge - Transmission	\$0.000000 /kWh x	29,651,096	\$0.00
ECA Energy Charge	\$0.002317 /kWh x	29,651,096	\$68,701.59
		Total Energy Charges	\$907,768.30
Reactive Demand Charge	\$1.200 /kVAR x	0	\$0.00

TOTAL PURCHASED POWER CHARGES: \$1,798,582.46

Direct Load Control Switch Credits - A/C	\$0.000 x	228 Switches	\$0.00
Direct Load Control Switch Credits - WH	(\$1.000) x	39 Switches	(\$39.00)
Other Adjustments:			\$0.00

NET AMOUNT DUE:

\$1,798,543.46

Average rate, cents/kWh 6.066

To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by - **1/13/2010**

Send Payments to: Indiana Municipal Power Agency
 PO Box 1627
 Indianapolis IN 46206

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INDIANA MUNICIPAL POWER AGENCY

BILL FOR WHOLESALE ELECTRIC SERVICE

Member: Frankfort City Light & Power
 Address: 1000 Washington Avenue
 Frankfort, IN 46041

DUE DATE: 02/16/10
 Billing Date: 01/14/10
 Billing Period: 12/1-31/2009

Demand	Metered (kW)	Adjusted	kVAR	Pwr Factor	Date	Time	
Max Peak Demand:	55,508		4,502	99.7%	12/10/09	1000	EST
CP Billing Demand:	54,108	54,216	3,013	99.8%	12/10/09	1900	EST
Demand Adjustment Factor:		1.002					

Energy	kWh
From Duke Energy Interconnections	32,908,324
	0
Total Metered Energy:	32,908,324
Total Energy to be Billed (Mtrd kWh x 1.001):	32,941,232

Reactive Demand			
KVAR at CP:	3,013	Max Peak Load Factor:	79.7%
KVAR at 97% P.F.:	13,561	Coin. Peak Load Factor:	81.7%
Billing KVAR:	0	Coincidence Factor:	97.5%

Purchased Power Charges

Base Demand Charge - Production	\$14.466 /kW x	54,216	\$784,288.66
Base Demand Charge - Transmission	\$1.691 /kW x	54,216	\$91,679.26
Delivery Voltage Charge	\$0.906 /kW x	54,216	\$49,119.70
ECA Demand Charge	\$0.481 /kW x	54,216	\$26,077.90
		Total Demand Charges	\$951,165.52
Base Energy Charge - Production	\$0.028298 /kWh x	32,941,232	\$932,170.98
Base Energy Charge - Transmission	\$0.000000 /kWh x	32,941,232	\$0.00
ECA Energy Charge	\$0.002317 /kWh x	32,941,232	\$76,324.83
		Total Energy Charges	\$1,008,495.81
Reactive Demand Charge	\$1.200 /kVAR x	0	\$0.00

TOTAL PURCHASED POWER CHARGES: \$1,959,661.33

Direct Load Control Switch Credits - A/C	\$0.000	x	228 Switches	\$0.00
Direct Load Control Switch Credits - WH	(\$1.000)	x	39 Switches	(\$39.00)
Other Adjustments:				\$0.00

NET AMOUNT DUE:

\$1,959,622.33

Average rate, cents/kWh 5.949

To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by - **2/16/2010**

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