



TIPTON MUNICIPAL UTILITIES

RECEIVED

MAY 19 2009

INDIANA UTILITY
REGULATORY COMMISSION

113 Court Street, P.O. Box 288
Tipton, IN 46072-0288
Office: 765-675-7629
Fax: 765-675-9048

May 18, 2009

Mr. Mike Williams
Indiana Utility Regulatory Commission
101 W. Washington St., 1500 E.
Indianapolis, IN 46204

Re: Quarterly I.M.P.A. Tracker Filing

Mr. Williams:

We are enclosing the documentation-covering subject for billings during the months of July, August, and September 2009.

The required Proof of Publication of Legal Notice will be forwarded as soon as it is available.

If you have any questions regarding this information, please contact this office.

Very truly yours,

A handwritten signature in black ink that reads "David L. Reep".

David L. Reep
Utility Manager

Enc.

cc: R. G. Rao (I.M.P.A.) w/ Enc.

RECEIVED

MAY 19 2009

INDIANA UTILITY
REGULATORY COMMISSION

TIPTON MUNICIPAL ELECTRIC UTILITY

ENERGY COST ADJUSTMENT TRACKING FACTOR
3RD QUARTER, 2009

BILLING AND USAGE PERIOD: JUL 2009 THROUGH SEP 2009

RECEIVED

MAY 19 2009

INDIANA UTILITY
REGULATORY COMMISSION

TIPTON CITY (INDIANA) MUNICIPAL ELECTRIC UTILITY

APPENDIX A

RATE ADJUSTMENT (Applicable to all metered rates)

The Rate Adjustment shall be on the basis of a Purchased Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the order of the Indiana Utility Regulatory Commission, approved December 13, 1989, in Cause No. 36835-S3 as follows:

<u>Rate Code</u>	<u>ECA Tracking Factor</u>
RATE - A	\$ 0.017400 Per Kwh
RATE - B	0.019766 Per Kwh
RATE - C	0.019757 Per Kwh
RATE - D	0.021089 Per Kwh

MONTH'S EFFECTIVE:

JUL 2009

AUG 2009

SEP 2009

RECEIVED

MAY 19 2009

INDIANA UTILITY
REGULATORY COMMISSION

TIPTON CITY (INDIANA) MUNICIPAL ELECTRIC UTILITY

APPENDIX A

RATE ADJUSTMENT (Applicable to all metered rates)

The Rate Adjustment shall be on the basis of a Purchased Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the order of the Indiana Utility Regulatory Commission, approved December 13, 1989, in Cause No. 36835-S3 as follows:

<u>Rate Code</u>	<u>ECA Tracking Factor</u>
RATE - A	\$ 0.017400 Per Kwh
RATE - B	0.019766 Per Kwh
RATE - C	0.019757 Per Kwh
RATE - D	0.021089 Per Kwh

MONTH'S EFFECTIVE:

JUL 2009

AUG 2009

SEP 2009

RECEIVED

MAY 19 2009

INDIANA UTILITY
REGULATORY COMMISSION

TO THE INDIANA UTILITY REGULATORY COMMISSION:

1. Tipton Municipal Electric Utility, Tipton, Indiana, under and pursuant to the Indiana Utility Regulatory Commission Act, as amended, and Commission Order in Cause No. 36835-S3, hereby files with the Indiana Utility Regulatory Commission for approval, a change in its rates for electricity sold in the amount of:

<u>Rate Code</u>	<u>Change in ECA Tracking Factor</u>
RATE - A	\$ (0.018067) Per Kwh
RATE - B	\$ (0.016056) Per Kwh
RATE - C	\$ (0.006857) Per Kwh
RATE - D	\$ (0.011532) Per Kwh

2. The accompanying changes in schedules of rates are based solely upon the change in the cost of purchased power and energy purchased by this utility computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 36835-S3 dated December 13, 1989.

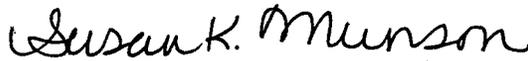
3. All of the matters and facts stated herein and in the attached exhibits are true and correct. If approved, this change of rate shall take effect for the next practical consumption period following the date of such approval, or for the next practical consumption period following the effective date of change in Applicant's cost of purchased firm power, whichever is later.

TIPTON MUNICIPAL ELECTRIC UTILITY

BY: 

STATE OF INDIANA)
COUNTY OF TIPTON) SS:

Personally appeared before me, a Notary Public in and for said county and state, this 18th day of May, 2009, David L. Reep, who, after having been duly sworn according to law, stated that ~~he~~ is an employee of Tipton Utilities; Tipton, Indiana, that ~~he~~ has read the matters and facts stated above, and in all exhibits attached hereto, and that the same are true; that ~~he~~ is duly authorized to execute this instrument for and on behalf of the applicant herein.


Susan Munson, Notary Public

My County of Residence: Tipton

My Commission expires:
May 8, 2011

Page 01 of 01
RECEIVED

MAY 19 2009

INDIANA UTILITY
REGULATORY COMMISSION

CITY OF TIPTON, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE THREE MONTHS OF:
JUL 2009 AUG 2009 SEP 2009

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	ALLOCATED ESTIMATED KWH PURCHASED (b)	ALLOCATED ESTIMATED KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			LINE NO.
						DEMAND (d)	ENERGY (e)	TOTAL (g)	
1	RATE - A	34.096	33.919	7,608.9	3,653,809	\$ 40,106.32	\$ 58,468.25	\$ 98,574.57	1
2	RATE - B	23.147	21.193	5,165.5	2,282,944	27,227.27	36,531.66	63,758.93	2
3	RATE - C	14.037	11.801	3,132.5	1,271,222	16,511.39	20,342.10	36,853.49	3
4	RATE - D	27.776	32.013	6,198.5	3,448,491	32,672.25	55,182.76	87,855.01	4
5	FLAT RATES	0.944	1.074	210.7	115,693	1,110.40	1,851.32	2,961.72	5
6									6
7									7
8									8
9									9
10	TOTAL	100.000	100.000	22,316.0	10,772,159	\$ 117,627.64	\$ 172,376.09	\$ 290,003.73	10

(a) From Cost of Service Study Based on Twelve Month Period
01/01/97 to 12/31/97

(b) Page 1 of 3, Column A, Line 8 times Page 2 of 3, Column A

(c) Page 1 of 3, Column B, Line 8 times Page 2 of 3, Column B

(d) Page 1 of 3, Column A, Line 9 times Page 2 of 3, Column A

(e) Page 1 of 3, Column B, Line 9 times Page 2 of 3, Column B

TIPTON (INDIANA) MUNICIPAL ELECTRIC UTILITY

DETERMINATION OF RATE ADJUSTMENT FOR THE THREE MONTHS OF:
JUL 2009 AUG 2009 SEP 2009

RECEIVED
MAY 19 2009

INDIANA UTILITY
REGULATORY COMMISSION

LINE NO.	RATE SCHEDULE	PLUS VARIANCE (a)		TOTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			RATE ADJUSTMENT FACTOR PER KWH (d)			LINE NO.
		DEMAND	ENERGY	DEMAND (b)	ENERGY (c)	TOTAL	DEMAND	ENERGY	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
1	RATE - A	\$ (25,360.58)	\$ (9,639.45)	\$ 14,745.74	\$ 48,828.80	\$ 63,574.55	\$ 0.004036	\$0.013364	\$0.017400	1
2	RATE - B	(13,698.55)	(4,934.84)	13,528.72	31,596.82	45,125.54	0.005926	0.013840	0.019766	2
3	RATE - C	(8,818.84)	(2,919.71)	7,692.55	17,422.39	25,114.95	0.006051	0.013705	0.019757	3
4	RATE - D	(10,925.66)	(4,203.90)	21,746.59	50,978.86	72,725.44	0.006306	0.014783	0.021089	4
5	FLAT RATES	(390.83)	(131.03)	719.57	1,720.29	2,439.86	0.006220	0.014869	0.021089	5
6										6
7										7
8										8
9										9
10	TOTAL	\$ (59,194.46)	\$ (21,828.92)	\$ 58,433.17	\$ 150,547.17	\$ 208,980.34	\$ 0.005424	\$0.013976	\$0.019400	10

(a) Exhibit IV, Page 4 of 7, Columns D and E / (1 - loss factor)(.986) = 92.00%

Plus, the Special Variance from Page 2A of 3, Columns C and D

(b) Page 2 of 3, Column E plus Page 2a of 3, Column F plus Page 3 of 3, Column A.

(c) Page 2 of 3, Column F plus Page 2a of 3, Column G plus Page 3 of 3, Column B.

(d) Page 3 of 3, Columns C, D and E divided by Page 2 of 3, Column D

Filing No. 3RD QTR. 2009
Exhibit I

TIPTON (INDIANA) MUNICIPAL ELECTRIC UTILITY

DETERMINATION OF INCREMENTAL CHANGE IN BASE RATES

RECEIVED
MAY 19 2009
INDIANA UTILITY
REGULATORY COMMISSION

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
1	BASE RATE EFFECTIVE January 1, 2009 (a)	\$ 17.850	\$ 0.028298	1
2	BASE RATE EFFECTIVE January 1, 2004 (b)	- 13.482	0.015893	2
3	INCREMENTAL CHANGE IN BASE RATE (c)	\$4.368	\$0.012405	3

- (a) IMPA rate effective for the period covered by this filing. The Base Rate includes the applicable Area Adjustment and Delivery Voltage Adjustment.
- (b) Base purchased power rate including Area and Voltage Adjustments effective at the time of the member's last approved rate case was filed or January 27, 1983, whichever is more recent. Tipton base rates and charges were approved by the Indiana Utility Regulatory Commission on August 11, 2004 in Cause No. 42589.
- (c) Line 1 - Line 2

TIPTON (INDIANA) MUNICIPAL ELECTRIC UTILITY

ESTIMATION OF ENERGY COST ADJUSTMENT FOR THE THREE MONTHS OF:

JUL 2009 AUG 2009 SEP 2009

LINE NO.	DESCRIPTION	JUL 2009 (A)	AUG 2009 (B)	SEP 2009 (C)	TOTAL (D)	ESTIMATED 3 MONTH AVERAGE (E)	LINE NO.
PURCHASED POWER FROM IMPA							
1	KW DEMAND	22,722	22,600	21,626	66,948	22,316	1
2	KWH ENERGY	11,330,947	11,238,092	9,747,437	32,316,476	10,772,159	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW	\$ 0.481	\$ 0.481	\$ 0.481		\$ 0.481	3
4	CHARGE (a)	\$ 10,929.28	\$ 10,870.60	\$ 10,402.11	\$ 32,201.99	\$ 10,734.00	4
ENERGY RELATED							
5	ECA FACTOR PER KWH	\$ 0.002317	\$ 0.002317	\$ 0.002317		\$ 0.002317	5
6	CHARGE (b)	\$ 26,253.80	\$ 26,038.66	\$ 22,584.81	\$ 74,877.27	\$ 24,959.09	6

(a) Line 1 times Line 3

(b) Line 2 times Line 5

RECEIVED
MAY 19 2009
INDIANA UTILITY
REGULATORY COMMISSION

TIPTON (INDIANA) MUNICIPAL ELECTRIC UTILITY

RECONCILIATION OF VARIANCES FOR THE THREE MONTHS OF:
 JAN 2009 FEB 2009 MAR 2009

RECEIVED
 MAY 19 2009
 INDIANA UTILITY
 REGULATORY COMMISSION

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
		(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)	\$ 4.3680	\$ 0.012405	1
2	ACTUAL SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	+		2
3	ACTUAL PURCHASED POWER ENERGY COST ADJUSTMENT (c)	+	1.198 0.000919	3
4	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO IMPA MEMBERSHIP (d)	+	0.000 0.000000	4
5	TOTAL RATE ADJUSTMENT (e)	5.566	\$ 0.013324	5
6	ACTUAL AVERAGE BILLING UNITS (f)	* 19,483	10,042,393	6
	LINE 5 * LINE 6	\$ 108,442.38	\$ 133,804.84	
	OTHER CHARGES	N/A		
7	ACTUAL INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$ 108,442.38	\$ 133,804.84	7

(a) Page 1 of 3, Line 1 of the Tracker filing for the months of :

	JAN 2009	FEB 2009	MAR 2009
Base Rate Effective 01/01/2009		minus	Base Rate Effective 01/01/2004
Demand	17.850000		\$13.482000
Energy	0.028298		\$0.015893

(b) Exhibit IV, Page 5 of 7, Column E, Line 9

(c) Exhibit IV, Page 6 of 7, Column E, Lines 4 and 6

(d) This line is zero if new rates have been approved since January 27, 1983.

(e) Sum of Lines 1 through 4

(f) Exhibit IV, Page 6 of 7, Column E, Lines 1 and 2.

(g) Line 5 times Line 6

TIPTON (INDIANA) MUNICIPAL ELECTRIC UTILITY

RECONCILIATION OF VARIANCES FOR THE THREE MONTHS OF:
JAN 2009 FEB 2009 MAR 2009

RECEIVED
MAY 19 2009

INDIANA UTILITY
REGULATORY COMMISSION

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR	KWH ENERGY ALLOCATOR	ALLOCATED ACTUAL KW PURCHASED (b)	ALLOCATED ACTUAL KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST			LINE NO.
		(%) (a) (A)	(%) (a) (B)	(C)	(D)	DEMAND (d) (E)	ENERGY (e) (F)	TOTAL (G)	
1	RATE - A	42.206	42.512	8,223.0	4,269,224	\$ 45,769.48	\$ 56,883.13	\$ 102,652.61	1
2	RATE - B	22.460	20.821	4,376.0	2,090,971	24,356.61	27,860.09	52,216.70	2
3	RATE - C	14.424	12.278	2,810.3	1,233,011	15,641.89	16,428.64	32,070.53	3
4	RATE - D	20.146	23.510	3,925.1	2,360,953	21,847.28	31,457.34	53,304.62	4
5	FLAT RATES	0.763	0.879	148.6	88,234	827.13	1,175.63	2,002.76	5
6									6
7									7
8									8
9									9
10	TOTAL	<u>100.000</u>	<u>100.000</u>	<u>19,483.0</u>	<u>10,042,393</u>	<u>\$ 108,442.38</u>	<u>\$ 133,804.84</u>	<u>\$ 242,247.22</u>	10

(a) Page 2 of 3, Columns A and B of tracker filed for the months of
 (b) Exhibit IV, Page 6 of 7, Column E, Line 1 times Exhibit IV, Page 2 of 7, Column A
 (c) Exhibit IV, Page 6 of 7, Column E, Line 2 times Exhibit IV, Page 2 of 7, Column B
 (d) Exhibit IV, Page 1 of 7, Column A, Line 7 times Exhibit IV, Page 2 of 7, Column A
 (e) Exhibit IV, Page 1 of 7, Column B, Line 7 times Exhibit IV, Page 2 of 7, Column B

JAN 2009 FEB 2009 MAR 2009

RECEIVED
MAY 19 2009

INDIANA UTILITY
REGULATORY COMMISSION

TIPTON (INDIANA) MUNICIPAL ELECTRIC UTILITY

RECONCILIATION OF VARIANCES FOR THE THREE MONTHS OF:

JAN 2009 FEB 2009 MAR 2009

LINE NO.	RATE SCHEDULE	ACTUAL	DEMAND	ENERGY	INCREMENTAL	INCREMENTAL	LESS PREV. VARIANCE - SYSTEM SALES		LINE NO.
		AVERAGE KWH SALES (a)	ADJUSTMENT FACTOR PER KWH (b)	ADJUSTMENT FACTOR PER KWH (c)	KW DEMAND COST BILLED BY MEMBER (d)	KWH ENERGY COST BILLED BY MEMBER (e)	FROM FILING NUMBER DEMAND (f)	JAN 2009 ENERGY (g)	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	RATE - A	4,364,627	0.015779	0.014954	\$ 67,905.28	\$ 64,354.87	\$ (1,195.93)	\$ (1,396.55)	1
2	RATE - B	2,137,697	0.016992	0.014833	35,815.21	31,264.54	(1,144.07)	(1,135.60)	2
3	RATE - C	1,260,565	0.020459	0.016309	25,428.84	20,270.73	1,673.62	1,155.96	3
4	RATE - D	2,413,713	0.015261	0.016698	36,319.97	39,739.92	4,421.08	4,414.99	4
5	FLAT RATES	90,206	0.017248	0.018618	1,534.09	1,655.94	347.40	359.76	5
6									6
7									7
8									8
9									9
10	TOTAL	<u>10,266,808</u>			<u>\$ 167,003.39</u>	<u>\$ 157,286.00</u>	<u>\$ 4,102.10</u>	<u>\$ 3,398.56</u>	10

- (a) Exhibit IV, Page 7 of 7, Column E
- (b) Page 3 of 3, Column F of Tracker Filing for the three months of
- (c) Page 3 of 3, Column G of Tracker Filing for the three months of
- (d) Column A times Column B times the Utility Receipts Tax Factor of
- (e) Column A times Column C times the Utility Receipts Tax Factor of
- (f) Exhibit IV, Page 4 of 7, Column D of Tracker Filing for the three months of
- (g) Exhibit IV, Page 4 of 7, Column E of Tracker Filing for the three months of

	JAN 2009	FEB 2009	MAR 2009
	JAN 2009	FEB 2009	MAR 2009
		0.9860	
		0.986	
		JAN 2009	FEB 2009
		JAN 2009	FEB 2009
			MAR 2009
			MAR 2009

TIPTON (INDIANA) MUNICIPAL ELECTRIC UTILITY
RECONCILIATION OF VARIANCES FOR THE THREE MONTHS OF:
 JAN 2009 FEB 2009 MAR 2009

RECEIVED
 MAY 19 2009
 INDIANA UTILITY
 REGULATORY COMMISSION

LINE NO.	RATE SCHEDULE	NET INCREMENTAL COST BILLED BY MEMBER			VARIANCE			LINE NO.
		DEMAND (a) (A)	ENERGY (b) (B)	TOTAL (C)	DEMAND (c) (D)	ENERGY (c) (E)	TOTAL (c) (F)	
1	RATE - A	\$ 69,101.21	\$ 65,751.42	\$ 134,852.63	\$ (23,331.73)	\$ (8,868.29)	\$ (32,200.02)	1
2	RATE - B	36,959.28	32,400.14	69,359.42	(12,602.67)	(4,540.05)	(17,142.72)	2
3	RATE - C	23,755.22	19,114.77	42,869.99	(8,113.33)	(2,686.13)	(10,799.46)	3
4	RATE - D	31,898.89	35,324.93	67,223.82	(10,051.61)	(3,867.59)	(13,919.20)	4
5	FLAT RATES	1,186.69	1,296.18	2,482.87	(359.56)	(120.55)	(480.11)	5
6								6
7								7
8								8
9								9
10	TOTAL	<u>\$ 162,901.29</u>	<u>\$ 153,887.44</u>	<u>\$ 316,788.73</u>	<u>\$ (54,458.90)</u>	<u>\$ (20,082.61)</u>	<u>\$ (74,541.51)</u>	10

(a) Column D minus Column F from Exhibit IV, Page 3 of 7
 (b) Column E minus Column G from Exhibit IV, Page 3 of 7
 (c) Columns E, F, and G from Exhibit IV, Page 2 of 7 minus Columns A, B, and C

RECEIVED
 MAY 19 2009
 INDIANA UTILITY
 REGULATORY COMMISSION

TIPTON (INDIANA) MUNICIPAL ELECTRIC UTILITY
DETERMINATION OF ACTUAL ENERGY COST ADJUSTMENT FOR THE THREE MONTHS OF
 JAN 2009 FEB 2009 MAR 2009

LINE NO.	DESCRIPTION	JAN 2009 (A)	FEB 2009 (B)	MAR 2009 (C)	TOTAL (D)	ACTUAL 3 MONTH AVERAGE (E)	LINE NO.
PURCHASED POWER FROM IMPA							
1	KW DEMAND (a)	20,498	19,648	18,302	58,448	19,483	1
2	KWH ENERGY (a)	11,480,251	9,520,735	9,126,192	30,127,178	10,042,393	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW (a)	\$ 1.198	\$ 1.198	\$ 1.198		\$ 1.198	3
4	CHARGE (b)	\$ 24,556.60	\$ 23,538.30	\$ 21,925.80	\$ 70,020.70	\$ 23,340.23	4
ENERGY RELATED							
5	ECA FACTOR PER KWH (a)	\$ 0.000919	\$ 0.000919	\$ 0.000919		\$ 0.000919	5
6	CHARGE (c)	\$ 10,550.35	\$ 8,749.56	\$ 8,386.97	\$ 27,686.88	\$ 9,228.96	6

(a) From IMPA bills for the months
 (b) Line 1 times Line 3
 (c) Line 2 times Line 5

JAN 2009 FEB 2009 MAR 2009

RECEIVED
 MAY 19 2009
 INDIANA UTILITY
 REGULATORY COMMISSION

TIPTON (INDIANA) MUNICIPAL ELECTRIC UTILITY
 DETERMINATION OF ACTUAL AVERAGE KWH SALES FOR THE THREE MONTHS OF
 JAN 2009 FEB 2009 MAR 2009

LINE NO.	RATE SCHEDULE	JAN 2009 (A)	FEB 2009 (B)	MAR 2009 (C)	TOTAL (D)	AVERAGE (E)	LINE NO.
1	RATE - A	4,404,559	4,733,556	3,955,767	13,093,882	4,364,627	1
2	RATE - B	2,157,033	2,237,365	2,018,694	6,413,092	2,137,697	2
3	RATE - C	1,287,271	1,174,733	1,319,690	3,781,694	1,260,565	3
4	RATE - D	2,284,740	2,378,160	2,578,240	7,241,140	2,413,713	4
5	FLAT RATES	101,222	84,947	84,450	270,619	90,206	5
6							6
7							7
8							8
9							9
10	TOTAL	10,234,825	10,608,761	9,956,841	30,800,427	10,266,808	10

Exhibit VII

TIPTON MUNICIPAL ELECTRIC UTILITY

DETERMINATION OF ACTUAL KW DEMAND ALLOCATION AND KWH ENERGY ALLOCATION FACTORS

Rate Schedule	JAN 2009		FEB 2009		MAR 2009		kW Demand Allocator for 2009 (G)
	Average Sales	Percent of Total	kWh Energy Factors	Variance	kW Demand Factors	Adjusted Factors	
	(A)	(B)	(C)	(D)	(E)	(F)	
RATE - A	4,364,627	42.512%	33.919%	25.334%	34.096%	42.734%	42.206%
RATE - B	2,137,697	20.821%	21.193%	-1.753%	23.147%	22.741%	22.460%
RATE - C	1,260,565	12.278%	11.801%	4.043%	14.037%	14.604%	14.424%
RATE - D	2,413,713	23.510%	32.013%	-26.561%	27.776%	20.398%	20.146%
FLAT RATES	90,206	0.879%	1.074%	-18.192%	0.944%	0.772%	0.763%
							0.000%
	10,266,808	100.000%	100.000%	-	100.000%	101.250%	100.000%

- (A) From utility billing records
- (B) (A)/total of column (A)
- (C) Taken from last cost of service study.
- (D) Column (B)/Column (C)
- (E) Taken from last cost of service study
- (F) (1 + Column (D)) * (Column (E))
- (G) Column (F)/total of Column (F)

RECEIVED
MAY 19 2009
INDIANA UTILITY
REGULATORY COMMISSION

RECEIVED

IURC 30-Day Filing No. 2557

MAY 19 2009

INDIANA UTILITY
REGULATORY COMMISSION

LEGAL NOTICE

Notice is hereby given that the Tipton Municipal Electric Utility, Tipton, Indiana, under and pursuant to the Indiana Utility Regulatory Commission Act, as amended, and Commission Order in Cause No. 36835-S3, hereby files with the Indiana Utility Regulatory Commission for approval a change in its schedule of rates for electricity sold in the amount of:

Rate Code

RATE - A	\$	(0.018067) per kilowatt ho (Kwh)
RATE - B	\$	(0.016056) per kilowatt ho (Kwh)
RATE - C	\$	(0.006857) per kilowatt ho (Kwh)
RATE - D	\$	(0.011532) per kilowatt ho (Kwh)

The accompanying changes in schedules of rates are based solely upon the change in the cost of purchased power, purchased by this utility computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 36835-S3 dated December 13, 1989.

If approved, this change of rate shall take effect for the next practical consumption period following the date of such approval, or for the next practical consumption period following the effective date of change in the cost of purchased firm power, whichever is later

MUNICIPAL ELECTRIC UTILITY
Tipton, Indiana

RECEIVED

MAY 19 2009

INDIANA UTILITY
REGULATORY COMMISSIONPRESS RELEASE IN REGARD TO CHANGE IN ELECTRIC
RATES FOR THE CITY OF TIPTON, INDIANA

QUARTERLY ENERGY COST ADJUSTMENT FACTOR

On Jul 1, 2009 the Indiana Municipal Power Agency (IMPA) is anticipated to change its energy cost adjustment rates to its members.

The City of Tipton will file with the Indiana Utility Regulatory Commission, for its approval, a change in its schedule of rates for electricity sold to reflect the change in the cost of power purchased from the Indiana Municipal Power Agency (IMPA) together with the reconciliation of electric costs and revenues from prior periods.

Upon approval of the Indiana Utility Regulatory Commission, a change per kilowatt hour of approximately:

RATE - A	\$	(0.018067) / Kwh
RATE - B	\$	(0.016056) / Kwh
RATE - C	\$	(0.006857) / Kwh
RATE - D	\$	(0.011532) / Kwh

be applied for all bills of the next practical consumption period following the date of such approval or for the next practical consumption period following the effective date of change in the cost of purchased firm power, whichever is later. Residential rates have an increase of approximately (\$18.07) for every 1,000 kilowatt hours consumed.

Assuming a typical or average residential monthly bill is for approximately 700 kilowatt hours consumption, this will amount to a change per month of (\$12.65). This change stated as a percentage of the monthly bill will vary from individual to individual depending upon the actual amount of energy consumed.

INDIANA MUNICIPAL POWER AGENCY
 ECA ESTIMATES FOR JULY, AUGUST, AND SEPTEMBER
 2009

RECEIVED
 MAY 19 2009

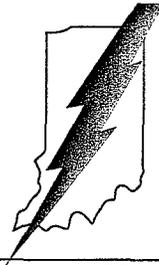
INDIANA UTILITY
 REGULATORY COMMISSION

	<u>JUL</u>	<u>AUG</u>	<u>SEP</u>	<u>JUL</u>	<u>AUG</u>	<u>SEP</u>
	<u>\$/kW-month</u>			<u>\$/kWh</u>		
IMPA's Energy Cost Adjustment	0.481	0.481	0.481	0.002317	0.002317	0.002317
	<u>kW</u>			<u>kWh</u>		
To develop these Energy Cost Adjustment factors, IMPA used the following estimated loads for						
TIPTON	22,722	22,600	21,626	11,330,947	11,238,092	9,747,437

RECEIVED

MAY 19 2009

INDIANA UTILITY
REGULATORY COMMISSION



IMPA
INDIANA MUNICIPAL POWER AGENCY

RECEIVED FEB 18 2009

BILL FOR WHOLESALE ELECTRIC SERVICE

Member: Tipton Utility
Address: 113 Court Street
PO Box 288
Tipton, IN 46072

DUE DATE: 03/18/09
Billing Date: 02/16/09
Billing Month: January-09

Demand

Max Peak Demand:	20,813	Date: 1/16/09	Time: 1000	EST
CP Billing Demand:	20,498	Date: 1/15/09	Time: 1900	EST

Energy

		kWh
Tipton # 1 Metering Point		6,708,902
Tipton # 2 Metering Point		4,375,142
Tipton Getrag Bank # 1 Metering Point		21
Tipton Getrag Bank # 2 Metering Point		396,186
Total Metered Energy:		11,480,251

Reactive Demand

CP Billing Demand:	20,498	CP Power Factor:	99.0%
KVA at CP:	20,706	Max Peak Load Factor:	74.1%
KVAR at CP:	2,928	Coin. Peak Load Factor:	75.3%
KVAR at 97% P.F.:	5,137	Coincidence Factor:	98.5%
Billing KVAR:	0		

Purchased Power Charges

Base Demand Charge - Production	\$14.466 /kW x	20,498	\$296,524.07
Base Demand Charge - Transmission	\$1.691 /kW x	20,498	\$34,662.12
Delivery Voltage Charge - Getrag MPs	\$0.906 /kW x	693	\$627.86
Delivery Voltage Charge - Tipton # 1&2 MPs	\$1.693 /kW x	19,805	\$33,529.87
ECA Demand Charge	\$1.198 /kW x	20,498	\$24,556.60
		Total Demand Charges	\$389,900.52

Base Energy Charge - Production	\$0.028298 /kWh x	11,480,251	\$324,868.14
Base Energy Charge - Transmission	\$0.000000 /kWh x	11,480,251	\$0.00
ECA Energy Charge	\$0.000919 /kWh x	11,480,251	\$10,550.35
		Total Energy Charges	\$335,418.49

Reactive Demand Charge	\$1.200 /kvar x	0	\$0.00
------------------------	-----------------	---	--------

TOTAL PURCHASED POWER CHARGES: \$725,319.01

Direct Load Control Switch Credits - A/C	\$0.000	x	129 Switches	\$0.00
Direct Load Control Switch Credits - WH	(\$1.000)	x	48 Switches	(\$48.00)
Other Adjustments:				\$0.00

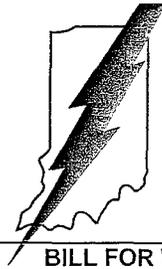
NET AMOUNT DUE: \$725,271.01

Average rate, cents/kWh 6.318

To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by - **3/18/2009**

Send Payments to: Indiana Municipal Power Agency
PO Box 1627
Indianapolis IN 46206

RECEIVED
MAY 19 2009
INDIANA UTILITY
REGULATORY COMMISSION



IMPA
INDIANA MUNICIPAL POWER AGENCY

IURC 30-Day Filing No. 2557
RECEIVED MAR 17 2009

BILL FOR WHOLESALE ELECTRIC SERVICE

Member: Tipton Utility
Address: 113 Court Street
PO Box 288
Tipton, IN 46072

DUE DATE: 04/15/09
Billing Date: 03/16/09
Billing Month: February-09

Demand

Max Peak Demand:	19,702	Date:	2/5/09	Time:	900	EST
CP Billing Demand:	19,648	Date:	2/5/09	Time:	800	EST

Energy

	kWh
Tipton # 1 Metering Point	5,559,178
Tipton # 2 Metering Point	3,722,304
Tipton Getrag Bank # 1 Metering Point	1,176
Tipton Getrag Bank # 2 Metering Point	238,077
Total Metered Energy:	9,520,735

Reactive Demand

CP Billing Demand:	19,648	CP Power Factor:	98.6%
KVA at CP:	19,928		
KVAR at CP:	3,331	Max Peak Load Factor:	71.9%
KVAR at 97% P.F.:	4,924	Coin. Peak Load Factor:	72.1%
Billing KVAR:	0	Coincidence Factor:	99.7%

Purchased Power Charges

Base Demand Charge - Production	\$14.466 /kW x	19,648	\$284,227.97
Base Demand Charge - Transmission	\$1.691 /kW x	19,648	\$33,224.77
Delivery Voltage Charge - Getrag MPs	\$0.906 /kW x	630	\$570.78
Delivery Voltage Charge - Tipton # 1&2 MPs	\$1.693 /kW x	19,018	\$32,197.47
ECA Demand Charge	\$1.198 /kW x	19,648	\$23,538.30
		Total Demand Charges	\$373,759.29

Base Energy Charge - Production	\$0.028298 /kWh x	9,520,735	\$269,417.76
Base Energy Charge - Transmission	\$0.000000 /kWh x	9,520,735	\$0.00
ECA Energy Charge	\$0.000919 /kWh x	9,520,735	\$8,749.56
		Total Energy Charges	\$278,167.32

Reactive Demand Charge	\$1.200 /kvar x	0	\$0.00
------------------------	-----------------	---	--------

TOTAL PURCHASED POWER CHARGES: \$651,926.61

Direct Load Control Switch Credits - A/C	\$0.000	x	129 Switches	\$0.00
Direct Load Control Switch Credits - WH	(\$1.000)	x	48 Switches	(\$48.00)
Other Adjustments:				\$0.00

NET AMOUNT DUE: \$651,878.61

Average rate, cents/kWh 6.847

To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by - **4/15/2009**

Send Payments to: Indiana Municipal Power Agency
PO Box 1627
Indianapolis IN 46206

RECEIVED
 MAY 19 2009
 INDIANA UTILITY
 REGULATORY COMMISSION



IMPA
 INDIANA MUNICIPAL POWER AGENCY

BILL FOR WHOLESALE ELECTRIC SERVICE

Member: Tipton Utility
 Address: 113 Court Street
 PO Box 288
 Tipton, IN 46072

DUE DATE: 05/14/09
 Billing Date: 04/14/09
 Billing Month: March-09

Demand

Max Peak Demand: 18,302 Date: 3/3/09 Time: 800 EST
 CP Billing Demand: 18,302 Date: 3/3/09 Time: 800 EST

Energy

		kWh
Tipton # 1 Metering Point		5,352,298
Tipton # 2 Metering Point		3,624,038
Tipton Getrag Bank # 1 Metering Point		693
Tipton Getrag Bank # 2 Metering Point		149,163
Total Metered Energy:		9,126,192

Reactive Demand

CP Billing Demand: 18,302	CP Power Factor: 98.5%
KVA at CP: 18,577	
KVAR at CP: 3,187	Max Peak Load Factor: 67.0%
KVAR at 97% P.F.: 4,587	Coin. Peak Load Factor: 67.0%
Billing KVAR: 0	Coincidence Factor: 100.0%

Purchased Power Charges

Base Demand Charge - Production	\$14.466 /kW x	18,302	\$264,756.73
Base Demand Charge - Transmission	\$1.691 /kW x	18,302	\$30,948.68
Delivery Voltage Charge - Getrag MPs	\$0.906 /kW x	504	\$456.62
Delivery Voltage Charge - Tipton # 1&2 MPs	\$1.693 /kW x	17,798	\$30,132.01
ECA Demand Charge	\$1.198 /kW x	18,302	\$21,925.80
		Total Demand Charges	\$348,219.84
Base Energy Charge - Production	\$0.028298 /kWh x	9,126,192	\$258,252.98
Base Energy Charge - Transmission	\$0.000000 /kWh x	9,126,192	\$0.00
ECA Energy Charge	\$0.000919 /kWh x	9,126,192	\$8,386.97
		Total Energy Charges	\$266,639.95
Reactive Demand Charge	\$1.200 /kVar x	0	\$0.00

TOTAL PURCHASED POWER CHARGES: \$614,859.79

Direct Load Control Switch Credits - A/C	\$0.000	x	129 Switches	\$0.00
Direct Load Control Switch Credits - WH	(\$1.000)	x	48 Switches	(\$48.00)
Other Adjustments:				\$0.00

NET AMOUNT DUE: \$614,811.79

Average rate, cents/kWh 6.737

To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by - **5/14/2009**

Send Payments to: Indiana Municipal Power Agency
 PO Box 1627
 Indianapolis IN 46206