STAN B. HIRSCH ATTORNEY AT LAW 4911 East 56th Street

INDIANAPOLIS, INDIANA 46220

(317) 254-1443 ext. 231

FAX (317) 254-1449

April 15, 2009

Indiana Utility Regulatory Commission Attn: Secretary of the Commission Electricity Division 101 West Washington Street Suite 1500 East Indianapolis, Indiana 46204-3407

RE: Thirty Day Filing

To Whom It May Concern:

In accordance with the Order of the Indiana Utility Regulatory Commission in Cause #33735-S1 and #33735-S2, and pursuant to 170 IAC 1- 6 et. seq. Logansport Municipal Utilities, Electric Department, is filing for approval of a change in the wholesale power tracker for Electric Service.

The accompanying changes in schedules of rates are based solely upon the change in the cost of firm power, excluding the identifiable fuel costs, purchased by the utility computed in accordance with the Order in cause no. 34614 dated December 17, 1976.

Very truly yours,

Stan B. Hirsch

SBH enclosures

cc: Paul Hartman, Logansport Municipal Electric Utility

RECEIVED MAY 142009

INDIANA UTILITY
REGULATORY COMMISSION

LOGANSPORT MUNICIPAL UTILITIES ELECTRIC DEPARTMENT MUNICIPAL POWER COST ADJUSTMENT TRACKING

Files:

May 2009

Approved:

Effective:

July 1, 2009

INDEX

Exhibit #1 Statement

Exhibit #2 Computation – Cost

Exhibit #3 Calculation

Exhibit #4 Computation – Tracking

Exhibit #5 Revised Contract

Exhibit #6 Schedule of Purchased/Generated Power

Exhibit #7 PSI Billings May 2008 – April 2009

Exhibit #8 Generating Reports My 2008 – April 2009

Exhibit #9 Tariff

Exhibit #10 Notice

VERIFIED STATEMENT IN SUPPORT OF CHANGE IN SCHEDULE OF RATES

TO THE PUBLIC SERVICE COMMISSION OF INDIANA:

- 1. Logansport Municipal Utilities, Electric Department, City Building, Logansport, Indiana, under and pursuant to the Public Service Commission Act, as amended, and Commission Order in Cause No. 34614, hereby filed with the Public Service Commission of Indiana for its approval, an increase in its schedule of rates for electricity sold in the amount of
- the identifiable fuel costs, purchased by this utility computed in accordance with the Public Service Commission of 2. The accompanying changes in schedules of rates are based solely upon the change in the cost of firm power, excluding Indiana, Order #34614 dated December 17, 1976.
- All matters and facts stated herein and in the attached exhibits are true and correct. If approved, this change of rate shall take effect for the next practical consumption period following the date of such approval.

Logansport Municipal Electric Department

Paul A Hartman, Superintendent

STATE OF INDIANA)
COUNTY OF CASS)

Utilities; that he has read the matters and facts stated above, and all exhibits attached hereto, and that the same are true, that he is duly Paul A. Hartman, who after having been duly sworn according to law, stated that he is Superintendent of the Logansport Municipal day of May, 2009, Personally appeared before me, a Notary Public in and for said County and State, this authorized to execute this instrument for and on behalf of the applicant herein.

My commission expires: July 30, 2016

NOTARY PUBLIC - Pamela Gregory

Resident of Cass County

LOGANSPORT MUNICIPAL UTILITIES, ELECTRIC DEPARTMENT CITY BUILDING, 601 E. BROADWAY, RM. 101, LOGANSPORT, IN 46947 COMPANY NAME: ADDRESS:

NAME OF SUPPLIER CHANGING RATES: EFFECTIVE DATE OF RATE CHANGE: July 2009

DUKE ENERGY

April 30, 2009 Based upon firm power purchased for twelve months ended:

	#1 RATE	E #2	#3 UNITS BILLED	#	#5 Cost of firm power purchased #6 at rates effective:	purchased #6 ive:
NAME OF SUPPLIER AND RATE COMPONENTS	IMMEDIATELY PRIOR TO CHANGE	AT CHANGED RATE	KW DEMAND	KWH ENERGY	IMMEDIATELY PRIOR TO CHANGE	AT CHANGED RATE
Duke Energy Period: M	Period: May 2008 - April 2009					
Demand	9.76	12.73	635,534		\$6,202,811.84	\$8,090,347.82
Energy	0.016639	0.028590		302,947,168	5,040,737.93	8,661,259.53
Monthly Customer Charge	1000.00 X 12	0			12,000.00	00:0
Less Fuel Cost						
Base Total Contract	0.013497	0.024000	635,534	302,947,168	4,088,877.93	7,270,732.03 \$9,480,875.32

CALCULATION OF CHANGE IN COST OF FIRM POWER PURCHASED (PER KWH)

LOGANSPORT MUNICIPAL UTILITIES, ELECTRIC DEPARTMENT	City Building. Logansport, Indiana 46947
Company Name:	Address:

Authority - FPC Docket No.
Duke Energy July 1, 2009
Name of Supplier Changing Rates: Effective Date of Rate Change:

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Date Prepared: May 2009

Date of Notice: May 2009

Rate Increase

\$ 7,166,671.84	9,480,875.32	2,314,203.48
(a) At rates immediately prior to rate change (Enter total from Exhibit 2, column 5)	(b) At the changed rates (Enter total from Exhibit 2, Column 6)	(Subtract Line 1 from Line 2 and enter Increase/Decrease)

Divide line 3 by Line 4 and enter result

.007639

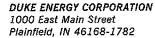
302,947,168

Appendix A Exhibit 4

LOGANSPORT MUNICIPAL ELECTRIC DEPARTMENT

Computation of Purchased Power Cost Adjustment Tracking Factor

Change in per kilowatt hour for firm powe	r	.007639
Total output for period: Firm Power Purchased for Period: Percent	464,455,013 KWH 302,947,168 KWH 65.23%	
Adjustment Factor .007639 X 65.23%		.004983
Adjustment for system losses 6.06%		.000302
Adjustment for Indiana utility Receipts Ta	x 1.4%	000070
Change in Purchased Power Cost Adjustment Tracking Factor		.005355
Enter Current Rate Tracking Factor form of effective computation of Purchased Pow Tracking Factor		.003190
If Increase in Factor, add Line 5 and Line 6 in Factor, subtract Line 5 form Line 6 and Rate Tracking Factor		\$.008545





May 8, 2009

Paul A. Hartman, Superintendent Logansport Municipal Utilities 601 E. Broadway Logansport, IN 46947

Paul,

Per your request, I am providing the following information so LMU can file its power purchase tracker with the IURC. As of July 1, 2009, your new production demand, non-fuel energy, transmission, and projected base fuel rates will be as follows:

Production Demand Rate:

\$11.95/kw-month (includes discount)

Non-Fuel Energy Rate:

\$4.59/MWh

Transmission Demand Rate:

\$.78/kw

Projected Base Fuel Rate:

\$24.00/MWh*

*Because all fuel costs are a direct pass through to Logansport, any billings made with this rate are subject to adjustment should actual fuel costs be higher or lower.

Please contact me, Jay Rasmussen, or Dave Johnson if you have any questions.

Sincerely,

Scott Tharp **Duke Energy**

1000 East Main Street

Plainfield, IN 46168

LOGANSPORT MUNICIPAL UTILITIES

	¥	#5	#3	#	19	Appendex A Schedule A #6	
DATE	PURCHASED DEMAND KW	PURCHASED KWH/CONTRACT	PURCHASED MAINTENANCE KWH	GENERATED KWH	TOTAL	TOTAL KWH SALES	
2008							
MAY	45,837.0	15,674,228	0	19,704,000	35,378,228	35,112,381	
JUNE	53,987.0	21,602,914	0	19,899,200	41,502,114	35,137,815	
JULY	58,276.0	25,511,642	0	20,109,245	45,620,887	37,848,031	
AUGUST	57,664.0	23,949,629	0	19,628,500	43,578,129	43,796,758	
SEPTEMBER	57,241.0	19,499,915	0	19,062,000	38,561,915	38,181,591	
OCTOBER	64,358.0	37,618,869	0	139,500	37,758,369	35,311,860	
NOVEMBER	65,819.0	33,346,853	0	3,805,200	37,152,053	36,815,242	
DECEMBER	33,900.0	31,199,743	0	8,948,800	40,148,543	34,671,016	
JANUARY	54.563.0	23,813,472	0	17.675.000	41.488.472	38.589.732	
FEBRUARY	39,889.0	17,101,466	0	18,031,100	35,132,566	37,005,092	
MARCH	45,319.0	21,142,397	0	14,499,000	35,641,397	32,372,818	
APRIL	58,681.0	32,486,040	0	6,300	32,492,340	31,469,434	
	635,534.0	302,947,168	0	161,507,845	464,455,013	436,311,770	
Total Output Less:Total Sales	464,455,013 436,311,770 28,143,243	4,644,550.1	6.06% System Loss				

REMIT TO: Duke Energy Indiana, Inc. PSI Bulk Power 3139 Solutions Center Chicago, IL 60677-3001

gansport Municipal Utilities in: Accounts Payable, Stephanie Shafer		INVOICE NO.: INVOICE DATE:	06/10/08
East Broadway #101		***************************************	67/10/08
gansport, IN 46947 x (574) 753-9628	<u>:</u>	DUE DATE:	•••• •
.ut@verizon.net	(Page 1 of 2)		
Bill for Electric Service Under Rate Schedule FERC	No. 256 for	To PSI	From PSI
May 2008	•		
Service Schedule A - Supplemental Capacity and E	nergy		
	y 1, 2008 Hour Ending 07:00		\$411,616.26
Maximum Load Metered, adjusted for loss 45.837 KW x	\$8.98 Production Charge	=	\$35,752.86
45,837 KW X	\$0.78 Transmission Charge	· •	\$447,369.12
***************************************		=	\$260,803.48
15,674,228 KWH ×	\$6,016639		\$1,000.00
Monthly Customer Charge	\$1,000.00 per month	=	\$18,824.75 ⁵
MISO Adjustment Factor	\$0.001201		
Fuel Clause Adjustment			\$48,135.55 ×
Current Month	\$0.003071	=	\$45,100,00
15,674,228 KWH x Preceding Month Reconciliation			\$0.00
34.574.074 KWH X	\$0.000000		\$0.00
Joint Dispatch Credit (no longer applicable)			
			\$776,132.90
TOTAL SUPPLEMENTAL CHARGES		,	
Service Schedule B - Maintenance Capacity and	Energy		
			\$0.00
Capacity Charge 0.000 MW ×	\$0.00 MW/Wk × 0	weeks =	:
•	SO,OO MWANK × 0	weeks =	\$0.00
0.000 MW ×			\$0.00
Total Capacity Charge including adjustmen	LLD .		•
Energy Charge	\$0,000000	= .	\$0.00
o KWH x		· -	\$0.00
Total Energy Charge including adjustment	s		
•			an nn
TOTAL MAINTENANCE CHARGES		.*	\$6.00
TOTAL MAIN! ENANCE CHARGES			\$776,132.90
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	Verification	6/10/00	Through a
	Verification: 55	6/10/08	Ziratha franchikasa

Accounts Payable, Stephanie Shafer opt East Broadway #101 Logansport, IN 46947

> Meter#4 Net Meter#2 Net Subtotal

Plus: Meter#1 IN Wheeled KWH 987,816 1,796,112

2,783,928 0 2,763,928 This amount is shown on Service Schedule E.

REMIT TO: Duke Energy Indiana, Inc. PSI Bulk Power 3139 Solutions Center Chicago, IL 60677-3001

INVOICE NO.;

2008E05364

INVOICE DATE:

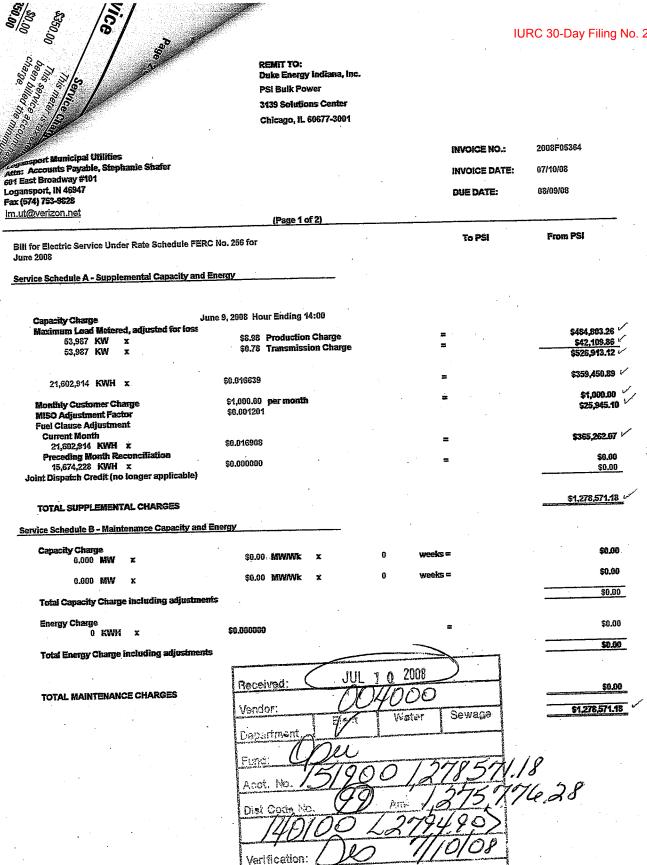
2,232,000

06/10/08

DUE DATE:

07/10/08

		VOICE			NE DAIE:	
	(Pa	ige 2 of 2)				
Bill for Electric Service Under Rate Schedule FERC N May 2008	o. 256 for				To PSI	From PSI
ervice Schedule F - Peaking Capacity & Energy						
To PSI	· · · ·					
					•	
From PSI				-		
Capacity Charge Adjustment MW x	0 days	. ¥	\$100.00	. 5		\$0.00
MW X	0 days		\$50.00	=		\$0.00
MW x	. 0 days	×	\$50.00	=	•	\$0.00
類似 エ	0 days	×	\$50.00	=	•	\$0.00
Total Capacity Charge						\$0.00
Energy Charge						
0 KWH x	\$0,00			. =		\$0.00
From PSI						
Energy Charge Adjustment KWH x	\$0.00			=		
F-0033						en ni
TOTAL PEAKING CHARGES	•					\$0.01
Service Schedule E - Utilization of Surplus Transmis Transmission Charge	Sion time copa	ica				,
2,783,928 KWH x	\$9,001				\$2,783.93	•
Total Schedule E					\$2,783.93	•
Prior Month Adjustment (5	\$164,459.48)					(\$164,459.4E
OTAL NET BILL DUE TO PSI						\$602,889.4
ALCULATION OF UTILIZATION OF SURPLUS TRAN	ISMISSION LINE	CAPACITY KW	Н			
ENGINEERING UNIT PEAKS SUMMARY REPORT (-kom mysuzej					
Account# NEW		KWH				
110521030012B4 (CHAN #1) KWH USAGE	23	-				
110521030012B1 (CHAN#1) KWH USAGE	- 11	18,054,144.00				
110521030012B2 (CHAN #1) KWH USAGE	15 19	1,973,520.00 1,346,184.00	•			
110521030012B3 (CHAN #1) KWH USAGE 110521030012B4 (CHAN #3) KWH USAGE	25	1,346,104.00	•			•
110521030012B4 (CHAN #3) KWH USAGE 110521030012B1 (CHAN #3) KWH USAGE	13	-				
110521039012B2 (CHAN #3) KWH USAGE	17	177,408.00	•			
110521030012B3 (CHAN #3) KWH USAGE	21	358,368.00				
·		reserve		\$1_£ 4/1667*	•	
Out KWH	in	KWH 0		Net KWH 0		
Meter #1 0 Meter #2 1,973,520		177,408		1.796.112	Should tie with Ro	scoe Report
Meter #3 18,054,144		0		18,054,144	"Total Metered Ene	rgy (A)"
Meter #4 1,346,184		358,368	**	987,816	Loss Factor	
					Metered KWH Adj.	
	٠			20,838,072	19345833	149223
			X	1.007557		



Date

Posted:

ayable, Stephanie Shafer

REMIT TO: Duke Energy Indiana, Inc. PSI Bulk Power 3139 Solutions Center Chicago, IL 60677-3601

\$0.001

INVOICE NO.:

INVOICE DATE: DUE DATE:

07/10/08

80/20/80

INVOICE (Page 2 of 2)

Bill for Electric Service Under Rate Schedule FERC No. 256 for June 2008

To PSI

\$2,794.90

From PSI

Service Schedule F - Peaki	ng Capacity &	& Energy					ě		
To PSI									
From PSI									
Capacity Charge Adju	siment								
MW	x	0	days x		\$100,00	=			\$0.00
WW	×	9	i days x		\$50.00	=	•		\$0.00
WW	x	8	days x		\$50,00	=			\$0.00
MN	x	t	days x	;	\$50.00	=		•	\$0.00
Total Capacity Charge	:		·						\$0.00
Energy Charge									\$0.00
0 KWH From PSI	×	\$0.00				=	•		\$0.00
		•							
Energy Charge Adjust KWH	ment x	\$0.00				=			
TOTAL PEAKING CHA	ARGES								\$0,00
Service Schedule E - Utiliz	ation of Surp	lus Transmission Line	Capacity		•				
Transmission Charge						•			

TOTAL NET BILL DUE TO PSI

2,794,896 KWH

\$1,275,776.28 ^{\(\nu\)}

CALCULATION OF UTILIZATION OF SURPLUS TRANSMISSION LINE CAPACITY KWH

ENGIN	SERING	UNIT	PEAKS	SUMMARY	REPORT	(FROM MY90EE	ì
-							

Account# NEW			KWH
110521030012B4	(CHAN #1) KWH USAGE	23	
11052103001281	(CHAN #1) KWH USAGE	11	22,223,448.00
110521030012B2	(CHAN #1) KWH USAGE	15	4,062,240.00
110521030012B3	(CHAN #1) KWH USAGE	19	743,544.00
110521030012B4	(CHAN #3) KWH USAGE	25	-
110521030012B1	(CHAN #3) KWH USAGE	13	-
110521030012B2	(CHAN #3) KWH USAGE	17	
110521030012B3	(CHAN #3) KWH USAGE	21	2,010,888.00

	Out KWH	in KWH	Net KWH	
Meter#1 Meter#2 Meter#3	9 4,062,240 22,223,448	0 0 0	6 4,062,240 22,223,448	Should tie with Roscoe Report "Total Metered Energy (A)"
Meter #4	743,544	2,010,888	(1,267,344)	Loss Factor Metered KWH Adj. for Losses
			25,018,344 X 1,007557	19345833 5672511
			25,207,408	# 2,160,000 27,367,408

Meter#4 Net	(1,267,344)
Meter #2 Net	4,062,240
Subtotal	2,794,896
Pius: Meter#1 IN	6
Wheeled KWH	2,794,896

This amount is shown on Service Schedule E.

REMIT TO: Duke Energy Indiana, Inc. PSI Bulk Power 3139 Solutions Center Chicago, IL 60677-3001

Logansport Municipal Utilities Attn: Accounts Payable, Steph

INVOICE NO .:

2008F05364

Attn: Accounts Payable, Stephanie Shafer 601 East Broadway #101 Logansport, IN 46947		INVOICE DATE:	08/11/08
Fax (574) 753-9828 lm.ut@verizon.net			,
	(Page 1 of 2)		
Bill for Electric Service Under Rate Schedule FERC July 2008	No. 256 for	To PSI	From PSI
Service Schedule A - Supplemental Capacity and Er	nergy	•	•
	•	*	
Capacity Charge July Maximum Load Metered, adjusted for loss	17, 2008 Hour Ending 1500		•
58,276 KW x	\$8,98 Production Charge	= .	\$523,318.48
58,276 KW x	\$8.78 Transmission Charge	=	\$45,455.28 \$568,773.76
		•	-
25,511,642 KWH x	\$0.046638	. =	\$424,488.22
Miso Adjustment Factor	\$1,080.09 per month \$0.001201	=	\$1,000.00 ⁶⁷ \$30,639.48 ⁶⁷
Fuel Clause Adjustment Current Month			, ,
25,511,642 KWH x	\$0.011684	= .	\$298,078.03
Preceding Month Reconciliation 21,602,914 KWH x	\$0.00000	=	\$0.00
Joint Dispatch Credit (no longer applicable)			\$0.00
TOTAL SUPPLEMENTAL CHARGES			\$1,322,979.49
Service Schedule B - Maintenance Capacity and En	nergy	•	
Capacity Charge			
0.000 MW x	\$8.80 MWAN K X	weeks =	\$0.00
0.000 MW ×	\$0.00 MW/WK x	weeks =	\$0.00
Total Capacity Charge including adjustments			\$0.08
Energy Charge 0 KWH x	\$0.000000	=	\$0.00
Total Energy Charge including adjustments			\$0.00
TOTAL MAINTENANCE CHARGES			\$0.00
	AUG 1 2	2006	
	Received: AUG 1 2	2008	\$1,322,979.49 V
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	Fund: Du	A CONTRACTOR OF THE PROPERTY O	
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	140100 152	5679)	
	Verification:	8/12/08	
	POSTOS	And the second s	

2008F05364 INVOICE NO.: Duke Energy Indiana, Inc. gansport PSI Bulk Power Accounts Payable, Stephanie Shafer 08/11/08 INVOICE DATE: 3139 Solutions Center 1 East Broadway #101 Chicago, IL 60677-3001 80101160 Logansport, IN 46947 DUE DATE: INVOICE (Page 2 of 2) From PSI To PSI Bill for Electric Service Under Rate Schedule FERC No. 256 for July 2008 Service Schedule F - Peaking Capacity & Energy To PSI From PSI Capacity Charge Adjustment \$0.00 \$100,00 0 days x MW \$0.00 \$50.00 0 days x WW \$0.00 \$50.00 0 days x MW \$0.00 \$50,00 0 days x WW \$0.00 Total Capacity Charge Energy Charge \$0.00 \$0.00 0 KWH From PSI **Energy Charge Adjustment** \$0,00 \$0.00 TOTAL PEAKING CHARGES Service Schedule E - Utilization of Surplus Transmission Line Capacity Transmission Charge \$5,256.79 \$0.001 5,256,792 KWH Total Schedule E \$5,256.79 \$1,317,722.70 TOTAL NET BILL DUE TO PSI CALCULATION OF UTILIZATION OF SURPLUS TRANSMISSION LINE CAPACITY KWH ENGINEERING UNIT PEAKS SUMMARY REPORT (FROM MYSIEE) Account# NEW KWH. 110521030012B4 (CHAN #1) KWH USAGE 23 24,109,848.00 110521030012B1 11 (CHAN #1) KWH USAGE 6.020.064.00 15 11052103001282 (CHAN #1) KWH USAGE 1,242,144.00 110521030012B3 (CHAN #1) KWH USAGE 19 (CHAN #3) KWH USAGE 25 110521030012B4 (CHAN #3) KWH USAGE 13 110521030012B1 (CHAN #3) KWH USAGE 17 11052103001252 (CHAN #3) KWH USAGE 21 2,005,416.00 110521030012B3 Net KWH in KWH Out KWH 0 Meter#1 Should tie with Roscoe Report 6.020,064 6,020,064 Meter#2 "Total Metered Energy (A)" 24,109,848 24,109,848 0 Meter#3 Loss Factor 2,005,416 (763,272) 1,242,144 Meter#4 Metered KWH Adj. for Losses 10020807 19345833 29,366,640 1.007557 31,820,564 2,232,000 29,588,564 # (763,272)Meter#4 Net

REMIT TO:

Meter#2 Net

Wheeled KWH

Subtotal Plus: Meter#1 IN 6,020,064 5,256,792

5,256,792 This amount is shown on Service Schedule E.

REMIT TO: Duke Energy Indiana, Inc. PSI Bulk Power 3139 Solutions Center Chicago, IL 68677-3901

Logansport Municipal Utilities Attn: Accounts Payable, Stephanie Shafer 601 East Broadway #101 Logansport, IN 46847 Fax (574) 753-8828

invoice No.:

008105364

INVOICE DATE:

09/11/08

1 East Broadway #101 gansport, IN 46947				attoios salai	••••
x (574) 753-9828		•		DUE DATE:	10/11/08
.ut@verizon.net					
		(Page 1 of 2)			
Bill for Electric Service Under Rate Sch Aug 2008	edule FERC No. 256 for			To PSI	From PSI
Service Schedule A - Supplemental Car	acity and Energy				
	•				4
	n	F 45-00		•	
Capacity Charge Maximum Load Metered, adjusted	for loss	lour Ending 15:00			27.47 000 70 Been
57,664 KW x		Production Charge Transmission Charge	-		\$517,822.72 ° \$44,977.92 <u>°</u>
57,664 KW X	2011.0	raismission Charge		•	\$562,890.64 V
23,949,629 KWH x	\$0.01663 3			· •	\$398,497.88
	04 720 00				\$1,600.00
Monthly Customer Charge MISO Adjustment Factor Fuel Clause Adjustment	\$1,000.00 \$9.061201	per month		•	\$28,763.50
Current Month					
23,949,629 KWH x Preceding Howth Reconciliation	\$0.010806		1	3	\$258,799.69
25,511,642 KWH x	\$6.000000		:	=	\$0.00
Joint Dispatch Credit (no longer app	icable)				\$0.00
TOTAL SUPPLEMENTAL CHARG	ES .				\$1,249,861,71
Service Schedule B - Maintenance Car	acity and Energy				
					• •
Capacity Charge 0,000 MW x	\$6.00	MWANK x	0 weeks	.	\$0.00
0,000 MW x	\$0.08	MW/Wk x	0 weeks	=	\$0.09
Total Capacity Charge including	edjustments				\$6.00
Energy Charge 0 KWH x	\$0.00000			=	\$9.00
Total Energy Charge including a	ljustments				60.00
	ng Gra. Na sanga	*			
				•	
TOTAL MAINTENANCE CHARGE	s	SEP 1	0.000	1	\$0.00
	Received:	C SEP 1	0 2008		\$1,249,861.71
	15	KKX	1000	2	
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	Department	Exit	Water Sewa	ge	
	1	100			
	Fund: (
•		1/5/00	0/2/19	070171	
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Payable oadway #101 port, IN 46947	, Stephanie Shafer	REMIT TO: Duke Energy I PSI Bulk Powe 3139 Solution: Chicago, IL 60	er s Cen	ter			INVOICE NO.: INVOICE DATE: DUE DATE:	2008H05364 09/11/08 10/11/08
III for Electric Servic	e Under Rate Scheduk	FERC No. 256 fo	 or	(Page 2 01 2)			To PSI	From PSI
ug 2008				•			•	•
ervice Schedule F - F	Peaking Capacity & En	ergy						
To PSI								•
From PSI							•	
Capacity Charge	Adjustment NV x		n a	ays x	\$100.00	= .		\$0.00
	/// x			ays x	\$50.00	=		\$0.00
	an z			sys x	\$50.00	=		\$6.00
, 5	W z	•	6 q	ays x	\$58.00	=		. \$0.00
Total Capacity C	harge							\$0.00
Energy Charge	•							
	CWH z	\$0.00				. =		\$0.00
From PSI	•						-	
Energy Charge /		\$6,66				=	•	
•	•	\$6700				<u>.</u>		
TOTAL PEAKING	G CHARGES							\$0.66
Service Schedule E -	Utilization of Surplus	Transmission Li	ne Ca	pacity				
Transmission Char	ge					,		
5,567,688	KWH x	\$0.1	101			=	\$5,557.69	~
Total Schedule E				•			\$5,567.69	/
	·	•					<u>60.106</u> .0e	=
					•		-	•
TAL NET BILL DUE	TO PSI							\$1,244,294.0
		•						
alculation of ut	ILIZATION OF SURPL	us transmissio	on Li	NE CAPACITY KWI	4			
			V90E					•
ENGINEERING UNIT Account#	PEAKS SUMMARY RE	eport (From M		=)				*.
Account# NEW	•		•	e) Kwh				·.
Account# NEW 110521030012B4	(Chan#1) kwh usi	4GE	23	KWH				·.
Account# NEW	(Chan #1) kwh us/	AGE AGE	•	KWH 22,244,688.00				
Account# NEW 110521030012 84 11052 10300 12 81	(Chan #1) kwh us. (Chan #1) kwh us. (Chan #1) kwh us. (Chan #1) kwh us.	age age age	23 11	KWH				**************************************
Account# NEW 11952103001284 11052103001281 11052103001282 11052103001283 11052103001284	(CHAN #1) KWH US. (CHAN #1) KWH US. (CHAN #1) KWH US. (CHAN #3) KWH US. (CHAN #3) KWH US.	age age age age	23 11 15 19 25	KWH 22,244,688.00 5,375,016.00				
Account# NEW 11052103001284 11052103001281 11052103001282 11052103001283 11052103001284 11052103001281	(Chan #1) kwh us. (Chan #1) kwh us. (Chan #1) kwh us. (Chan #1) kwh us. (Chan #3) kwh us. (Chan #3) kwh us.	age age age age age	23 11 15 19 25 13	KWH 22,244,688.00 5,375,016.00				
Account# NEW 11052103091284 11052103091284 11052103091282 11052103091283 11052103091284 11052103091284 11052103091282	(Chan #1) kwh us. (Chan #1) kwh us. (Chan #1) kwh us. (Chan #3) kwh us. (Chan #3) kwh us. (Chan #3) kwh us. (Chan #3) kwh us.	age Age Age Age Age Age	23 11 15 19 25 13 T	KWH 22,244,688.00 5,375,016.00 1,634,328.00				• • • • • • • • • • • • • • • • • • •
Account# NEW 11052103091284 11052103091284 11052103091282 11052103091283 11052103091284 11052103091284	(Chan #1) kwh us. (Chan #1) kwh us. (Chan #1) kwh us. (Chan #1) kwh us. (Chan #3) kwh us. (Chan #3) kwh us.	age Age Age Age Age Age	23 11 15 19 25 13	KWH 22,244,688.00 5,375,016.00	•			
Account# NEW 11052103001284 11052103001284 11052103001282 11052103001283 11052103001284 11052103001284	(Chan #1) kwh us. (Chan #1) kwh us. (Chan #1) kwh us. (Chan #3) kwh us. (Chan #3) kwh us. (Chan #3) kwh us. (Chan #3) kwh us.	age Age Age Age Age Age	23 11 15 19 25 13 T	KWH 22,244,688.00 5,375,016.00 1,634,328.00	-			
Account# NEW 11952103001284 11052103001281 11052103001282 11052103001283 11052103001284	(Chan #1) kwh us. (Chan #1) kwh us. (Chan #1) kwh us. (Chan #3) kwh us. (Chan #3) kwh us. (Chan #3) kwh us. (Chan #3) kwh us.	age Age Age Age Age Age	23 11 15 19 25 13 17 21	KWH 22,244,688.00 5,375,016.00 1,634,328.00	-	Net KWH		
Account# NEW 11052103001284 11052103001284 11052103001283 11052103001284 11052103001284 11052103001282 11052103001283	(CHAN #1) KWH US. (CHAN #1) KWH US. (CHAN #1) KWH US. (CHAN #3) KWH US. (CHAN #3) KWH US. (CHAN #3) KWH US. (CHAN #3) KWH US.	age age age age age age age	23 11 15 19 25 13 17 21	KWH 22,244,688.00 5,375,016.00 1,634,328.00 1,441,656.00		0		
Account# NEW 11052103001284 11052103001284 11052103001283 11052103001284 11052103001281 11052103001282 11052103001283	(CHAN #1) KWH US. (CHAN #1) KWH US. (CHAN #1) KWH US. (CHAN #3) KWH US. (CHAN #3) KWH US. (CHAN #3) KWH US. (CHAN #3) KWH US.	age age age age age age 0	23 11 15 19 25 13 17 21	KWH 22,244,688.00 5,375,016.00 1,634,328.00 1,441,656.00		0 5,375,016	Should tie with Ro	
Account# NEW 11052103001284 11052103001281 11052103001283 11052103001284 11052103001281 11052103001282 11052103001283 Meter#1 Meter#2 Meter#2	(CHAN #1) KWH US. (CHAN #1) KWH US. (CHAN #1) KWH US. (CHAN #3) KWH US. Out KWH	age age age age age age 0 0 016 688	23 11 15 19 25 13 17 21	22,244,688.00 5,375,016.00 1,634,328.00 1,441,656.00		0 5,375,016 22,244,688	"Total Metered En	
Account# NEW 11052103001284 11052103001284 11052103001283 11052103001284 11052103001281 11052103001282 11052103001283	(CHAN #1) KWH US. (CHAN #1) KWH US. (CHAN #1) KWH US. (CHAN #3) KWH US. (CHAN #3) KWH US. (CHAN #3) KWH US. (CHAN #3) KWH US.	age age age age age age 0 0 016 688	23 11 15 19 25 13 17 21	KWH 22,244,688.00 5,375,016.00 1,634,328.00 1,441,656.00		0 5,375,016	"Total Metered En Loss Factor Metered KWH Adj.	ergy (A)" for Losses
Account# NEW 11052103001284 11052103001281 11052103001283 11052103001284 11052103001281 11052103001282 11052103001283 Meter#1 Meter#2 Meter#2	(CHAN #1) KWH US. (CHAN #1) KWH US. (CHAN #1) KWH US. (CHAN #3) KWH US. Out KWH	age age age age age age 0 0 016 688	23 11 15 19 25 13 17 21	22,244,688.00 5,375,016.00 1,634,328.00 1,441,656.00	•	5,375,016 22,244,688 152,672 27,812,376	"Total Metered En Loss Factor Metered KWH Adj.	ergy (A)" for Losses
Account# NEW 11052103001284 11052103001281 11052103001283 11052103001284 11052103001281 11052103001282 11052103001283 Meter#1 Meter#2 Meter#2	(CHAN #1) KWH US. (CHAN #1) KWH US. (CHAN #1) KWH US. (CHAN #3) KWH US. Out KWH	age age age age age age 0 0 016 688	23 11 15 19 25 13 17 21	22,244,688.00 5,375,016.00 1,634,328.00 1,441,656.00	x	9 5,375,016 22,244,688 192,672 27,812,376 1,097557	"Total Metered En- Loss Factor Metered KWH Adj. 19345833	ergy (A)" . for Losses 846654
Account# NEW 11052103001284 11052103001281 11052103001283 11052103001284 11052103001281 11052103001282 11052103001283 Meter#1 Meter#2 Meter#2	(CHAN #1) KWH US. (CHAN #1) KWH US. (CHAN #1) KWH US. (CHAN #3) KWH US. Out KWH	age age age age age age 0 0 016 688	23 11 15 19 25 13 17 21	22,244,688.00 5,375,016.00 1,634,328.00 1,441,656.00	x	5,375,016 22,244,688 152,672 27,812,376	"Total Metered En- Loss Factor Metered KWH Adj. 19345833	ergy (A)" . for Losses 846654
Account# NEW 110521030012B4 110521030012B2 110521030012B3 110521030012B4 110521030012B4 110521030012B4 110521030012B3 Meter #1 Meter #1 Meter #2 Meter #2 Meter #3 Meter #4	(CHAN #1) KWH US. (CHAN #1) KWH US. (CHAN #1) KWH US. (CHAN #3) KWH US. Out KWH	AGE AGE AGE AGE AGE AGE O16 688	23 11 15 19 25 13 17 21	22,244,688.00 5,375,016.00 1,634,328.00 1,441,656.00	X	9 5,375,016 22,244,688 192,672 27,812,376 1,097557	"Total Metered En- Loss Factor Metered KWH Adj. 19345833	ergy (A)" . for Losses 846654
Account# NEW 11052103001284 11052103001281 11052103001283 11052103001284 11052103001281 11052103001282 11052103001283 Meter#1 Meter#2 Meter#2	(CHAN #1) KWH US. (CHAN #1) KWH US. (CHAN #1) KWH US. (CHAN #3) KWH US. (CHAN #3) KWH US. (CHAN #3) KWH US. (CHAN #3) KWH US. CHAN #3, KWH US. OUL KWH 5,375, 22,244, 1,834,	AGE AGE AGE AGE AGE AGE 0 016 658 328	23 11 15 19 25 13 17 21	22,244,688.00 5,375,016.00 1,634,328.00 1,441,656.00	X	9 5,375,016 22,244,688 192,672 27,812,376 1,097557	"Total Metered En- Loss Factor Metered KWH Adj. 19345833	ergy (A)" . for Losses 846654
Account# NEW 11052103001284 11052103001282 11052103001283 11052103001283 11052103001281 11052103001283 Meter#1 Meter#2 Meter#4 Meter#4 Meter#4 Meter#4 Meter#4	(CHAN #1) KWH US. (CHAN #1) KWH US. (CHAN #1) KWH US. (CHAN #3) KWH US. OUT KWH 5,375, 22,244, 1,#24,	AGE AGE AGE AGE AGE AGE 0 016 658 328	23 11 15 19 25 13 17 21	22,244,688.00 5,375,016.00 1,634,328.00 1,441,656.00	X	9 5,375,016 22,244,688 192,672 27,812,376 1,097557	"Total Metered En- Loss Factor Metered KWH Adj. 19345833	ergy (A)" . for Losses 846654

REMIT TO: Duke Energy Indiana, Inc. PSI Bulk Power 3139 Solutions Center Chicago, IL 60677-3001

Logansport Municipal Utilities

invoice no.:

2008105364

Atin: Accounts Payable, Stephanie Shafer				
01 East Broadway #101			INVOICE DATE:	10/10/08
ogansport, IN 46947		•		10, 10,00
ax (574) 753-9828			DUE DATE:	11/09/08
m.ut@verizon.net				
	(Page 1 of 2)			· · · · · · · · · · · · · · · · · · ·
Bill for Electric Service Under Rate Schedule F	ERC No. 256 for		To PSI	B81
September 2008		٠.,	10 F31	From PSI
			•	
Service Schedule A - Supplemental Capacity at	nd Energy			
•				
•			• •	
Capacity Charge Maximum Load Metered, adjusted for loss	September 3, 2008 Hour Ending 14:00			
57,241 KW x	\$8.98 Production Charge	=		\$514,024.18
57,241 KW x	\$6.78 Transmission Charge	=		\$44,647.98
•	•			\$558,672.16
19,499,915 KWH x	-\$6.016639	. =		\$324,459.09 V
Monthly Customer Charge	\$1,800.00 per month	·		********
MISO Adjustment Factor	\$0.001201	=	•	\$1,000.00 \(\sigma \) \$23,419,40 \(\sigma \)
Fuel Clause Adjustment				Arake rasen
Current Month 19,499,915 KWH x	PA BAROAN			
Preceding Month Reconciliation	\$0.011600	=		\$226,199.01
23,949,629 KWH x	\$0,000000	=	•	\$0.00
Joint Dispatch Credit (no longer applicable)	•			\$0.00
TOTAL SUPPLEMENTAL CHARGES				\$1,133,749.66
Service Schedule B - Maintenance Capacity and	I Energy			
Capacity Charge			-	
	SO DO BRIGHTON	A		
0.000 MW x	\$0.00 MWWk x	0 weeks=		\$0,00
	so.og mwwk x so.od mwwk x	0 weeks =	• •	\$0.00 \$0.00
0.000 MW x	\$0.00 MW/WK x		· .	\$0.00
0.000 MW x	\$0.00 MW/WK x			,
0.000 MW x 0.000 MW x Total Capacity Charge including adjustme Energy Charge	98.00 MW/Wk x			\$0.00
0.000 MW x 0.000 MW x Total Capacity Charge including adjustme	\$0.00 MW/WK x			\$0.00
0.000 MW x 0.006 MW x Total Capacity Charge including adjustme Energy Charge 0 KWH x	\$8.00 MW/Wk x nts \$0.000000	0 weeks =	· •	\$0.00 \$0.00 \$0.00
0.000 MW x 0.000 MW x Total Capacity Charge including adjustme Energy Charge	\$8.00 MW/Wk x nts \$0.000000	0 weeks =		\$0.00 \$6.00
0.000 MW x 0.006 MW x Total Capacity Charge including adjustme Energy Charge 0 KWH x	\$8.00 MW/Wk x nts \$0.000000	0 weeks =		\$0.00 \$6.00 \$9.00
0.000 MW x 0.000 MW x Total Capacity Charge including adjustme Energy Charge 0 KWH x Total Energy Charge including adjustment	\$8.00 MW/Wk x nts \$0.000000	0 weeks =		\$0.00 \$6.00 \$9.00
0.000 MW x 0.000 MW x Total Capacity Charge including adjustme Energy Charge 0 KWH x	\$8.00 MW/Wk x nts \$0.000000	0 weeks =		\$0.00 \$6.00 \$9.00
0.000 MW x 0.000 MW x Total Capacity Charge including adjustme Energy Charge 0 KWH x Total Energy Charge including adjustment	\$8.00 MW/Wk x nts \$0.000000	0 weeks =	er en	\$0.00 \$0.00 \$0.00 \$0.00
0.000 MW x 0.000 MW x Total Capacity Charge including adjustme Energy Charge 0 KWH x Total Energy Charge including adjustment	\$8.00 MW/Wk x nts \$0.000000	0 weeks =		\$0.00 \$0.00 \$9.00 \$0.00
0.000 MW x 0.000 MW x Total Capacity Charge including adjustme Energy Charge 0 KWH x Total Energy Charge including adjustment	\$0.000000 SO.000000 OCT	0 weeks =	The state of the s	\$0.00 \$0.00 \$0.00 \$0.00
0.000 MW x 0.000 MW x Total Capacity Charge including adjustme Energy Charge 0 KWH x Total Energy Charge including adjustment	\$0.000000 SO.000000 OCT	0 weeks = = = = = = = = = = = = = = = = = = =		\$0.00 \$0.00 \$0.00 \$0.00
0.000 MW x 0.000 MW x Total Capacity Charge including adjustme Energy Charge 0 KWH x Total Energy Charge including adjustment	\$8.00 MW/Wk x nts \$0.000000 \$ Received: OCT Vandor: Flage	0 weeks = 1 5 2008	w290	\$0.00 \$0.00 \$0.00 \$0.00
0.000 MW x 0.000 MW x Total Capacity Charge including adjustme Energy Charge 0 KWH x Total Energy Charge including adjustment	\$0.000000 SO.000000 OCT	0 weeks = = = = = = = = = = = = = = = = = = =	wage	\$0.00 \$0.00 \$0.00 \$0.00
0.000 MW x 0.000 MW x Total Capacity Charge including adjustme Energy Charge 0 KWH x Total Energy Charge including adjustment	\$0.000000 \$ Received: OCT Vandor: Elect	0 weeks = = = = = = = = = = = = = = = = = = =	W200	\$0.00 \$0.00 \$0.00 \$0.00
0.000 MW x 0.000 MW x Total Capacity Charge including adjustme Energy Charge 0 KWH x Total Energy Charge including adjustment	\$8.00 MW/Wk x nts \$0.000000 \$ Received: OCT Vandor: Flage	0 weeks = = = = = = = = = = = = = = = = = = =		\$0.00 \$0.00 \$0.00 \$0.00 \$1,133,749.66
0.000 MW x 0.000 MW x Total Capacity Charge including adjustme Energy Charge 0 KWH x Total Energy Charge including adjustment	\$0.000000 So.000000 Received: OCT Vandor: Elast Department: Elast Fund: Del	0 weeks = = = = = = = = = = = = = = = = = = =		\$0.00 \$0.00 \$0.00 \$0.00 \$1,133,745.66
0.000 MW x 0.000 MW x Total Capacity Charge including adjustme Energy Charge 0 KWH x Total Energy Charge including adjustment	\$0.000000 \$ Received: OCT Vandor: Elect	0 weeks = = = = = = = = = = = = = = = = = = =		\$0.00 \$0.00 \$0.00 \$0.00 \$1,133,745.66
0.000 MW x 0.000 MW x Total Capacity Charge including adjustme Energy Charge 0 KWH x Total Energy Charge including adjustment	\$0.000000 Secon MW/Wk x Secon MW/Wk x Received: OCT Vandor: OCT Vandor: Elast Fund: Department: Elast Asst. No. 15180	0 weeks = 15 2008) 04000 Vealer Se	14964 8 774	\$0.00 \$0.00 \$0.00 \$0.00 \$1,133,749.66
0.000 MW x 0.000 MW x Total Capacity Charge including adjustme Energy Charge 0 KWH x Total Energy Charge including adjustment	\$0.000000 So.000000 Received: OCT Vandor: Elast Department: Elast Fund: Del	0 weeks = = = = = = = = = = = = = = = = = = =		\$0.00 \$0.00 \$0.00 \$0.00 \$1,133,749.66
0.000 MW x 0.000 MW x Total Capacity Charge including adjustme Energy Charge 0 KWH x Total Energy Charge including adjustment	\$0.000000 Secon MW/Wk x Secon MW/Wk x Received: OCT Vandor: OCT Vandor: Elast Fund: Department: Elast Asst. No. 15180	0 weeks = 1 5 2008) 1 5 2008) 1 Viraliar Se		\$0.00 \$0.00 \$0.00 \$0.00 \$1,133,745.66
0.000 MW x 0.000 MW x Total Capacity Charge including adjustme Energy Charge 0 KWH x Total Energy Charge including adjustment	\$0.000000 Secon MW/Wk x Secon MW/Wk x Received: OCT Vandor: OCT Vandor: Elast Fund: Department: Elast Asst. No. 15180	0 weeks = 1 5 2008) 1 5 2008) 1 Viraliar Se		\$0.00 \$0.00 \$0.00 \$0.00 \$1,133,749.66
0.000 MW x 0.000 MW x Total Capacity Charge including adjustme Energy Charge 0 KWH x Total Energy Charge including adjustment	\$0.000000 \$ \$0.000000 \$ Received: OCT Vendor: OC Department Elast Fund: Oct Oct Oct Oct Code No. 79	0 weeks = 1 5 2008) 1 5 2008) 1 Viraliar Se		\$0.00 \$0.00 \$0.00 \$0.00 \$1,133,749.66
0.000 MW x 0.000 MW x Total Capacity Charge including adjustme Energy Charge 0 KWH x Total Energy Charge including adjustment	\$0.000000 Secon MW/Wk x Secon MW/Wk x Received: OCT Vandor: OCT Vandor: Elast Fund: Department: Elast Asst. No. 15180	0 weeks = 1 5 2008) 1 5 2008) 1 Viraliar Se		\$0.00 \$0.00 \$0.00 \$0.00 \$1,133,749.66

ns Payable, Stephanie Shafer Groadway #101 ansport, IN 46347

REMIT TO: Duke Energy Indiana, Inc. PSI Bulk Power 3139 Solutions Center Chicago, IL 60677-3061

INVOICE NO .:

2008105364

INVOICE DATE:

10/10/08

Zansport, ne 40341		-				DUE	EDATE:		11/09/08
		,		(Page 2 of 2)					
Bill for Electric Service Und September 2008	der Rate Sche	dule FERC No. 256 fo)F			т	o PSI	From I	PSI
					:				
Service Schedule F - Peaki	ng Capacity &	Energy							•
To PSI									
From PSI	•								
Capacity Charge Adju				_					00.00
WW	x			lays x	\$100.00	=			\$0.00 \$0.00
MW	×			lays x	\$50,00	=			30.0¢ 30.08
MW	X X			lays x lays x	\$50.00 \$50.00	=			\$0.00
Total Capacity Charge	e								\$0.00
Energy Charge		***						*:	en n
0 KWH From PSI	x								\$0.00
Energy Charge Adjus	tment								
KWH	×	\$0.00				=			
TOTAL PEAKING CH	ARGES							·, ·	\$0.00
Service Schedule E - Utiliz	zijon of Surp	lus Transmission Lir	ie Ca	pacity					
Transmission Charge			,						
4 077 044 10101			-4		•	_	A4 675 I		
4,975,344 KWH Total Schedule E	x	\$6.9	e.i			= .	\$4,975.	4.	
rotal scriedule E	•	•					\$4,975.3	4/	

TOTAL NET BILL DUE TO PSI

\$1,128,774.32

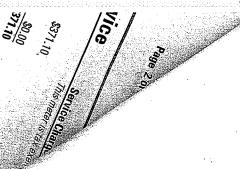
CALCULATION OF UTILIZATION OF SURPLUS TRANSMISSION LINE CAPACITY KWH

New	Channel #	KWH PT		KWH
2550364901	(CHAN #1) KWH USA	GE	23	
6090365001	(CHAN #1) KWH USA	GE	11	19,149,840.00
1090365001	(CHAN #1) KWH USA	ige .	15	4,543,992.00
5980365001	(CHAN #1) KWH USA	GE	19	1,489,608.00
2550364901	(CHAN #3) KWH USA	GE	25	
6090365001	(CHAN #3) KWH USA	GE	13	-
1090365001	(Chan #3) kwh usa	GE .	17	
5980365001	(CHAN #3) KWH USA	GE	21	1,058,256.00

	Out KWH	in KWH	Net KWH	•	
Meter#1	0	. 0	0		•
Meter#2	4,543,992	. 0	4,543,992	Should tie with Roscoe Re	port
Meter#3	19,149,840	8	19,149,840	"Total Metered Energy (A)	i
Meter#4	1,489,608	1,058,256	431,352	Loss Factor	•
				Metered KWH Adj. for Los	ses .
	e e		24,125,184	19345833	4779351
	•	•	X 1.007557		•
			24,307,498	£ 2,160,000	26,467,498

Meter#4 Net	431,352
Mierei #4 Mer	
Meter #2 Net	4,543,992
Subtotal	4,975,344
Plus: Meter#1 IN	
Wheeled KWH	· A 975 3AA

This amount is shown on Service Schedule E.



REMIT TO: Duke Energy Indiana, Inc. PSI Bulk Power 3139 Solutions Center Chicago, IL 60677-3001

<i>₽F</i>			
	•	•	
ansport Municipal Utilities :: Accounts Payable, Stephanie Shafer		· Invoice No.:	2008105364
East Broadway #101	•	INVOICE DATE:	11/10/08
ansport, IN 46947			
(574) 753-9828 ut@verizon.net		DUE DATE:	12/10/08
ut(@yerizori.net	(Page 1 of 2)		•
ill for Electric Service Under Rate Schedule FE ctober 2008	RC No. 256 for	To PSI	From PSI
clobel 2005	·	•	
rvice Schedule A - Supplemental Capacity and	d Energy		
			• .
Capacity Charge Maximum Load Metered, adjusted for loss	October 13, 2008 Hour Ending 15:00	· • .	
64,358 KW x	\$8.98 Production Charge	=	\$577,934.84 ^v
64,358 KW x	\$1.78 Transmission Charge	=	\$50,199.24
			\$628,134.08
37,618,869 KWH x	\$0.016639	=	\$625,940.36
Monthly Customer Charge	\$1,000.00 per month	=	\$1,000.00
MISO Adjustment Factor	\$0.001201	_	\$45,186.26
Fuel Clause Adjustment Current Month		•	
37,618,869 KWH x	\$0.010421	· =	\$3\$2,026.23
Preceding Month Reconcilization 21,816,846 KWH x	\$9,680800	. =	\$0.00
loint Dispatch Credit (no longer applicable)	46.606600	· · · · · · · · · · · · · · · · · · ·	\$0.00
TOTAL SUPPLEMENTAL CHARGES	·	<	\$1,692,280.93
	_		
ervice Schedule B - Maintenance Capacity and	Energy		
Capacity Charge		<u>.</u>	
0.000 MW x	se.co mwak x	0 weeks =	\$6.00
0.000 MW x	. 50.00 MW/WK x	0 weeks =	\$0.00
Total Capacity Charge including edjustmen	164		\$0.00
			φιασ
Energy Charge 0 KWH x	\$0.00000		\$0.00
- 100411 W	00.000000	-	ψυ.υυ
Total Energy Charge including adjustment	s ·		\$0,00
TOTAL MAINTENANCE CHARGES			\$0.00
	Received: CNOV I S	2000	\$1,692,286.93
	/ MV	1000	· · · · · · · · · · · · · · · · · · ·
	Vendor: US		
	Flori	Verier Sewage	
	Department d	diameter and the second	
	Fund: All		
•••	72100	00110009	3
	Acot. No. 1912	1,410,00	 A
$(a,b) = \mathbf{t}_{a} \cdot \mathbf{t}_{a} \cdot \mathbf{t}_{a} \cdot \mathbf{t}_{a}$	(09)	11.88 1171	05
	Dist Code No.	AM. 3 /400, 110	
•	- 1/10/00 ///	102887	•
•	- Links Township - And Tal		
	Verification:	1112108	•
	Si merculation proportion of the second	more of and of such it was I few man a man we were	
		E	

Payable, Stephanie Shafer oadway #101

REMIT TO: Duke Energy Indiana, inc. **PSI Bulk Power** 3139 Solutions Center Chicago, IL 60677-3001

invoice no.:

2008105364

INVOICE DATE: DUE DATE:

11/10/08 12/10/08

INVOICE

Bill for Electric Service Under Rate Schedule FERC No. 256 for To PSI From PSI October 2008 Service Schedule F - Peaking Capacity & Energy To PSI From PSI Capacity Charge Adjustment MW x \$100.00 O days x \$9.00 WW 0 days x \$50.00 \$6.00 MW ¥ days x \$50.00 \$0.00 MW ĸ 0 days x \$50,00 \$0.60 Total Capacity Charge \$0.00 Energy Charge O KWH · \$0.00 \$0.00 From PSI Energy Charge Adjustment Kwh \$6.00 TOTAL PEAKING CHARGES \$0,08 Service Schedule E - Utilization of Surplus Transmission Line Capacity Transmission Charge 4,102,884 KWH 54,102.88 \$0.001

TOTAL NET BILL DUE TO PSI

Total Schedule E

\$1,688,178.05

\$4,102.88

CALCULATION OF UTILIZATION OF SURPLUS TRANSMISSION LINE CAPACITY KWH

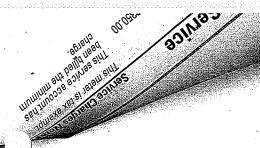
engineering	unit peaks summary	REPORT (FROM	MA 20 EE	1
Account#				
new	Channel #	KWH PT		
2550364901	(Chan #1) kwh i	JSAGE	23	
6090265001	COMME SEE SCHOOL	FCACE	44	2

000 00
260.00
152.00
776.00
304.00
412.00
_
_
784.00 ·

Meter #1 Meter #2 Meter #3 Meter #4	Out KINH 253,260 4,300,776 26,488,452 2,252,364	in KWH 2,369,412 0 0 80,784	Net KWH (2,116,152) 4,300,776 Should tie with F 26,488,152 "Total Metered E 2,171,520 Loss Factor Metered KWH Ac	inergy (A)"
٠		X	30,844,296 19345833 1,007557 31,077,386 # 2,232,00	11498463 00 33,309,386

Meter#4 Net	2,171,520
Meter #2 Net	4,300,776
Subtotal	6,472,296
Piµs: Weter#1 IN	(2,369,412)
Wheeled KWH	4,102,884

This amount is shown on Service Schedule E.



REMIT TO: Duke Energy Indiana, Inc. PSI Bulk Power 3139 Solutions Center Chicago, IL 60677-3001

Logansport Municipal Utilities
Attn: Accounts Payable, Stephanie Shafer
601 East Broadway #101
Logansport, IN 46947
Fax (574) 753-8528
Im.ut@verizon.net

invoice no.:

2008105364

INVOICE DATE:

12/10/08

Accounts Payable, Suspination Control Payable			DUE DATE:	04/09/09
74\ 7 5 3-9828				
@verizon.net	(Page 1 of 2)			- nci
·	DE SEC FOR	•	To PSI	From PSI
for Electric Service Under Rate Schedule FERC	NO. 200 TO:	•		
ember 2008		•		
rice Schedule A - Supplemental Capacity and E	nergy			
	44.GD			
	vemer 18, 2008 Hour Ending 11:00		,	\$591,054.62
Maximum Load Metered, adjusted for loss	\$8.98 Production Charge		=	\$51,338.82 V
65,819 KW X	\$0.78 Transmission Charge		-	\$642,393.44
65,819 KW ×	•	•		\$554,858.29
	\$6,016 639		=	
33,346,853 KWH ×	•		, =	\$1,000.00
Monthly Customer Charge	\$1,000.00 per month		, -	\$40,049.57
raten Aditiofment Factor	\$0.001201			
Fuel Clause Adjustment				\$329,867.67
Current Month	\$0.009892		=.	•
33,346,853 KWH x Preceding Month Reconciliation	•		= '	\$0.00 \$0.00
77 040 000 VIMH Y	\$6,000000			
Joint Dispatch Credit (no longer applicable)		•		a 200 07 4
•	· · · · · · · · · · · · · · · · · · ·			\$1,568,468.37
TOTAL SUPPLEMENTAL CHARGES				
ervice Schedule B - Maintenance Capacity and	Energy			
ervice Schedule B - maintenance Capacity and		•	•	\$0.00
Capacity Charge	so.oo wwwk x	0 W	eeks = '	•
0.000 MW ×		w 0	reeks = ·	\$0.00
2.000 MW x	se.go mw/wk ×	ν, ••		\$0.00
Total Capacity Charge including adjustme	ents			
	•		_	\$0.00
Energy Charge 0 KWH ×	\$0.000000		=	
,	•			\$0.00
Total Energy Charge including adjustmen	ıts			
		•		4- 4-
				\$0.00
TOTAL MAINTENANCE CHARGES	and the state of t	The state of the s	· ·	\$1,568,168.37
	DEC OF S	2008)	
	Received:			
•		111100	diane.	:
	Vencior:	10	Sevage	•
	XI Y	vester i		
	Department	B. C.		
	(Will			7
	Fund: C	30 /21	01/2031	•
•	15190	10/104	OJUO,	26
	Acot. 180.	11	ZIK NXX	7
•	Para conductor (79)	Arris \$	102/100	
	Diet Cotte No.	the state of the s	(e)	
	1//0/00 /-	5047.79	* In	
•	And A	19/0	108	•
•	Variá cetion / D		100	•
	S. S. Co. S.	- 1	-11	•
	B. Marin smith taken "	Date	CANCEL STREET,	

REMIT TO: INVOICE NO .: 2008105364 Duke Energy Indiana, Inc. phanie Shafer PSI Bulk Power INVOICE DATE: 12/10/08 3139 Solutions Center Chicago, IL 69677-3091 01/09/09 DUE DATE: INVOICE (Page 2 of 2) To PSI From PSI Bill for Electric Service Under Rate Schedule FERC No. 256 for November 2008 Service Schedule F - Peaking Capacity & Energy To PSI From PSI Capacity Charge Adjustment \$100.00 \$0.00 WW 0 days x \$0.00 \$50,00 MW û days x \$0.00 \$50.00 EARAS x 0 days x \$0.00 x \$50.00 MANA 0 days x \$0.00 **Total Capacity Charge** Energy Charge \$0.00 e KWH \$0.00 From PSI **Energy Charge Adjustment** \$6.00 KWH S0.00 TOTAL PEAKING CHARGES Service Schedule E - Utilization of Surplus Transmission Line Capacity Transmission Charge \$3,049.56 3,049,560 KWH \$0.001 Total Schedule E \$3,049.56 \$1,565,118.81 TOTAL NET BILL DUE TO PSI CALCULATION OF UTILIZATION OF SURPLUS TRANSMISSION LINE CAPACITY KWH ENGINEERING UNIT PEAKS SUMMARY REPORT (FROM MV90EE) Account# NEW Channel # - KWH PT KWH 2550364901 (CHAN #1) KWH USAGE 23 1,292,616.00 6090365001 (CHAN #1) KWH USAGE 11 23,946,336.00 1090365001 (CHAN #1) KWH USAGE 15 4,936,752.00 5980365001 (CHAN #1) KWH USAGE 19 1,355,040.00 2550364901 (CHAN #3) KWH USAGE 2,600,424.00 25 (CHAN #3) KWH USAGE (CHAN #3) KWH USAGE (CHAN #3) KWH USAGE 13 6090365001 17 1090365001 5980365001 641,808.00 in KWH Out KWH Net KWH Meter#1 1,292,616 2,600,424 (1,307,808) Should tie with Roscoe Report "Total Metered Energy (A)" Meter#2 4,936,752 4,936,752

Meter#4 Net 713,232 Meter #2 Net 4,936,752 Subtotal 5,649,984 Plus: Meter#1 IN (2,600,424)Wheeled KWH 3,049,560

23,946,336

1,355,040

Meter#3

Meter#4

This amount is shown on Service Schedule E.

641,808

23,946,336

28,288,512

1.007557 28,502,288

713,232

Loss Factor

19345833

Metered KWH Adj. for Losses

2,160,000

8942679

30,662,288

REMIT TO: Duke Energy Indiana, Inc. PSI Bulk Power 3139 Solutions Center Chicago, IL 60677-3001

INVOICE NO.:

ogansport Municipal Utilities tin: Accounts Payable, Stephanie Shafer		INVOICE DATE:	01/12/08
11 East Broadway #101		DUE DATE:	02/11/08
ogansport, IN 46947		DOE DATE:	02/11/00
ax (574) 753-9828 n.ut@verizon.net		·	<u>.</u>
11. Unital Verizaria.	(Page 1 of 2)		From PSI
Bill for Electric Service Under Rate Schedule FERC	No. 256 for	To PSI	Fioni For
Bill for Electric Service Under Rate Schedule 1 2.15 December 2008			
	and the same of th		
Service Schedule A - Supplemental Capacity and E	mergy		
Do	cember 22, 2008 Hour Ending 20:08		,
Capacity Charge Maximum Load Metered, adjusted for loss		· =	\$304,422.00 ²
33,900 KW ×	\$8.98 Production Charge \$8.78 Transmission Charge	=	\$26,442.00 \$330,864.00
33,900 KW ×	\$0.78 Transmission Charge	·	
		=	\$519,132.52 🗸
31,199,743 KWH ×	\$0,016639	. –	\$1,000.00
	\$1,000.00 per month	=	\$37,470.89
Monthly Customer Charge MISO Adjustment Factor	\$0.001201		44.3
MISO Adjustment Factor Fuel Clause Adjustment		•	\$341,512.39 ~
Current Month	\$0.010946	=	2041,012.00
31,199,743 KWH x Preceding Month Reconciliation	•	=	\$0.00
22 246 PE3 KINH X	\$6:000000		\$0.00
Joint Dispatch Credit (no longer applicable)			. ,
·	• .		\$1,229,979.80
TOTAL SUPPLEMENTAL CHARGES			
Service Schedule B - Maintenance Capacity and	Energy		
Service Schedule B - Wantenance Supusing uni-			\$0.00
Capacity Charge	\$0.00 MWWK ×	0 weeks =	\$0.00
× WW 000.0	**	o weeks =	\$0.00
× WM 900.0	\$0.00 MW/Wk ×	8 Assess	\$0.00_
	nts.		30.05
Total Capacity Charge including adjustmen			
Energy Charge	\$0.00000		\$0.00
o KWH x	\$8.00000	•	\$0.00
Total Energy Charge including adjustment	is		
			\$0.00
TOTAL MAINTENANCE CHARGES			\$1,229,979.80
•	Remived	1411 1 9 11116	\$1,228,919.00
		7004000	11aucius
		Flat Water Sewag	2
	Discovered to the second	EXOT APPENDED TO SERVED	. 4
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	14010	2010	7
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	And the second s	entre proposition de la company de la compan	n moneral d
	the state of the s	•	

Accounts Payable, Stephanie Shafer East Broadway #101 ogansport, IN 46947

REMIT TO: Duke Energy Indiana, Inc. PSI Bulk Power 3139 Solutions Center Chicago, IL 60677-3001

INVOICE NO.:

2008105364

INVOICE DATE:

01/12/08

02/11/08

	·		INVOICE (Page 2 of 2)		DUE DATE:	02/11/08
Bill for Electric Service U December 2008	nder Rate Schedu	ile FERC No. 256 for			To PSI	From PSI
Service Schedule F - Pea	king Capacity & E	Energy				
To PSI			_			
From PSI Capacity Charge Ad	inciment					
WW	x	9		\$100.00	=	30.08 30.08
WM WM		£		\$50.00 \$50.00	=	30.08
WW.			days x	\$50.00 \$50.00	=	\$0.00
Total Capacity Char	ge			•		. \$0.00
Energy Charge 0 KW From PSI	H ĸ	\$9,00			=	\$0.0
Energy Charge Adje KVV		\$0.00			=	
TOTAL PEAKING C	HARGES			•		\$0.0
Service Schedule E - Uti	lization of Surplu	s Transmission Line	Capacity	•	•	
Transmission Charge		-				
6,107,508 KW Total Schedule E	H x	\$0.00	1	•	= \$6,107.5 \$6,107.5	/

TOTAL NET BILL DUE TO PSI

CALCULATION OF UTILIZATION OF SURPLUS TRANSMISSION LINE CAPACITY KWH

ENGINEERING	UNIT PEAKS	SUMMARY	REPORT (F	ROM MYSCEE)

		· made oommand	(,	
Account#					
NEW		Channel#	KWH PT		KWH
2550364901		(CHAN#1) KWH (JSAGE	23	3,769,308.00
6090365001		(CHAN#1) KWH (JSAGE	11	25,052,904.00
1090365001		(CHAN#1) KWH I	JSAGE	15	5,080,248.00
5980365001		(CHAN#1) KWH (JSAGE	19	2,654,784.00
2550364901		(CHAN #3) KWH (JSAGE	25	687,924.00
6090365001		(CHAN #3) KWH (JSAGE	13	
1090365001	-,	(CHAN #3) KWH I	JSAGE	17	128,088.00
5980365001		(CHAN #3) KWH (JSAGE	21	811,512.00
		•			

	Out KWH	in KWH	Net KWH		•
Meter#1	3,769,308	687,924	3,081,384	•	
Meter #2	5,080,248	128,088	4,952,160	Should tie with Roscoe Rep	ort
Meter#3	25,052,904	0	25,052,904	"Total Metered Energy (A)"	
Meter#4	2,654,784	811,512	1,843,272	Loss Factor	
		•		Metered KWH Adj. for Loss	es
•		•	34,929,720	19345833	15583887
		×	1.007557	•	
• •		•	35,193.684	2,232,000	37,425,684

Meter#4 Net		1,843,272
Meter#2 Net	•	4,952,160
Subtotal		6,795,432
Plus: Meter#1 IN		(687,924)
Wheeled KWH		6.107.508

This amount is shown on Service Schedule E.

REMIT TO: Duke Energy Indiana, inc. PSI Bulk Power 3139 Solutions Center Chicago, IL 60677-3601

2009015364 HEVOICE NO .: Logansport Municipal Utilities 02/10/08 Affn: Accounts Payable, Stephanie Shafer 601 East Broadway #101 INVOICE DATE: 80111188 DUE DATE: Logansport, IN 46947 Fax (574) 753-9828 Im.ut@verizon.net (Page 1 of 2) From PSI To PSI Bill for Electric Service Under Rate Schedule FERC No. 256 for January 2009 Service Schedule A - Supplemental Capacity and Energy January 2, 2009 Hour Ending 1300 \$489,975.74 ^V Capacity Charge Maximum Load Metered, adjusted for loss \$42,559.14 \$8.98 Production Charge 54,563 KW \$532,534.28 \$0.78 Transmission Charge 54,563 KW \$396,232.37 \$0.046639 23,813,472 KWH X \$1,000.00 -\$6,824.84 W \$4,000.00 per month Monthly Customer Charge -\$0.000253 MISO Adjustment Factor Fuel Clause Adjustment \$288,541.69 V **Current Month** \$0.011764 23,813,472 KWH X \$6.00 Preceding Month Reconciliation \$0.00 \$0.000000 31,199,743 KWH X Joint Dispatch Credit (no longer applicable) \$1,263,884.43 TOTAL SUPPLEMENTAL CHARGES Service Schedule B - Maintenance Capacity and Energy \$0.00 Canacity Charge weeks = \$0.00 MWAVK WW 800.0 \$0.00 ureeks = SO.GO WWWW. WW 000,0 \$0.00 Total Capacity Charge including adjustments \$0.00 Energy Charge \$0.000000 0 KMH x \$6.00 Total Energy Charge including adjustments \$0.00 2009 TOTAL MAINTENANCE CHARGES FEB 1 0 \$1,203,884.13 Recoived: Vendor: SameOn Departme Acot. No. Verification Data

of Logansport 1: Accounts Payable, Staphanie Si East Broadway #101	REMIT TO: Duke Energy ind nafer PSI Bulk Power 3133 Solutions Chicago, IL 506	Center		INVOICE NO INVOICE DA DUE DATE:	NTE: 0	15364 2/10/08 3/11/08
jansport, IN 46947		INVOICE				·
· ·	•	(Page 2 of 2)			From PSI	
				To PSI	. From PSI	
Sill for Electric Service Under Rate	Schedule FERC No. 256 fo	F	•			
Sanuary 2009						
		귀개 방송 : * * * * * * * * * * * * * * * * * *				
Service Schedule F - Peaking Cap	ecity & Energy					
Selaice Squednie L - Lemmia - L						•
To PSI				No.		
				5.		00.02
From PSI Capacity Charge Adjustmen			\$100.00	= '		\$0.00
Capacity Charge MW X		6 days x 6 days x	\$50.00	= .		\$9.00
MW x	April 1985 State	0 days x	\$50.00 \$50.00	_ =		\$9.69
MW X		0 days x	\$20,00			\$0.00
Mine ~				_		
Total Capacity Charge						45 OD.
·		•		=		\$6,00
Energy Charge 0 KWH ×	\$0.00					
From PSI						
•	4			=		
Energy Charge Adjustmen	\$0.00					\$0.00
				•		
TOTAL PEAKING CHARGE	is ·					
Service Schedule E - Ufilization	of Curnius Transmission	Line Capacity				
Service Schedule E - Unitzation	i Oi Outpies			•		
Transmission Charge	, 			=	\$5,352,48	
		0.001			. /	
5,352,480 KWH Total Schedule E	× -		•		\$5,352.48	
TOTAL SCHEGUTE -						
		•				\$1,198,531.65
Prior Month Adjustment				•		31,130,00 1113
TOTAL NET BILL DUE TO PSI			•			
				•		
CALCULATION OF UTILIZATION	in of Surplus transmi	ssion line capacit	A Magu		•	
CALCULATION OF CITEL CO.		EX RALIGNEEL	•			
ENGINEERING UNIT PEAKS	Summary Report (Fru	At Misconnel		•		
Account#	SPERMS PAT	KWH	nė 00			
Marian (Sept.)	HAN KANH LISAGE	23 7,794,25	64.00			
· EDUCATION SOLIA	n #41 kwih usage	de 4.772.8	00.08			
1090365001 (CHA	H #11 KWH USAU⊆	19 1,434,5	28.00			•
5989365001 (CHA	N #1) KWH USAGE N #3) KWH USAGE	25 19,8	72.00			
CHA	n #31 kwh usage	13		i.		
ICUA	N #31 KWH USAGE	17 21 835,0	356.00		•	• .
5980365001 (CH/	W #3) KWH USAGE					•
	•	•		•	•	
	-	i_ i/saili	•	Net KWH		4
Out	KWH	in KWH	19,872	7,694,424	rould tie with Roscoe I	Report
Meter#1	7,714,296 4,772,880		0	22 720 264	otal Metered Energy (4)"
Fireter#2	23,739,264		0 .	FOR 670: 14	nee Factor	
Meter #3	1,434,528	8	35,056	M	letered KWH Adj. for L	osses 1746020
Meter #4				00,000	9345833	
*			x	1,007557 37,084,163 #	2,232,000	39,316,18
•	•			37,584,763 #	· · · · · · · · · · · · · · · · · · ·	
•	•	•				
Meter#4 Net	599,A72				•	
· Knotot ZE NEL	4,772,580					
	4,112,000					
Meter #2 Net Subtotal Plus: Meter #1 IN	5,372,352	is amount is shown o				

REMIT TO: Duke Energy Indiana, Inc. PSI Bulk Power 3139 Solutions Center Chicago, IL 60677-3001

Logansport Municipal Utilities

INVOICE NO.:

2009015364

Hn: Accounts Payable, Stephanie Shafer 11 East Broadway #101		INVOICE DATE:	03/10/09
ogansport, IN 46947 ax (574) 753-9828	•	DUE DATE:	04/09/09
n.ut@verizon.net	(Page 1 of 2)		
Bill for Electric Service Under Rate Schedule FE	RC No. 256 for	To PSI	From PSI
February 2009			
Service Schedule A - Supplemental Capacity and	l Energy		
Capacity Charge Maximum Load Metered, adjusted for loss	ebruary 19, 2009 Hour Ending 1500		
39,889 KW x	\$8.98 Production Charge	=	\$358,283.22 \$31.113.42
39,889 KW x	\$0.78 Transmission Charge	=	\$389,316.64
17,101,466 KWH x	\$0.016639	=	\$284,551.30 🗸
Monthly Customer Charge MISO Adjustment Factor Fuel Clause Adjustment	\$1,000.00 per month -\$0.000253	. 	\$1,000.08 × -\$4,326.67 ×
Current Month			
17,101,466 KWH x	\$0.009812	=	\$167,799.59
Preceding Month Reconciliation 23,813,472 KWH × Joint Dispatch Credit (no longer applicable)	\$0.000000	=	\$0.00 \$0.00
TOTAL SUPPLEMENTAL CHARGES	•		\$838,340,86
			, , , , , , , , , , , , , , , , , , ,
Service Schedule B - Maintenance Capacity and	l Energy	•	
Capacity Charge 0,000 MW x	\$0.00 MW/Wk x	0 weeks=	\$8.00
0.000 MW x	\$0.00 MW/Wk ×	0 weeks=	\$0.00
Total Capacity Charge including adjustme	nis		\$0.00
Energy Charge 8 KWH x	\$6.000000	=	\$0.00
Total Energy Charge including adjustmen	ts		\$0.00
			•
TOTAL MAINTENANCE CHARGES	2045	2060	\$0,00
	Received: MAR 1 0	2009	\$838,340.86
	Vendor: CU40	700	
	Department A	eter Sewage	
	Fund: Off		
	Acct. No. 15/200	838.340.84	· ^
	Dist Code No. Am	832.3900	
	14010-25950	(ele)	
,	Verification: 55	710/04). I
		2:	

2009015364

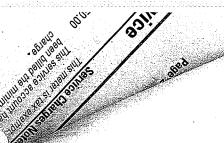
INVOICE NO.: Duke Energy Indiana, Inc. City of Logansport PSI Bulk Power Attn: Accounts Payable, Stephanie Shafer 03/10/09 INVOICE DATE: 3139 Solutions Center 601 East Broadway #101 Chicago, IL 60677-3001 Logansport, IN 46947 04/09/09 DUE DATE: INVOICE (Page 2 of 2) To PSI From PSI Bill for Electric Service Under Rate Schedule FERC No. 256 for February 2009 Service Schedule F - Peaking Capacity & Energy To PSI From PSI Capacity Charge Adjustment \$0.00 \$100,00 0 days x MW X \$0.00 \$50.00 0 days x MW X \$0.00 \$50.00 days x MW X \$0.00 \$50.00 0 days x MAG ¥ \$0.00 **Total Capacity Charge Energy Charge** \$0.00 \$0.00 O KWH From PSI **Energy Charge Adjustment** \$0.00 KWH 00.02 TOTAL PEAKING CHARGES Service Schedule E - Utilization of Surplus Transmission Line Capacity Transmission Charge \$5,950.66 5,950,656 KWH \$0.001 Total Schedule E \$5,950.66 Prior Wonth Adjustment \$832,390.20 V TOTAL NET BILL DUE TO PSI CALCULATION OF UTILIZATION OF SURPLUS TRANSMISSION LINE CAPACITY KWH ENGINEERING UNIT PEAKS SUMMARY REPORT (FROM MV90EE) Account# Channel # KWH NEW KWH PT 8,433,792 23 (CHAN #1) KWH USAGE 2550364901 2,268 6090365001 (CHAN #1) KWH USAGE 11 2.809.944 (CHAN #1) KWH USAGE 15 1090365001 3,204,594 (CHAN #1) KWH USAGE 19 5980365001 (CHAN #3) KWH USAGE 25 2550364901 17,502,840 (CHAN #3) KWH USAGE 13 6090365001 3,600 (CHAN #3) KWH USAGE 17 1090365001 (CHAN #3) KWH USAGE 21 60,192 5980365001 Net KWH in KWH Out KWH 8,433,792 8,433,792 Meter#1 Should fie with Roscoe Report 2,806,344 3,600 2,809,944 Meter#2 "Total Metered Energy (A)" 17,502,840 (17,500,572) Meter #3 2.268 3,144,312 Loss Factor 60.192 3,204,504 Meter#4 Metered KWH Adj. for Losses -22461957 (3,116,124) 19345833 1,007557 (3,139,673) # X 2,016,000 (1,123,673)Meter#4 Net 3,144,312 Meter#2 Net 2,806,344 5,950,656 Subtotal Plus: Meter #1 IN

This amount is shown on Service Schedule E.

5,950,656

Wheeled KWH

REMIT TO:



REMIT TO: Duke Energy Indiana, Inc. **PSI Bulk Power**

	Chicago, IL 60677-3001		
	Chicago, in ocol/ Cool		
· · · · · · · · · · · · · · · · · · ·		INVOICE NO.:	2009015364
gansport Municipal Utilities In: Accounts Payable, Stephanie Shafer			
1 East Broadway #101		INVOICE DATE:	04/13/09
gansport, IN 46947 x (574) 753 -9 626		DUE DATE:	05/13/09
n.ut@verizon.net	(M-co 4 of 0)		
	(Page 1 of 2)		
Bill for Electric Service Under Rate Schedule I March 2009	FERC No. 256 for	To PSI	From PSI
Service Schedule A - Supplemental Capacity	and Energy		
Capacity Charge	Warch 17, 2009 Hour Ending 1100		
Maximum Load Metered, adjusted for los	25		\$406,964.62
45,319 KW x 45,319 KW x	\$8.98 Production Charge \$6.78 Transmission Charge	· · · · · · · · · · · · · · · · · · ·	\$35,348.82 V
10,010			\$442,313.44 V
21,142,397 KWH x	\$0.016639	=.	\$351,788.34
	04 005 00	= 1	\$1,000.00
Monthly Customer Charge MISO Adjustment Fastor Fuel Clause Adjustment	\$1,000.00 per month -\$0.000253	_	-\$5,349.03
Current Month 21,142,397 KWH x	\$0.011496	= .	\$243,052.98
Preceding Month Reconciliation 17,101,466 KWH x	\$0,000000	=	\$0.00
Joint Dispatch Credit (no longer applicable	1		<u>\$0.00</u> \(\square\)
	And the second second		
TOTAL SUPPLEMENTAL CHARGES			\$1,032,805.74
Service Schedule B - Maintenance Capacity a	and Energy		
Capacity Charge 0.000 MW x	\$0.60 MW/Wk ×	0 weeks =	\$6.00
0.000 MW ×	\$6.60 MW/W k x	0 weeks =	\$0.00
Total Capacity Charge including adjust	ments		\$0.00
Energy Charge			\$0.00
0 KWH x	\$0.000000	=	\$6.00
Total Energy Charge including adjustm	ents		\$0.00
			\$0,00
TOTAL MAINTENANCE CHARGES	APR 009	2000	
•	Received: CAPR 0'9	2009	\$1,032,885.74
	Verkior: \U	1000	
	Xect in	leater Sewage	
	Department		, ·
	Fund:	MARAMAK	74
	Acct. 14. 1.5/900	0 1032805.9	7
	Diari Corda No.	1025047	21
	140100 20	115843/	
	Warthortion:	rans a ransiampa fue fungas in fu umres and	
		4/9/09	

onty of Logansport Attn: Accounts Payable 01 East Broadway #101 .ogansport, IN 46947		REMIT TO: Duke Energy II PSI Bulk Powe 3139 Solutions Chicago, IL 60	er Cente 677-30	er D1 INVOICE			INVOICE NO.: INVOICE DATE: DUE DATE:	2009015364 04/13/09 05/13/09
Bill for Electric Servic	e Under Rate Schedu	le FERC No. 256 fo		Page 2 of 2)			To PSI	From PSI
March 2009								
Service Schedule F - I	Peaking Capacity & E	nergy						
To PSI	······································							
From PSI								
Capacity Charge	·······				6400.00	=		\$0.00
	W x W x		0 day 8 day		\$100.00 \$50.00	_		\$0.00
_	W x			rs X	\$50.00		•	\$0.00
1	x WM		0 day	s x	\$50.00	=		\$0.09
Total Capacity C	harge .							\$0.00
Energy Charge								
0 1	KWH x	\$0.00				=		\$0.00
From PSI								
Energy Charge								
•	KWH x	\$0.00				=		
TOTAL PEAKING	g Charges	· · · · · · · · · · · · · · · · · · ·						\$0.00
Service Schedule E -	Utilization of Surplus	Transmission Lin	e Capa	city				
Transmission Char	700	 				-		
	_							_
7,758,432 Total Schedule E	KWH x	\$0.0	01			=	\$7,758.A3 `	-
rotal Scheddle L		•					\$7,758.43	
Datas Marsall Astron	·							
Prior Month Adjus	ausir							
TOTAL NET BILL DUE	TO PSI							\$1,025,047.31
CALCULATION OF UT	ILIZATION OF SURPL	Lus transmissio	N LINE	CAPACITY KW	H			
	PEAKS SUMMARY R	REPORT (FROM MV	(90EE)	•	•			
Account # NEW	Channel #	KWH PT		KWH				
2550364901	(CHAN#1) KWH US		23	6,344,568			•	
6090365001	(CHAN#1) KWH US	AGE	11	17,411,472				
1090365001	(CHAN #1) KWH US		15	2,832,912				
5980365004	(CHAN#1) KWH US		19	4,997,808				
2550364901 6090365001	(CHAN #3) KWH US (CHAN #3) KWH US		2 5 13	0	,			
1090365801	(CHAN #3) KWH US		17	13,176				
5980365001	(CHAN #3) KWH US		21	59,112				•
	Out KWH		ln:	KWH		Net KWH	•	
Meter#1	6,344	,568		0		6,344,568	_	•
Meter#2	2,832			13,176		2,819,736	Should fie with Ros	
Meter#3	17,411			0		17,411,472	"Total Metered Ene	rgy (A)"
Meter #4	4,997	Ano.		59,112		4,938,696	Loss Factor Metered KWH Adj. 1	For I neene
:						31,514,472	19345833	12168639
				•	X	1,007557		
						31,752,627	£ 2,232,000	33,984,62
Ifoton #4 Elek	. I AAA							
Meter#4 Net Meter#2 Net	4,938 2,819						•	
Subtotal	7,758							
Plus: Meter#1 IN	·	0_				•		
Wheeled KWH	7.758	,432 This amoun	t is sh	own on Service S	ichedule E			

REMIT TO: Duke Energy Indiana, Inc. PSI Bulk Power 3/139 Solutions Center Chicago, IL 60677-3001

2009015364 INVOICE NO .: Logansport Municipal Utilities Attn: Accounts Payable, Stephanie Shafer 05/11/09 INVOICE DATE: 601 East Broadway #101 Logansport, IN 46947 06/10/09 DUE DATE: Fax (574) 753-9828 Im.ut@verizon.net (Page 1 of 2) To PSI From PSI Bill for Electric Service Under Rate Schedule FERC No. 256 for April 2009 Service Schedule A - Supplemental Capacity and Energy April 7, 2009 Hour Ending 1100 Capacity Charge Maximum Load Metered, adjusted for loss \$526,955.38 ^{2/} 58,681 KW \$8.98 Production Charge \$45,771.18 <u>~</u> 58,681 KW \$9.78 Transmission Charge \$572,726.56 \$540,535.22 32,486,040 KWH x \$0.016639 \$1,000.00 \$1,000.00 per montin Monthly Customer Charge -\$8,218.97 V MISO Adjustment Factor -\$0.000253 Fuel Clause Adjustment **Current Month** \$289,158.24 \$0.008901 32,486,040 KWH x Preceding Month Reconciliation \$0.00 \$0.000000 21,142,397 KWH X \$0.00 Joint Dispatch Credit (no longer applicable) \$1,395,201.05 TOTAL SUPPLEMENTAL CHARGES Service Schedule B - Maintenance Capacity and Energy Capacity Charge \$0.00 SO.OO WWW. WM 000.0 \$0.00 \$0.00 MW/Wk weeks = 0.000 MW \$0.00 Total Capacity Charge including adjustments **Energy Charge** \$0.00 \$0.000000 8 KWH x \$0.00 Total Energy Charge including adjustments \$0.00 **TOTAL MAINTENANCE CHARGES** \$1,395,201.05 MAY 1 2 2009 Fleorived Ventior: Sawage Water Department Acct. No. Dist Code No Verification

ity of Logansport itn: Accounts Payable, 11 East Broadway #101 ogansport, IN 46947	Stephanie Shafer	REMIT TO: Duke Energy I PSI Bulk Pow 3139 Solution Chicago, IL 66	er s Center 9677-360 II			16	VOICE NO.: IVOICE DATE: UE DATE:	2009015364 05/11/09 06/10/09
Bill for Electric Service	Under Rate Schedu	e FERC No. 256 f		age 2 or 2)			To PSI	From PSI
April 2009			1					
Service Schedule F - P	eaking Capacity & E	nergy				. ,		
To PSI			_					
From PSI								•
Capacity Charge I M			0 days	* ¥	\$100.00	=		\$0.00
, M			0 days		\$50.00	쿒		\$9.09
	W x		0 days		\$50.00	=		\$0.00 \$0.00
翻	W x		8 day	S X	\$50.00	= .		, \$u.uu
Total Capacity Cl	arge			÷		•		\$0.00
Energy Charge								** **
0 K	wh x	90.00				=		- \$0.00
From PSI								
Energy Charge A							·	
K	WH x	\$0,00			*	= ,		
TOTAL PEAKING	CHARGES			•			-	\$0.00
Service Schedule E -		s Transmission L	ine Capa	city				
Transmission Char						• •		
							ean are en	/ .
10,875,996 I	CWH x	\$6	.001		•	= .	\$10,876,00	
I Oldi Ochedule E					٠		\$10,876.00	
Prior Wonth Adjust	mený							
· .								\$1,384,325.0
OTAL NET BILL DUE	TO PSI				•			\$ (,304,325,U
ALCULATION OF UT	LIZATION OF SUIDD	Lus transmiss	ON LINE	ECAPACITY KW	 H		•	
ENGINEERING UNIT								•
Account#								
NEW 2550364901	Channel # (CHAN #1) KWH U	KWH PT Sage	23	KWH 1,687,824				
2550364901 6090365001	(CHAN #1) KWH U		11	20,870,856				
1090365001	(CHAN#1) KWH U		15	4,605,480				
5980365001	(CHAN #1) KWH U		19	6,291,000				
2550364901 6090365001	(Chan #3) KWH U (Chan #3) KWH U		25 13	19,836 0				
1090365001	(CHAN #3) KWH U		17	Õ				* .
5980365001	(Chan #3) Kwh u		21	648				
•							-	
	Out KWH		in	KWH		Net KWH	•	
Meter#1		7,824 5,480		19,836		1,667,988 4,605,480	Should tie with Ro	scoe Report
Meter #2 Meter #3		76,856		Ģ C		20,870,856	Total Metered En	
Meter #4		1,000		648		6,290,352	Loss Factor	
	•					22 828 272	Metered KWH Adj	for Losses 140888
				-	·x	33,434,676 1.007557	19345833	190000
•		•			٨	33,687,342	# 2,160,000	35,847,3
	•							
Meter#4 Net		90,352						
Meter#2 Net		15,489						
Subtotal Plus: Meter#1 IN		95,832 19.836)						

MAY 2008 SYSTEM POWER REPORT

Generated	kWH	Purchased	kWH	City	Water
kWh TG # 4	7,344,000	PSI Purch Supplemental	15674228	(gall	ons)
			10,000	Water 6"	6,721,000
kWh TG # 5	12,360,000	PSI Purch Reserved	0		
				Water 12"	24,611,000
Total kWh / Coal	19,704,000	PSI Purch Backup	0		
				Total Water	31,332,000
kWh / CT #6	0	PSI Purch Total	15,674,228		
Gross Gen	19,704,000	LMU System Total	15,674,228 34,383,948 2,783,928	Condenser	Water
			1,202,710	(gal	lons)
Plant Aux	994,280	Wheeling	2,783,928	Cooling #4	270,330,000
Net Gen	18,709,720			Cooling #5	407,220,000
	·		·	Total Cooling	677,550,000
Coal	Tons	Operating Time	Hours		
Coal Start	6,729.05	Bir 5 / TG #4 Hrs Oper	730.5		
				Heat Rate	Btu
Coal Received	8,425.60	Blr 6 / TG #5 Hrs Oper	744.0	Boiler #5	13,807
Coal Burn Blr #5	4,408.64	CT #6 Hrs Oper	0.00	Boiler #6	12,642
Coal Burn Blr #6	6,793.79			Gross Coal	13,076
		Natural Gas	MCF		
Tot Coal Burn	11,202.43	Gas Burn CT #6	59	Net Coal	13,771
·		·			
Coal End	3,952.22		.,	CT #6 Gas	#DIV/0!
Notes:		TAL PEAK PURCHASE			@ 11:00
	SYSTEM PEA	K WAS 61,810 KWH ON	1 THE 30TH @ 17	7:00	

JUNE 2008 SYSTEM POWER REPORT

			_		***
Generated	kWH	Purchased	kWH	City	Water
kWh TG # 4	7,757,000	PSI Purch Supplemental	21,602,914	(gali	ons)
				Water 6"	9,896,000
kWh TG # 5	12,142,200	PSI Purch Reserved	0		
			,	Water 12"	32,011,000
Total kWh / Coal	19,899,200	PSI Purch Backup	0		
				Total Water	41,907,000
kWh / CT #6	0	PSI Purch Total	21,602,914		
			21,002,914		
Gross Gen	19,899,200	LMU System Total	/0.052.21/	Condenser	Water
			40,253,314		ions)
Plant Aux	978,800	Wheeling	2.70/.006	Cooling #4	302,400,000
Flam Aux	970,000	VVIIGEILIG	2,794,896	Cooling # 4	302,400,000
N-4 O	10.000.400			Cooling # 5	444 460 000
Net Gen	18,920,400			Cooling #5	411,160,000
				Total Cooling	713,560,000
Coal	Tons	Operating Time	Hours		_
Coal Start	3,952.22	Bir 5 / TG #4 Hrs Oper	720.0		
	·			Heat Rate	Btu
Coal Received	9,649.19	Bir 6 / TG #5 Hrs Oper	720.0	Boiler #5	13,287
		·			
Coal Burn Blr #5	4,481.21	CT #6 Hrs Oper	0.00	Boiler #6	12,384
Coal Burn Blr #6	6,538.04			Gross Coal	12,736
		Natural Gas	MCF		
Tot Coal Burn	11,019.25	Gas Burn CT #6	0	Net Coal	13,395
Coal End	2,582.16			CT #6 Gas	#DIV/0!
	2,502,10			20000	
Notes:	CIIDDI EMENI		Λ/ΔS 61 420 K/M		THE OTH
110169.		K WAS 91,060 KWH @ 1		1	
	INTRICKI PEA	8 VV43 MIIINIKVVM (M) 1	nulling lime 12	/ 1 mg	1

GENERATION DEPARTMENT

JULY 2008 SYSTEM POWER REPORT

Generated	kWH	Purchased	kWH	City	Water
kWh TG #4	7,899,000	PSI Purch Supplemental	25,511,642	(gall	ons)
				Water 6"	14,470,000
kWh TG # 5	12,201,000	PSI Purch Reserved	0		
				Water 12"	43,226,000
otal kWh / Coal	20,100,000	PSI Purch Backup	0		
old KVIII odd		-		Total Water	57,696,000
kWh / CT #6	9,245	PSI Purch Total	25511,642		
	00.400.045	I MILI Cuetem Tetal	25,511,642 44,611,007	Condenser	Water
Gross Gen	20,109,245	LMU System Total	44,011,001		ions)
	4 000 000	\\\/haalina	~ 22, H25	Cooling #4	290,160,000
Plant Aux	1,009,880	Wheeling	5,254,792	Cooling # 4	200,100,000
Net Gen 19,099	19,099,365			Cooling #5	418,830,000
					700 000 000
				Total Cooling	708,990,000
Coal	Tons	Operating Time	Hours		
Coal Start	2,582.16	Blr 5 / TG #4 Hrs Oper	744.0		
				Heat Rate	Btu
Coal Received	12,090.05	Bir 6 / TG #5 Hrs Oper	744.0	Boiler #5	14,139
Coal Burn Blr #5	4,855.77	CT #6 Hrs Oper	2.00	Boiler #6	13,731
Coal Burn Bir #6	7,283.75			Gross Coal	13,891
		Natural Gas	MCF		
Tot Coal Burn	12,139.52	Gas Burn CT #6	304	Net Coal	14,626
Coal End	2,532.69			CT #6 Gas	33,705
Joan Life	,002.00	·	·		
Notes:		TAL PEAK PURCHASE			THE 11TH
	SYSTEM PEA	K WAS 101,640 KWH @	18:00 ON THE 1	11TH_	

AUGUST 2008 SYSTEM POWER REPORT

Concreted	kWH	Purchased	kWH	City	Water
Generated	7,585,000	PSI Purch Supplemental	23,948,628	(gallo	ns)
kWh TG # 4	7,565,000	TOTT GION COPPINE	0,0,110,011	Water 6"	18,308,000
	10.040.500	PSI Purch Reserved	0		
kWh TG # 5	12,043,500	PSI Fulcil Reserved		Water 12"	52,568,000
		PSI Purch Backup	0		
otal kWh / Coal	19,628,500	PSI Pulcii Backup	J J	Total Water	70,876,000
		moun	56 040 (50		
kWh / CT #6	0	PSI Purch Total	23,949,629		
			16A ~ 10 tra0	Condenser	Water
Gross Gen	19,628,500	LMU System Total	42,559,729	(gall	<u></u>
			121		305,522,000
Plant Aux	1,018,400	Wheeling	5,567,688	Cooling #4	303,322,000
					418,830,000
Net Gen 18,61	18,610,100			Cooling #5	410,830,000
					704 353 000
				Total Cooling	724,352,000
Coal	Tons	Operating Time	Hours		
Coal Start	2,532.69	Bir 5 / TG #4 Hrs Oper	744.0		
			·	Heat Rate	Btu
Coal Received	12,177.99	Bir 6 / TG #5 Hrs Oper	744.0	Boiler #5	14,938
Coal Burn Bir #5	4,926.40	CT #6 Hrs Oper	0.00	Boiler #6	13,333
Coal Burn Blr #6	6,981.48			Gross Coal	13,953
		Natural Gas	MCF		
Tot Coal Burn	11,907.88	Gas Burn CT #6	0	Net Coal	14,717
	-				
Coal End	2,802.80			CT #6 Gas	#DIV/0!
Oodi Liid					
	CUDDI EME	NTAL PEAK PURCHAS	_	VH @ 17:00 ON	THE 1ST
Notes:		AK WAS 88,320 KWH @			
	SYSTEMPE	AV AND 00'350 VANLE	10.00 011 1112		

SEPTEMBER 2008 SYSTEM POWER REPORT

Generated	kWH	Purchased	kWH	City	Water
kWh TG # 4	7,659,000	PSI Purch Supplemental	19,499,915	(gallo	ons)
KVVII IG#4	7,000,000			Water 6"	16,474,000
UM: TO # 5	11,403,000	PSI Purch Reserved	0		
kWh TG # 5	11,403,000	, or, area area		Water 12"	48,106,000
	10.000.000	PSI Purch Backup	0		
otal kWh / Coal	19,062,000	F31 F dicit backup		Total Water	64,580,000
		PSI Purch Total	10 400 015		
kWh / CT #6	0	PSI Pulcii Total	19,499,915		
		·		Condenser	Water
Gross Gen	19,062,000	LMU System Total	37,569,295		ons)
					267,690,000
Plant Aux	992,620	Wheeling	4,975,344	Cooling #4	207,090,000
					202 040 000
Net Gen	18,069,380			Cooling #5	393,040,000
			·		
,				Total Cooling	660,730,000
Coal	Tons	Operating Time	Hours		
Coal Start	2,802.80	Bir 5 / TG #4 Hrs Oper	720.0		
		·		Heat Rate	Btu
Coal Received	12,002.56	Bir 6 / TG #5 Hrs Oper	720.0	Boiler #5	15,324
	12,000				
Coal Burn Bir #5	5,102.97	CT #6 Hrs Oper	0.00	Boiler #6	13,206
Ocal Barri Bir #0					
Coal Burn Bir #6	6,547.10			Gross Coal	14,057
Coal Bulli Bil #0	0,047.10	Natural Gas	MCF		
	44.050.07	Gas Burn CT #6	0	Net Coal	14,829
Tot Coal Burn	11,650.07	Gas Bulli C1 #0			
				CT #6 Gas	#DIV/0!
Coal End	3,155.29			CI #0 Gas	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
	-				
Notes:		TAL PEAK PURCHASE			THE 2ND
	SYSTEM PEA	K WAS 90,260 KWH @	17:00 ON THE 2	ND_	

JENERATION DEPARTMENT

OCTOBER 2008 SYSTEM POWER REPORT

Generated	kWH	Purchased	kWH	City	Water
kWh TG # 4	54,000	PSI Purch Supplemental	37,618,869	(gallo	ns)
KIVII I G II .				Water 6"	2,249,000
kWh TG #5	85,500	PSI Purch Reserved	0		
KVII IG#3	00,000			Water 12"	8,328,000
Fotal kWh / Coal	139,500	PSI Purch Backup	0		
I Otal RVVII / Coal	133,300			Total Water	10,577,000
kWh / CT #6	0	PSI Purch Total	37,618,869		
·		·			
Gross Gen	139,500	LMU System Total	37,749,429	Condenser	Water
				(galle	ons)
Plant Aux	8,940	Wheeling	4,102,884	Cooling #4	70,820,000
Net Gen	130,560			Cooling #5	78,060,000
Hot Con					
				Total Cooling	148,880,000
Coal	Tons	Operating Time	Hours		
Coal Start	3,155.29	Blr 5 / TG #4 Hrs Oper	6.0		
- Country	,			Heat Rate	Btu
Coal Received	4,765.47	Bir 6 / TG #5 Hrs Oper	2.5	Boiler #5	13,340
		CT #6 Hrs Oper	0.00	Boiler #6	4,745
Coal Burn Blr #5	118.80	Of #OTHS Open		·	
Coal Burn Blr #6	91.43			Gross Coal	8,072
		Natural Gas	MCF		
Tot Coal Burn	210.23	Gas Burn CT #6	2	Net Coal	8,625
	210.23				
Coal End	7,710.53			CT #6 Gas	#DIV/0!
			10/4 C GG 200 I/M		THE 28TH
<u>Notes:</u>		TAL PEAK PURCHASE			1111 20111
	SYSTEM PEA	K WAS 66,320 KWH @	10:00 ON THE 2	<u>:017</u>	

NOVEMBER 2008 SYSTEM POWER REPORT

Generated	kWH	Purchased	kWH	City	Water
kWh TG # 4	0	PSI Purch Supplemental	33,346,853	(gallo	ons)
RVIII 10 II 1				Water 6"	2,469,000
kWh TG # 5	3,805,200	PSI Purch Reserved	0		
KVVII 1G#5	3,000,200			Water 12"	8,786,000
	0.005.000	PSI Purch Backup	0		
otal kWh / Coal	3,805,200	Por Furti Buonup		Total Water	11,255,000
kWh / CT #6	0	PSI Purch Total	33,346,853		
KVVII / CT #O			33,340,033		
Gross Gen	3,805,200	LMU System Total	38,871,253	Condenser	Water
Gloss Gen	3,000,200		30,071,233	(gall	ons)
Plant Aux	280,800	Wheeling	3,049,560	Cooling #4	0
Plant Aux	200,000		3,049,500		
Net Gen	3,524,400			Cooling #5	233,650,000
Net Gen	3,024,400				
				Total Cooling	233,650,000
Coal	Tons	Operating Time	Hours		
Coal Start	7,710.53	Bir 5 / TG #4 Hrs Oper	0.0		
Coal Gtait	7,110,00			Heat Rate	Btu
Coal Received	1,577.75	Blr 6 / TG #5 Hrs Oper	301.0	Boiler #5	#DIV/0!
Coal Neceived	1,07777				
Coal Burn Bir #5	0.00	CT #6 Hrs Oper	0.00	Boiler #6	12,919
Coal Buill Bil #3	0.00				·
Coal Burn Bir #6	2,137.34			Gross Coal	12,919
Coal Buill Bil #0	2,107.04	Natural Gas	MCF		
Tat Oaal Direct	2,137.34	Gas Burn CT #6	0	Net Coal	13,948
Tot Coal Burn	2,107.04	- Cao Dain Grand			
Oct 5-1	7,150.94			CT #6 Gas	#DIV/0!
Coal End	7,100.54		-		
	OUDDI TRACA		 WAS 68 420 KW	'	THE 11TH
Notes:					
	SYSTEM PE	AK WAS 73,440 KWH @	UOLUU UN ITIE Z	101	

ELECTRIC GENERATION DEPARTMENT

DECEMBER 2008 SYSTEM POWER REPORT

Generated	kWH	Purchased	kWH	City	Water
kWh TG#4	1,939,000	PSI Purch Supplemental	31,199,743	(gallo	ons)
				Water 6"	3,063,000
kWh TG#5	7,009,800	PSI Purch Reserved	0		
	, ,			Water 12"	10,957,000
otal kWh / Coal	8,948,800	PSI Purch Backup	0		
		N		Total Water	14,020,000
kWh / CT #6	0	PSI Purch Total	31,199,743		
Gross Gen	8,948,800	LMU System Total	39,541,843	Condenser	Water
Gloss Gen	0,040,000		1,211,0 2	(gall	ons)
Plant Aux	606,700	Wheeling	4,107,508	Cooling #4	161,540,000
Net Gen	8,342,100			Cooling #5	254,440,000
				Total Cooling	415,980,000
Coal	Tons	Operating Time	Hours		·
Coal Start	7,150.94	Blr 5 / TG #4 Hrs Oper	265.5		
				Heat Rate	Btu
Coal Received	5111.40,	Bir 6 / TG #5 Hrs Oper	463.5	Boiler #5	13,525
Coal Burn Blr #5	1/8522	CT #6 Hrs Oper	0.00	Boiler #6	12,550
Coal Burn Blr #6	3869.92			Gross Coal	12,761
		Natural Gas	MCF		. •
Tot Coal Burn	5055.14	Gas Burn CT #6	0	Net Coal	13,689
Coal End	7207.40			CT #6 Gas	#DIV/0!
	1.01				
			-		
<u>Notes:</u>	SUPPLEMENT	TAL PEAK PURCHASE	WAS 70,480 KW	<u>'H @ 19:00 ON '</u>	THE 22ND
	SYSTEM DEA	K WAS 80,070 KWH @	20:00 ON THE 16	3TH	

ELECTRIC RATION DEPLACE TO MINE NOTA

JANUARY 2009 SYSTEM POWER REPORT

Generated	kWH	Purchased	kWH	City	Water
kWh TG #4	6,167,000	PSI Purch Supplemental	23,813,472	(galid	ons)
KVVII 1G#4	0,101,500		95,015,1101	Water 6"	3,582,000
13A# TO # F	11,508,000	PSI Purch Reserved	0		
kWh TG # 5	11,500,000	1 Of 1 dion Accessed		Water 12"	12,877,000
		PSI Purch Backup	0		
otal kWh / Coal	17,675,000	PSI Puicii Backup	- C	Total Water	16,459,000
	• •	PSI Purch Total	32 012 11019		
kWh / CT #6	0	PSI Purcii Totai	23,813,472		
		I THE TOTAL	110 550 000	Condenser	Water
Gross Gen	17,675,000	LMU System Total	40,558,973	_	ons)
			5,352,480	Cooling #4	276,480,000
Plant Aux	929,500	Wheeling	5,352,480	Cooling # 4	
				Cooling #5	459,360,000
Net Gen	16,745,500			Cooking #3	1,00,000,000
				Total Cooling	735,840,000
			Harre	Total Cooling	700,010,000
Coal	Tons	Operating Time	Hours		
Coal Start	7,207.40	Bir 5 / TG #4 Hrs Oper	578.0	Heat Rate	Btu
			704.0	Boiler #5	13,365
Coal Received	6,189.00	Blr 6 / TG #5 Hrs Oper	734.0	Bollel #3	10,000
				Boiler #6	12,670
Coal Burn Blr #5	3,583.58	CT #6 Hrs Oper		Bollet #6	12,070
				\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	12.012
Coal Burn Bir #6	6,339.50			Gross Coal	12,913
		Natural Gas	MCF		40.000
Tot Coal Burn	9,923.08	Gas Burn CT #6	0	Net Coal	13,629
Coal End	3,473.32			CT #6 Gas	#DIV/0!
Notes:	SUPPLEMEN	NTAL PEAK PURCHASE	E WAS 57,970 KV	VH @ 19:00 ON	THE 2ND
		AK WAS 81,220 KWH @	the state of the s		
			TT		

ELECTRIC GENERATION DEPLACE TO MODE PLACE TO

FEBRUARY 2009 SYSTEM POWER REPORT

Generated	kWH	Purchased	kWH	City	Water	
kWh TG # 4	7,277,000	PSI Purch Supplemental	17,101,444	(gallons)		
				Water 6"	3,165,000	
kWh TG # 5	10,754,100	PSI Purch Reserved	0			
				Water 12"	11,306,000	
Total kWh / Coal	18,031,100	PSI Purch Backup	0			
	-			Total Water	14,471,000	
kWh / CT #6	0	PSI Purch Total	17,101,444	·		
Gross Gen	18,031,100	LMU System Total	34,214,004	Condenser	Water	
				(gallons)		
. Plant Aux	916,560	Wheeling	5,950,454	Cooling #4	308,000,000	
Net Gen	17,114,540			Cooling #5	403,200,000	
		·		T. () O = 11 = 1	744 000 000	
				Total Cooling	711,200,000	
Coal	Tons	Operating Time	Hours			
Coal Start	3,473.32	Blr 5 / TG #4 Hrs Oper	672.0		54	
		DI 0/70 //511 0	070.0	Heat Rate	Btu	
Coal Received	8,782.84	Bir 6 / TG #5 Hrs Oper	672.0	Boiler #5	14,693	
Coal Burn Blr #5	4,648.85	CT #6 Hrs Oper	0.00	Boiler #6	12,779	
* .					X.	
Coal Burn Blr #6	5,975.01			Gross Coal	13,552	
·		Natural Gas	MCF			
Tot Coal Burn	10,623.86	Gas Burn CT #6	0	Net Coal	14,277	
Coal End	1,632.30			CT #6 Gas	#DIV/0!	
				·		
Notes:	SUPPLEMENTAL PEAK PURCHASE WAS 41,470 KWH @ 08:00 ON THE 5TH					
	SYSTEM PEAK WAS 71,200 KWH @ 08:00 ON THE 5TH					
	·	•				

MARCH 2009 SYSTEM POWER REPORT

kWH	Purchased	kWH	City	Water
6,603,000	PSI Purch Supplemental	21,142,397	(gall	ons)
			Water 6"	3,245,000
7,896,000	PSI Purch Reserved	0		
		`	Water 12"	11,709,000
14,499,000	PSI Purch Backup	0		
-			Total Water	14,954,000
0	PSI Purch Total	21,142,397		
14,499,000	LMU System Total	34 844 777	Condenser	Water
+		,,,,,	(gallons)	
796,620	Wheeling	7,758,432	Cooling #4	243,360,000
13,702,380			Cooling #5	248,360,000
			Total Cooling	491,720,000
Tons	Operating Time	Hours	1012.0009	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
.,			Heat Rate	Btu
11,000.19	Bir 6 / TG #5 Hrs Oper	516.0	Boiler #5	14,833
4.258.29	CT #6 Hrs Oper	0.00	Boiler #6	12,516
,				
4,296.71			Gross Coal	13,571
	Natural Gas	MCF	·	
8,555.00	Gas Burn CT #6	0	Net Coal	14,360
			,	
4,077.4.0			CT #6 Gas	#DIV/0!
SUPPLEMENTAL PEAK PURCHASE WAS 46,630 KWH @ 12:00 ON THE 17TH				
SYSTEM PEA	K WAS 67,060 KWH @ (08:00 ON THE 2N	<u>וח</u>	
	6,603,000 7,896,000 14,499,000 0 14,499,000 796,620 13,702,380 Tons 1,632.30 11,000.19 4,258.29 4,296.71 8,555.00 4,077.40 SUPPLEMENT	6,603,000 PSI Purch Supplemental 7,896,000 PSI Purch Reserved 14,499,000 PSI Purch Backup 0 PSI Purch Total 14,499,000 LMU System Total 796,620 Wheeling 13,702,380 Wheeling 1,632.30 Bir 5 / TG #4 Hrs Oper 11,000.10 Bir 6 / TG #5 Hrs Oper 4,258.29 CT #6 Hrs Oper 4,296.71 Natural Gas 8,555.00 Gas Burn CT #6 4,077.4.0 SUPPLEMENTAL PEAK PURCHASE	PSI Purch Supplemental 21,142,397	Cooling # 5 Cooling # 6 Cooling # 7 Cooling # 7

ELECTRIC GENERATION DEPARTMENT

APRIL 2009 SYSTEM POWER REPORT

Generated	kWH	Purchased	kWH	City	Water	
kWh TG#4	0	PSI Purch Supplemental	32,486,040	(gall	ons)	
				Water 6"	495,000	
kWh TG # 5	6,300	PSI Purch Reserved	0 .			
				Water 12"	831,000	
Total kWh / Coal	6,300	PSI Purch Backup	0			
			·	Total Water	1,326,000	
kWh / CT #6	0	PSI Purch Total	32,484,040			
Gross Gen	6,300	LMU System Total	32 489 942	Condenser	Water	
3,033 3011			5,101,770	(gallons)		
Plant Aux	2,398	Wheeling	32,489,943 10,875,994	Cooling #4	0	
			,	0	22,000	
Net Gen	3,902			Cooling #5	33,000	
)				Total Cooling	33,000	
Coal	Tons	Operating Time	Hours			
Coal Start	4,077.40	Bir 5 / TG #4 Hrs Oper	0.0			
				Heat Rate	Btu	
Coal Received	772.30	Bir 6 / TG #5 Hrs Oper	1.5	Boiler #5	#DIV/0!	
Coal Burn Blr #5	0.00	CT #6 Hrs Oper	0.00	Boiler #6	4,637	
Coal Burn Bir #6	1.27			Gross Coal	4,637	
		Natural Gas	MCF			
Tot Coal Burn	1.27	Gas Burn CT #6	0	Net Coal	7,486	
Coal End	4,848.43			CT #6 Gas	#DIV/0!	
)						
Notes:	SUPPLEMENTAL PEAK PURCHASE WAS 58,470 KWH @ 14:00 ON THE 15TH					
	SYSTEM PEA	K WAS 58,470 KWH @	14:00 ON THE 15	TH		
					·	



Logansport Municipal Utilities
SIXTH AND BROADWAY, LOGANSPORT, INDIANA 46947 574/753-6231 FAX 574/753-9828

May 13, 2009

PHAROS TRIBUNE NEWSPAPER 517 East Broadway Logansport, IN 46947

Gentlemen:

Please publish the following information two (2) times at the earliest possible convenience.

Please take notice that the following has been filed with the Indiana Utility Regulatory Commission (IURC) by the City of Logansport, Indiana.

Application of the City of Logansport Electric Department for approval of a change in the wholesale power tracker for Electric Service. All in accordance with the Order of the Public Service Commission of Indiana in Cause #33735-S1 and #33735-S2.

Logansport Municipal Utilities Paul A Hartman, Superintendent

Sincerely,

LOGANSPORT MUNICIPAL UTILITIES

Paul A Hartman, Superintendent

PAH/tlb

MUNICIPAL ELECTRIC UTILITY LOGANSPORT, INDIANA

Appendix B

Purchased Power Cost Adjustment (Applicable to Rates RS, CS, MS, GS, and IP)

The Rate Adjustment shall be on the basis of a Purchased Power Cost Adjustment Factor, occasioned solely by changes in the cost of purchased power, in accordance with the order of the Public Service commission of Indiana, Approved December 17, 1976, in Cause No. 34614.

Rate: .008545