



**Kris Ockomon, Mayor**

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FEB 23 2009

INDIANA UTILITY  
REGULATORY COMMISSION

30-Day Filing No. 2516  
*City of Anderson*  
*Municipal Light & Power*

550 Baxter Road  
P.O. Box 2100  
Anderson, Indiana 46011  
(765) 648-6480 Phone  
(765) 648-6515 Fax  
[www.cityofanderson.com](http://www.cityofanderson.com)

100.600

February 9, 2009

Indiana Utility Regulatory Commission  
Electricity Division  
302 West Washington Street Suite 306  
Indianapolis IN 46204

Enclosed is the local approval and the proof of publication for the Anderson Municipal Light & Power Purchase Power Tracker for the months of April, May, and June 2009. These should be added to our Tracker filing for the above months, which was previously filed with your office.

Sincerely;

Bruce A Boerner, Superintendent

MUNICIPAL LIGHT & POWER

BAB/jmb

Enclosure

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INDIANA UTILITY  
REGULATORY COMMISSION  
Indiana Utility Regulatory Commission  
Electricity Division  
302 West Washington Street, Suite 306  
Indianapolis IN 46204

February 9, 2009

TO THE INDIANA UTILITY REGULATORY COMMISSION:

1. Anderson Municipal Light and Power, Anderson, Indiana, under and pursuant to the Public Service Commission Act, as amended, and Commission Order in Cause No. 36835-S3, hereby files with the Indiana Utility Regulatory Commission for its approval, an average increase in its schedule of rates for electricity sold in the amount of \$0.002602 per kilowatt-hour (KWH).
2. The accompanying changes in schedules of rates are based solely upon the changes in the cost of purchased power and energy purchased by this utility, computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 36835-S3, dated December 13, 1989.
3. All of the matters and facts stated herein and in the attached exhibits are true and correct. If approved, this change of rate shall take effect for the bills to be rendered beginning with the April 2009, billing cycle.

City of Anderson, Indiana

By: B.A. Boerner  
Bruce A. Boerner, Superintendent

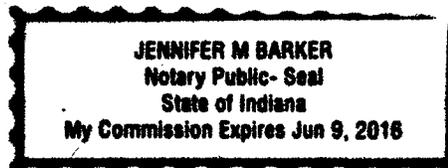
STATE OF INDIANA     )  
                                  ) SS:  
COUNTY OF MADISON )

Personally appeared before me, a Notary Public in and for said county and state, this \_\_\_\_ day February, 2009, **Bruce A Boerner**, who, after having been duly sworn according to law, stated that he is an officer of the City of Anderson, Indiana, that he had read the matters and facts stated above, and in all exhibits attached hereto, and that the same are true; that he is duly authorized to execute this instrument for and on behalf of the applicant herein.

Jennifer M. Barker  
(Jennifer M. Barker) Notary Public

My Commission Expires:  
June 9, 2016

My County of Residence:  
Madison





**Kris Ockomon, Mayor**

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INDIANA UTILITY  
REGULATORY COMMISSION

30-Day Filing No. 2516

*City of Anderson*  
**Municipal Light & Power**

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Anderson, Indiana 46011  
(765) 648-6480 Phone  
(765) 648-6515 Fax  
www.cityofanderson.com

100.600  
500.512

February 9, 2009

TO: Board of Public Works  
FROM: Bruce Boerner  
SUBJECT: New Purchased Power Cost Tracking Factor

Enclosed, for your review and approval, is a copy of our tracker filing with the Indiana Utility Regulatory Commission for the three-month period of April, May and June 2009. The proposed tracker will be an increase for our residential customers; for our average customer using 800 kWh the increase will be \$4.46 or 5.49%. This change is based solely upon changes of purchased power purchased from our supplier, Indiana Municipal Power Agency.

If you have any questions or need any additional information, just let me know.

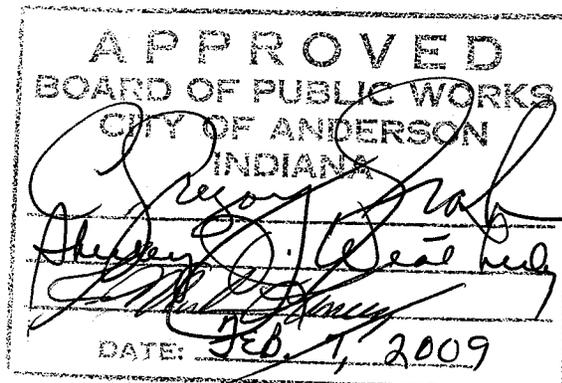
Sincerely,

Bruce A. Boerner, Superintendent  
MUNICIPAL LIGHT AND POWER

BAB/jmb

cc: Mayor Ockomon  
Greg Graham  
Tim Lanane

Enclosure





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INDIANA UTILITY  
REGULATORY COMMISSIONAnderson Municipal Light & Power  
Anderson, IndianaAppendix ARate Adjustments

The Rate Adjustments shall be on the basis of a Purchase Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the Order of the Indiana Utility Regulatory Commission, approved on December 13, 1989 in Cause No. 36835-S3 as follows:

Rate Adjustments applicable to the below listed Rate Schedules are as follows:

Residential Rate (RS)	-	\$ 0.036413	per KWH
General Power Rate (GS)			
Single Phase	-	\$ 0.036986	per KWH
Three Phase	-	\$ 0.034870	per KWH
Small Power Rate (SP)	-	\$ 5.61	per KW
	-	\$ 0.016153	per KWH
Large Power Rate (LP)	-	\$ 2.41	per KVA
	-	\$ 0.010360	per KWH
Large Power Rate (LP Off Peak)	-	\$ 7.69	per KVA
	-	\$ 0.017786	per KWH
Constant Load Rate (CL)	-	\$ 0.035487	per KWH
Street Light Rate (SL)	-	\$ 0.027600	per KWH
Outdoor Light (OL)	-	\$ 0.023057	per KWH

April, May and June, 2009.

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30-Day Filing No. 2516

INDIANA UTILITY  
REGULATORY COMMISSION  
ANDERSON MUNICIPAL LIGHT & POWER

ATTACHMENT A  
PAGE 1 OF 2

DETERMINATION OF THE RATE ADJUSTMENTS FOR RATE  
SCHEDULES SP, LP, AND LP (OFFPEAK)  
FOR THE THREE MONTHS APRIL, MAY AND JUNE, 2009

LINE  
NO.

RATE SP (a)

DEMAND RELATED RATE ADJUSTMENT FACTOR:

1	FROM PAGE 3 OF 3, COLUMN C, LINE 4:	\$202,817.56
2	FROM PAGE 2 OF 3, COLUMN C, LINE 4:	28,436.8 KW
3	LINE 1 DIVIDED BY LINE 2:	\$7.132222
4	MULTIPLIED BY: 78.599%	\$5.605855
5	DEMAND RELATED RATE ADJUSTMENT FACTOR:	\$5.605855 /KW

RATE LP

DEMAND RELATED RATE ADJUSTMENT FACTOR:

6	FROM PAGE 3 OF 3, COLUMN C, LINE 5:	\$48,414.55
7	FROM PAGE 2 OF 3, COLUMN C, LINE 5:	17,309.5 KVA
8	LINE 1 DIVIDED BY LINE 2:	2.796993
9	MULTIPLIED BY: 86.078%	\$2.407596
10	DEMAND RELATED RATE ADJUSTMENT FACTOR:	\$2.407596 /KVA

RATE LP (OFFPEAK)

DEMAND RELATED RATE ADJUSTMENT FACTOR:

11	FROM PAGE 3 OF 3, COLUMN C, LINE 6:	\$20,794.99
12	FROM PAGE 2 OF 3, COLUMN C, LINE 6:	2,163.7 KVA
13	LINE 1 DIVIDED BY LINE 2:	9.610846
14	MULTIPLIED BY: 80.000%	\$7.688677
15	DEMAND RELATED RATE ADJUSTMENT FACTOR:	\$7.688677 /KVA

FEB 23 2009

INDIANA UTILITY  
REGULATORY COMMISSION

ANDERSON MUNICIPAL LIGHT & POWER

ATTACHMENT A  
PAGE 2 OF 2

DETERMINATION OF THE RATE ADJUSTMENTS FOR RATE  
SCHEDULES SP, LP AND LP (OFFPEAK)  
FOR THE THREE MONTHS APRIL, MAY AND JUNE, 2009

LINE  
NO.

RATE SP (a)

ENERGY RELATED RATE ADJUSTMENT FACTOR:

1	FROM PAGE 3 OF 3, COLUMN D, LINE 4:	\$217,565.31
2	FROM PAGE 2 OF 3, COLUMN D, LINE 4:	13,469,151
3	LINE 1 DIVIDED BY LINE 2:	\$0.016153

4	ENERGY RELATED RATE ADJUSTMENT FACTOR:	\$0.016153
---	--	------------

RATE LP

ENERGY RELATED RATE ADJUSTMENT FACTOR:

5	FROM PAGE 3 OF 3, COLUMN D, LINE 5:	\$111,392.26
6	FROM PAGE 2 OF 3, COLUMN D, LINE 5:	10,752,625
7	LINE 1 DIVIDED BY LINE 2:	0.010360

8	ENERGY RELATED RATE ADJUSTMENT FACTOR:	\$0.010360
---	--	------------

RATE LP (OFFPEAK)

ENERGY RELATED RATE ADJUSTMENT FACTOR:

9	FROM PAGE 3 OF 3, COLUMN D, LINE 6:	\$25,017.56
10	FROM PAGE 2 OF 3, COLUMN D, LINE 6:	1,406,597
11	LINE 1 DIVIDED BY LINE 2:	0.017786

12	ENERGY RELATED RATE ADJUSTMENT FACTOR:	\$0.017786
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INDIANA UTILITY  
REGULATORY COMMISSION

Page 1 of 3

## ANDERSON MUNICIPAL LIGHT AND POWER

DETERMINATION OF RATE ADJUSTMENT FOR THE  
THREE MONTHS OF  
APRIL, MAY AND JUNE, 2009

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
		(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)	5.998	0.012852	1
2	ESTIMATED SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	0.000	--	2
3	ESTIMATED PURCHASED POWER ENERGY COST ADJUSTMENT (c)	1.198	0.000919	3
4	ESTIMATED TOTAL CHANGE IN PURCHASED POWER RATE	7.196	0.013771	4
5	EST CHANGE IN PURCHASED POWER RATE ADJ FOR LOSSES & GR INCOME TAX (d)	7.869	0.015059	5
6	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (e)	0.000	0.000000	6
7	ESTIMATED TOTAL RATE ADJUSTMENT	7.869	0.015059	7
8	ESTIMATED AVERAGE BILLING UNITS (f)	148,503	70,049,672	8
9	ESTIMATED INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$1,168,570.11	\$1,054,878.01	9

(a) Exhibit I, Line 3

(b) Exhibit II, Line 9

(c) Exhibit III, Column E, Lines 3 and 5

(d) Line 4 divided by (1 - line loss factor)(0.986) = 0.91446917

(e) Tracking Factor effective prior to January 27, 1983. This factor is zero if new rates have been filed and approved since January 27, 1983.

(f) Exhibit III, Column E, Lines 1 and 2

(g) Line 7 times Line 8

FEB 23 2009

INDIANA UTILITY  
REGULATORY COMMISSION

ANDERSON MUNICIPAL LIGHT AND POWER

DETERMINATION OF RATE ADJUSTMENT FOR THE  
THREE MONTHS OF  
APRIL, MAY AND JUNE, 2009

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	ALLOCATED ESTIMATED KW PURCHASED (b)	ALLOCATED ESTIMATED KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			LINE NO.
						DEMAND (d)	ENERGY (e)	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	RS	45.640	44.595	67,776.8	31,238,651	\$533,335.40	\$470,422.85	\$1,003,758.25	1
2	GS 10	6.167	5.544	9,158.2	3,883,554	\$72,065.72	\$58,482.44	\$130,548.16	2
3	GS 30	14.489	11.419	21,516.6	7,998,972	\$169,314.12	\$120,456.52	\$289,770.64	3
4	SP	19.149	19.228	28,436.8	13,469,151	\$223,769.49	\$202,831.94	\$426,601.43	4
5	LP	11.656	15.350	17,309.5	10,752,625	\$136,208.53	\$161,923.77	\$298,132.30	5
6	LP (OFFPEAK)	1.457	2.008	2,163.7	1,406,597	\$17,026.07	\$21,181.95	\$38,208.02	6
7	CL	0.200	0.189	297.0	132,394	\$2,337.14	\$1,993.72	\$4,330.86	7
8	SL	0.497	0.666	738.1	466,531	\$5,807.79	\$7,025.49	\$12,833.28	8
9	OL	0.745	1.001	1,106.3	701,197	\$8,705.85	\$10,559.33	\$19,265.18	9
10	TOTAL	100.000	100.000	148,503.0	70,049,672	\$1,168,570.11	\$1,054,878.01	\$2,223,448.12	10

(a) Taken From Cost of Service Study Based on Twelve Month Period Ended December, 2007

(b) Page 1 of 3, Column A, Line 8 times Page 2 of 3, Column A

(c) Page 1 of 3, Column B, Line 8 times Page 2 of 3, Column B

(d) Page 1 of 3, Column A, Line 9 times Page 2 of 3, Column A

(e) Page 1 of 3, Column B, Line 9 times Page 2 of 3, Column B

FEB 23 2009

INDIANA UTILITY  
REGULATORY COMMISSION

ANDERSON MUNICIPAL LIGHT AND POWER

DETERMINATION OF RATE ADJUSTMENT FOR THE  
THREE MONTHS OF  
APRIL, MAY AND JUNE, 2009

LINE NO.	RATE SCHEDULE	PLUS VARIANCE (a)		TOTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			RATE ADJUSTMENT FACTOR PER KWH (d)			LINE NO.
		DEMAND	ENERGY	DEMAND (b)	ENERGY (c)	TOTAL	DEMAND	ENERGY	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
1	RS	\$70,942.14	\$62,790.51	\$604,277.54	\$533,213.36	\$1,137,490.90	0.019344	0.017069	0.036413	1
2	GS 10	\$7,010.83	\$6,078.81	\$79,076.55	\$64,561.25	\$143,637.80	0.020362	0.016624	0.036986	2
3	GS 30	(\$8,553.81)	(\$2,296.25)	\$160,760.31	\$118,160.27	\$278,920.57	0.020098	0.014772	0.034870	3
4	SP	(\$20,951.93)	\$14,733.37	\$202,817.56	\$217,565.31	\$420,382.87	0.015058	0.016153	0.031211 (e)	4
5	LP	(\$87,793.98)	(\$50,531.51)	\$48,414.55	\$111,392.26	\$159,806.81	0.004503	0.010360	0.014862 (e)	5
6	LP (OFFPEAK)	\$3,768.92	\$3,835.61	\$20,794.99	\$25,017.56	\$45,812.55	0.014784	0.017786	0.032570 (e)	6
7	CL	\$187.89	\$179.46	\$2,525.03	\$2,173.18	\$4,698.21	0.019072	0.016414	0.035487	7
8	SL	(\$65.47)	\$108.22	\$5,742.32	\$7,133.71	\$12,876.03	0.012309	0.015291	0.027600	8
9	OL	(\$1,639.45)	(\$1,457.98)	\$7,066.40	\$9,101.35	\$16,167.74	0.010078	0.012980	0.023057	9
10	TOTAL	(\$37,094.86)	\$33,440.23	\$1,131,475.24	\$1,088,318.24	\$2,219,793.48	0.016152	0.015536	0.031689	10

(a) Exhibit IV, Page 4 of 7, Columns D and E divided by (1 - loss factor)(.986) = 0.91446917

(b) Page 2 of 3, Column E plus Page 3 of 3, Column A

(c) Page 2 of 3, Column F plus Page 3 of 3, Column B

(d) Page 3 of 3, Columns C, D and E divided by Page 2 of 3, Column D

(e) For Rates SP, LP, and LP (Off Peak), See Attachment A

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INDIANA UTILITY  
REGULATORY COMMISSION

Exhibit I

ANDERSON MUNICIPAL LIGHT AND POWER

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DETERMINATION OF INCREMENTAL CHANGE IN BASE RATE

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
1	BASE RATE EFFECTIVE JAN.1,2009 (a)	16.609	0.028298	1
2	BASE RATE EFFECTIVE JAN.1,1998 (b)	10.611 (d)	0.015446	2
3	INCREMENTAL CHANGE IN BASE RATE (c)	5.998	0.012852	3

(a) IMPA rate effective for the period covered by this filing. The Base Rate includes the applicable Area Adjustment and Delivery Voltage Adjustment.

(b) Base purchased power rate including Area and Voltage Adjustments effective at the time of the member's last approved rate case was filed or January 27, 1983, whichever is more recent.

(c) Line 1 - Line 2

(d) Equivalent Coincident Peak

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INDIANA UTILITY  
REGULATORY COMMISSION

Exhibit II

ANDERSON MUNICIPAL LIGHT AND POWER

ESTIMATION OF SAVINGS FROM DEDICATED CAPACITY PAYMENTS  
FOR THE THREE MONTHS OF  
APRIL, MAY AND JUNE, 2009

LINE NO.	DESCRIPTION	DEMAND RELATED		LINE NO.
1	ESTIMATED MONTHLY GENERATING COSTS	\$0.00		1
2	LESS: MONTHLY GEN COSTS IN BASE RATES	\$0.00		2
3	EST GENERATING COSTS IN TRACKER (a)	\$0.00		3
4	EST MONTHLY PAYMENT FROM IMPA	\$0.00		4
5	LESS: MONTHLY PAYMENTS IN BASE RATES	\$0.00		5
6	EST CAPACITY PAYMENTS IN TRACKER (b)	\$0.00	NOT APPLICABLE	6
7	ESTIMATED MONTHLY COSTS/(SAVINGS) (c)	\$0.00		7
8	ESTIMATED AVERAGE MONTHLY KW (d)	148,503		8
9	ESTIMATED COSTS/(SAVINGS) PER KW (e)	\$0.000		9

(a) Line 1 - Line 2

(b) Line 4 - Line 5

(c) Line 3 - Line 6

(d) Exhibit III, Column E, Line 1

(e) Line 7 divided by Line 8

NOTE: This exhibit is only applicable to members with generation.

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INDIANA UTILITY  
REGULATORY COMMISSION

Exhibit III

## ANDERSON MUNICIPAL LIGHT AND POWER

ESTIMATION OF ENERGY COST ADJUSTMENT FOR THE  
FOR THE THREE MONTHS OF  
APRIL, MAY AND JUNE, 2009

LINE NO.	DESCRIPTION	APRIL 2009	MAY 2009	JUNE 2009	TOTAL	ESTIMATED 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
PURCHASED POWER FROM IMPA							
1	KW DEMAND	124,263	154,285	166,960	445,508	148,503	1
2	KWH ENERGY	65,967,192	69,240,930	74,940,894	210,149,016	70,049,672	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW	1.198	1.198	1.198		1.198	3
4	CHARGE (a)	\$148,867.07	\$184,833.43	\$200,018.08	\$533,718.58	\$177,906.19	4
ENERGY RELATED							
5	ECA FACTOR PER KWH	0.000919	0.000919	0.000919		0.000919	5
6	CHARGE (b)	\$60,623.85	\$63,632.41	\$68,870.68	\$193,126.95	\$64,375.65	6

(a) Line 1 times Line 3

(b) Line 2 times Line 5

FEB 23 2009

INDIANA UTILITY  
REGULATORY COMMISSIONExhibit IV  
Page 1 of 7

## ANDERSON MUNICIPAL LIGHT AND POWER

RECONCILIATION OF VARIANCES FOR THE  
THREE MONTHS OF  
OCTOBER, NOVEMBER AND DECEMBER, 2008

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
		(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)	4.898	0.005815	1
2	ACTUAL SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	0.000	--	2
3	ACTUAL PURCHASED POWER ENERGY COST ADJUSTMENT (c)	1.186	0.002226	3
4	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (d)	0.000	0.000000	4
5	TOTAL RATE ADJUSTMENT (e)	6.084	\$0.008041	5
6	ACTUAL AVERAGE BILLING UNITS (f)	128,613	71,655,858	6
7	ACTUAL INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$782,481.49	\$576,184.75	7

(a) Page 1 of 3, Line 1 of Tracker filing for the three months of October, November and December, 2008

(b) Exhibit IV, Page 5 of 7, Column E, Line 9

(c) Exhibit IV, Page 6 of 7, Column E, Lines 3 and 5

(d) Tracking Factor effective prior to January 27, 1983.

This factor is zero if new rates have been filed and approved since January 27, 1983.

(e) Sum of Lines 1 through 4

(f) Exhibit IV, Page 6 of 7, Column E, Lines 1 and 2

(g) Line 5 times Line 6

FEB 23 2009

INDIANA UTILITY  
REGULATORY COMMISSIONExhibit IV  
Page 2 of 7

## ANDERSON MUNICIPAL LIGHT AND POWER

RECONCILIATION OF VARIANCES FOR THE  
THREE MONTHS OF  
OCTOBER, NOVEMBER AND DECEMBER, 2008

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	ALLOCATED ACTUAL KW PURCHASED (b)	ALLOCATED ACTUAL KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST			LINE NO.
						DEMAND (d)	ENERGY (e)	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	RS	45.640	44.595	58,699.0	31,954,930	\$357,124.55	\$256,949.59	\$614,074.14	1
2	GS 10	6.167	5.544	7,931.6	3,972,601	\$48,255.63	\$31,943.68	\$80,199.31	2
3	GS 30	14.489	11.419	18,634.7	8,182,382	\$113,373.74	\$65,794.54	\$179,168.28	3
4	SP	19.149	19.228	24,628.1	13,777,988	\$149,837.38	\$110,788.80	\$260,626.18	4
5	LP	11.656	15.350	14,991.1	10,999,174	\$91,206.04	\$88,444.36	\$179,650.40	5
6	LP (OFFPEAK)	1.457	2.008	1,873.9	1,438,850	\$11,400.76	\$11,569.79	\$22,970.55	6
7	CL	0.200	0.189	257.2	135,430	\$1,564.96	\$1,088.99	\$2,653.95	7
8	SL	0.497	0.666	639.2	477,228	\$3,888.93	\$3,837.39	\$7,726.32	8
9	OL	0.745	1.001	958.2	717,275	\$5,829.49	\$5,767.61	\$11,597.10	9
10	TOTAL	100.000	100.000	128,613.0	71,655,858	\$782,481.49	\$576,184.75	\$1,358,666.24	10

(a) Page 2 of 3, Columns A and B of tracker filed for the months of October, November and December, 2008

(b) Exhibit IV, Page 6 of 7, Column E, Line 1 times Exhibit IV, Page 2 of 7, Column A

(c) Exhibit IV, Page 6 of 7, Column E, Line 2 times Exhibit IV, Page 2 of 7, Column B

(d) Exhibit IV, Page 1 of 7, Column A, Line 7 times Exhibit IV, Page 2 of 7, Column A

(e) Exhibit IV, Page 1 of 7, Column B, Line 7 times Exhibit IV, Page 2 of 7, Column B

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INDIANA UTILITY  
REGULATORY COMMISSIONExhibit IV  
Page 3 of 7

## ANDERSON MUNICIPAL LIGHT AND POWER

RECONCILIATION OF VARIANCES FOR THE  
THREE MONTHS OF  
OCTOBER, NOVEMBER AND DECEMBER, 2008

LINE NO.	RATE SCHEDULE	ACTUAL	ACTUAL	DEMAND	ENERGY	INCREMENTAL	INCREMENTAL	LESS PREVIOUS VARIANCE		LINE NO.
		AVERAGE KWH SALES (a)	AVERAGE KW/KVA SALES (a)	ADJUSTMENT FACTOR PER KWH (b)	ADJUSTMENT FACTOR PER KWH (c)	KW DEMAND COST-BILLED BY MEMBER (d)	KWH ENERGY COST BILLED BY MEMBER (e)	APRIL, MAY AND JUNE, 2008	APRIL, MAY AND JUNE, 2008	
		(A)	(a)	(B)	(C)	(D)	(E)	(F)	(G)	
1	RS	23,642,538		0.013922	0.010164	\$324,543.29	\$236,938.52	\$32,293.14	\$37,408.92	1
2	GS 10	3,093,949		0.014789	0.009963	\$45,115.82	\$30,393.46	\$3,271.38	\$4,008.66	2
3	GS 30	7,913,056		0.014666	0.008689	\$114,428.14	\$67,793.95	(\$6,767.80)	(\$100.44)	3
4	SP	11,381,713	36,040.57 KW	3.560019 /KW	0.006629	\$126,508.84	\$74,393.08	(\$42,488.43)	(\$22,922.51)	4
5	LP	15,398,523	32,376.51 KVA	5.121795 /KVA	0.009097	\$163,504.29	\$138,119.24	(\$7,986.64)	\$3,465.37	5
6	LP (OFFPEAK)	943,600	1,519.74 KVA	5.138582 /KVA	0.008864	\$7,699.96	\$8,246.97	(\$254.24)	\$184.73	6
7	CL	107,930		0.013129	0.009371	\$1,397.17	\$997.25	\$4.03	\$72.37	7
8	SL	440,183		0.008100	0.007940	\$3,515.57	\$3,446.12	(\$433.23)	(\$292.31)	8
9	OL	787,179		0.010114	0.010420	\$7,850.07	\$8,087.57	\$521.35	\$986.68	9
10	TOTAL	63,708,671				\$794,563.15	\$568,416.16	(\$21,840.44)	\$22,811.47	10

(a) Exhibit IV, Page 7 of 7, Column E

(b) Page 3 of 3, Column F of Tracker Filing for the months of October, November and December, 2008

(c) Page 3 of 3, Column G of Tracker Filing for the months of October, November and December, 2008

(d) Column A times Column B times the Gross Income Tax Factor of 0.986

(e) Column A times Column C times the Gross Income Tax Factor of 0.986

(f) Exhibit IV, Page 4 of 7, Column D of Tracker Filing for the months of October, November and December, 2008

(g) Exhibit IV, Page 4 of 7, Column E of Tracker Filing for the months of October, November and December, 2008

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INDIANA UTILITY  
REGULATORY COMMISSION

ANDERSON MUNICIPAL LIGHT AND POWER

Exhibit IV  
Page 4 of 7RECONCILIATION OF VARIANCES FOR THE  
THREE MONTHS OF  
OCTOBER, NOVEMBER AND DECEMBER, 2008

LINE NO.	RATE SCHEDULE	NET INCREMENTAL COST BILLED BY MEMBER			VARIANCE			LINE NO.
		DEMAND (a)	ENERGY (b)	TOTAL	DEMAND (c)	ENERGY (c)	TOTAL (c)	
		(A)	(B)	(C)	(D)	(E)	(F)	
1	RS	\$292,250.15	\$199,529.60	\$491,779.75	\$64,874.40	\$57,419.99	\$122,294.39	1
2	GS 10	\$41,844.44	\$26,384.80	\$68,229.24	\$6,411.19	\$5,558.88	\$11,970.07	2
3	GS 30	\$121,195.94	\$67,894.39	\$189,090.33	(\$7,822.20)	(\$2,099.85)	(\$9,922.05)	3
4	SP	\$168,997.27	\$97,315.59	\$266,312.86	(\$19,159.89)	\$13,473.21	(\$5,686.68)	4
5	LP	\$171,490.93	\$134,653.87	\$306,144.80	(\$80,284.89)	(\$46,209.51)	(\$126,494.40)	5
6	LP (OFFPEAK)	\$7,954.20	\$8,062.24	\$16,016.44	\$3,446.56	\$3,507.55	\$6,954.11	6
7	CL	\$1,393.14	\$924.88	\$2,318.02	\$171.82	\$164.11	\$335.93	7
8	SL	\$3,948.80	\$3,738.43	\$7,687.23	(\$59.87)	\$98.96	\$39.09	8
9	OL	\$7,328.72	\$7,100.89	\$14,429.61	(\$1,499.23)	(\$1,333.28)	(\$2,832.51)	9
10	TOTAL	\$816,403.59	\$545,604.69	\$1,362,008.28	(\$33,922.11)	\$30,580.06	(\$3,342.05)	10

(a) Column D minus Column F from Exhibit IV, Page 3 of 7

(b) Column E minus Column G from Exhibit IV, Page 3 of 7

(c) Columns E, F, and G from Exhibit IV, Page 2 of 7 minus Columns A, B, and C

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REGULATORY COMMISSIONExhibit IV  
Page 5 of 7

## ANDERSON MUNICIPAL LIGHT AND POWER

DETERMINATION OF ACTUAL DEDICATED CAPACITY PAYMENTS  
FOR THE THREE MONTHS OF  
OCTOBER, NOVEMBER AND DECEMBER, 2008

LINE NO.	DESCRIPTION	OCTOBER 2008	NOVEMBER 2008	DECEMBER 2008	TOTAL	AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
1	ACTUAL MEMBER GENERATING COSTS	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	1
2	LESS: GENERATING COSTS IN BASE RATES	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	2
3	DIFFERENCE IN ACTUAL TO BASE RATE COSTS (a)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3
4	ACTUAL MONTHLY PAYMENT FROM IMPA	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	4
5	LESS: ESTIMATED PAYMENT IN BASE RATES	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	5
6	DIFFERENCE IN ACTUAL TO BASE RATE PAYMENT (b)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	6
7	ACTUAL CAPACITY PAYMENT SAVINGS TO BE COLLECTED THROUGH THE TRACKER (c)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	7
8	ACTUAL MONTHLY KW BILLED (d)	116,856	123,001	145,983	385,840	128,613	8
9	ACTUAL CAPACITY PAYMENT SAVINGS PER KW (e)	0.000	0.000	0.000		0.000	9

(a) Line 1 minus Line 2

(b) Line 4 minus Line 5

(c) Line 3 minus Line 6

(d) Exhibit IV, Page 6 of 7, Line 1

(e) Line 7 divided by Line 8

NOT  
APPLICABLE

NOTE: This exhibit is only applicable to members with generation.

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INDIANA UTILITY  
REGULATORY COMMISSIONExhibit IV  
Page 6 of 7

## ANDERSON MUNICIPAL LIGHT AND POWER

DETERMINATION OF ACTUAL ENERGY COST ADJUSTMENT  
FOR THE THREE MONTHS OF  
OCTOBER, NOVEMBER AND DECEMBER, 2008

LINE NO.	DESCRIPTION	OCTOBER 2008	NOVEMBER 2008	DECEMBER 2008	TOTAL	ACTUAL 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
PURCHASED POWER FROM IMPA							
1	KW DEMAND (a)	116,856	123,001	145,983	385,840	128,613	1
2	KWH ENERGY (a)	65,192,942	68,255,458	81,519,175	214,967,575	71,655,858	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW (a)	1.186	1.186	1.186		1.186	3
4	CHARGE (b)	\$138,591.22	\$145,879.19	\$173,135.84	\$457,606.24	\$152,535.41	4
ENERGY RELATED							
5	ECA FACTOR PER KWH (a)	0.002226	0.002226	0.002226		0.002226	5
6	CHARGE (c)	\$145,119.49	\$151,936.65	\$181,461.68	\$478,517.82	\$159,505.94	6

(a) From IMPA bills for the months of October, November and December, 2008

(b) Line 1 times Line 3

(c) Line 2 times Line 5

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REGULATORY COMMISSIONExhibit IV  
Page 7 of 7

## ANDERSON MUNICIPAL LIGHT AND POWER

DETERMINATION OF ACTUAL AVERAGE KWH SALES  
FOR THE THREE MONTHS OF  
OCTOBER, NOVEMBER AND DECEMBER, 2008

LINE NO.	RATE SCHEDULE	OCTOBER 2008	NOVEMBER 2008	DECEMBER 2008	TOTAL	AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
1	RS	20,572,618	21,528,950	28,826,046	70,927,614	23,642,538	1
2	GS 10	3,317,125	2,753,410	3,211,311	9,281,846	3,093,949	2
3	GS 30	8,476,956	7,637,317	7,624,895	23,739,168	7,913,056	3
4	SP	12,227,705	11,233,102	10,684,332	34,145,139	11,381,713	4
5	LP	15,561,670	15,379,010	15,254,890	46,195,570	15,398,523	5
6	LP (OFFPEAK)	1,008,000	861,000	961,800	2,830,800	943,600	6
7	CL	118,482	101,975	103,332	323,789	107,930	7
8	SL	440,144	440,203	440,203	1,320,550	440,183	8
9	OL	735,104	781,062	845,371	2,361,537	787,179	9
10	TOTAL	62,457,804	60,716,029	67,952,180	191,126,013	63,708,671	10

## DETERMINATION OF ACTUAL AVERAGE KW &amp; KVA SALES

	RATE SCHEDULE	OCTOBER 2008	NOVEMBER 2008	DECEMBER 2008	TOTAL	THREE MONTH AVERAGE	
11	SP	35,301.67 KW	35,179.14 KW	37,640.90 KW	108,121.71 KW	36,040.57 KW	11
12	LP	32,871.10 KVA	32,491.43 KVA	31,767.00 KVA	97,129.53 KVA	32,376.51 KVA	12
	LP (OFFPEAK)	1,518.99 KVA	1,556.18 KVA	1,484.04 KVA	4,559.21 KVA	1,519.74 KVA	

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ATTACHMENT A

INDIANA UTILITY  
REGULATORY COMMISSION

ANDERSON MUNICIPAL LIGHT AND POWER  
 VERIFICATION FOR FUTURE USE OF KWH ENERGY ALLOCATION FACTORS IN COMPLIANCE  
 WITH ORDERING PARAGRAPH 7 OF P&C CAUSE NO. 36835 - S2, DATED MAY 2, 1984

## KWH SALES BY RATE SCHEDULES

LINE NO.	MONTH	RESIDENTIAL	GENERAL SERVICE	GENERAL SERVICE	SMALL POWER	LARGE POWER	LARGE POWER RATE LP (OFF PEAK)	CONSTANT LOAD RATE CL	STREET LIGHTS RATE SL	OUTDOOR LIGHTING RATE OL	TOTAL	LINE NO
		RATE RS	RATE GS 10	RATE GS 30	RATE SP	RATE LP						
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	
1	JANUARY, 2008	34,617,592	3,774,610	7,751,683	13,604,185	9,210,230	1,192,800	118,492	436,947	820,081	71,526,620	1
2	FEBRUARY, 2008	32,053,028	3,576,662	6,629,901	13,454,216	8,434,100	1,201,200	118,492	438,453	685,405	66,591,457	2
3	MARCH, 2008	31,510,595	3,791,736	6,832,589	15,470,545	8,368,220	852,600	118,492	438,453	686,640	68,069,870	3
4	APRIL, 2008	25,802,752	3,293,995	6,314,621	13,386,920	7,940,690	1,050,000	118,492	438,453	565,697	58,911,620	4
5	MAY, 2008	20,215,275	2,892,334	7,086,871	13,991,719	9,213,120	1,020,600	118,492	438,453	503,491	55,480,355	5
6	JUNE, 2008	21,893,479	2,839,638	7,381,801	15,170,719	9,521,990	898,800	118,492	438,453	434,394	58,697,766	6
7	JULY, 2008	28,089,662	3,245,775	9,056,443	16,681,026	10,635,890	999,600	118,492	438,453	472,950	69,738,291	7
8	AUGUST, 2008	34,753,467	4,151,028	9,276,287	18,620,442	10,615,630	840,000	118,492	438,453	550,274	79,364,073	8
9	SEPTEMBER, 2008	26,994,358	3,373,309	7,265,468	17,704,244	10,965,090	1,016,400	118,492	440,144	623,820	68,501,325	9
10	OCTOBER, 2008	20,572,618	3,317,125	8,476,956	12,227,705	15,561,670	1,008,000	118,482	440,144	735,104	62,457,804	10
11	NOVEMBER, 2008	21,528,950	2,753,410	7,637,317	11,233,102	15,379,010	861,000	101,975	440,203	781,062	60,716,029	11
12	DECEMBER, 2008	28,826,046	3,211,311	7,624,895	10,684,332	15,254,890	961,800	103,332	440,203	845,371	67,952,180	12
13	TOTAL	326,857,822	40,220,933	91,334,832	172,229,155	131,100,530	11,902,800	1,390,217	5,266,812	7,704,289	788,007,390	13
14	PERCENT OF TOTAL SYSTEM	41.479%	5.104%	11.591%	21.856%	16.637%	1.510%	0.176%	0.668%	0.978%	99.999%	14
15	KWH ENERGY ALLOCATORS	44.595%	5.544%	11.419%	19.228%	15.350%	2.008%	0.189%	0.666%	1.001%	100.000%	15
16	PERCENT VARIANCE	-6.987%	-7.937%	1.506%	13.668%	8.384%	-24.801%	-6.878%	0.300%	-2.298%		16

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**IMPA**  
INDIANA MUNICIPAL POWER AGENCY

**BILL FOR WHOLESALE ELECTRIC SERVICE**

Member: Anderson Municipal Light & Power  
Address: 550 Baxter Road  
P.O. Box 2100  
Anderson, IN 46011

DUE DATE: 12/15/08  
Billing Date: 11/14/08  
Billing Month: October-08

Demand	kW	kvar	power factor	Date	Time	
Max Peak Demand:	116,856	147	100.0%	10/15/2008	1900	EST
CP Billing Demand:	116,856	147	100.0%	10/15/2008	1900	EST

Energy	kWh
from AEP interconnections	38,925,480
from IMPA interconnections	26,267,462
<b>Total Metered Energy:</b>	<b>65,192,942</b>

Reactive Demand			
KVAR at CP:	147	Max Peak Load Factor:	75.0%
KVAR at 97% P.F.:	29,287	Coin. Peak Load Factor:	75.0%
Billing KVAR:	0	Coincidence Factor:	100.0%

**Purchased Power Charges**

Base Demand Charge - Production	\$13.455	/kW x	116,856	\$1,572,297.48
Base Demand Charge - Transmission	\$1.713	/kW x	116,856	\$200,174.33
Delivery Voltage Charge	\$0.812	/kW x	79,697	\$64,713.96
Delivery Voltage Charge	\$0.000	/kW x	37,159	\$0.00
ECA Demand Charge	\$1.186	/kW x	116,856	\$138,591.22
<b>Total Demand Charges</b>				<b>\$1,975,776.99</b>

Base Energy Charge - Production	\$0.021261	/kWh x	65,192,942	\$1,386,067.14
Base Energy Charge - Transmission	\$0.000000	/kWh x	65,192,942	\$0.00
ECA Energy Charge	\$0.002226	/kWh x	65,192,942	\$145,119.49
<b>Total Energy Charges</b>				<b>\$1,531,186.63</b>

Reactive Demand Charge	\$1.200	/kvar x	0	\$0.00
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**TOTAL PURCHASED POWER CHARGES: \$3,506,963.62**

Direct Load Control Switch Credits - A/C	\$0.000	x	678 Switches	\$0.00
Direct Load Control Switch Credits - WH	(\$1.000)	x	196 Switches	(\$196.00)

**NET AMOUNT DUE: \$3,506,767.62**

Average rate, cents/kWh 5.379

To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by - **12/15/2008**

Send Payments to: Indiana Municipal Power Agency  
PO Box 1627  
Indianapolis IN 46206

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 REGULATORY COMMISSION



**IMPA**  
 INDIANA MUNICIPAL POWER AGENCY

**BILL FOR WHOLESALE ELECTRIC SERVICE**

Member: Anderson Municipal Light & Power  
 Address: 550 Baxter Road  
 P.O. Box 2100  
 Anderson, IN 46011

DUE DATE: 01/14/09  
 Billing Date: 12/15/08  
 Billing Month: November-08

Demand	kW	kvar	power factor	Date	Time	
Max Peak Demand:	123,001	0	100.0%	11/17/2008	1900	EST
CP Billing Demand:	123,001	0	100.0%	11/17/2008	1900	EST

Energy		kWh
from AEP interconnections		44,038,189
from IMPA interconnections		24,202,269
IMPA Purchase from I Power	330 kW	15,000
Total Metered Energy:		68,255,458

Reactive Demand				
KVAR at CP:	0		Max Peak Load Factor:	77.1%
KVAR at 97% P.F.:	30,827		Coin. Peak Load Factor:	77.1%
Billing KVAR:	0		Coincidence Factor:	100.0%

**Purchased Power Charges**

Base Demand Charge - Production	\$13.455	/kW x	123,001	\$1,654,978.46
Base Demand Charge - Transmission	\$1.713	/kW x	123,001	\$210,700.71
Delivery Voltage Charge	\$0.812	/kW x	82,131	\$66,690.37
Delivery Voltage Charge	\$0.000	/kW x	40,870	\$0.00
ECA Demand Charge	\$1.186	/kW x	123,001	\$145,879.19
Total Demand Charges				\$2,078,248.73

Base Energy Charge - Production	\$0.021261	/kWh x	68,255,458	\$1,451,179.29
Base Energy Charge - Transmission	\$0.000000	/kWh x	68,255,458	\$0.00
ECA Energy Charge	\$0.002226	/kWh x	68,255,458	\$151,936.65
Total Energy Charges				\$1,603,115.94

Reactive Demand Charge	\$1.200	/kvar x	0	\$0.00
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**TOTAL PURCHASED POWER CHARGES: \$3,681,364.67**

Direct Load Control Switch Credits - A/C	\$0.000	x	678 Switches	\$0.00
Direct Load Control Switch Credits - WH	(\$1.000)	x	196 Switches	(\$196.00)
Other Adjustments:				\$0.00

**NET AMOUNT DUE: \$3,681,168.67**

Average rate, cents/kWh 5.393

To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by - **1/14/2009**

Send Payments to: Indiana Municipal Power Agency  
 PO Box 1627  
 Indianapolis IN 46206

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INDIANA UTILITY  
REGULATORY COMMISSION



**IMPA**  
INDIANA MUNICIPAL POWER AGENCY

**BILL FOR WHOLESALE ELECTRIC SERVICE**

Member: Anderson Municipal Light & Power  
Address: 550 Baxter Road  
P.O. Box 2100  
Anderson, IN 46011

DUE DATE: 02/13/09  
Billing Date: 01/14/09  
Billing Month: December-08

Demand	kW	kvar	power factor	Date	Time	EST
Max Peak Demand:	146,882	139	100.0%	12/4/2008	1900	EST
CP Billing Demand:	145,983	130	100.0%	12/21/2008	2000	EST

Energy	kWh
from AEP interconnections	54,741,656
from IMPA interconnections	26,757,119
IMPA Purchase from I Power	20,400
<b>Total Metered Energy:</b>	<b>81,519,175</b>

Reactive Demand			
KVAR at CP:	130	Max Peak Load Factor:	74.6%
KVAR at 97% P.F.:	36,587	Coin. Peak Load Factor:	74.6%
Billing KVAR:	0	Coincidence Factor:	99.4%

**Purchased Power Charges**

Base Demand Charge - Production	\$13.455	/kW x	145,983	\$1,964,201.27
Base Demand Charge - Transmission	\$1.713	/kW x	145,983	\$250,068.88
Delivery Voltage Charge	\$0.812	/kW x	98,849	\$80,265.39
Delivery Voltage Charge	\$0.000	/kW x	47,134	\$0.00
ECA Demand Charge	\$1.186	/kW x	145,983	\$173,135.84
<b>Total Demand Charges</b>				<b>\$2,467,671.38</b>
Base Energy Charge - Production	\$0.021261	/kWh x	81,519,175	\$1,733,179.18
Base Energy Charge - Transmission	\$0.000000	/kWh x	81,519,175	\$0.00
ECA Energy Charge	\$0.002226	/kWh x	81,519,175	\$181,461.68
<b>Total Energy Charges</b>				<b>\$1,914,640.86</b>
Reactive Demand Charge	\$1.200	/kvar x	0	\$0.00
<b>TOTAL PURCHASED POWER CHARGES:</b>				<b>\$4,382,312.24</b>
Direct Load Control Switch Credits - A/C	\$0.000	x	678 Switches	\$0.00
Direct Load Control Switch Credits - WH	(\$1.000)	x	196 Switches	(\$196.00)
Other Adjustments:				\$0.00

**NET AMOUNT DUE:**

**\$4,382,116.24**

Average rate, cents/kWh 5.376

To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by - **2/13/2009**

Send Payments to: Indiana Municipal Power Agency  
PO Box 1627  
Indianapolis IN 46206

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 REGULATORY COMMISSION

**DONALD E. GIMBEL & ASSOCIATES, INC.**  
**Rate Consultants**  
**9400 North Viola Way, Mooresville, Indiana 46158**

**PHONE : 317-892-3223**

**FAX : 317-892-3223**

January 29, 2009

Mr. Bruce Boerner  
 Superintendent  
 Anderson Municipal Light & Power  
 P. O. Box 2100  
 Anderson, Indiana 46011

Dear Mr. Boerner:

Enclosed is one copy of the Rate Adjustments for the billing months of April, May and June, 2009. Please file only one copy of the complete tracker plus one copy of Appendix A, as per the request of the Commission Staff. In accordance with an agreement with the Commission Engineering Staff, submit your Legal Notice directly to them.

For purposes of your Legal Notice, the following is the form suggested by the Commission Staff:

"Notice

Notice is hereby given that the Anderson Municipal Light & Power, Anderson, Indiana, under and pursuant to the Public Service Commission Act, as amended, and Commission Order in Cause No. 36835-S3, has filed with the Indiana Utility Regulatory Commission for its approval the following incremental changes in the Rate Adjustment factors by Rate Schedules:

Residential Rate (RS)	- Increase \$0.005569 per KWH
General Power Rate (GS)	
Single Phase	- Increase \$0.003936 per KWH
Three Phase	- Increase \$0.003573 per KWH
Small Power Rate (SP)	- Increase \$0.007014 per KWH
Large Power Rate (LP)	- Decrease \$0.011586 per KWH
Large Power Rate (LP Off-Peak)	- Decrease \$0.000807 per KWH
Constant Load Rate (CL)	- Increase \$0.002378 per KWH
Street Light Rate (SL)	- Increase \$0.000565 per KWH
Outdoor Light Rate (OL)	- Decrease \$0.007041 per KWH

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30-Day Filing No. 2516

INDIANA UTILITY  
REGULATORY COMMISSION  
Mr. Bruce Boerner

-2-

January 29, 2009

Rate Adjustments applicable to the Rate Schedules are as follows:

Residential Rate (RS)	-	\$ 0.036413	per KWH
General Power Rate (GS)			
Single Phase	-	\$ 0.036986	per KWH
Three Phase	-	\$ 0.034870	per KWH
Small Power Rate (SP)	-	\$ 5.61	per KW
	-	\$ 0.016153	per KWH
Large Power Rate (LP)	-	\$ 2.41	per KVA
	-	\$ 0.010360	per KWH
Large Power Rate (LP Off Peak)	-	\$ 7.69	per KVA
	-	\$ 0.017786	per KWH
Constant Load Rate (CL)	-	\$ 0.035487	per KWH
Street Light Rate (SL)	-	\$ 0.027600	per KWH
Outdoor Light (OL)	-	\$ 0.023057	per KWH

The accompanying changes in schedules of rates are based solely upon the changes in the cost of purchased power and energy purchased by this utility, computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 36835-S3, dated December 13, 1989. If approved, this change of rate shall take effect for the bills to be rendered beginning with the April, 2009, billing cycle."

If you have any questions, please let me know.

Very truly yours,

