

## PERIODIC REVIEW INVESTOR OWNED UTILITY (NATURAL GAS)

State Form 56430 (R2 / 2-20)

INDIANA UTILITY REGULATORY COMMISSION

UTILITY NAME:

Indiana Gas Company

PER CALENDAR YEAR:

2023

Line		Total							
No.		Company	Jurisdictional						
Actuals									
1 2 3 4 5 5a 6 7 8 9	Utility Plant in Service  Less: Accumulated depreciation  Net Utility Plant in Service  Less: Contributions in Aid of Construction (if applicable)  Add: Materials and Supplies (3)  Add: Regulatory Asset - PIS AFUDC (BS/CI & CSIA)  Working Capital (4) (if allowed in last rate case)  Total Rate Base  Net Operating Income  Rate of Return (Line 8 divided by Line 7)  Operating Revenues	\$ 3,665,529,790 \$ 1,847,342,661 \$ 1,818,187,129 \$ - N/A \$ 76,848,446 \$ 51,731,344 \$ - N/A \$ 1,946,766,918 \$ 107,699,650 5.53% \$ 647,722,247	\$ 3,632,219,734 \$ 1,841,329,528 \$ 1,790,890,206 \$ - \$ 76,848,446 \$ 51,731,344 \$ - \$ 1,919,469,995 \$ 107,699,650 \$ 561% \$ 647,722,247						
Authorized									
11 12 13	Authorized Net Operating Income (1) Authorized Rate Base (2) Authorized Rate of Return (Line 11 divided by Line 12)  Variances Net Operating Income Variance - Over/(Under Earned)		\$ 98,580,899 \$ 1,610,799,000 6.12% \$ 9,118,751						
15	Rate of Return Variance - Over/(Under Earned)		-9.60%						
Capital Structure									
	Description		Amount						
16 17 18 19 20 20a 21 22 23	Common Equity Long-Term Debt (5) Customer Advances (if applicable) Customer Deposits Deferred Income Taxes SFAS 106 Pre-1971 Investment Tax Credits Post-1970 Investment Tax Credits Prepaid Pension (if applicable)	N/A	\$ 1,009,077,542 \$ 745,489,645 \$ 6,517,376 \$ 24,792,391 \$ 315,447,806 \$ 3,782,281 \$ - \$ (11,209,453) \$ -						
25	Other (if applicable)  Total	N/A	\$ 2,093,897,588						

## PERIODIC REVIEW (continued) INVESTOR OWNED UTILITY (NATURAL GAS)

State Form 56430 (R2 / 2-20)

UTILITY	NAME: _	Indiana Gas Company	PER CALENI	AR YEAR:	<u></u>	2023	
(1)	Net Operating Income  List the NOI granted in the last rate case and all subsequent tracker proceeding with the Cause Numbers						
		OI granted in last rate case - Cause No				98,580,899	
		OI granted from Cause No. 45611 - T			\$ \$		
	N	OI granted from Cause No. XXXXX	•			. M M M C M C M C M C M C M C M C M C M	
	N	OI granted from Cause No. XXXXX					
	Total NOI Authorized				\$	98,580,899	
	Pursuant to	GAO 2017-3					
(2)	Authorized						
		base granted in the last rate case and		eeding with the C			
		ite base granted in last rate case - Cau			\$	1,610,799,000	
		ite base granted in Cause No. 45611 -			\$	_	
		ite base granted in Cause No. XXXX					
		ite base granted in Cause No. XXXX	X				
		otal Authorized Rate Base			\$	1,610,799,000	
	Pursuant to	GAO 2017-3					
(3)	Materials d				\$	76,848,446	
	If a dual uti	lity, breakdown amount assigned to e	ach separate operation.				
(4)		apital ****					
	(Use metho	d below or method approved in last re	ate case.)				
		eration & Maintenance Expenses			*****	N/A	
		el or Power Purchased				N/A	
	G	s Transmission Line Purchases (if ap				N/A	
			king Capital Expenses			N/A	
	Divide by:	45 day fact	tor,		•	divide by 8	
		tal Static Amount			*****	N/A	
		sh on hand				N/A	
		orking Funds				N/A	
	Τe	mporary Cash Investments				N/A	
		Working 0	Capital			N/A	
(5)	Long-Term Debt Show weighted cost of debt at year end and the calculation to arrive at such.  SEE ATTACHED						
	Show weigh	ited cost of debt at year end and the ca	alculation to arrive at such.	SEE AT	TACHE	D .	
	Description		Amount	% Rate	Wei	ghted Average	
	Long Term						
	Long Term						
	Long Term						
	Long Term	Debt					
	Total		- Principle			0.00%	
Last Rate							
	Cause Num		45468				
	Date of Ord	er:	11/17/2021				
Other Info							
	Total Custo	mers as of year-end 2023	652,486				