

2014 Residential Bill Survey

Rate Jurisdictional Electric Utilities

July 1, 2014 Billing

Commission Staff presents a survey of electric utility billings for residential customers served under Indiana state rate-setting jurisdiction. The survey presents rates at a snapshot in time, namely July 1st of each year. The surveyed providers to these customers include 5 investor-owned and 9 municipal utilities. We note that 67 municipal and 42 co-operative electricity providers within the state are excluded as non-jurisdictional.

We present the results in a variety of ways to improve the transparency of data collected. All rates included in this survey are those approved by the Commission and applicable on customer bills issued July 1. The initial tables show the July 1, 2014 bill applicable to simple tariff residential customers at 500, 1000, 1500, and 2000 kWh monthly consumption levels first alphabetically and then ranked by 1000 kWh cost, highest being 1st. Next we present the year over year change to the customer bills at 1000 kWh. The survey includes all rate trackers but excludes taxes. Expense and capital trackers provide a means to include cost changes in customer rates outside of a traditional rate case. The fuel and power cost tracker for each municipal in 2014 is compared to 2013 in Table 4. The investor-owned group employs a variety of tracking mechanisms for which the 2014 and 2013 charges are listed for comparison. Table 6 is included to disaggregate the base and variable cost components of 1000 kWh consumption for each of the investor-owned electric utilities. Table 7 and Figure 1 present the electric utilities 1000 kWh residential customer bills for a 10-year historical period.

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Table 1

**JURISDICTIONAL ELECTRIC UTILITY RESIDENTIAL CUSTOMER BILL SURVEY
[July 1, 2014 Billing] By Utility Name and Type**

MUNICIPAL UTILITIES	kWh Consumption				Overall Ranking*
	500	1000	1500	2000	
Anderson Municipal	\$ 62.93	\$ 106.15	\$ 149.37	\$ 192.58	6
Auburn Municipal	39.31	73.61	107.92	142.22	14
Crawfordsville Municipal	54.75	94.50	134.25	174.01	12
Frankfort Municipal	50.47	90.67	130.87	166.78	13
Kingsford Heights Municipal	53.18	102.86	152.54	202.22	7
Knightstown Municipal	55.49	106.38	152.97	199.55	5
Lebanon Municipal	59.82	109.86	156.11	202.36	4
Richmond Municipal	55.45	95.36	135.27	173.45	11
Tipton Municipal	52.80	99.60	144.11	188.62	9
INVESTOR OWNED UTILITIES					
Duke Energy Indiana	\$ 72.48	\$ 123.91	\$ 170.47	\$ 217.07	3
Indiana Michigan Power D/B/A AEP	53.32	99.33	145.35	191.36	10
Indianapolis Power & Light Co.	61.07	99.64	138.20	176.77	8
Northern Indiana Public Service Co.	69.54	128.09	186.63	245.18	2
So. Indiana Gas & Electric Co. D/B/A Vectren	81.57	152.15	222.72	293.29	1
*Overall Ranking based on Total Rate at 1000 kWh consumption.					

Table 2

JURISDICTIONAL ELECTRIC UTILITY RESIDENTIAL CUSTOMER BILLS
[July 1, 2014 Billing]
Overall Ranking for 1,000 kWh of Consumption

	NAME	<-----kWh Consumption----->			
		500 kWh	1000 kWh	1500 kWh	2000 kWh
1	So. Indiana Gas & Electric Co. D/B/A Vectren	\$ 81.57	\$ 152.15	\$ 222.72	\$ 293.29
2	Northern Indiana Public Service Co.	\$ 69.54	\$ 128.09	\$ 186.63	\$ 245.18
3	Duke Energy Indiana	\$ 72.48	\$ 123.91	\$ 170.47	\$ 217.07
4	Lebanon Municipal	\$ 59.82	\$ 109.86	\$ 156.11	\$ 202.36
5	Knightstown Municipal	\$ 55.49	\$ 106.38	\$ 152.97	\$ 199.55
6	Anderson Municipal	\$ 62.93	\$ 106.15	\$ 149.37	\$ 192.58
7	Kingsford Heights Municipal	\$ 53.18	\$ 102.86	\$ 152.54	\$ 202.22
8	Indianapolis Power & Light Co.	\$ 61.07	\$ 99.64	\$ 138.20	\$ 176.77
9	Tipton Municipal	\$ 52.80	\$ 99.60	\$ 144.11	\$ 188.62
10	Indiana Michigan Power D/B/A AEP	\$ 53.32	\$ 99.33	\$ 145.35	\$ 191.36
11	Richmond Municipal	\$ 55.45	\$ 95.36	\$ 135.27	\$ 173.45
12	Crawfordsville Municipal	\$ 54.75	\$ 94.50	\$ 134.25	\$ 174.01
13	Frankfort Municipal	\$ 50.47	\$ 90.67	\$ 130.87	\$ 166.78
14	Auburn Municipal	\$ 39.31	\$ 73.61	\$ 107.92	\$ 142.22
	Average	\$ 58.73	\$105.86	\$151.91	\$197.53
	2013 Survey	\$ 57.17	\$ 103.46	\$ 148.66	\$ 193.27
	% Change	2.72%	2.32%	2.19%	2.21%

Table 3

**Jurisdictional Electric Utility Residential Customer Bill
1000 kWh Usage, July 1 Billing (By Name)
Year to Year Comparison**

MUNICIPAL UTILITIES		2014	2013	% Change
*	Anderson Municipal	\$ 106.15	\$ 103.76	2.30%
	Auburn Municipal	\$ 73.61	\$ 69.58	5.80%
	Crawfordsville Municipal	\$ 94.50	\$ 100.18	-5.67%
	Frankfort Municipal	\$ 90.67	\$ 90.11	0.63%
	Kingsford Heights Municipal	\$ 102.86	\$ 103.72	-0.83%
	Knightstown Municipal	\$ 106.38	\$ 101.09	5.23%
	Lebanon Municipal	\$ 109.86	\$ 103.66	5.99%
	Richmond Municipal	\$ 95.36	\$ 99.12	-3.79%
	Tipton Municipal	\$ 99.60	\$ 96.80	2.89%
	Muni Averages	97.67	96.45	1.27%
INVESTOR OWNED UTILITIES				
	Duke Energy Indiana	\$ 123.91	\$ 113.18	9.48%
	Indiana Michigan Power D/B/A AEP	\$ 99.33	\$ 99.29	0.04%
	Indianapolis Power & Light Co.	\$ 99.64	\$ 94.19	5.78%
	Northern Indiana Public Service Co.	\$ 128.09	\$ 119.00	7.64%
	So. Indiana Gas & Electric Co. D/B/A Vectren	\$ 152.15	\$ 154.77	-1.69%
	IOU Averages	120.62	116.08	3.91%

* Implemented new base rates in the past year.

Table 4

**Jurisdictional Municipal Electric Utility Residential Customer Bill
1000 kWh Usage, July 1 Billing (By Name)
Year to Year Comparison
Fuel/Power Factor Adjustment Mechanism**

Fuel/Power Factor Charge @ 1000 kWh	2014	2013	Change
* Anderson Municipal	\$2.17	\$35.49	(\$33.32)
Auburn Municipal	30.02	25.99	4.03
Crawfordsville Municipal	3.43	9.11	(5.68)
Frankfort Municipal	34.31	33.75	0.57
Kingsford Heights Municipal	35.46	36.32	(0.86)
Knightstown Municipal	41.37	36.08	5.29
Lebanon Municipal	9.39	3.19	6.21
Richmond Municipal	30.73	34.49	(3.76)
Tipton Municipal	33.96	31.16	2.80

* Implemented new base rates in the past year.

Table 5

Indiana Investor-Owned Electric Utilities
Year to Year Comparison
Adjustable Rate Mechanisms on Residential Bills
1000 kWh Usage, July 1 Billing

	2014	2013	Change
	\$	\$	\$
Indiana Michigan Power D/B/A AEP			
FAC	(1.79)	0.08	(1.87)
DSM	2.03	2.76	(0.73)
Off-System Sales Sharing	(1.18)	(1.06)	(0.12)
RTO	3.42	3.53	(0.11)
QPCP & QPCP O&M	0.32	0.47	(0.15)
EA	0.00	(0.13)	0.13
LCM	2.89	0.00	2.89
Total	5.69	5.65	0.04
Indianapolis Power & Light Co.			
FAC	22.19	16.48	5.71
QPCP & QPCP O&M	8.33	7.55	0.78
DSM	2.61	3.38	(0.77)
ACLM	0.00	0.28	(0.28)
Total	33.14	27.69	5.44
Northern Indiana Public Service Co.			
FAC	3.78	0.95	2.83
QPCP	4.28	2.80	1.47
QPCP O&M	0.33	0.12	0.21
RTO	0.77	0.43	0.34
Resource Adequacy	2.61	2.62	(0.01)
DSM	7.65	3.39	4.25
Total	19.41	10.31	9.09
Duke Energy Indiana			
FAC	23.20	17.61	5.59
QPCP	3.38	3.60	(0.22)
QPCP O&M	4.48	4.82	(0.34)
EA	0.26	0.28	(0.02)
DSM	3.58	2.86	0.72
MISO	1.11	0.75	0.36
IGCC	12.67	8.12	4.55
Summer Reliability	0.61	0.58	0.03
Amortization Phase Out	(0.58)	(0.64)	0.06
Total	48.71	37.98	10.73
So. Indiana Gas & Electric Co. D/B/A Vectren			
FAC	(8.37)	(6.03)	(2.35)
MISO	2.43	2.39	0.04
Reliability (RCRA)	(0.79)	0.14	(0.93)
DSM	6.53	5.67	0.86
Total	(0.20)	2.18	(2.38)

FAC = Fuel Adjustment Charge

QPCP = Qualified Pollution Control Property

DSM = Demand Side Management

ACLM = Air Conditioning Load Management

QPCP O&M = Qualified Pollution Control Property Operation & Maintenance

EA = Emission Allowance

IGCC = Clean Coal Tracker for Gasification Plant

RTO = Midwest ISO or PJM ISO Non-fuel

LCM = Nuclear Life Cycle Management

* Implemented new base rates in the past year.

Table 6

**Indiana Investor-Owned Electric Utilities
Base and Variable (Tracker) Bill Components
1000 kWh Usage, July 1, 2014 Billing**

	Base	Variable	Total	Base Rate Case Year
	\$	\$	\$	
Indiana Michigan Power D/B/A AEP	93.64	5.69	99.33	2013
Indianapolis Power & Light Co.	66.50	33.14	99.64	1995
Northern Indiana Public Service Co.	108.68	19.41	128.09	2011
Duke Energy Indiana	75.20	48.71	123.91	2004
So. Indiana Gas & Electric Co. D/B/A Vectren	152.35	(0.20)	152.15	2011

Table 7

10-year Residential Bill Change
(RS Bill for 1000 kWh usage, 7/1 of each year)

	2004	2014	Change	%Change
Anderson Municipal	\$ 67.57	\$ 106.15	\$ 38.58	57%
Auburn Municipal	\$ 42.91	73.61	\$ 30.70	72%
Crawfordsville Municipal	\$ 65.58	94.50	\$ 28.92	44%
Frankfort Municipal	\$ 60.37	90.67	\$ 30.30	50%
Kingsford Heights Municipal	\$ 80.21	102.86	\$ 22.65	28%
Knightstown Municipal	\$ 58.08	106.38	\$ 48.30	83%
Lebanon Municipal	\$ 63.02	109.86	\$ 46.84	74%
Richmond Municipal	\$ 63.64	95.36	\$ 31.72	50%
Tipton Municipal	\$ 60.19	99.60	\$ 39.41	65%
I&M	\$ 68.34	\$ 99.33	\$ 30.99	45%
IP&L	\$ 68.92	99.64	\$ 30.72	45%
NIPSCO	\$ 91.55	128.09	\$ 36.54	40%
DEI	\$ 79.20	123.91	\$ 44.71	56%
SIGECO	\$ 87.54	152.15	\$ 64.61	74%

Figure 1

