



## INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT

100 N. Senate Avenue • Indianapolis, IN 46204  
(800) 451-6027 • (317) 232-8603 • Fax (317) 233-6647 • [www.idem.IN.gov](http://www.idem.IN.gov)

Mike Braun  
Governor

Clint Woods  
Commissioner

April 9, 2026

VIA ELECTRONIC MAIL : [RWright@alcoa.com](mailto:RWright@alcoa.com)

Ms. Rachel Meeks, Fuels Coordinator  
Alcoa Fuels, Inc.  
4700 Darlington Rd.  
Newburgh, IN 47630

Dear Ms. Meeks:

Re: IDEM Approval of Renewal of NPDES  
General Permit Coverage # ING040256  
IDNR S-366-1, S-366-2, and S-366-3  
Liberty Mine  
5555 New Harmony Rd.  
Boonville, IN  
Warrick County

Our office has received the letter and Notice of Intent (NOI) that were submitted by Mr. Terry Kissel on your behalf, for the above-referenced coal mine. We are pleased to inform you that the submittals are sufficient to comply with the NOI requirements for 327 IAC 15-7 and that your mine's NPDES permit coverage will be renewed as requested.

We have reviewed your request and have determined that the activities associated with it will not violate the antidegradation rules as set forth in 327 IAC 2-1.3. Our office has further determined that the request will not affect this facility's eligibility for coverage under the general permit rules outlined in 327 IAC 15-1 through 15-4 and 327 IAC 15-7, Facilities Engaged in Mining of Coal, Coal Processing, and Reclamation Activities. Therefore, your petition to renew permit coverage as is described in your NOI has been approved in accordance with Indiana rules promulgated under 327 IAC 15-7 and 327 IAC 2-1.3.

Permit coverage for the facility includes all outfalls listed on the first table of Attachment 1 to this letter. It also requires compliance with the sampling instructions and discharge limits specified in Attachment 2. Also, you are required to follow all terms and conditions of 327 IAC 15-7.

Your mine's current permit coverage under 327 IAC 15-7 expires on March 31, 2026, thus coverage shall be deemed **effective on April 1, 2026**. The expiration date for this general permit coverage is **March 31, 2031**. To receive authorization to discharge beyond this date, you are required to submit a renewal NOI to IDEM no later than ninety (90) days prior to the date of expiration.



One condition of your permit requires periodic reporting of several effluent parameters. All NPDES permit holders are required to submit their monitoring data to IDEM using NetDMR. For more information on NetDMR, please see our website at <https://www.in.gov/idem/cleanwater/resources/netdmr/>. All current agency rules, including the general NPDES permits-by-rule under 327 IAC 15, are posted at <https://www.in.gov/idem/legal/environmental-laws-and-rules/>. You are required to submit both federal discharge monitoring reports (DMRs) and state Monthly Monitoring Reports (MMRs) on a routine basis. The MMR form can be found at <https://www.in.gov/idem/cleanwater/wastewater-compliance/wastewater-reporting-forms-notices-and-instructions/>.

IDEM is required to serve notice of its decision to renew your facility's coverage under the general permit in accordance with the requirements of 327 IAC 5-3-14. Any appeal must be filed under procedures outlined in IC 13-15-6, IC 4-21.5 and the enclosed Public Notice. The appeal must be initiated by filing a petition for administrative review with the Office of Administrative Law Proceedings (OALP) within fifteen (15) days of the emailing of an electronic copy of this letter or within eighteen (18) days of the mailing of this letter. Addresses are as follows:

Director  
Office of Administrative Law Proceedings  
Indiana Government Center North  
100 N. Senate Ave., Suite N802  
Indianapolis, IN 46204

Commissioner  
Indiana Department of Environmental Management  
Indiana Government Center North  
100 N. Senate Ave., Room N1301  
Indianapolis, IN 46204

The OALP will provide parties who request review of this acceptance for coverage with notice of prehearing conferences, preliminary hearings, hearing, and stays or orders disposing of all proceedings. Nonparties may receive such notices without intervening and formally becoming parties in the proceedings by requesting copies of such notices from the OALP.

Any questions may be directed to Ms. C. Anne Burget of my staff at (317) 234-8745 or you may contact either of us via email at [owqwwper@idem.IN.gov](mailto:owqwwper@idem.IN.gov).

Sincerely,

*Catherine Hess*

Catherine Hess, Chief  
Permits Administration Section  
Office of Water Quality

Attachment

cc: Ms. Jayne Peltier, DNR, Division of Reclamation ([jpeltier1@dnr.IN.gov](mailto:jpeltier1@dnr.IN.gov))  
U.S. EPA Region 5 ([R5NPDES@epa.gov](mailto:R5NPDES@epa.gov))  
Terry Kissel, White Stallion Energy ([Terry.kissel@gmail.com](mailto:Terry.kissel@gmail.com))

**ATTACHMENT 1**

ALCOA FUELS, INC. - LIBERTY MINE

NPDES GENERAL PERMIT COVERAGE # **ING040256**

IDNR PERMIT Nos. S-0366-1, S-366-2, & S-366-3

EFFECTIVE DATE : **APRIL 1, 2026**

**AUTHORIZED OUTFALLS**

OUTFALL	DNR BASIN	LATITUDE	LONGITUDE	MINE DRAINAGE STATUS	RECEIVING WATER
006	S-0366 SS-06	38°, 05', 36"	-87°, 21', 07"	Alkaline	Unnamed tributary to Squaw Creek
007	S-0366 SS-07	38°, 05', 30"	-87°, 21', 08"	Alkaline	Unnamed tributary to Squaw Creek
009	S0366-2 SS-09	38°, 05', 34"	-87°, 18', 05"	Alkaline	Unnamed tributary to Cypress Creek
010	S0366-2 SS-10	38°, 04', 55"	-87°, 18', 06"	Alkaline	Unnamed tributary to Cypress Creek
011	S0366-2 SS-11	38°, 04', 31"	-87°, 18', 24"	Alkaline	Unnamed tributary to Cypress Creek
012	S0366-2 SS-12	38°, 04', 13"	-87°, 18', 24"	Alkaline	Unnamed tributary to Cypress Creek
013	S0366-2 SS-13	38°, 04', 09"	-87°, 18', 55"	Alkaline	Unnamed tributary to Cypress Creek
014	S0366-2 SS-14	38°, 03', 50"	-87°, 19', 19"	Alkaline	Carter-Traylor Ditch
015	S0366-2 SS-15	38°, 03', 29"	-87°, 19', 27"	Alkaline	Carter-Traylor Ditch
021	S-0366-3 SS-21	38°, 05', 31"	-87°, 18', 54"	Alkaline	Carter-Traylor Ditch
022	S-0366-3 SS-22	38°, 06', 3"	-87°, 18', 55"	Alkaline	Unnamed tributary to Cypress Creek
023	S-0366-3 SS-23	38°, 06', 23"	-87°, 18', 54"	Alkaline	Unnamed tributary to Cypress Creek
200	S-0349 SS-002	38°, 05', 27"	-87°, 20', 19"	Alkaline	Unnamed Tributary to Squaw Creek

Ms. Rachel Meeks, Fuels Coordinator

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The following outfalls are no longer being used and are **no longer covered** by this permit:

OUTFALL	DNR BASIN	LATITUDE	LONGITUDE	MINE DRAINAGE STATUS	RECEIVING WATER
001	S-0366 SS-01	38°, 06', 35"	-87°, 20', 10"	Removed	Squaw Creek
002	S-0366 SS-02	38°, 05', 50"	-87°, 20', 46"	Removed	Squaw Creek
003	S-0366 SS-03	38°, 05', 51"	-87°, 20', 55"	Removed	Squaw Creek
004	S-0366 SS-04	38°, 05', 26"	-87°, 21', 21"	Removed	Squaw Creek
005	S-0366 SS-05	38°, 06', 23"	-87°, 20', 26"	Removed	Squaw Creek
008	S-0366 SS-08	38°, 05', 34"	-87°, 20', 21"	Removed	Unnamed tributary to Squaw Creek
016	S-0366 SS-16	38°, 03', 25"	-87°, 20', 32"	Removed	Unnamed tributary to Squaw Creek
017	S-0366 SS-17	38°, 03', 26"	-87°, 20', 45"	Removed	Unnamed tributary to Squaw Creek
018	S-0366 SS-18	38°, 03', 52"	-87°, 21', 13"	Removed	Unnamed tributary to Squaw Creek
019	S-0366 SS-19	38°, 04', 25"	-87°, 21', 45"	Removed	Unnamed tributary to Squaw Creek
020	S-0366 SS-20	38°, 04', 43"	-87°, 21', 41"	Removed	Squaw Creek
104	S-0366 SS-04	38°, 05', 39"	-87°, 21', 16"	Removed	Squaw Creek

**Attachment 2**  
**Discharge Limitations and Monitoring Requirements for  
Coal Mine Outfalls with Alkaline Mine Drainage Status**

In accordance with 327 IAC 15-7-7(a)(2), the following effluent limitations and monitoring requirements apply to discharges from outfalls with coal mining activities within the drainage area which contain active mining areas, coal preparation plants, and/or coal preparation plant associated areas with a new source alkaline mine drainage status.

Table 1 - Dry Weather Effluent Limits and Monitoring Requirements [1]

Parameter	Effluent Limitations				Monitoring Requirements	
	Daily Minimum	Monthly Average	Daily Maximum	Units	Measurement Frequency	Sample Type
Flow	--	Report	Report	MGD	2 X Monthly	Instantaneous
Total Suspended Solids	--	35	70	mg/l	2 X Monthly	Grab
pH	6.0	--	9.0	Std. Units	2 X Monthly	Grab
Total Iron	--	3.0	6.0	mg/l	2 X Monthly	Grab

[1] These limits are applicable to discharges which occur during dry weather base flow for an outfall. This is the default set of effluent limits unless the permittee provides adequate documentation of eligibility for any alternate precipitation-based effluent limits, as set forth in Tables 2 and 3 below. At least one sampling event per month is supposed to occur during dry weather base flow conditions.

TABLE 2: Alternate Precipitation-Based Effluent Limits for Precipitation Events Less Than or Equal to the 10-year, 24-hour Storm Event [2]

Parameter	Effluent Limitations				Monitoring Requirements	
	Daily Minimum	Monthly Average	Daily Maximum	Units	Measurement Frequency	Sample Type
Precipitation Volume	--	--	Report	Inches	Daily	Rain gauge
Precipitation Event duration	--	--	Report	Hours	Daily	Clock
Flow	--	Report	Report	MGD	Weekly	Instantaneous
Settleable Solids	--	--	0.5 [3]	ml/l	Weekly	Grab
pH	6.0	--	9.0	s.u.	Weekly	Grab

[2] In accordance with 327 IAC 15-7-7(c)(1), the permittee may opt to apply the effluent limits and monitoring requirements in Table 2 in lieu of those in Table 1 to a discharge when the discharge flow rate exceeds the dry weather base flow when a precipitation event is less than or equal to the 10-year, 24-hour storm event on the date that the sampling occurred. The permittee must provide documentation that the discharge met the qualifications for utilizing the alternate precipitation-based effluent limits for each instance in which the permittee wishes to apply them.

[3] The limit for settleable solids is a maximum not to be exceeded in any grab sample.

TABLE 3: Alternate Precipitation-Based Effluent Limits for Precipitation Events Greater Than the 10-Year, 24-Hour Storm Event [4]

Parameter	Effluent Limitations				Monitoring Requirements	
	Daily Minimum	Monthly Average	Daily Maximum	Units	Measurement Frequency	Sample Type
Precipitation-event volume	--	--	Report	Inches	Daily	Rain gauge
Precipitation-event duration	--	--	Report	Hours	Daily	Clock
Flow	--	Report	Report	MGD	Weekly	Instantaneous
pH	6.0	--	9.0	s.u.	Weekly	Grab

[4] In accordance with 327 IAC 15-7-7(c)(2), the permittee may opt to apply the effluent limits and monitoring requirements in Table 3, in lieu of those in Tables 1 and 2, to a discharge when the discharge flow rate exceeds the 10-year, 24-hour storm event on the date that the sampling occurred. The permittee must provide documentation that the discharge met the qualifications for utilizing this set of alternate precipitation-based effluent limits for each instance in which the permittee wishes to apply them.

**INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT (IDEM)**

**PUBLIC NOTICE NO. 20260409 - ING040256 – GP**

**DATE OF NOTICE: April 9, 2026**

The Office of Water Quality approves the following NPDES GENERAL PERMIT action:

**RENEWAL OF COVERAGE UNDER 327 IAC 15-7**

**ALCOA FUELS, INC. – LIBERTY MINE**, Permit Coverage No. ING040256, located at 5555 New Harmony Rd., Boonville, IN (WARRICK COUNTY). This facility is a surface coal mining operation. The permittee has requested to renew this mine’s NPDES general permit coverage under 327 IAC 15-7, the NPDES general permit-by-rule for Facilities Engaged in the Mining of Coal, Coal Processing, and Reclamation Activities. The following outfall locations are currently authorized under this general permit coverage:

OUTFALL	DNR BASIN	LATITUDE	LONGITUDE	MINE DRAINAGE STATUS	RECEIVING WATER
006	S-0366 SS-06	38°, 05', 36"	-87°, 21', 07"	Alkaline	Unnamed tributary to Squaw Creek
007	S-0366 SS-07	38°, 05', 30"	-87°, 21', 08"	Alkaline	Unnamed tributary to Squaw Creek
009	S0366-2 SS-09	38°, 05', 34"	-87°, 18', 05"	Alkaline	Unnamed tributary to Cypress Creek
010	S0366-2 SS-10	38°, 04', 55"	-87°, 18', 06"	Alkaline	Unnamed tributary to Cypress Creek
011	S0366-2 SS-11	38°, 04', 31"	-87°, 18', 24"	Alkaline	Unnamed tributary to Cypress Creek
012	S0366-2 SS-12	38°, 04', 13"	-87°, 18', 24"	Alkaline	Unnamed tributary to Cypress Creek
013	S0366-2 SS-13	38°, 04', 09"	-87°, 18', 55"	Alkaline	Unnamed tributary to Cypress Creek
014	S0366-2 SS-14	38°, 03', 50"	-87°, 19', 19"	Alkaline	Carter-Traylor Ditch
015	S0366-2 SS-15	38°, 03', 29"	-87°, 19', 27"	Alkaline	Carter-Traylor Ditch
021	S-0366-3 SS-21	38°, 05', 31"	-87°, 18', 54"	Alkaline	Carter-Traylor Ditch
022	S-0366-3 SS-22	38°, 06', 3"	-87°, 18', 55"	Alkaline	Unnamed tributary to Cypress Creek
023	S-0366-3 SS-23	38°, 06', 23"	-87°, 18', 54"	Alkaline	Unnamed tributary to Cypress Creek
200	S-0349 SS-002	38°, 05', 27"	-87°, 20', 19"	Alkaline	Unnamed Tributary to Squaw Creek

For more information regarding this permit action, please contact Ms. C. Anne Burget at (317) 234-8745 or [cburget@idem.IN.gov](mailto:cburget@idem.IN.gov).

## **Notice of Right to Administrative Review**

If you wish to challenge this permit, you must file a Petition for Administrative Review with the Office of Administrative Law Proceedings (OALP) and serve a copy of the petition upon IDEM. The requirements for filing a Petition for Administrative Review are found in IC 4-21.5-3-7, IC 13-15-6-1 and 315 IAC 1-3-2. A summary of the requirements of these laws is provided below.

A Petition for Administrative Review must be filed with the Office of Administrative Law Proceedings (OALP) within fifteen (15) days of the issuance of this notice (eighteen (18) days if you received this notice by U.S. Mail), and a copy must be served upon IDEM. Addresses are as follows:

Director Office of Administrative Law Proceedings Indiana Government Center North 100 N. Senate Ave., Suite N802 Indianapolis, IN 46204	Commissioner Indiana Department of Environmental Management Indiana Government Center North 100 N. Senate Ave., Room N1301 Indianapolis, IN 46204
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The petition must contain the following information:

1. The name, address and telephone number of each petitioner.
2. A description of each petitioner's interest in the permit.
3. A statement of facts demonstrating that each petitioner is:
  - a. a person to whom the order is directed;
  - b. aggrieved or adversely affected by the permit; or
  - c. entitled to administrative review under any law.
4. The reasons for the request for administrative review.
5. The particular legal issues proposed for review.
6. The alleged environmental concerns or technical deficiencies of the permit.
7. The permit terms and conditions that the petitioner believes would be appropriate and would comply with the law.
8. The identity of any persons represented by the petitioner.
9. The identity of the person against whom administrative review is sought.
10. A copy of the permit that is the basis of the petition.
11. A statement identifying petitioner's attorney or other representative, if any.

Failure to meet the requirements of the law with respect to a Petition for Administrative Review may result in a waiver of your right to seek administrative review of the permit. Examples are:

1. Failure to file a Petition by the applicable deadline;
2. Failure to serve a copy of the Petition upon IDEM when it is filed; or
3. Failure to include the information required by law.

If you seek to have a permit stayed during the administrative review, you may need to file a Petition for a Stay of Effectiveness. The specific requirements for such a Petition can be found in 315 IAC 1-3-2 and 315 IAC 1-3-2.1.

Pursuant to IC 4-21.5-3-17, the OALP will provide all parties with notice of any pre-hearing conferences, preliminary hearings, hearings, stays, or orders disposing of the

review of this action. If you are entitled to notice under IC 4-21.5-3-5(b) and would like to obtain notices of any pre-hearing conferences, preliminary hearings, hearings, stays, or orders disposing of the review of this action without intervening in the proceeding you must submit a written request to the OALP at the address above. If you have procedural or scheduling questions regarding your Petition for Administrative Review, please refer to the OALP's website at <https://www.in.gov/oalp/>.



Wednesday, March 11, 2026

Indiana Department of Environmental Management  
Office of Water Quality  
NPDES General Permits  
100 N. Senate Avenue, IGCN 12<sup>th</sup> Floor  
Indianapolis, IN 46204-2251

**RE: Liberty Mine  
NPDES ING040256 Renewal**

Alcoa Fuels Inc. would like to submit the enclosed renewal for NPDES Permit No. ING040256 for the Liberty Mine located in Warrick County.

The following information is included in this submittal:

**NPDES General Permit Notice of Intent (NOI) Letter Submittal Application  
Public Notice**  
**Attachment I: Identification of Potentially Affected Persons w/ Labels**  
**Attachment J: Mine Map for Liberty**  
**Attachment J: Topographic Map for Liberty**  
**Attachment J: Schematic for Active Outfalls**

The proof publication will be submitted under a sperate cover when finished advertising.

The fee will be paid via the online portal as provided.

Should you have any questions or comments regarding this submittal, please contact me at [terry.kissel@gmail.com](mailto:terry.kissel@gmail.com).

Sincerely,

Terry L. Kissel  
Environmental Affairs Manager  
White Stallion Energy

**RECEIVED**

MAR 12 2026

**IDEM/OWQ**

CC: Alicia Stone  
Division of Reclamation



**NOTICE OF INTENT (NOI) LETTER  
FOR GENERAL NPDES PERMIT COVERAGE  
UNDER 327 IAC 15-7 FOR  
FACILITIES ENGAGING IN MINING OF COAL,  
COAL PROCESSING, AND RECLAMATION  
ACTIVITIES**

State Form TBD  
Approved by State Board of Accounts, TBD  
INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT

Mail this form and all required items to:

INDIANA DEPARTMENT OF  
ENVIRONMENTAL MANAGEMENT  
Office of Water Quality  
NPDES General Permits  
100 North Senate Avenue, IGCN 12th Floor  
Indianapolis, IN 46204-2251

**INSTRUCTIONS**

- This form must be used to apply for NPDES general permit coverage under 327 IAC 15-7 of the Indiana Administrative Code for wastewater from facilities engaging in mining of coal, coal processing, and reclamation activities.
- Please type or print in ink. Do not use white-out to correct errors. Strike through and initial any corrections.
- Further item-specific instructions are provided in Appendix A at the end of this form.

For questions regarding this form, the required attachments, or permit requirements, contact IDEM General NPDES Permits at (317) 232-8704 or (800) 451-6027, ext. 28704 (within Indiana).

**ELIGIBILITY REQUIREMENTS**

The purpose of this general permit coverage is to regulate wastewater discharges from coal surface mining, underground mining, and reclamation projects in Indiana which utilize sedimentation basin treatment for pit dewatering and surface run-off, and to require best management practices for storm water run-off to protect the public health, existing water uses, and aquatic biota. It authorizes new and existing discharges to surface waters of the State of Indiana from the DNR-regulated (SMCRA permitted) sedimentation basins at sites engaged in these activities.

Discharges at these sites that are **NOT** authorized by this permit include the following:

- discharges containing water treatment additives (WTAs) which have not received prior written approval from IDEM for the specific additive, use, and dosage at the particular facility for which the Notice of Intent (NOI) is submitted;
- storm water discharges associated with construction activity; and
- direct discharges into waters that are designated as an Outstanding National Resource Water (ONRW) defined at IC 13-11-2-149.5 or an Outstanding State Resource Water (OSRW) defined at IC 13-11-2-149.6 and listed at 327 IAC 2-1.3-3(d).

By checking this box I certify that this facility meets all eligibility requirements of this general permit.

**APPLICATION TYPE**

- NEW
- RENEWAL
- MODIFICATION   
(See Appendix A)

NPDES PERMIT COVERAGE NO., IF APPLICABLE  
ING040256

DNR PERMIT OR AML CONTRACT NO.  
S-366

OTHER PERMIT NO.(S) APPLICABLE TO SITE  
S366-1, S366-2, & S-366-3

DESCRIPTION OF PROPOSED MODIFICATION,  
IF APPLICABLE. YOU MAY ATTACH ADDITIONAL  
SHEETS IF NECESSARY.

**RECEIVED**

MAR 12 2026

**PART A: GENERAL INFORMATION FOR FACILITY**

**IDEM/OWQ**

1. FACILITY NAME (See Appendix A)

**Liberty Mine**

2. FACILITY MAILING ADDRESS (See Appendix A)

STREET ADDRESS  
4700 Darlington Road

CITY STATE ZIP CODE  
Newburgh IN 47630

3. FACILITY PHYSICAL LOCATION (See Appendix A)

STREET ADDRESS  
5555 New Harmony Road

CITY STATE ZIP CODE  
Boonville IN 47601

4. PARENT COMPANY/OWNER'S COMPLETE MAILING ADDRESS (See Appendix A)

COMPANY NAME  
Alcoa Fuels Inc.

5. FACILITY SIC CODE (See Appendix A)

1221

6. FACILITY COUNTY

Warrick

STREET ADDRESS  
4700 Darlington Road

7. LATITUDE AND LONGITUDE OF APPROXIMATE CENTER OF FACILITY SITE (See Appendix A)

LATITUDE			LONGITUDE		
DEGREE	MINUTE	SECOND	DEGREE	MINUTE	SECOND
38	05	31	-87	20	51

CITY STATE ZIP CODE  
Newburgh IN 47630

8. What is the nature of the primary business conducted at the facility or site? (Example: Surface mining and processing of coal)

Surface Mining

9. Provide a brief description of the facility operations that result in the discharge. (See Appendix A)

Liberty Mine is a surface coal mine that will engage in surface and highwall / augering mining operations, processing coal, as well as land reclamation activities.

**PART B: CONTACT INFORMATION FOR RESPONSIBLE OFFICIAL (AUTHORIZED NOI SIGNATORY)** (See Appendix A)

Provide information regarding the responsible official who has the authorization to sign this NOI in accordance with 40 CFR 122.22. If the responsible official wishes to delegate signatory authority for reports and other correspondence related to this NOI, that delegation must be made in writing to IDEM. This delegation of authority may occur either via this NOI or via a separate letter (signed and dated by the responsible official) which shall be submitted to the address at the top of the front page of this form.

10. NAME OF RESPONSIBLE OFFICIAL	11. DELEGATED SIGNATORY PERSON (OR POSITION) TO SIGN REPORTS AND FILE ADDITIONAL NOI CONTENT REQUIREMENTS
<b>Rachel Meeks</b>	<b>Terrance Kissel</b>
RESPONSIBLE OFFICIAL'S TITLE	DELEGATED SIGNATORY PERSON'S TITLE or POSITION
<b>Fuels Coordinator</b>	<b>Environmental Affairs Manager</b>
RESPONSIBLE OFFICIAL'S TELEPHONE NUMBER	DELEGATED SIGNATORY PERSON'S TELEPHONE NUMBER
<b>812 853-1073</b>	<b>812 630-9302</b>
RESPONSIBLE OFFICIAL'S FAX NUMBER	DELEGATED SIGNATORY FAX NUMBER
RESPONSIBLE OFFICIAL'S PERSON'S EMAIL ADDRESS	DELEGATED SIGNATORY PERSON'S EMAIL ADDRESS
<b>rwright@alcoa.com</b>	<b>terry.kissel@gmail.com</b>

**PART C: OTHER CONTACT INFORMATION**

12. DISCHARGE MONITORING REPORTS CONTACT AND MAILING INFORMATION	CONTACT PERSON AND COMPANY NAME		
	<b>Terrance Kissel</b>		
	STREET ADDRESS		
CONTACT TELEPHONE NUMBER	5500 W. Oakridge Dr		
812 630-9302	CITY	STATE	ZIP
CONTACT EMAIL ADDRESS	Jasper	IN	47546
terry.kissel@gmail.com	CONTACT PERSON AND COMPANY NAME		
13. ANNUAL FEE AND FINANCIAL CONTACT AND BILLING ADDRESS	<b>Rachel Meeks</b>		
	STREET ADDRESS		
	4700 Darlington Road		
CONTACT TELEPHONE NUMBER	CITY	STATE	ZIP
812 853-1073	Newburgh	IN	47630
CONTACT EMAIL ADDRESS	CONTACT PERSON AND COMPANY NAME		
rwright@alcoa.com			
14. OPERATOR/OTHER CONTACT AND MAILING INFORMATION (IF APPLICABLE)	CONTACT PERSON AND COMPANY NAME		
	STREET ADDRESS		
	CITY	STATE	ZIP CODE
CONTACT TELEPHONE NUMBER			
CONTACT EMAIL ADDRESS			

PART D: OUTFALL INFORMATION: Provide the following information for all outfalls/discharges to be included in this coverage. You may attach additional sheets if necessary.													
15. OUTFALL NUMBER (EX:001)	16. LATITUDE			16. LONGITUDE			17. RECEIVING WATER (SEE APPENDIX A)	18. FOR ANY DISCHARGE INTO A STORM SEWER IDENTIFY THE STORM SEWER OWNER. (SEE APPENDIX A)	19. ASSOCIATED DNR BASIN NUMBER SEE APPENDIX A	20. ASSOCIATED DNR PERMIT NUMBER (SEE APPENDIX A)	21. MINE DRAINAGE STATUS (SEE APPENDIX A)	22. DRY WEATHER BASE FLOW (SEE APPENDIX A)	23. IS OUTFALL ALREADY CONSTRUCTED? (CHECK ONE)
	DEG	MIN	SEC	DEG	MIN	SEC							
006	38	05	36	-87	21	07	Squaw Creek	SS06	366	Alkaline	0.0	YES / NO	
007	38	05	30	-87	21	08	Squaw Creek	SS07	366	Alkaline	0.0	YES / NO	
009	38	05	34	-87	18	05	UNT to Cypress Creek	SS09	366-2	Alkaline	0.0	YES / NO	
010	38	04	55	-87	18	06	UNT to Cypress Creek	SS10	366-2	Alkaline	0.0	YES / NO	
011	38	04	31	-87	18	24	UNT to Cypress Creek	SS11	366-2	Alkaline	0.0	YES / NO	
012	38	04	13	-87	18	24	UNT to Cypress Creek	SS12	366-2	Alkaline	0.0	YES / NO	
013	38	04	09	-87	18	55	UNT to Cypress Creek	SS13	366-2	Alkaline	0.0	YES / NO	
014	38	03	50	-87	19	19	Carter-Traylor Ditch	SS14	366-2	Alkaline	0.0	YES / NO	
015	38	03	29	-87	19	27	Carter-Traylor Ditch	SS15	366-2	Alkaline	0.0	YES / NO	
021	38	05	31	-87	18	54	UNT to Carter-Traylor Ditch	SS21	366-3	Alkaline	0.0	YES / NO	
022	38	06	03	-87	18	55	UNT to Cypress Creek	SS22	366-3	Alkaline	0.0	YES / NO	
023	38	06	23	-87	18	54	UNT to Cypress Creek	SS23	366-3	Alkaline	0.0	YES / NO	
200	38	05	27	-87	20	19	UNT to Squaw Creek	SS002	366-2	Alkaline	0.0	YES / NO	

**PART F: INFORMATION FOR MODIFICATIONS INVOLVING OUTFALLS :** Provide the following information if this is a request to modify coverage involving the addition or deletion of any outfalls OR to change the Mine Drainage Status of one or more outfalls:

15. OUTFALL NUMBER (EX:001)	19. ASSOCIATED DNR BASIN NUMBER	20. ASSOCIATED DNR PERMIT NUMBER	24. DEL, ADD, or CHANGE MINE DRAINAGE STATUS (CIRCLE OR HIGHLIGHT ONE)	25. DATE OF CHANGE (SEE APPENDIX A)	26. EXPLAIN IN DETAIL WHAT YOU ARE CHANGING, THE REASONS FOR THE CHANGE; AND ATTACH CONFIRMING DOCUMENTATION IN THE FORM OF INSPECTION REPORTS, LAB DATA, ETC.
	N/A		ADD/ DEL/ CHANGE MDS		
			ADD/ DEL/ CHANGE MDS		
			ADD/ DEL/ CHANGE MDS		
			ADD/ DEL/ CHANGE MDS		
			ADD/ DEL/ CHANGE MDS		

**PART G: WATER TREATMENT ADDITIVES:**

Please complete the following additional information about the discharge from each outfall. Note that the only additives that may be used under this permit are those that have been previously approved for use at this site by the Indiana Department of Environmental Management and that are already in use at the time of this submittal. You may attach additional sheets if necessary. If no additives will be used state this in box 30. (See Appendix A.)

15. OUTFALL NUMBER	30. WATER TREATMENT ADDITIVES (WTAs) TO BE USED (ATTACH A COPY OF IDEM APPROVAL LETTER FOR EACH WTA TO BE USED)
N/A	N/A

**PART H: DNR CERTIFICATION:**

31. (See Appendix A) Pursuant to 327 IAC 15-7-5(e) a copy of the NOI application shall also be sent to the following address:

Indiana Department of Natural Resources  
 Division of Reclamation  
 14619 W State Road 48  
 Jasonville, IN 47438-7056

By signing this NOI, you are affirming that a copy of this submittal was sent to the Indiana Department of Natural Resources at the above address.

Date (mm/dd/year) NOI copy sent to IDNR: 3/11/26

**PART I: IDENTIFICATION OF POTENTIALLY AFFECTED PERSONS**

**32.** Pursuant to IC 4-21.5 and IC 13-15-3-1, each applicant for general permit coverage is required to provide a listing of all persons who are potentially affected by the discharge(s) to be covered under the general permit. **PLEASE NOTE THAT ACTUAL MAILING LABELS ARE ALSO REQUIRED WITH THIS SUBMITTAL.** (See Appendix A).

Please list here any and all persons whom you have reason to believe have a substantial or proprietary interest in this matter or could otherwise be considered to be potentially affected under the law. Failure to notify any person who is later determined to be potentially affected could result in voiding our decision on procedural grounds. To ensure conformance with the Administrative Orders and Procedures Act and to avoid reversal of a decision, please list all such parties. Attach additional names and addresses on a separate sheet of paper, as needed.

Name: SEE ATTACHMENT I	Name:
Street Address:	Street Address:
City/State/ZIP code:	City/State/ZIP code:
Name:	Name:
Street Address:	Street Address:
City/State/ZIP code:	City/State/ZIP code:
Name:	Name:
Street Address:	Street Address:
City/State/ZIP code:	City/State/ZIP code:
Name:	Name:
Street Address:	Street Address:
City/State/ZIP code:	City/State/ZIP code:
Name:	Name:
Street Address:	Street address (number and street):
City/State/ZIP code:	City/State/ZIP code:
Name:	Name:
Street Address:	Street address (number and street):
City/State/ZIP code:	City/State/ZIP code:
Name:	Name:
Street Address:	Street Address:
City/State/ZIP code:	City/State/ZIP code:
Name:	Name:
Street Address:	Address:
City/State/ZIP code:	City/State/ZIP code:
Name:	Name:
Street Address:	Street Address:
City/State/ZIP code:	City/State/ZIP code:

**PART J: ADDITIONAL REQUIRED ATTACHMENTS**

**33. PROOF OF PUBLICATION**

The NOI letter must also contain proof of publication of the following statement in a newspaper of largest circulation in the area of the discharge:

*"(Name of company who owns the facility to be permitted) is submitting a Notice of Intent letter to notify the Indiana Department of Environmental Management of our intent to comply with the requirements of 327 IAC 15-7 to discharge wastewater associated with the mining of coal, coal processing and /or reclamation activities. The facility to be permitted is (facility name, address, address of the discharging facility) will discharge to (the names of the ditch(es), streams, etc. receiving the discharge(s)). Any person aggrieved by this action may appeal in writing to the Environmental Law Judge of the Office of Administrative Law Proceedings for an adjudicatory hearing on the question of whether this facility should operate under this NPDES general permit rule. An appeal must be postmarked no later than fifteen (15) days from the date of this public notice. Such a written request for an adjudicatory hearing must do all of the following:*

- (A) state the name and address of the person making the request;
- (B) identify the interest of the person making the request;
- (C) identify any persons represented by the person making the request;
- (D) state with particularity the reasons for the request;
- (E) state with particularity the issues proposed for consideration at the hearing; and
- (F) state with particularity the reasons why the NPDES general permit rule should not be available to the discharger identified in this notice.

Any such request shall be mailed or delivered to:

Office of Administrative Law Proceedings  
Indiana Government Center North  
100 North Senate Ave., Suite N802  
Indianapolis, IN 46204"

This publication must be in the newspaper for a minimum of one day. Be advised that notices without the proper information will not be sufficient, and IDEM will require that a new public notice be placed in the newspaper. If the proof of publication is not available, a legible photocopy of the article that contains the name of the newspaper and the date the article was run is also acceptable. Please include proof of publication from the newspaper with the Notice of Intent form.

**34. REQUIRED MAPS**

- (A) A topographical map must be submitted with this NOI. The map must include the following items:
  - 1. the location of the coal mining operation shown clearly and identified by name and by mark;
  - 2. the location of each numbered outfall shown clearly and identified by number and by mark;
  - 3. the receiving streams that each outfall discharges to shown clearly and identified by name; and
  - 4. any existing permanent structures or roads in the area shown clearly and identified by name.
- (B) A site map must be submitted with this NOI as well. The site map must show and identify at least two crossing streets near the property, the significant structures, including all sedimentation basins and all outfall and sampling locations, and any flow paths from the outfalls to receiving streams.
- (C) A flow schematic diagram for each outfall that is to be included for coverage must be submitted with this NOI. This diagram should show the path that the process wastewater travels through the facility to the point where it is discharged. If multiple outfalls will follow essentially the same path, these outfalls may be included on one diagram. Please illustrate the diagrams with applicable text. This diagram may be part of the site map if it will not make the site map too complex and difficult to read in 8 ½" x 11" format.

**PART K: APPLICATION FEE**

- 35. A \$100 fee is required to be submitted with this NOI in accordance with 327 IAC 5-3-17 for each NOI for new or renewal of general permit coverage. The fee for modifications is still \$50. Additionally, when an NOI for a new coal facility, the applicant is required to remit the \$500 annual fee with the initial NOI, pursuant to IC 13-18-20-3. (Updates to information in Parts B and C shall not be subject to the \$50 fee for modifications.) Checks or money orders shall be made payable to IDEM.

**PART L: SIGNATORY CERTIFICATION STATEMENT**

36. The NOI must be signed by the Responsible Official (as identified in Part B, item 10. Also see Appendix A):

"I certify under penalty of law that this document and all its attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations."

Rachel Meeks

Printed or Typed Name of Responsible Official

Fuels Coordinator

Title

*Rachel Meeks*

Signature

*3-10-24*

Date signed (month, day, year)

**PART M:** 37. Please use the address at the top of page 1 of the NOI form to submit the completed NOI form, attachments, and fee.

## PUBLIC NOTICE

### Notice of Intent to Discharge Waste Water

Alcoa Fuels Inc., 4700 Darlington Road, Newburgh, IN 47630 is submitting a Notice of Intent letter to notify the Indiana Department of Environmental Management of our intent of comply with the requirements under 327 IAC 15-7 to discharge wastewater associated with the mining of coal, coal processing and /or reclamation activities at the Liberty Mine, 5555 New Harmony Road, Boonville, IN 47601. Streams that will receive discharge include Squaw Creek, Unnamed Tributary to Squaw Creek, Unnamed Tributary to Cypress Creek, Carter-Traylor Ditch, and Unnamed Tributary to Carter-Traylor Ditch. Any person aggrieved by this action may appeal in writing to the Environmental Law Judge of the Office of Environmental Adjudication for an adjudicatory hearing on the question of whether this facility should operate under this NPDES permit rule. An appeal must be postmarked no later than fifteen (15) days from the date of this public notice. Such a written request for an adjudicatory hearing must:

- (A) State the name and address of the person making the request;
- (B) Identify the interest of the person making the request;
- (C) Identify any persons represented by the person making the request;
- (D) State with particularity the reasons for the request;
- (E) State with particularity the issues proposed for consideration at the hearing; and
- (F) State with particularity the reasons why the NPDES general permit rule should not be available to the discharger identified in this notice.

Any such request should be mailed or delivered to:

Office of Environmental Adjudication  
Indiana Government Center - North  
100 North Senate Avenue, Room N501  
Indianapolis, IN 46204

window.dataLayer = window.dataLayer || []; function gtag(){dataLayer.push(arguments);} gtag('js', new Date()); gtag('config', 'UA-42595872-18');

## The Warrick County Standard



Publication Name:

**The Warrick County Standard**

Publication URL:

Publication City and State:

**Boonville, IN**

Publication County:

**Warrick**

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Notice Popular Keyword Category:

Notice Keywords:

**Liberty**

Notice Authentication Number:

**202604061445140508476**

**1815820280**

Notice URL:

[Back](#)

Notice Publish Date:

Wednesday, March 18, 2026

### Notice Content

PUBLIC NOTICENotice of Intent to Discharge Waste WaterAlcoa Fuels Inc., 4700 Darlington Road, Newburgh, IN 47630 is submitting a Notice of Intent letter to notify the Indiana Department of Environmental Management of our intent of comply with the requirements under 327 IAC 15-7 to discharge wastewater associated with the mining of coal, coal processing and /or reclamation activities at the Liberty Mine, 5555 New Harmony Road, Boonville, IN 47601. Streams that will receive discharge include Squaw Creek, Unnamed Tributary to Squaw Creek, Unnamed Tributary to Cypress Creek, Carter-Traylor Ditch, and Unnamed Tributary to Carter-Traylor Ditch. Any person aggrieved by this action may appeal in writing to the Environmental Law Judge of the Office of Environmental Adjudication for an adjudicatory hearing on the question of whether this facility should operate under this NPDES permit rule. An appeal must be postmarked no later than fifteen (15) days from the date of this public notice. Such a written request for an adjudicatory hearing must:(A) State the name and address of the person making the request;(B) Identify the interest of the person making the request;(C) Identify any persons represented by the person making the request;(D) State with particularity the reasons for the request;(E) State with particularity the issues proposed for consideration at the hearing; and(F) State with particularity the reasons why the NPDES general permit rule should not be available to the discharger identified in this notice.Any such request should be mailed or delivered to:Office of Environmental AdjudicationIndiana Government Center - North100 North Senate Avenue, Room N501Indianapolis, IN 46204

[Back](#)

## Attachment I

65-42PS  
1614 Sweetser LLC  
PO Box 5542  
Evansville, IN 47716

65-42PS  
Alcoa Warrick, LLC.  
4700 Darlington Road  
Newburgh, IN 47630

65-42PS  
Boonville City Utilities  
135 S 2nd St.  
Boonville, IN 47601

65-42PS  
Center Point Energy  
One Vectren Square  
Evansville, IN 47708

65-42PS  
Cypress Creek Mine, LLC  
One Vectren Square  
Evansville, IN 47708

65-42PS  
Fisher & Fisher  
3522 State St.  
Chandler, IN 47610

65-42PS  
JAJN Properties LLC  
186 SR 261  
Boonville, IN 47601

65-42PS  
McGuire, J & Egenolf V  
3899 Wilzbacher Rd  
Boonville, IN 47601

65-42PS  
Mottley, Daryl & Beth  
6266 Lake Shore Dr  
Boonville, IN 47601

65-42PS  
Pride, Steve & Lana  
6600 Schultz Road  
Elberfeld, IN 47613

65-42PS  
ALCOA Corp  
4700 Darlington Road  
Newburgh, IN 47630

65-42PS  
American Land Holdings of Indiana  
701 Market St Suite 700  
St Louis, MO 63101

65-42PS  
Brewer Farms Inc.  
7911 SR 62 W  
Chandler, IN 47610

65-42PS  
Ching Outdoor Club Inc  
10677 Cricklewood Dr  
Newburgh, IN 47630

65-42PS  
Cypress Farms, LLC  
112 N Rockport Rd  
Boonville, IN 47601

65-42PS  
Harris, Andrew & Lynn  
1299 John Bull Road  
Boonville, IN 47601

65-42PS  
Kemp, Marty  
3833 Wilzbacher Road  
Boonville, IN 47601

65-42PS  
McGuire, J & Egenolf V  
3899 Wilzbacher Rd  
Boonville, IN 47601

65-42PS  
Nester, David & Splittorff Beth Ann  
5465 Chena Hot Springs Rd  
Fairbanks, AK 99712

65-42PS  
State of Indiana  
100 N Senate Ave RM N642  
Indianapolis, IN 46204-2219

65-42PS  
ALCOA Fuels, Inc.  
4700 Darlington Road  
Newburgh, IN 47630

65-42PS  
Bartley, Ronald J  
8188 Covington CT  
Newburgh, IN 47630

65-42PS  
Campbell, Christopher  
3466 Millersburgh Rd.  
Boonville, IN 47601

65-42PS  
Cypress Creek Mine, LLC  
One Vectren Square  
Evansville, IN 47708

65-42PS  
Davis, Kevin  
3855 Wilzbacher Road  
Boonville, IN 47601

65-42PS  
Hutcheison, Bradley & Kathryn  
3877 Wilzbacher Road  
Boonville, IN 47601

65-42PS  
Mayor of Boonville, IN  
135 South 2nd Street  
Boonville, IN 47601

65-42PS  
Midwest Coal Reserves of Indiana  
701 Market St Suite 700  
St Louis, MO 63101

65-42PS  
Paradise Island Properties  
885 American Way  
Boonville, IN 47601

65-42PS  
Tweedy Farms  
1700 Farley Road  
Chandler, IN 47610

Attachment I

65-42PS  
Virgin, Jesse & Mallory  
3811 Millersburg Road  
Boonville, IN 47601

65-42PS  
Warrick County Commissioners  
107 W Locust St. Ste. 301  
Boonville, IN 47601

65-42PS  
Warrick Newco LLC  
4700 Darlington Road  
Newburgh, IN 47630

65-42PS  
Wesley Chapel Cem. - Judith Camp  
8016 River Park Way  
Evansville, IN 47715

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**Mine Drainage Schematic  
Active Outfalls 006 & 200**



**Mine Drainage Schematic  
Active Outfall 007**

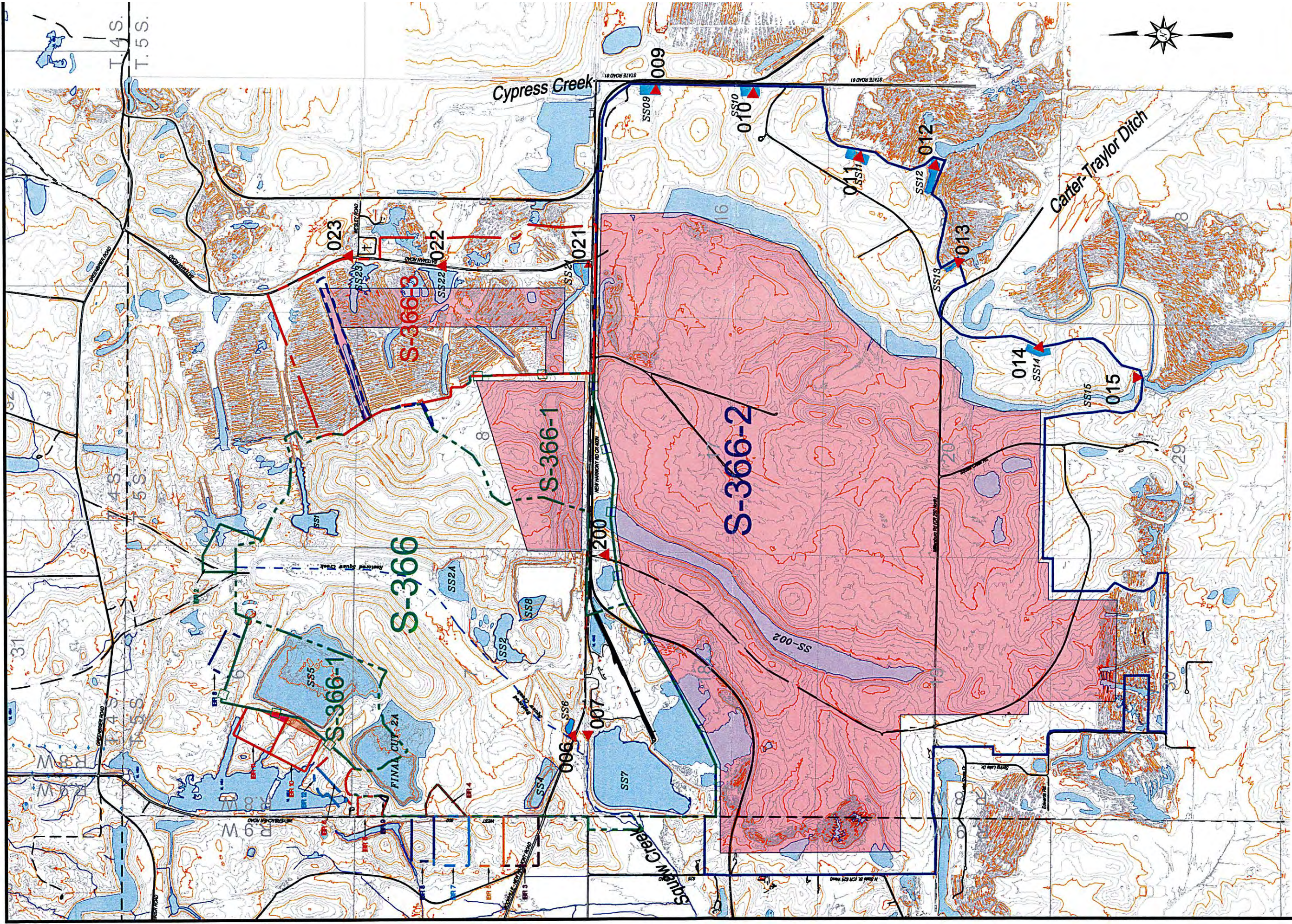










**Mine Drainage Schematic  
Active Outfall 021**

**ALCOA FUELS INC.**  
 4700 DARLINGTON ROAD  
**ALCOA NEWBURGH, IN 47630**

**ATTACHMENT J.  
SCHEMATIC**

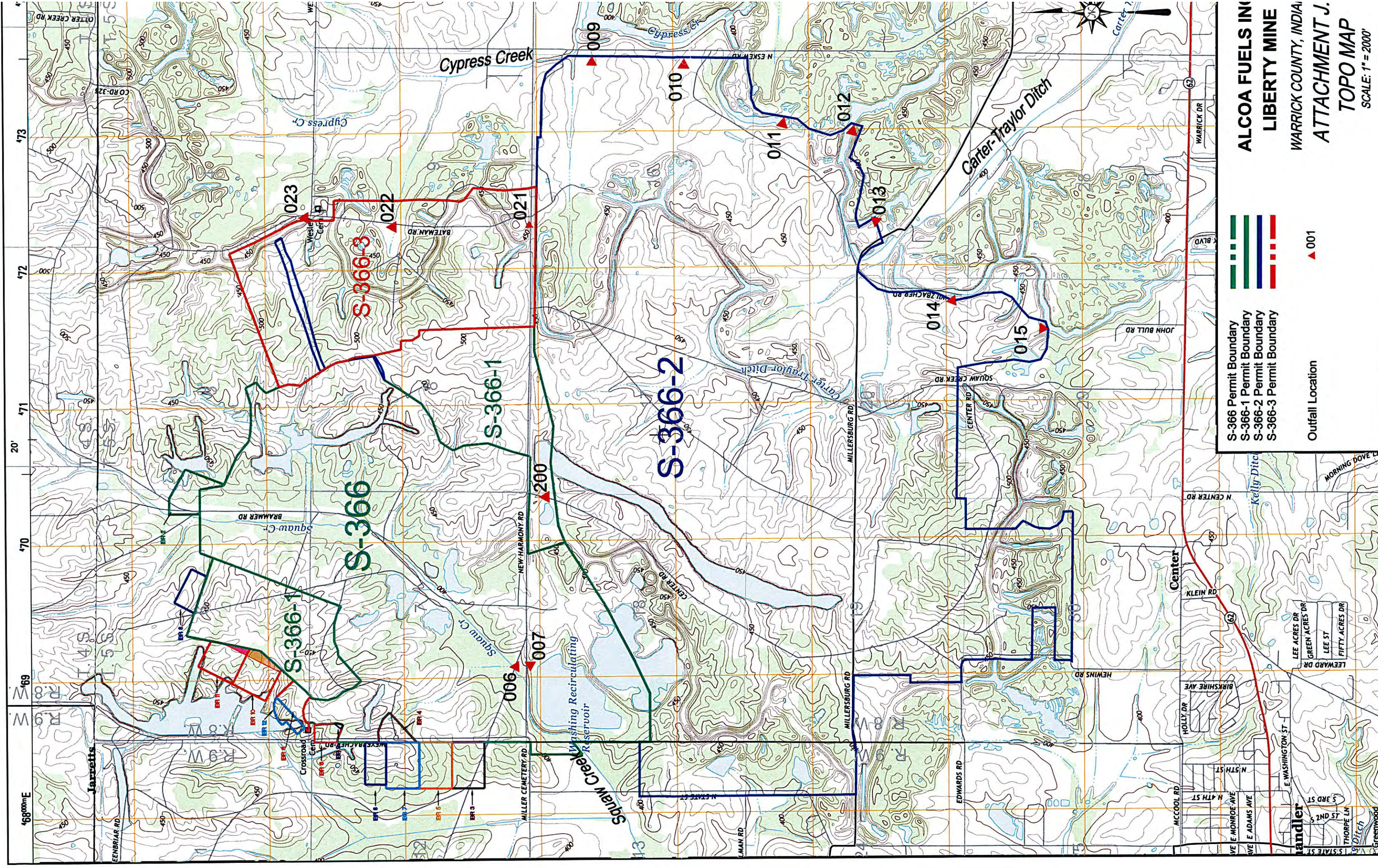
QUADRANGLE: BOONVILLE	APPLICATION NO.: ING040256
COUNTY: WARRICK	MINE NAME: LIBERTY MINE
DATE: 3/11/2026	SCALE: NTS
DRAWN BY: TLK	



-  S-366 Permit Boundary
-  S-366-1 Permit Boundary
-  S-366-2 Permit Boundary
-  S-366-3 Permit Boundary
-  Restored Squaw Creek
-  Outfall Location
-  Sediment Basins
-  Surface Mine Area

**ALCOA FUELS INC**  
**LIBERTY MINE**  
 WARRICK COUNTY, INDIAN  
**ATTACHMENT J.**  
**MINE MAP**  
 SCALE: 1" = 2000'





- S-366 Permit Boundary
- S-366-1 Permit Boundary
- S-366-2 Permit Boundary
- S-366-3 Permit Boundary

▲ 001  
Outfall Location

**ALCOA FUELS INC.**  
**LIBERTY MINE**  
 WARRICK COUNTY, INDIANA  
**ATTACHMENT J.**  
**TOPO MAP**  
 SCALE: 1" = 2000'