NOTICE OF 30-DAY PERIOD
FOR PUBLIC COMMENT

Preliminary Findings Regarding a Title IV (Acid Rain) Permit Renewal
for Northern Indiana Public Service Company LLC-Michigan City Generating Station
in LaPorte County

Title IV (Acid Rain) Permit No.: 091-43004-00021

Notice is hereby given that the above company has submitted a Title IV (Acid Rain) permit renewal application to the Indiana Department of Environmental Management (IDEM), Office of Air Quality (OAQ), regarding its Electric Generating Station, located at 101 North Wabash Street, Michigan City, Indiana 46360.

A copy of the permit application and IDEM’s preliminary findings have been sent to:

Michigan City Public Library
100 E 4th Street
Michigan City, Indiana 46360

and

IDEM Northwest Regional Office
330 W. US Highway 30, Suites E & F
Valparaiso, IN 46385

A copy of the preliminary findings is available on the Internet at: http://www.in.gov/ai/appfiles/idem-caats/.

A copy of the application and preliminary findings is also available via IDEM’s Virtual File Cabinet (VFC). To access VFC, please go to: https://www.in.gov/idem/ and enter VFC in the search box. You will then have the option to search for permit documents using a variety of criteria.

How can you participate in this process?

The date that this notice is posted on IDEM’s website (https://www.in.gov/idem/public-notices/) marks the beginning of a 30-day public comment period. If the 30th day of the comment period falls on a day when IDEM offices are closed for business, all comments must be postmarked or delivered in person on the next business day that IDEM is open.

You may request that IDEM hold a public hearing about this draft permit. If adverse comments concerning the air pollution impact of this draft permit are received, with a request for a public hearing, IDEM will decide whether or not to hold a public hearing. IDEM could also decide to hold a public meeting instead of, or in addition to, a public hearing. If a public hearing or meeting is held, IDEM will make a separate announcement of the date, time, and location of that hearing or meeting. At a hearing, you would have an opportunity to submit written comments and make verbal comments. At a meeting, you would have an opportunity to submit written comments, ask questions, and discuss any air pollution concerns with IDEM staff.

Comments and supporting documentation, or a request for a public hearing should be sent in writing to IDEM at the address below. If you comment via e-mail, please include your full U.S. mailing address so
that you can be added to IDEM’s mailing list to receive notice of future action related to this permit. If you
do not want to comment at this time, but would like to receive notice of future action related to this permit
application, please contact IDEM at the address below. Please refer to permit number 091-43004-00021
in all correspondence.

Comments should be sent to:

Tripurari Sinha, Ph. D.
IDEM, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251
(800) 451-6027, ask for Tripurari Sinha, Ph. D.
or (317) 234-4907
Or dial directly: (317) 234-4907
Fax: (317) 232-6749 Attn: Tripurari Sinha, Ph. D.
E-mail: tsinha@idem.IN.gov

All comments will be considered by IDEM when we make a decision to issue or deny the permit.

For additional information about air permits and how the public and interested parties can participate,
refer to the IDEM Air Permits page on the Internet at: https://www.in.gov/idem/airpermit/public-
participation/; and the Citizens’ Guide to IDEM on the Internet at:
https://www.in.gov/idem/resources/citizens-guide-to-idem/.

What will happen after IDEM makes a decision?

Following the end of the public comment period, IDEM will issue a Notice of Decision stating whether the
permit has been issued or denied. If the permit is issued, it may be different than the draft permit
because of comments that were received during the public comment period. If comments are received
during the public notice period, the final decision will include a document that summarizes the comments
and IDEM’s response to those comments. If you have submitted comments or have asked to be added to
the mailing list, you will receive a Notice of the Decision. The notice will provide details on how you may
appeal IDEM’s decision, if you disagree with that decision. The final decision will also be available on the
Internet at the address indicated above and will also be sent to the local library indicated above, the IDEM
Regional Office indicated above, and the IDEM public file room on the 12th floor of the Indiana
Government Center North, 100 N. Senate Avenue, Indianapolis, Indiana 46204-2251.

If you have any questions, please contact Tripurari Sinha, Ph. D.
of my staff at the above address.

Ghassan Shalabi, Section Chief
Permits Branch
Office of Air Quality
TITLE IV (ACID RAIN) PERMIT RENEWAL
OFFICE OF AIR QUALITY

Northern Indiana Public Service Company LLC-
Michigan City Generating Station
101 North Wabash Street
Michigan City, Indiana 46360

ORIS: 997

The owners and operators (hereinafter collectively known as the Permittee) of the above source are issued this permit under the provisions of 326 Indiana Administrative Code (IAC) 21 [326 IAC 21] with conditions listed on the attached pages.

<table>
<thead>
<tr>
<th>Operation Permit No.: AR 091-43004-00021</th>
</tr>
</thead>
<tbody>
<tr>
<td>Master Agency Interest ID.: 11996</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Issued by:</th>
<th>Issuance Date:</th>
</tr>
</thead>
<tbody>
<tr>
<td>Ghassan Shalabi, Section Chief</td>
<td>Expiration Date:</td>
</tr>
<tr>
<td>Permits Branch</td>
<td></td>
</tr>
<tr>
<td>Office of Air Quality</td>
<td></td>
</tr>
</tbody>
</table>
Title IV Operating Conditions

Title IV Source Description:

(a) One (1) cyclone coal-fired boiler, identified as Boiler 12, constructed in 1974, with a design heat input capacity of 4650 million Btu per hour (MMBtu/hr), using a selective catalytic reduction (SCR) system and continuous emissions monitoring systems (CEMS) for NOx control; a circulating dry scrubber (CDS) Flue Gas Desulfurization System and CEMS for SO2 control and a continuous opacity monitoring (COM) system and a fabric filter baghouse for particulate control, which was permitted in 2013 and installed in 2015; and an activated carbon injection system for control of mercury emissions, permitted in 2014 and installed in 2015, and exhausting to stack 4. Natural gas can be fired during startup, shutdown, and malfunctions.

(The information contained in this box is descriptive information and does not constitute enforceable conditions.)

1. Statutory and Regulatory Authorities

   In accordance with IC 13-17-3-4 and IC 13-17-3-11, as well as Titles IV and V of the Clean Air Act, the Indiana Department of Environmental Management (IDEM), Office of Air Quality (OAQ) issues this permit pursuant to 326 IAC 2 and 326 IAC 21 (incorporates by reference 40 Code of Federal Regulations (CFR) 72 through 78).

2. Standard Permit Requirements [326 IAC 21]

   (a) The designated representative has submitted a complete acid rain permit application in accordance with 40 CFR 72.30.

   (b) The Permittee shall operate Unit 12 in compliance with this permit.

3. Monitoring Requirements [326 IAC 21]

   (a) The Permittee and, to the extent applicable, the designated representative of Unit 12 shall comply with the monitoring requirements as provided in 40 CFR 75 and 76.

   (b) The emissions measurements recorded and reported in accordance with 40 CFR 75 and 76 shall be used to determine compliance by Unit 12 with the acid rain emissions limitations and emissions reduction requirements for sulfur dioxide and nitrogen oxides under the Acid Rain Program.

   (c) The requirements of 40 CFR 75 and 76 shall not affect the responsibility of the Permittee to monitor emissions of other pollutants or other emissions characteristics at Unit 12 under other applicable requirements of the Clean Air Act and other provisions of the operating permit for the source.

4. Sulfur Dioxide Requirements [326 IAC 21]

   (a) The Permittee shall:

      (1) Hold allowances, as of the allowance transfer deadline (as defined in 40 CFR 72.2), in the compliance subaccount of Unit 12, after deductions under 40 CFR 73.34(c), not less than the total annual emissions of sulfur dioxide for the previous calendar year from Unit 12; and,

      (2) Comply with the applicable acid rain emissions limitations for sulfur dioxide.
(b) Each ton of sulfur dioxide emitted in excess of the acid rain emissions limitations for sulfur dioxide shall constitute a separate violation of the Clean Air Act.

(c) Unit #12 shall be subject to the requirements under paragraph 4(a) of the sulfur dioxide requirements as follows:

1. Starting January 1, 2000, an affected unit under 40 CFR 72.6(a)(2); or,

2. Starting on the latter of January 1, 2000, or the deadline for monitor certification under 40 CFR 75, an affected unit under 40 CFR 72.6(a)(3).

(d) Allowances shall be held in, deducted from, or transferred among Allowance Tracking System accounts in accordance with the Acid Rain Program.

(e) An allowance shall not be deducted, in order to comply with the requirements under paragraph 4(a) of the sulfur dioxide requirements prior to the calendar year for which the allowance was allocated.

(f) An allowance allocated by the U.S. EPA under the Acid Rain Program is a limited authorization to emit sulfur dioxide in accordance with the Acid Rain Program. No provision of the Acid Rain Program, the acid rain permit application, the acid rain permit, the acid rain portion of an operating permit, or the written exemption under 40 CFR 72.7 and 72.8 and 326 IAC 21, and no provision of law shall be construed to limit the authority of the United States to terminate or limit such authorization.

(g) An allowance allocated by U.S. EPA under the Acid Rain Program does not constitute a property right.

(h) No permit revision may be required for increases in emissions that are authorized by allowances acquired pursuant to the Acid Rain Program, provided that the increases do not require a permit revision under any other applicable requirement.

\[326 \text{ IAC } 2-7-5(4)(A)\]

(i) No limit shall be placed on the number of allowances held by the Permittee. The Permittee may not, however, use allowances as a defense to noncompliance with any applicable requirement other than the requirements of the Acid Rain Program.

\[326 \text{ IAC } 2-7-5(4)(B)\]

5. Nitrogen Oxides Requirements [326 IAC 21]

(a) The Permittee shall comply with the applicable acid rain emissions limitation of nitrogen oxides (NOx) for Unit 12.

(b) NOx Emission Averaging Plan for Unit 12:

1. Pursuant to 40 CFR 76.11, the Indiana Department of Environmental Management, Office of Air Quality approves a NOx emission averaging plan for Unit 12, effective from calendar year 2021 through 2026. Under the plan, the NOx emissions from Unit 12 shall be less than or equal to the annual Alternative Contemporaneous Emission Limitation (ACEL) of 0.65. In addition, Unit 12 shall have an annual heat input greater than or equal to 24,200,000 MMBtu.
(2) Under the plan, the actual Btu-weighted annual average NOX emission rate for all the units in the plan shall be less than or equal to the Btu-weighted annual average NOX emission rate for the same units had they each been operated, during the same period of time, in compliance with the applicable emission limitations under 40 CFR 76.5. If the designated representative demonstrates that the requirement of the prior sentence (as set forth in 40 CFR 76.11) is met for a year under the plan, then Unit ID # 12 shall be deemed to be in compliance for that year with its annual ACEL and annual heat input limit.

(c) In addition to the described NOX compliance plan, Unit 12 shall comply with all other applicable requirements of 40 CFR 76, including the duty to reapply for a NOX compliance plan and requirements covering excess emissions.

6. Excess Emissions Requirements [40 CFR 77] [326 IAC 21]

(a) If Unit 12 has excess emissions of sulfur dioxide in any calendar year, the designated representative shall submit a proposed offset plan to U.S. EPA and IDEM, OAQ as required under 40 CFR 77 and 326 IAC 21.

(b) The designated representative shall submit required information to:

Indiana Department of Environmental Management
Compliance Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53, IGCN 1003
Indianapolis, Indiana 46204-2251

and

U.S. Environmental Protection Agency
Clean Air Markets Division
1200 Pennsylvania Avenue, NW
Mail Code (6204N)
Washington, DC 20460

(c) If Unit 12 has excess emissions, as defined in 40 CFR 72.2, in any calendar year, the Permittee shall:

(1) Pay to U.S. EPA without demand the penalty required, and pay to U.S. EPA upon demand the interest on that penalty, as required by 40 CFR 77 and 326 IAC 21; and,

(2) Comply with the terms of an approved sulfur dioxide offset plan, as required by 40 CFR 77 and 326 IAC 21.

7. Record Keeping and Reporting Requirements [326 IAC 21]

(a) Unless otherwise provided, the Permittee shall keep on site each of the following documents for a period of 5 years, as required by 40 CFR 72.9(f), from the date the document is created. This period may be extended for cause, at any time prior to the end of the 5 years, in writing by U.S. EPA or IDEM, OAQ:
(1) The certificate of representation for the designated representative of Unit 12 and all documents that demonstrate the truth of the statements in the certificate of representation, in accordance with 40 CFR 72.24; provided that the certificate and documents shall be retained on site at the source beyond such 5-year period until such documents are superseded because of the submission of a new certificate of representation changing the designated representative;

(2) All emissions monitoring information collected in accordance with 40 CFR 75 shall be retained on site for 3 years;

(3) Copies of all reports, compliance certifications, and other submissions and all records made or required under the Acid Rain Program; and,

(4) Copies of all documents used to complete an acid rain permit application and any other submission under the Acid Rain Program or to demonstrate compliance with the requirements of the Acid Rain Program.

(b) The designated representative of Unit 12 shall submit the reports and compliance certifications required under the Acid Rain Program, including those under 40 CFR 72.90 subpart I, 40 CFR 75, and 326 IAC 21. The required information is to be submitted to the appropriate authority(ies) as specified in 40 CFR 72.90 subpart I and 40 CFR 75.

8. Submissions [326 IAC 21]

(a) The designated representative of Unit 12 shall submit a certificate of representation, and any superseding certificate of representation, to U.S. EPA and IDEM, OAQ in accordance with 40 CFR 72 and 326 IAC 21.

(b) The designated representative shall submit required information to:

Indiana Department of Environmental Management
Permit Administration Section, Office of Air Quality
100 North Senate Avenue
MC 61-53, IGCN 1003
Indianapolis, Indiana 46204-2251

and

U.S. Environmental Protection Agency
Clean Air Markets Division
1200 Pennsylvania Avenue, NW
Mail Code (6204N)
Washington, DC 20460

(c) Each such submission under the Acid Rain Program shall be submitted, signed and certified by the designated representative for all sources on behalf of which the submission is made.

(d) In each submission under the Acid Rain Program, the designated representative shall certify, by his or her signature, the following statements which shall be included verbatim in the submission:

(1) “I am authorized to make this submission on behalf of the owners and operators of the affected source or affected units for which the submission is made.”; and,
(2) "I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information, including the possibility of fine or imprisonment."

(e) The designated representative of Unit 12 shall notify the Permittee:

   (1) By the date of submission, of any Acid Rain Program submissions by the designated representative;

   (2) Within 10 business days of receipt of any written determination by U.S. EPA or IDEM, OAQ; and,

   (3) Provided that the submission or determination covers Unit 12.

(f) The designated representative of Unit 12 shall provide the Permittee a copy of any submission or determination under paragraph (e) of this section, unless the Permittee expressly waives the right to receive a copy.

9. Severability [326 IAC 21]

   Invalidation of the acid rain portion of an operating permit does not affect the continuing validity of the rest of the operating permit, nor shall invalidation of any other portion of the operating permit affect the continuing validity of the acid rain portion of the permit. [40 CFR 72.72(b), 326 IAC 21, and 326 IAC 2-7-5(5)]

10. Liability [326 IAC 21]

   (a) Any person who knowingly violates any requirement or prohibition of the Acid Rain Program, an acid rain permit, an acid rain portion of an operation permit, or a written exemption under 40 CFR 72.7 or 72.8, including any requirement for the payment of any penalty owed to the United States, shall be subject to enforcement by U.S. EPA pursuant to Section 113(c) of the Clean Air Act and shall be subject to enforcement by IDEM pursuant to 326 IAC 21 and IC 13-30-3.

   (b) Any person who knowingly makes a false, material statement in any record, submission, or report under the Acid Rain Program shall be subject to criminal enforcement pursuant to Section 113(c) of the Clean Air Act, 18 U.S.C. 1001 and IDEM pursuant to 326 IAC 21 and IC 13-30-6-2.

   (c) No permit revision shall excuse any violation of the requirements of the Acid Rain Program that occurs prior to the date that the revision takes effect.

   (d) Unit 12 shall meet the requirements of the Acid Rain Program.

   (e) Any provision of the Acid Rain Program that applies to Unit 12, including a provision applicable to the designated representative of Unit 12 shall also apply to the Permittee.
(f) Any provision of the Acid Rain Program that applies to Unit 12, including a provision applicable to the designated representative, shall also apply to the Permittee. Except as provided under 40 CFR 72.44 (Phase II repowering extension plans) and 40 CFR 76.11 (NOx averaging plans), and except with regard to the requirements applicable to units with a common stack under 40 CFR 75, including 40 CFR 75.16, 75.17, and 75.18, the Permittee and the designated representative of one affected unit shall not be liable for any violation by any other affected unit of which they are not owners or operators or the designated representative and that is located at a source of which they are not owners or operators or the designated representative.

(g) Each violation of a provision of 40 CFR parts 72, 73, 75, 76, 77, and 78 by Unit 12, or by the Permittee or designated representative, shall be a separate violation of the Clean Air Act.

11. Effect on Other Authorities [326 IAC 21]

No provision of the Acid Rain Program, an acid rain permit application, an acid rain permit, an acid rain portion of an operation permit, or a written exemption under 40 CFR 72.7 or 72.8 shall be construed as:

(a) Except as expressly provided in Title IV of the Clean Air Act (42 USC 7651 to 7651(o)), exempting or excluding the Permittee and, to the extent applicable, the designated representative of Unit 12 from compliance with any other provision of the Clean Air Act, including the provisions of Title I of the Clean Air Act relating to applicable National Ambient Air Quality Standards or State Implementation Plans;

(b) Limiting the number of allowances a unit can hold; provided, that the number of allowances held by the unit shall not affect the source's obligation to comply with any other provisions of the Clean Air Act;

(c) Requiring a change of any kind in any state law regulating electric utility rates and charges, affecting any state law regarding such state regulation, or limiting such state regulation, including any prudence review requirements under such state law;

(d) Modifying the Federal Power Act (16 USC 791(a) et seq.) or affecting the authority of the Federal Energy Regulatory Commission under the Federal Power Act; or,

(e) Interfering with or impairing any program for competitive bidding for power supply in a state in which such a program is established.
Source Background and Description

Source Name: Northern Indiana Public Service Company LLC - Michigan City Generating Station
Source Location: 101 North Wabash Street, Michigan City, IN 46360
Mailing Address: 801 E. 86th Avenue, Merrillville, Indiana 46410
County: LaPorte
Operated By: Northern Indiana Public Service Company LLC
Designated Representative: Bertil Valenkamph
ORIS Code: 997
Previous Title IV (Acid Rain) Permit No.: AR091-36315-00021
Title IV (Acid Rain) Renewal Permit No.: AR091-43004-00021
Permit Reviewer: Tripurari Sinha, Ph. D.

Indiana Department of Environmental Management (IDEM), Office of Air Quality (OAQ) has reviewed a Title IV (Acid Rain) permit renewal application submitted by Northern Indiana Public Service Company LLC - Michigan City Generating Station on June 29, 2020. The application is for the operation of the following affected unit located at 101 Wabash Street, Michigan City, IN 46360.

(a) One (1) cyclone coal-fired boiler, identified as Boiler 12, constructed in 1974, with a design heat input capacity of 4650 million Btu per hour (MMBtu/hr), using a selective catalytic reduction (SCR) system and continuous emissions monitoring systems (CEMS) for NOx control; a circulating dry scrubber (CDS) Flue Gas Desulfurization System and CEMS for SO2 control and a continuous opacity monitoring (COM) system and a fabric filter baghouse for particulate control, which was permitted in 2013 and installed in 2015; and an activated carbon injection system for control of mercury emissions, permitted in 2014 and installed in 2015, and exhausting to stack 4. Natural gas can be fired during startup, shutdown, and malfunctions.

This Title IV (Acid Rain) permit renewal AR 091-43004-00021, when issued, will have a term of five years and will involve the same affected units as indicated in the initial Title IV (Acid Rain) permit AR 091-43004-00021.

Existing Title IV (Acid Rain) Approvals

The source has been operating under the following previous Title IV (Acid Rain) approvals:

(a) AR AR091-36315-00021, issued on January 13, 2016.

Northern Indiana Public Service Company LLC (NIPSCO), Michigan City Generating Station was issued a Title IV permit for the Michigan City Generating Station, effective from January 13, 2016 to January 13, 2021.
Program Description

The following information is provided to explain the Acid Rain Program.

(a) Goal of the Program
The goal of the 1990 Clean Air Act (CAA) Amendments, Acid Rain Program is to reduce the impact of man-made emissions of sulfur dioxide (SO2) and nitrogen oxide (NOx) on lakes, streams, forests, crops and, most important, the health of the public, by a nationwide SO2 allocation of emissions from power plants. While it may not seem to be a local problem, the information collected shows a need for this reduction. This is because these emissions can be transported great distances. Results of the SO2 and NOx program, along with past, present and future plans, can be found on the Internet at https://www.epa.gov/acidrain. Additional information in the form of maps showing the results of the SO2 and NOx limitations can be found on the Internet at http://nadp.slh.wisc.edu/.

(b) Federal Rules
The emission allowances and conditions in this draft Title IV (Acid Rain) permit were taken from the limits developed by the U.S. EPA for the Acid Rain Program pursuant to Title IV of the Clean Air Act, 42 United States Code 7401, as amended by Public Law 101-5049 (November 15, 1990). Parts 72 through 78 of Title 40 of the Code of Federal Regulations (CFR), 61 Federal Register (FR) 59142, 61 FR 67111, 61 FR 68821, and 62 FR 3463, apply to regulated power plants.

(c) Indiana’s Rules
Title 326 of the Indiana Administrative Code (IAC) Article 21, Acid Deposition Control, has adopted the federal rule by referencing 40 CFR 72 through 78, 61 FR 59142, 61 FR 67111, 61 FR 68821, and 62 FR 3463. The rule incorporates the requirements of Title IV, Clean Air Act Acid Rain Program, of the 1990 Clean Air Act (CAA).

(d) Sulfur Dioxide (SO2) Emission Allocations
Beginning in 2010, the Clean Air Act has placed a cap at 8.95 million on the number of allowances issued to units each year. No allocations were made for new sources. New regulated power plants have to obtain sulfur dioxide emission allocations by purchasing them from pre-existing power plants that have received U.S. EPA allocations. A regulated power plant may have emission allocations to sell because the plant purchased newer, less polluting, equipment. The U.S. EPA keeps track of the transfer of all sulfur dioxide emission allocations in an official accounting system.

(e) Nitrogen Oxide Emission (NOx) Limitations
The emission limitations for NOx under this part apply to each affected coal-fired utility unit subject to section 404(d) or 409(b) of the Act on the date the unit is required to meet the Acid Rain emissions reduction requirements for SO2.
Specific Sulfur Dioxide (SO₂) Emission Allocations

There is one affected unit, identified as Unit 12, in this generating station. Table 1 below summarizes the SO₂ Allowance Allocations for this unit.

| Table 1 |
| SO₂ Allowance Allocations (tons/year) |
| 2021 | 2022 | 2023 | 2024 | 2025 | 2026 |
| Unit 12 | 10069 | 10069 | 10069 | 10069 | 10069 | 10069 |

Specific NOₓ Compliance and Averaging Plan

There is 1 affected unit, identified as Unit 12, at this generating station. Tables 2 and 3 below summarize the NOₓ compliance and averaging plan for this unit.

| Table 2 |
| Calendar Years 2021 to 2026 | Emission Limitation per 40 CFR 76.5, 76.6 or 76.7 (lb/MMBTU) | Alternative Limit (lb/MMBTU) | Heat Input Limit (MMBTU) |
| Unit 12 | 0.86 | 0.65 | >24,200,000 |

The BTU weighted annual emission rate average over the units if they are operated in accordance with the proposed averaging plans =0.49

BTU weighted annual average emission rate for same units operated in compliance with 40 CFR 76 = 0.70

| Table 3 |
| List of Sources Participating in the NOₓ Averaging Plan – Calendar Years 2021 to 2026 |
| Source Names | No. of Units |
| Michigan City | 1 |
| R. M. Schahfer | 2 |
| Total Number of Units | 3 |

Emissions Monitoring Requirements

The Permittee and, to the extent applicable, the designated representative of Unit 12 must comply with the monitoring requirements set out in 40 CFR 75 and 72.9(b)(1) and (2). The source must measure and record its emissions of sulfur dioxide. The source must report these measurements to IDEM and U.S. EPA. These records and reports are used to determine if the source is in compliance with the sulfur dioxide allocation program. The requirements of the Title IV (Acid Rain) permit do not affect the source’s responsibility to monitor emissions of other pollutants or other emissions characteristics required by the Clean Air Act and other operating permit provisions. Monitoring requirements outlined in the source’s Title IV (Acid Rain) permit renewal application are considered as part of the Title IV (Acid Rain) renewal permit.
Other Record Keeping and Reporting Requirements

The source must keep copies of all reports and compliance certifications that it submits to demonstrate compliance with the requirements of the Title IV (Acid Rain) permit for five years. The source must submit the reports and compliance certifications required by the Title IV (Acid Rain) permit to the U.S. EPA and IDEM, OAQ. Record keeping and reporting requirements outlined in the Title IV (Acid Rain) renewal application are considered part of the Title IV (Acid Rain) renewal permit.

Submissions

The designated representative for each emissions unit must sign and certify every report or other submission required by the Title IV (Acid Rain) renewal permit. The designated representative must include the following certification statement in every submission:

“I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information, including the possibility of fine or imprisonment.”

The designated representative must send the Permittee a notification regarding every submission. The designated representative must also notify the Permittee within ten (10) business days of the receipt of any written determination made by U.S. EPA or IDEM.

Draft Title IV (Acid Rain) Permit Renewal

IDEM has preliminarily determined that the source meets the requirements of Indiana Code (IC) 13-17-3-4 and IC 13-17-3-11, as well as Title IV of the Clean Air Act. IDEM proposes this draft Title IV (Acid Rain) permit renewal pursuant to 326 IAC 21.

Recommendation

The staff recommends that the Title IV Acid Rain permit renewal be approved. This recommendation is based on the following facts and conditions.

Unless otherwise stated, information used in this review was derived from the application and additional information submitted by the applicant.

IDEM Contacts

(a) Permit
If you have any questions regarding this Title IV (Acid Rain) renewal permit, please contact Tripurari Sinha, Ph. D., Indiana Department Environmental Management, Office of Air Quality, Permits Branch, 100 North Senate Avenue, MC 61-53 IGCN 1003, Indianapolis, Indiana 46204-2251, or by telephone at (317) 234-4907 or (800) 451-6027, and ask for Tripurari Sinha, Ph. D or (317) 234-4907.

(b) Compliance Inspection
The source will be inspected by IDEM’s compliance inspection staff. Persons seeking to obtain information regarding the source’s compliance status or to report any potential violation of any permit condition should contact Pat Austin at the Office of Air Quality (OAQ) address or by telephone at (317) 234-3491 or toll free at 1-800-451-6027 extension 4-3491.
(c) Copies
Copies of the Code of Federal Regulations (CFR) referenced in the permit may be obtained from:

Indiana Department of Environmental Management
Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

or

The Government Printing Office
Washington, D.C. 20402

or

# Technical Support Document - Appendix A - Phase II NOx Averaging Plan

**Company Name:** Northern Indiana Public Service Company LLC - Michigan
**Address:** 101 Wabash Street, Michigan City, Indiana 46360
**Permit Number:** AR 091-43004-00021
**Permit Reviewer:** Tripurari Sinha, Ph. D.

## NOx Averaging Units

<table>
<thead>
<tr>
<th>Plant Name</th>
<th>State</th>
<th>ID#</th>
<th>$R_{li}$ - 40 CFR 76 Emission Limitation (lb/MMBtu)</th>
<th>$R_{li}$ - ACEL (lb/MMBtu)</th>
<th>$H_{li}$ - Annual Heat Input Limit (MMBtu)</th>
<th>$R_{li} \times H_{li}$ (lb NOx)</th>
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<tbody>
<tr>
<td>Michigan City</td>
<td>IN</td>
<td>12</td>
<td>0.86</td>
<td>0.65</td>
<td>24,200,000</td>
<td>20,812,000</td>
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<td>R.M Schahfer</td>
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<td>11,868,000</td>
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<td>0.46</td>
<td>0.25</td>
<td>25,300,000</td>
<td>11,638,000</td>
</tr>
</tbody>
</table>

\[
\sum_{i=1}^{n} H_{li} = 63,300,000 \\
\sum_{i=1}^{n} (R_{li} \times H_{li}) = 44,318,000 \\
\sum_{i=1}^{n} (R_{li} \times H_{li}) = 31,025,000
\]

\[
BTUPLAN = \frac{\sum_{i=1}^{n} (R_{li} \times H_{li})}{\sum_{i=1}^{n} H_{li}} \leq \frac{\sum_{i=1}^{n} (R_{li} \times H_{li})}{\sum_{i=1}^{n} H_{li}} 
\]

<table>
<thead>
<tr>
<th>BTUPLAN</th>
<th>0.49</th>
</tr>
</thead>
<tbody>
<tr>
<td>lb/MMBtu</td>
<td></td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>BTUWPLAN</th>
<th>0.70</th>
</tr>
</thead>
<tbody>
<tr>
<td>lb/MMBtu</td>
<td></td>
</tr>
</tbody>
</table>

Where:
- BTUPLAN = Btu-weighted annual emission rate averaged over the units if they are operated in accordance with the proposed averaging plan
- BTUWPLAN = Btu-weighted annual average emission rate for same units operated in compliance with 40 CFR 76.5, 76.6 or 76.7
- $R_{li}$ = Alternative contemporaneous annual emission limitation (ACEL) for unit i, in lb/MMBtu
- $R_{li}$ = Applicable emission limitation for unit i from 40 CFR 76.5, 76.6 or 76.7, in lb/MMBtu
- $H_{li}$ = Annual Heat Input for unit i in MMBtu
- $n$ = Number of units in the averaging plan
- ACEL = Alternative Contemporaneous Annual Emissions Limitation in lb/MMBtu
June 24, 2020

NIPSCO
A NiSource Company

Northern Indiana Public Service Company LLC (NIPSCO) Michigan City Generating Station
Northern Indiana Public Service Company LLC (NIPSCO) Bailly Generating Station

Dear Sir or Madam:

Northern Indiana Public Service Company LLC respectfully timely submits the attached Streamlined Application to renew the current Acid Rain Operating Permit for the Michigan City Generating Station in LaPorte County (AR 091-36315-00021). As instructed by IDEM, in support of this request please find attached one (1) original and one (1) copy of the completed documents listed below.

1. Air Permit Application Cover Sheet (Form 50539)
2. OAQ General Source Data Application GSD -01 (Form 50640)
3. Phase II Permit Application Form
4. Phase II NOx Compliance Plan
5. Acid Rain NOx Averaging Plan
Northern Indiana Public Service Company LLC (NIPSCO) Bailly Generating Station

Northern Indiana Public Service Company LLC respectfully requests that the current Acid Rain Operating Permit for the Bailly Generating Station in Porter County (AR 127-36316-00002) not be renewed. The Units listed in the existing permit were retired May 31, 2018 and are no longer listed in the Source's Title V Operating Permit (127-40209-00002). The Retired Unit Exemption Forms for these units are attached for your reference.

If you have any questions regarding this matter, please contact Jim Alexander at (219) 576-2698 or email jamesalexander@nisource.com.

Sincerely,

[Signature]

Kurt W Sangster
VP Electric Generation

Attachments
# AIR PERMIT APPLICATION COVER SHEET

**State Form 508-03 (R4/1-10)**

**INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT**

**NOTES:**
- The purpose of this cover sheet is to obtain the core information needed to process the air permit application. This cover sheet is required for all air permit applications submitted to IDEM, OAQ. Place this cover sheet on top of all subsequent forms and attachments that encompass your air permit application packet.
- Submit the completed air permit application packet, including all forms and attachments, to IDEM Air Permits Administration using the address in the upper right hand corner of this page.
- IDEM will send a bill to collect the filing fee and any other applicable fees.
- Detailed instructions for this form are available on the Air Permit Application Forms website.

1. Tax ID Number: 

## PART A: Purpose of Application

Part A identifies the purpose of this air permit application. For the purposes of this form, the term "source" refers to the plant site as a whole and NOT to individual emissions units.

2. Source / Company Name: Northern Indiana Public Service Company LLC - Michigan City Generating Station

3. Plant ID: 091 - 00021

4. Billing Address:
   - City: Merrillville
   - State: IN
   - ZIP Code: 46410

5. Permit Level:
   - □ Exemption
   - □ Registration
   - □ SSOA
   - □ MSOP
   - □ FESOP
   - □ TVOP
   - □ PBR

6. Application Summary: Check all that apply. Multiple permit numbers may be assigned as needed based on the choices selected below.
   - □ Initial Permit
   - □ Renewal of Operating Permit
   - □ Interim Approval
   - □ Site Closure
   - □ Emission Reduction Credit Registry
   - □ Transition (between permit levels)
   - □ Administrative Amendment
   - □ Company Name Change
   - □ Connection to Non-Technical Information
   - □ Change of Responsible Official
   - □ Notice Only Change
   - □ Modification:
     - □ New Emission Unit or Control Device
     - □ New Applicable Permit Requirement
     - □ Prevention of Significant Deterioration
     - □ Minor Source Modification
     - □ Minor Permit Modification
   - □ Other (specify):

7. Is this an application for an initial construction and/or operating permit for a "Greenfield" Source? □ Yes □ No

8. Is this an application for construction of a new emissions unit at an Existing Source? □ Yes □ No

---

Received by State of Indiana IDEM-OAQ via email June 29, 2020 MJ-3
PART B: Pre-Application Meeting

Part B specifies whether a meeting was held or is being requested to discuss the permit application.

9. Was a meeting held between the company and IDEM prior to submitting this application to discuss the details of the project?
   - ☑ No    - ☐ Yes: Date:

10. Would you like to schedule a meeting with IDEM management and your permit writer to discuss the details of this project?
    - ☑ No    - ☐ Yes: Proposed Date for Meeting:

PART C: Confidential Business Information

Part C identifies permit applications that require special care to ensure that confidential business information is kept separate from the public file.

Claims of confidentiality must be made at the time the information is submitted to IDEM, and must follow the requirements set out in the Indiana Administrative Code (IAC). To ensure that your information remains confidential, refer to the IDEM, OAQ information regarding submittal of confidential business information. For more information on confidentiality for certain types of business information, please review IDEM's Nonrule Policy Document Air-031-NPD regarding Emission Data.

11. Is any of the information contained within this application being claimed as Confidential Business Information?
    - ☑ No    - ☐ Yes

PART D: Certification Of Truth, Accuracy, and Completeness

Part D is the official certification that the information contained within the air permit application packet is truthful, accurate, and complete. Any air permit application packet that we receive without a signed certification will be deemed incomplete and may result in denial of the permit.

For a Part 70 Operating Permit (TVOP) or a Source Specific Operating Agreement (SSOA), a "responsible official" as defined in 326 IAC 2-7-1(34) must certify the air permit application. For all other applicants, this person is an "authorized Individual" as defined in 326 IAC 2-1.1-1(1).

☐ I certify under penalty of law that, based on information and belief formed after reasonable inquiry, the statements and information contained in this application are true, accurate, and complete.

Kurt W Sangster
Name (typed)  VP Generating

[Signature]
Date: 6/29/2020
### PART A: Source / Company Location Information

<table>
<thead>
<tr>
<th>1. Source / Company Name</th>
<th>Northern Indiana Public Service Company LLC - Michigan City Generating Station</th>
</tr>
</thead>
<tbody>
<tr>
<td>2. Plant ID</td>
<td>091 – 00021</td>
</tr>
<tr>
<td>3. Location Address</td>
<td>101 North Wabash Street</td>
</tr>
<tr>
<td>City</td>
<td>Michigan City</td>
</tr>
<tr>
<td>State</td>
<td>IN</td>
</tr>
<tr>
<td>ZIP Code</td>
<td>46360 –</td>
</tr>
<tr>
<td>4. County Name</td>
<td>LaPorte</td>
</tr>
<tr>
<td>5. Township Name</td>
<td></td>
</tr>
<tr>
<td>6. Geographic Coordinates</td>
<td></td>
</tr>
<tr>
<td>Latitude</td>
<td>(41 43 18.82 N)</td>
</tr>
<tr>
<td>Longitude</td>
<td>(86 56 34.69 W)</td>
</tr>
<tr>
<td>7. Universal Transferal Mercadum Coordinates (if known):</td>
<td></td>
</tr>
<tr>
<td>Zone</td>
<td>Horizontal:</td>
</tr>
<tr>
<td>Vertical</td>
<td></td>
</tr>
<tr>
<td>8. Adjacent States</td>
<td>Is the source located within 50 miles of an adjacent state?</td>
</tr>
<tr>
<td>No</td>
<td>☒ Yes – Indicate Adjacent State(s): Illinois (IL) Michigan (MI) Ohio (OH) Kentucky (KY)</td>
</tr>
<tr>
<td>9. Attainment Area Designation: Is the source located within a non-attainment area for any of the criteria air pollutants?</td>
<td></td>
</tr>
<tr>
<td>☒ No</td>
<td>☐ Yes – Indicate Nonattainment Pollutant(s): CO Pb NOx O3 PM PM10 PM2.5 SO2</td>
</tr>
<tr>
<td>10. Portable / Stationary: Is this a portable or stationary source?</td>
<td></td>
</tr>
<tr>
<td>☐ Portable</td>
<td>☒ Stationary</td>
</tr>
</tbody>
</table>

### PART B: Source Summary

<table>
<thead>
<tr>
<th>11. Company Internet Address (optional):</th>
</tr>
</thead>
<tbody>
<tr>
<td>☐ No</td>
</tr>
<tr>
<td>☒ Yes – Provide information regarding past company names in Part I, Company Name History.</td>
</tr>
<tr>
<td>12. Company Name History: Has this source operated under any other name(s)?</td>
</tr>
<tr>
<td>☐ No</td>
</tr>
<tr>
<td>☒ Yes – Provide information regarding past company names in Part I, Company Name History.</td>
</tr>
<tr>
<td>13. Portable Source Location History: Will the location of the portable source be changing in the near future?</td>
</tr>
<tr>
<td>☒ No</td>
</tr>
<tr>
<td>14. Existing Approvals: Have any exemptions, registrations, or permits been issued to this source?</td>
</tr>
<tr>
<td>☐ No</td>
</tr>
<tr>
<td>☒ Yes – List these permits and their corresponding emissions units in Part M, Existing Approvals.</td>
</tr>
<tr>
<td>15. Unpermitted Emissions Units: Does this source have any unpermitted emissions units?</td>
</tr>
<tr>
<td>☒ No</td>
</tr>
<tr>
<td>☐ Yes – List all unpermitted emissions units in Part N, Unpermitted Emissions Units.</td>
</tr>
<tr>
<td>16. New Source Review: Is this source proposing to construct or modify any emissions units?</td>
</tr>
<tr>
<td>☒ No</td>
</tr>
<tr>
<td>☐ Yes – List all proposed new construction in Part O, New or Modified Emissions Units.</td>
</tr>
<tr>
<td>17. Risk Management Plan: Has this source submitted a Risk Management Plan?</td>
</tr>
<tr>
<td>☒ Not Required</td>
</tr>
<tr>
<td>☐ No</td>
</tr>
<tr>
<td>☒ Yes – Date submitted:</td>
</tr>
<tr>
<td>☒ Not Required</td>
</tr>
<tr>
<td>☐ No</td>
</tr>
<tr>
<td>☒ Yes – EPA Facility Identifier:</td>
</tr>
</tbody>
</table>
PART C: Source Contact Information

IDEM will send the original, signed permit decision to the person identified in this section. This person MUST be an employee of the permitted source.

18. Name of Source Contact Person: Jim Alexander
19. Title (optional): Principal Environmental Permitting
20. Mailing Address: 801 E. 86th Avenue
   City: Merrillville   State: IN   ZIP Code: 46410 –
21. Electronic Mail Address (optional): jamesalexander@nisource.com
22. Telephone Number: (219) 576 – 2698
23. Facsimile Number (optional): –

PART D: Authorized Individual/Responsible Official Information

IDEM will send a copy of the permit decision to the person indicated in this section, if the Authorized Individual or Responsible Official is different from the Source Contact specified in Part C.

24. Name of Authorized Individual or Responsible Official: Kurt W Sangster
25. Title: VP Electric Generation
26. Mailing Address: 801 86th Avenue
   City: Merrillville   State: IN   ZIP Code: 46410 –
27. Telephone Number: (219) 477 – 6283
28. Facsimile Number (optional): –
29. Request to Change the Authorized Individual or Responsible Official: Is the source officially requesting to change the person designated as the Authorized Individual or Responsible Official in the official documents issued by IDEM, OAQ? The permit may list the title of the Authorized Individual or Responsible Official in lieu of a specific name.
   ☒ No   ☐ Yes – Change Responsible Official to:

PART E: Owner Information

30. Company Name of Owner: Northern Indiana Public Service Company LLC
31. Name of Owner Contact Person: Same as source contact person
32. Mailing Address:
   City: 
   State: 
   ZIP Code: –
33. Telephone Number: ( ) –
34. Facsimile Number (optional): ( ) –
34. Operator: Does the “Owner” company also operate the source to which this application applies?
   ☐ No – Proceed to Part F below. ☒ Yes – Enter “SAME AS OWNER” on line 35 and proceed to Part G below.

PART F: Operator Information

35. Company Name of Operator: Same as Owner
36. Name of Operator Contact Person: 
37. Mailing Address:
   City: 
   State: 
   ZIP Code: –
38. Telephone Number: ( ) –
39. Facsimile Number (optional): ( ) –
**PART G: Agent Information**

<p>| | |</p>
<table>
<thead>
<tr>
<th></th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td>40. <strong>Company Name of Agent:</strong></td>
<td>RTP Environmental Associates, INC</td>
</tr>
<tr>
<td>41. <strong>Type of Agent:</strong></td>
<td>☑ Environmental Consultant  ☐ Attorney  ☐ Other (specify):</td>
</tr>
<tr>
<td>42. <strong>Name of Agent Contact Person:</strong></td>
<td>Gurinder (Gary) Saini</td>
</tr>
<tr>
<td>43. <strong>Mailing Address:</strong></td>
<td>304A West Millbrook Road</td>
</tr>
<tr>
<td>City:</td>
<td>Raleigh</td>
</tr>
<tr>
<td>44. <strong>Electronic Mail Address (optional):</strong></td>
<td><a href="mailto:saini@rtpenv.com">saini@rtpenv.com</a></td>
</tr>
<tr>
<td>45. <strong>Telephone Number:</strong></td>
<td>(919) 845 – 1422</td>
</tr>
<tr>
<td>46. <strong>Facsimile Number (optional):</strong></td>
<td>(  ) –</td>
</tr>
<tr>
<td>47. <strong>Request for Follow-up:</strong></td>
<td>Does the “Agent” wish to receive a copy of the preliminary findings during the public notice period (if applicable) and a copy of the final determination? ☐ No  ☑ Yes</td>
</tr>
</tbody>
</table>

**PART H: Local Library Information**

<p>| | |</p>
<table>
<thead>
<tr>
<th></th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td>48. <strong>Date application packet was filed with the local library:</strong></td>
<td></td>
</tr>
<tr>
<td>49. <strong>Name of Library:</strong></td>
<td>Michigan City Public Library</td>
</tr>
<tr>
<td>50. <strong>Name of Librarian (optional):</strong></td>
<td></td>
</tr>
<tr>
<td>51. <strong>Mailing Address:</strong></td>
<td>100 E 4th Street</td>
</tr>
<tr>
<td>City:</td>
<td>Michigan City</td>
</tr>
<tr>
<td>52. <strong>Internet Address (optional):</strong></td>
<td></td>
</tr>
<tr>
<td>53. <strong>Electronic Mail Address (optional):</strong></td>
<td></td>
</tr>
<tr>
<td>54. <strong>Telephone Number:</strong></td>
<td>(219) 873 – 3044</td>
</tr>
<tr>
<td>55. <strong>Facsimile Number (optional):</strong></td>
<td>(  ) –</td>
</tr>
</tbody>
</table>

**PART I: Company Name History (if applicable)**

Complete this section only if the source has previously operated under a legal name that is different from the name listed above in Section A.

<table>
<thead>
<tr>
<th>Legal Name of Company</th>
<th>Dates of Use</th>
</tr>
</thead>
<tbody>
<tr>
<td>NIPSCO - Michigan City Generating Station</td>
<td>to 2/16/2018</td>
</tr>
<tr>
<td>Northern Indiana Public Service Company LLC - Michigan City Generating Station</td>
<td>2/16/2018 to</td>
</tr>
</tbody>
</table>

**58. Company Name Change Request:** Is the source officially requesting to change the legal name that will be printed on all official documents issued by IDEM, OAQ?

☐ No  ☑ Yes – **Change Company Name to:**
### PART J: Portable Source Location History *(if applicable)*

Complete this section only if the source is portable and the location has changed since the previous permit was issued. The current location of the source should be listed in Section A.

<table>
<thead>
<tr>
<th>59. Plant ID</th>
<th>60. Location of the Portable Source</th>
<th>61. Dates at this Location</th>
</tr>
</thead>
<tbody>
<tr>
<td>–</td>
<td>NOT APPLICABLE</td>
<td>to</td>
</tr>
<tr>
<td>–</td>
<td></td>
<td>to</td>
</tr>
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<td>–</td>
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<td>to</td>
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<td>to</td>
</tr>
</tbody>
</table>

### PART K: Request to Change Location of Portable Source *(if applicable)*

Complete this section to request a change of location for a portable source.

#### 62. Current Location:

- **Address:**
  - City: __________
  - State: __________
  - ZIP Code: __________
  - County Name: __________

#### 63. New Location:

- **Address:**
  - City: __________
  - State: __________
  - ZIP Code: __________
  - County Name: __________
**PART L: Source Process Description**
Complete this section to summarize the main processes at the source.

<table>
<thead>
<tr>
<th></th>
<th></th>
<th></th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td>Generation of electricity</td>
<td>Electricity</td>
<td>4911</td>
<td>221112</td>
</tr>
</tbody>
</table>

**PART M: Existing Approvals (if applicable)**
Complete this section to summarize the approvals issued to the source since issuance of the main operating permit.

<table>
<thead>
<tr>
<th>68. Permit ID</th>
<th>69. Emissions Unit IDs</th>
<th>70. Expiration Date</th>
</tr>
</thead>
<tbody>
<tr>
<td>091-38067</td>
<td>Part 70 Operating Permit for all units</td>
<td>11/17/2022</td>
</tr>
<tr>
<td>091-36315</td>
<td>Acid Rain Permit</td>
<td>1/13/2021</td>
</tr>
</tbody>
</table>

**PART N: Unpermitted Emissions Units (if applicable)**
Complete this section only if the source has emission units that are not listed in any permit issued by IDEM, OAQ.

<table>
<thead>
<tr>
<th>71. Emissions Unit ID</th>
<th>72. Type of Emissions Unit</th>
<th>73. Actual Dates</th>
</tr>
</thead>
<tbody>
<tr>
<td>NA</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

**PART O: New or Modified Emissions Units (if applicable)**
Complete this section only if the source is proposing to add new emission units or modify existing emission units.

<table>
<thead>
<tr>
<th>74. Emissions Unit ID</th>
<th>75. NEW</th>
<th>76. MOD</th>
<th>77. Type of Emissions Unit</th>
<th>78. Estimated Dates</th>
</tr>
</thead>
<tbody>
<tr>
<td>X</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>
**Acid Rain Permit Application**

For more information, see instructions and 40 CFR 72.30 and 72.31.

This submission is: ☐ new ☐ revised ☑ for ARP permit renewal

**STEP 1**
Identify the facility name, State, and plant (ORIS) code.

<table>
<thead>
<tr>
<th>Facility (Source) Name</th>
<th>State</th>
<th>Plant Code</th>
</tr>
</thead>
<tbody>
<tr>
<td>Michigan City Generating Station</td>
<td>Indiana</td>
<td>997</td>
</tr>
</tbody>
</table>

**STEP 2**
Enter the unit ID# for every affected unit at the affected source in column "a."

<table>
<thead>
<tr>
<th>a</th>
<th>Unit ID#</th>
<th>b</th>
<th>Unit Will Hold Allowances in Accordance with 40 CFR 72.9(c)(1)</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>12</td>
<td></td>
<td>Yes</td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td>Yes</td>
</tr>
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<td></td>
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<td>Yes</td>
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STEP 3

Permit Requirements

(1) The designated representative of each affected source and each affected unit at the source shall:
   (i) Submit a complete Acid Rain permit application (including a compliance plan) under 40 CFR part 72 in accordance with the deadlines specified in 40 CFR 72.30; and
   (ii) Submit in a timely manner any supplemental information that the permitting authority determines is necessary in order to review an Acid Rain permit application and issue or deny an Acid Rain permit.

(2) The owners and operators of each affected source and each affected unit at the source shall:
   (i) Operate the unit in compliance with a complete Acid Rain permit application or a superseding Acid Rain Permit; and
   (ii) Have an Acid Rain Permit.

Monitoring Requirements

(1) The owners and operators and, to the extent applicable, designated representative of each affected source and each affected unit at the source shall comply with the monitoring requirements as provided in 40 CFR part 75.

(2) The emissions measurements recorded and reported in accordance with 40 CFR part 75 shall be used to determine compliance by the source or unit, as appropriate, with the Acid Rain emissions limitations and emissions reduction requirements for sulfur dioxide and nitrogen oxides under the Acid Rain Program.

(3) The requirements of 40 CFR part 75 shall not affect the responsibility of the owners and operators to monitor emissions of other pollutants or other emissions characteristics at the unit under other applicable requirements of the Act and other provisions of the operating permit for the source.

Sulfur Dioxide Requirements

(1) The owners and operators of each source and each affected unit at the source shall:
   (i) Hold allowances, as of the allowance transfer deadline, in the source's compliance account (after deductions under 40 CFR 73.34(c)), not less than the total annual emissions of sulfur dioxide for the previous calendar year from the affected units at the source; and
   (ii) Comply with the applicable Acid Rain emissions limitations for sulfur dioxide.

(2) Each ton of sulfur dioxide emitted in excess of the Acid Rain emissions limitations for sulfur dioxide shall constitute a separate violation of the Act.

(3) An affected unit shall be subject to the requirements under paragraph (1) of the sulfur dioxide requirements as follows:
   (i) Starting January 1, 2000; an affected unit under 40 CFR 72.6(a)(2); or
   (ii) Starting on the later of January 1, 2000 or the deadline for monitor certification under 40 CFR part 75, an affected unit under 40 CFR 72.6(a)(3).

(4) Allowances shall be held in, deducted from, or transferred among Allowance Tracking System accounts in accordance with the Acid Rain Program.

(5) An allowance shall not be deducted in order to comply with the requirements under paragraph (1) of the sulfur dioxide requirements prior to the calendar year for which the allowance was allocated.

(6) An allowance allocated by the Administrator under the Acid Rain Program is a limited authorization to emit sulfur dioxide in accordance with the Acid Rain Program. No provision of the Acid Rain Program, the Acid Rain permit application, the Acid Rain permit, or an exemption under 40 CFR 72.7 or 72.8 and no provision of law shall be construed to limit the authority of the United States to terminate or limit such authorization.

(7) An allowance allocated by the Administrator under the Acid Rain Program does not constitute a property right.

Nitrogen Oxides Requirements

The owners and operators of the source and each affected unit at the source shall comply with the applicable Acid Rain emissions limitation for nitrogen oxides.
Excess Emissions Requirements

1. The designated representative of an affected source that has excess emissions in any calendar year shall submit a proposed offset plan, as required under 40 CFR part 77.

2. The owners and operators of an affected source that has excess emissions in any calendar year shall:
   i. Pay without demand the penalty required, and pay upon demand the interest on that penalty, as required by 40 CFR part 77, and
   ii. Comply with the terms of an approved offset plan, as required by 40 CFR part 77.

Recordkeeping and Reporting Requirements

1. Unless otherwise provided, the owners and operators of the source and each affected unit at the source shall keep on site at the source each of the following documents for a period of 5 years from the date the document is created. This period may be extended for cause, at any time prior to the end of 5 years, in writing by the Administrator or permitting authority:
   i. The certificate of representation for the designated representative for the source and each affected unit at the source and all documents that demonstrate the truth of the statements in the certificate of representation, in accordance with 40 CFR 72.24; provided that the certificate and documents shall be retained on site at the source beyond such 5-year period until such documents are superseded because of the submission of a new certificate of representation changing the designated representative;
   ii. All emissions monitoring information, in accordance with 40 CFR part 75, provided that to the extent that 40 CFR part 75 provides for a 3-year period for recordkeeping, the 3-year period shall apply.
   iii. Copies of all reports, compliance certifications, and other submissions and all records made or required under the Acid Rain Program; and,
   iv. Copies of all documents used to complete an Acid Rain permit application and any other submission under the Acid Rain Program or to demonstrate compliance with the requirements of the Acid Rain Program.

2. The designated representative of an affected source and each affected unit at the source shall submit the reports and compliance certifications required under the Acid Rain Program, including those under 40 CFR part 72 subpart I and 40 CFR part 75.

Liability

1. Any person who knowingly violates any requirement or prohibition of the Acid Rain Program, a complete Acid Rain permit application, an Acid Rain permit, or an exemption under 40 CFR 72.7 or 72.8, including any requirement for the payment of any penalty owed to the United States, shall be subject to enforcement pursuant to section 113(c) of the Act.

2. Any person who knowingly makes a false, material statement in any record, submission, or report under the Acid Rain Program shall be subject to criminal enforcement pursuant to section 113(c) of the Act and 18 U.S.C. 1001.

3. No permit revision shall excuse any violation of the requirements of the Acid Rain Program that occurs prior to the date that the revision takes effect.

4. Each affected source and each affected unit shall meet the requirements of the Acid Rain Program.

5. Any provision of the Acid Rain Program that applies to an affected source (including a provision applicable to the designated representative of an affected source) shall also apply to the owners and operators of such source and of the affected units at the source.

6. Any provision of the Acid Rain Program that applies to an affected unit (including a provision applicable to the designated representative of an affected unit) shall also apply to the owners and operators of such unit.

7. Each violation of a provision of 40 CFR parts 72, 73, 74, 75, 76, 77, and 78 by an affected source or affected unit, or by an owner or operator or designated representative of such source or unit, shall be a separate violation of the Act.
STEP 3, Cont'd.

Effect on Other Authorities

No provision of the Acid Rain Program, an Acid Rain permit application, an Acid Rain permit, or an exemption under 40 CFR 72.7 or 72.8 shall be construed as:

(1) Except as expressly provided in title IV of the Act, exempting or excluding the owners and operators and, to the extent applicable, the designated representative of an affected source or affected unit from compliance with any other provision of the Act, including the provisions of title I of the Act relating to applicable National Ambient Air Quality Standards or State Implementation Plans;

(2) Limiting the number of allowances a source can hold; provided, that the number of allowances held by the source shall not affect the source's obligation to comply with any other provisions of the Act;

(3) Requiring a change of any kind in any State law regulating electric utility rates and charges, affecting any State law regarding such State regulation, or limiting such State regulation, including any prudence review requirements under such State law;

(4) Modifying the Federal Power Act or affecting the authority of the Federal Energy Regulatory Commission under the Federal Power Act; or,

(5) Interfering with or impairing any program for competitive bidding for power supply in a State in which such program is established.

STEP 4

Certification

I am authorized to make this submission on behalf of the owners and operators of the affected source or affected units for which the submission is made. I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information, including the possibility of fine or imprisonment.

Name
Kurt W Sangster

Signature
Kurt Sangster

Date
6/29/20
Instructions for the Acid Rain Program
Permit Application

The Acid Rain Program requires the designated representative to submit an Acid Rain permit application for each source with an affected unit. A complete Certificate of Representation must be received by EPA before the permit application is submitted to the Title V permitting authority. A complete Acid Rain permit application, once submitted, is binding on the owners and operators of the affected source and is enforceable in the absence of a permit until the Title V permitting authority either issues a permit to the source or disapproves the application.

Please type or print. If assistance is needed, contact the Title V permitting authority.

STEP 1 A Plant Code is a 4 or 5 digit number assigned by the Department of Energy's (DOE) Energy Information Administration (EIA) to facilities that generate electricity. For older facilities, "Plant Code" is synonymous with "ORISPL" and "Facility" codes. If the facility generates electricity but no Plant Code has been assigned, or if there is uncertainty regarding what the Plant Code is, send an email to the EIA. The email address is EIA-860@eia.gov.

STEP 2 In column "e," identify each unit at the facility by providing the appropriate unit identification number, consistent with the identifiers used in the Certificate of Representation and with submissions made to DOE and/or EIA. Do not list duct burners. For new units without identification numbers, owners and operators must assign identifiers consistent with EIA and DOE requirements. Each Acid Rain Program submission that includes the unit identification number(s) (e.g., Acid Rain permit applications, monitoring plans, quarterly reports, etc.) should reference those unit identification numbers in exactly the same way that they are referenced on the Certificate of Representation.

Submission Deadlines

For new units, an initial Acid Rain permit application must be submitted to the Title V permitting authority 24 months before the date the unit commences operation. Acid Rain permit renewal applications must be submitted at least 6 months in advance of the expiration of the acid rain portion of a Title V permit, or such longer time as provided for under the Title V permitting authority's operating permits regulation.

Submission Instructions

Submit this form to the appropriate Title V permitting authority. If you have questions regarding this form, contact your local, State, or EPA Regional Acid Rain contact, or call EPA's Clean Air Markets Hotline at (202) 343-9620.

Paperwork Burden Estimate

The public reporting and record keeping burden for this collection of information is estimated to average 8 hours per response. Burden means the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. This includes the time needed to review instructions; develop, acquire, install, and utilize technology and systems for the purposes of collecting, validating, and verifying information, processing and maintaining information, and disclosing and providing information; adjust the existing ways to comply with any previously applicable instructions and requirements; train personnel to be able to respond to a collection of information; search data sources; complete and review the collection of information; and transmit or otherwise disclose the information. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number.

Send comments on the Agency's need for this information, the accuracy of the provided burden estimates, and any suggested methods for minimizing respondent burden, including through the use of automated collection techniques to the Director, Collection Strategies Division, U.S. Environmental Protection Agency (2822T), 1200 Pennsylvania Ave., NW., Washington, D.C. 20460. Include the OMB control number in any correspondence. Do not send the completed form to this address.
Acid Rain NO\textsubscript{x} Compliance Plan

For more information, see Instructions and refer to 40 CFR 76.9

This submission is: [ ] New [ ] Revised

Michigan City Generating Station  
Plant Name: IN  
State:  
Plant Code: 997

STEP 1
Indicate plant name, State, and Plant code from the current Certificate of Representation covering the facility.

STEP 2

Identify each affected Group 1 and Group 2 boiler using the unit IDs from the current Certificate of Representation covering the facility. Also indicate the boiler type: "CB" for cell burner, "CY" for cyclone, "DBW" for dry bottom wall-fired, "T" for tangentially fired, "V" for vertically fired, and "WB" for wet bottom, and select the compliance option for each unit by making an 'X' in the appropriate row and column.

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(a) Standard annual average emission limitation of 0.50 lb/mmBtu (for Phase I dry bottom wall-fired boilers)

(b) Standard annual average emission limitation of 0.45 lb/mmBtu (for Phase I tangentially fired boilers)

(c) Standard annual average emission limitation of 0.42 lb/mmBtu (for Phase II dry bottom wall-fired boilers)

(d) Standard annual average emission limitation of 0.40 lb/mmBtu (for Phase II tangentially fired boilers)

(e) Standard annual average emission limitation of 0.08 lb/mmBtu (for cell burner boilers)

(f) Standard annual average emission limitation of 0.86 lb/mmBtu (for cyclone boilers)

(g) Standard annual average emission limitation of 0.80 lb/mmBtu (for vertically fired boilers)

(h) Standard annual average emission limitation of 0.84 lb/mmBtu (for wet bottom boilers)

(i) NO\textsubscript{x} Averaging Plan (include NO\textsubscript{x} Averaging form)

(j) Common stack pursuant to 40 CFR 75.17(a)(2)(i)(A) (check the standard emission limitation box above for most stringent limitation applicable to any unit utilizing stack)

(k) Common stack pursuant to 40 CFR 75.17(a)(2)(i)(B) with NO\textsubscript{x} Averaging (check the NO\textsubscript{x} Averaging Plan box and include NO\textsubscript{x} Averaging form)

(l) EPA-approved common stack apportionment method pursuant to 40 CFR 75.17(a)(2)(i)(C), (a)(2)(ii)(B), or (a)(2)(ii)(D)
STEP 3
Identify the first calendar year in which this plan will apply.

January 1, 2020

STEP 4
Read the special provisions and certification, enter the name of the designated representative, and sign and date.

Special Provisions
Emission Limitations

Each affected unit in an approved averaging plan is in compliance with the Acid Rain emission limitation for NOx under the plan only if the following requirements are met:

(i) For each unit, the unit's actual annual average emission rate for the calendar year, in lb/mmBtu, is less than or equal to its alternative contemporaneous annual emission limitation in the averaging plan, and

(a) For each unit with an alternative contemporaneous emission limitation less stringent than the applicable emission limitation in 40 CFR 76.5, 76.6, or 76.7, the actual annual heat input for the calendar year does not exceed the annual heat input limit in the averaging plan,

(b) For each unit with an alternative contemporaneous emission limitation more stringent than the applicable emission limitation in 40 CFR 76.5, 76.6, or 76.7, the actual annual heat input for the calendar year is not less than the annual heat input limit in the averaging plan, or

(ii) If one or more of the units does not meet the requirements of (i), the designated representative shall demonstrate, in accordance with 40 CFR 76.11(d)(1)(ii)(A) and (B), that the actual Btu-weighted annual average emission rate for the units in the plan is less than or equal to the Btu-weighted annual average rate for the same units had they each been operated, during the same period of time, in compliance with the applicable emission limitations in 40 CFR 76.5, 76.6, or 76.7.

(iii) If there is a successful group showing of compliance under 40 CFR 76.11(d)(1)(ii)(A) and (B) for a calendar year, then all units in the averaging plan shall be deemed to be in compliance for that year with their alternative contemporaneous emission limitations and annual heat input limits under (i).

Liability
The owners and operators of a unit governed by an approved averaging plan shall be liable for any violation of the plan or this section at that unit or any other unit in the plan, including liability for fulfilling the obligations specified in part 77 of this chapter and sections 113 and 411 of the Act.

Termination
The designated representative may submit a notification to terminate an approved averaging plan, in accordance with 40 CFR 72.40(d), no later than October 1 of the calendar year for which the plan is to be terminated.

Certification
I am authorized to make this submission on behalf of the owners and operators of the affected source or affected units for which the submission is made. I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information, including the possibility of fine or imprisonment.

Name Kurt W Sangster
Signature Kurt W Sangster
Date 6/29/2020

EPA Form 7610-29 (Revised 8-2019)
Acid Rain Program

Instructions for Acid Rain NO\textsubscript{x} Compliance Plan and Averaging Plan (40 CFR 76.9 and 76.11)

The Acid Rain Program NO\textsubscript{x} regulations are found at 40 CFR part 76 and apply to each existing coal-fired utility unit that is subject to sulfur dioxide (SO\textsubscript{2}) emission reduction requirements under Sections 404, 405, or 409 of the Clean Air Act. Under 40 CFR 76.9, the owner or operator of each affected unit subject to 40 CFR part 76 must include a NO\textsubscript{x} compliance plan in the Acid Rain permit application that covers that unit.

Acid Rain NO\textsubscript{x} Compliance Plan Instructions

STEP 1
Enter the plant name and plant code used in the Certificate of Representation covering the facility.

STEP 2
For each boiler subject to an Acid Rain NO\textsubscript{x} limit, enter the boiler (unit) ID #, (consistent with the unit ID # listed for the unit on the Certificate of Representation covering the facility) and check either (1) the appropriate box denoting the standard limit that the unit is subject to in row (a) through (h) or (2) the NO\textsubscript{x} averaging plan box in row (i) (if a box in row (i) is checked, a NO\textsubscript{x} Averaging Plan form must also be submitted with the NO\textsubscript{x} compliance plan). If applicable, one of the boxes in rows (j) through (l) may also be checked. See the "Common Stacks" paragraph immediately below.

Common Stacks
A unit that utilizes a common stack and is separately monitored for NO\textsubscript{x} (i.e, has its own NO\textsubscript{x} monitor and diluent monitor) is treated as the same as a unit that emits only through its own separate stack.

A unit that utilizes a common stack and is not monitored separately must select one of the applicable common stack options. If the unit shares a common stack with other affected units and no non-affected units and if each of the units has a NO\textsubscript{x} emission limitation, three options are available, comply with the most stringent NO\textsubscript{x} emission limitation applicable to any unit utilizing the common stack (option (i)); include the units in a NO\textsubscript{x} averaging plan (option (k)); or use an approved method for apportioning the combined NO\textsubscript{x} emission rate in the common stack (option (l)). If the unit shares a common stack with at least one other unit that does not have a NO\textsubscript{x} emission limitation or with at least one non-affected unit, you must use an approved method for apportioning the combined NO\textsubscript{x} emission rate (option (l)), unless, of course, the unit is separately monitored.

If an apportionment option is chosen, check, in addition to option (l), the box at Step 2 that indicates the applicable emission limitation and submit to U.S. EPA the documentation supporting apportionment with the monitoring plan submission.

STEP 3
Identify the first calendar year in which the Acid Rain NO\textsubscript{x} compliance plan will apply. Beginning with the calendar year denoted at Step 3, this Acid Rain NO\textsubscript{x} compliance plan will apply each calendar year that follows until (and if) a superseding Acid Rain NO\textsubscript{x} compliance plan is submitted.

Acid Rain NO\textsubscript{x} Averaging Plan Instructions

Under 40 CFR 76.11 any affected units under control of the same owner or operator and with the same designated representative may average their NO\textsubscript{x} emission rate, rather than each unit complying on an individual-unit basis with the applicable emission limitation in 40 CFR 76.5, 76.6, or 76.7. Units with no common owner or operator may not average their emissions. You may submit an averaging plan (or a revision to an approved averaging plan) with the appropriate Title V permitting authority(s) at any time up to and including January 1 of the calendar year for which the averaging plan will become effective. If the plan is restricted to units located within a single permitting authority's jurisdiction, you may submit the plan at any time up to and including July 1 of the calendar year for which the plan will become effective.

STEP 1
Each unit in the averaging plan must be a Group 1 or Group 2 boiler subject to an emission limitation under 40 CFR 76.5, 76.6, or 76.7. Enter each unit's applicable emission limitation from 40 CFR 76.5, 76.6, or 76.7 in column (a).
For units utilizing a common stack that are averaging pursuant to 40 CFR 75.17(a)(2)(i)(B), the same alternative contemporaneous emission limitation must be entered in column (b) for each unit utilizing the common stack. Different annual heat input limits may be entered for these units in column (c). Units not utilizing the common stack may also be included in the averaging plan with the common stack units.

The annual heat input limit entered at column (c) will be a minimum limit if the value in column (b) is less than the value in column (a) for that unit. It will be a maximum limit if the value in column (b) is greater than the value in column (a). The values entered for each unit at columns (b) and (c) must satisfy the formula at Step 2.

**STEP 2**

The entries in Step 2 must demonstrate that the Btu-weighted annual emission rate averaged over the units in the plan is less than or equal to the Btu-weighted annual average emission rate for the same units if they are each operated, during the same period of time, in compliance with the applicable emission limitations in 40 CFR 75.5, 76.5, or 76.7. Use the equation that appears in Step 2 to demonstrate that the alternative contemporaneous annual emission limitations and annual heat input values assigned to the units in Step 1 satisfy this criterion.

**STEP 3**

Identify the first calendar year in which the Acid Rain NOx averaging plan will apply. Beginning with the calendar year denoted at Step 3, this Acid Rain NOx averaging plan will apply each calendar year that follows until (and if) a superseding Acid Rain NOx compliance plan or averaging plan is submitted.

**General Instructions**

1. Submit one complete set of all forms with original signatures to the appropriate Title V permitting authority (for NOx Averaging Plans, a copy of the plan must be submitted to each Title V permitting authority with jurisdiction over any of the units in the plan) and one copy to U.S. EPA:

   - **For Regular or Certified Mail:**
     - U.S. Environmental Protection Agency
     - 1200 Pennsylvania Ave., NW
     - Mail Code 6204M
     - Attn: Acid Rain NOx
     - Washington, DC 20460

   - **For Overnight Mail:**
     - U.S. Environmental Protection Agency
     - 1201 Constitution Ave., NW
     - 7th Floor, Room # 7421H
     - Attn: Acid Rain NOx
     - Washington, DC 20004
     - (202) 343-9074

2. For assistance, contact Kevin Tran at (202) 343-9074 or Tran.Kevin@epa.gov or call the Clean Air Markets Hotline at (202) 343-9620.

**Paperwork Burden Estimate**

The burden on the public for collecting and reporting of information under this request is fixed per response indicated. Send comments regarding this collection of information, including suggestions for reducing the burden, to: Chief, Information Policy Branch (PM-223), U.S. Environmental Protection Agency, 1200 Pennsylvania Ave., NW, Washington, D.C. 20460; and to: Paperwork Reduction Project (OMB#2060-0258), Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, D.C. 20503. Do not send your forms to these addresses; see the General Instructions on Page 1 for form submission information.

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<tr>
<td>NOx Averaging Plan</td>
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</table>
Acid Rain NOx Averaging Plan

For more information, see instructions and refer to 40 CFR 76.11

This submission is: ☐ New ☑ Revised

Page 1

<table>
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<tr>
<th>Plant Name</th>
<th>State</th>
<th>Unit ID</th>
<th>Emission Limitation</th>
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<th>Annual Heat Input Limit</th>
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<td>≥25,300,000</td>
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STEP 2

Use the formula to enter the Btu-weighted annual emission rate averaged over the units if they are operated in accordance with the proposed averaging plan and the Btu-weighted annual average emission rate for the same units if they are operated in compliance with 40 CFR 76.5, 76.6, or 76.7. The former must be less than or equal to the latter.

\[
\sum_{i=1}^{n} (R_{ai} \times H_{li}) \leq \sum_{i=1}^{n} (R_{ui} \times H_{li})
\]

Where,
- \( R_{ai} \) = Applicable emission limitation for unit \( i \), in lb/mmBtu, as specified in column (a) of Step 1;
- \( R_{ui} \) = Alternative contemporaneous annual emission limitation for unit \( i \), in lb/mmBtu, as specified in column (b) of Step 1;
- \( H_{li} \) = Annual heat input for unit \( i \), in mmBtu, as specified in column (c) of Step 1;
- \( n \) = Number of units in the averaging plan.
Michigan City Generating Station

STEP 3
Identify the first calendar year in which this plan will apply.

January 1, 2020

STEP 4
Read the special provisions and certification, enter the name of the designated representative, sign and date.

Special Provisions

General.

This source is subject to the standard requirements in 40 CFR 72.9. These requirements are listed in this source's Acid Rain Permit.

Certification

I am authorized to make this submission on behalf of the owners and operators of the affected source or affected units for which the submission is made. I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information, including the possibility of fine or imprisonment.

Name: Kurt W Sangster

Signature: [Signature]

Date: 6/29/2020
## Michigan City Generating Station

**Plant Name (from Step 1)**

<table>
<thead>
<tr>
<th>Plant Name</th>
<th>State</th>
<th>Unit ID#</th>
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<th>Alt. Contemp. Emission Limitation</th>
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**STEP 1**
Continue the identification of units from Step 1, page 1, here.

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EPA Form 7610-29 (Revised 8-2019)
**STEP 1**
Continue the identification of units from Step 1, page 1, here.

<table>
<thead>
<tr>
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The Acid Rain Program NOx regulations are found at 40 CFR part 76 and apply to each existing coal-fired utility unit that is subject to sulfur dioxide (SO2) emission reduction requirements under Sections 404, 405, or 409 of the Clean Air Act. Under 40 CFR 76.9, the owner or operator of each affected unit subject to 40 CFR part 76 must include a NOx compliance plan in the Acid Rain permit application that covers that unit.

Acid Rain NOx Compliance Plan Instructions

STEP 1
Enter the plant name and plant code used in the Certificate of Representation covering the facility.

STEP 2
For each boiler subject to an Acid Rain NOx limit, enter the boiler (unit) ID # (consistent with the unit ID # listed for the unit on the Certificate of Representation covering the facility) and check either (1) the appropriate box denoting the standard limit that the unit is subject to in row (a) through (h) or (2) the NOx averaging plan box in row (i) (if a box in row "i" is checked, a NOx Averaging Plan form must also be submitted with the NOx compliance plan). If applicable, one of the boxes in rows (j) through (k) may also be checked. See the "Common Stacks" paragraph immediately below.

Common Stacks
A unit that utilizes a common stack and is separately monitored for NOx (i.e., has its own NOx monitor and diluent monitor) is treated as the same as a unit that emits only through its own separate stack.

A unit that utilizes a common stack and is not monitored separately must select one of the applicable common stack options. If the unit shares a common stack with other affected units and no non-affected units and if each of the units has a NOx emission limitation, three options are available: comply with the most stringent NOx emission limitation applicable to any unit utilizing the common stack (option (i)); include the units in a NOx averaging plan (option (k)); or use an approved method for apportioning the combined NOx emission rate in the common stack (option (l)). If the unit shares a common stack with at least one other unit that does not have a NOx emission limitation or with at least one non-affected unit, you must use an approved method for apportioning the combined NOx emission rate (option (l)), unless, of course, the unit is separately monitored.

If an apportionment option is chosen, check, in addition to option (l), the box at Step 2 that indicates the applicable emission limitation and submit to U.S. EPA the documentation supporting apportionment with the monitoring plan submission.

STEP 3
Identify the first calendar year in which the Acid Rain NOx averaging plan will apply. Beginning with the calendar year denoted at Step 3, this Acid Rain NOx averaging plan will apply each calendar year that follows until (and if) a superseding Acid Rain NOx compliance plan or averaging plan is submitted.

Acid Rain NOx Averaging Plan Instructions

Under 40 CFR 76.11 any affected units under control of the same owner or operator and with the same designated representative may average their NOx emission rate, rather than each unit complying on an individual-unit basis with the applicable emission limitation in 40 CFR 76.5, 76.6, or 76.7. Units with no common owner or operator may not average their emissions. You may submit an averaging plan (or a revision to an approved averaging plan) with the appropriate Title V permitting authority(s) at any time up to and including January 1 of the calendar year for which the averaging plan will become effective. If the plan is restricted to units located within a single permitting authority's jurisdiction, you may submit the plan at any time up to and including July 1 of the calendar year for which the plan will become effective.

STEP 1
Each unit in the averaging plan must be a Group 1 or Group 2 boiler subject to an emission limitation under 40 CFR 76.5, 76.6, or 76.7. Enter each unit's applicable emission limitation from 40 CFR 76.5, 76.6, or 76.7 in column (a).
For units utilizing a common stack that are averaging pursuant to 40 CFR 75.17(a)(2)(i)(B), the same alternative contemporaneous emission limitation must be entered in column (b) for each unit utilizing the common stack. Different annual heat input limits may be entered for these units in column (c). Units not utilizing the common stack may also be included in the averaging plan with the common stack units.

The annual heat input limit entered at column (c) will be a minimum limit if the value in column (b) is less than the value in column (a) for that unit. It will be a maximum limit if the value in column (b) is greater than the value in column (a). The values entered for each unit at columns (a) and (c) must satisfy the formula at Step 2.

STEP 2

The entries in Step 2 must demonstrate that the Btu-weighted annual emission rate averaged over the units in the plan is less than or equal to the Btu-weighted annual average emission rate for the same units if they are each operated, during the same period of time, in compliance with the applicable emission limitations in 40 CFR 76.5, 76.6, or 76.7. Use the equation that appears in Step 2 to demonstrate that the alternative contemporaneous annual emission limitations and annual heat input values assigned to the units in Step 1 satisfy this criterion.

STEP 3

Identify the first calendar year in which the Acid Rain NOx averaging plan will apply. Beginning with the calendar year denoted at Step 3, this Acid Rain NOx averaging plan will apply each calendar year that follows until (and if) a superseding Acid Rain NOx compliance plan or averaging plan is submitted.

General Instructions

(1) Submit one complete set of all forms with original signatures to the appropriate Title V permitting authority (for NOx Averaging Plans, a copy of the plan must be submitted to each Title V permitting authority with jurisdiction over any of the units in the plan) and one copy to U.S. EPA:

**For Regular or Certified Mail:**

U.S. Environmental Protection Agency
1200 Pennsylvania Ave., NW
Mail Code 6204M
Attn: Acid Rain NOx
Washington, DC 20460

**For Overnight Mail:**

U.S. Environmental Protection Agency
1201 Constitution Ave., NW 7th Floor, Room # 7421H
Attn: Acid Rain NOx
Washington, DC 20004
(202) 343-9074

(2) For assistance, contact Kevin Tran at (202) 343-9074 or Tran.Kevin@epa.gov or call the Clean Air Markets Hotline at (202) 343-9620.

Paperwork Burden Estimate

The burden on the public for collecting and reporting of information under this request is fixed per response indicated. Send comments regarding this collection of information, including suggestions for reducing the burden, to: Chief, Information Policy Branch (PM-223), U.S. Environmental Protection Agency, 1200 Pennsylvania Ave., NW, Washington, D.C. 20460; and to: Paperwork Reduction Project (OMB#2080-0258), Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, D.C. 20503. Do not send your forms to these addresses; see the General Instructions on Page 2 for form submission information.

**FORM**

<table>
<thead>
<tr>
<th>NOx Compliance Plan</th>
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<th>NOx Averaging Plan</th>
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Retired Unit Exemption

For more information, see instructions and refer to 40 CFR 72.8, 97.405, 97.505, 97.605, 97.705, 97.805, and 97.905, or a comparable state regulation, as applicable.

This submission is:  

STEP 1
Identify the unit by plant (source) name, State, plant code and unit ID#.

| Plant (Source) Name: Bailly Generating Station | State: IN | Plant Code: 995 | Unit ID#: 7 |

STEP 2
Indicate the program(s) that the unit is subject to.

- [x] Acid Rain
- [x] CSAPR SO\(_2\) Group 1
- [x] CSAPR NO\(_x\) Annual
- [ ] CSAPR NO\(_x\) Ozone Season Group 1
- [ ] CSAPR NO\(_x\) Ozone Season Group 2
- [ ] CSAPR NO\(_x\) Ozone Season Group 2

STEP 3
Identify the date on which the unit was (or will be) permanently retired.

May 31, 2018

STEP 4
If the unit is subject to the Acid Rain Program, identify the first full calendar year in which the unit meets (or will meet) the requirements of 40 CFR 72.8(d).

Calendar year starting January 1, 2019

STEP 5
Read the applicable special provisions.

Acid Rain Program Special Provisions

1. A unit exempt under 40 CFR 72.8 shall not emit any sulfur dioxide and nitrogen oxides starting on the date that the exemption takes effect. The owners and operators of the unit will be allocated allowances in accordance with 40 CFR part 73 subpart B.

2. A unit exempt under 40 CFR 72.8 shall not resume operation unless the designated representative of the source that includes the unit submits a complete Acid Rain permit application under 40 CFR 72.31 for the unit not less than 24 months prior to the date on which the unit is first to resume operation.

3. The owners and operators and, to the extent applicable, the designated representative of a unit exempt under 40 CFR 72.8 shall comply with the requirements of the Acid Rain Program concerning all periods for which the exemption is not in effect, even if such requirements arise, or must be complied with, after the exemption takes effect.

4. For any period for which a unit is exempt under 40 CFR 72.8, the unit is not an affected unit under the Acid Rain Program and 40 CFR parts 70 and 71 and is not eligible to be an opt-in source under 40 CFR part 74. As an unaffected unit, the unit shall continue to be subject to any other applicable requirements under 40 CFR parts 70 and 71.

5. For a period of 5 years from the date the records are created, the owners and operators of a unit exempt under 40 CFR 72.8 shall retain, at the source that includes the unit, records demonstrating that the unit is permanently retired. The 5-year period for keeping records may be extended for cause, at any time prior to the end of the period, in writing by the Administrator or the permitting authority. The owners and operators bear the burden of proof that the unit is permanently retired.
(6) On the earlier of the following dates, a unit exempt under 40 CFR 72.8(b) or (c) shall lose its exemption and become an affected unit under the Acid Rain Program and 40 CFR parts 70 and 71: (i) the date on which the designated representative submits an Acid Rain permit application under paragraph (2); or (ii) the date on which the designated representative is required under paragraph (2) to submit an Acid Rain permit application. For the purpose of applying monitoring requirements under 40 CFR part 75, a unit that loses its exemption under 40 CFR 72.8 shall be treated as a new unit that commenced commercial operation on the first date on which the unit resumes operation.

CSAPR NOx Annual Trading Program Special Provisions

(1) A unit exempt under 40 CFR 97.405 shall not emit any NOx, starting on the date that the exemption takes effect.

(2) For a period of 5 years from the date the records are created, the owners and operators of a unit exempt under 40 CFR 97.405 shall retain, at the source that includes the unit, records demonstrating that the unit is permanently retired. The 5-year period for keeping records may be extended for cause, at any time before the end of the period, in writing by the Administrator. The owners and operators bear the burden of proof that the unit is permanently retired.

(3) The owners and operators and, to the extent applicable, the designated representative of a unit exempt under 40 CFR 97.405 shall comply with the requirements of the CSAPR NOx Annual Trading Program concerning all periods for which the exemption is not in effect, even if such requirements arise, or must be complied with, after the exemption takes effect.

(4) A unit exempt under 40 CFR 97.405 shall lose its exemption on the first date on which the unit resumes operation. Such unit shall be treated, for purposes of applying allocation, monitoring, reporting, and recordkeeping requirements under 40 CFR part 97 subpart AAAAA, as a unit that commences commercial operation on the first date on which the unit resumes operation.

CSAPR NOx Ozone Season Group 1 Trading Program Special Provisions

(1) A unit exempt under 40 CFR 97.505 shall not emit any NOx, starting on the date that the exemption takes effect.

(2) For a period of 5 years from the date the records are created, the owners and operators of a unit exempt under 40 CFR 97.505 shall retain, at the source that includes the unit, records demonstrating that the unit is permanently retired. The 5-year period for keeping records may be extended for cause, at any time before the end of the period, in writing by the Administrator. The owners and operators bear the burden of proof that the unit is permanently retired.

(3) The owners and operators and, to the extent applicable, the designated representative of a unit exempt under 40 CFR 97.505 shall comply with the requirements of the CSAPR NOx Ozone Season Group 1 Trading Program concerning all periods for which the exemption is not in effect, even if such requirements arise, or must be complied with, after the exemption takes effect.

(4) A unit exempt under 40 CFR 97.505 shall lose its exemption on the first date on which the unit resumes operation. Such unit shall be treated, for purposes of applying allocation, monitoring, reporting, and recordkeeping requirements under 40 CFR part 97 subpart BBBBB, as a unit that commences commercial operation on the first date on which the unit resumes operation.

CSAPR NOx Ozone Season Group 2 Trading Program Special Provisions

(1) A unit exempt under 40 CFR 97.805 shall not emit any NOx, starting on the date that the exemption takes effect.

(2) For a period of 5 years from the date the records are created, the owners and operators of a unit exempt under 40 CFR 97.805 shall retain, at the source that includes the unit, records demonstrating that the unit is permanently retired. The 5-year period for keeping records may be extended for cause, at any time before the end of the period, in writing by the Administrator. The owners and operators bear the burden of proof that the unit is permanently retired.

(3) The owners and operators and, to the extent applicable, the designated representative of a unit exempt under 40 CFR 97.805 shall comply with the requirements of the CSAPR NOx Ozone Season Group 2 Trading Program concerning all periods for which the exemption is not in effect, even if such requirements arise, or must be complied with, after the exemption takes effect.
(4) A unit exempt under 40 CFR 97.805 shall lose its exemption on the first date on which the unit resumes operation. Such unit shall be treated, for purposes of applying allocation, monitoring, reporting, and recordkeeping requirements under 40 CFR part 97 subpart EEEEE, as a unit that commences commercial operation on the first date on which the unit resumes operation.

CSAPR SO2 Group 1 Trading Program Special Provisions

(1) A unit exempt under 40 CFR 97.605 shall not emit any SO2, starting on the date that the exemption takes effect.

(2) For a period of 5 years from the date the records are created, the owners and operators of a unit exempt under 40 CFR 97.605 shall retain, at the source that includes the unit, records demonstrating that the unit is permanently retired. The 5-year period for keeping records may be extended for cause, at any time before the end of the period, in writing by the Administrator. The owners and operators bear the burden of proof that the unit is permanently retired.

(3) The owners and operators and, to the extent applicable, the designated representative of a unit exempt under 40 CFR 97.605 shall comply with the requirements of the CSAPR SO2 Group 1 Trading Program concerning all periods for which the exemption is not in effect, even if such requirements arise, or must be complied with, after the exemption takes effect.

(4) A unit exempt under 40 CFR 97.605 shall lose its exemption on the first date on which the unit resumes operation. Such unit shall be treated, for purposes of applying allocation, monitoring, reporting, and recordkeeping requirements under 40 CFR part 97 subpart CCCCC, as a unit that commences commercial operation on the first date on which the unit resumes operation.

CSAPR SO2 Group 2 Trading Program Special Provisions

(1) A unit exempt under 40 CFR 97.705 shall not emit any SO2, starting on the date that the exemption takes effect.

(2) For a period of 5 years from the date the records are created, the owners and operators of a unit exempt under 40 CFR 97.705 shall retain, at the source that includes the unit, records demonstrating that the unit is permanently retired. The 5-year period for keeping records may be extended for cause, at any time before the end of the period, in writing by the Administrator. The owners and operators bear the burden of proof that the unit is permanently retired.

(3) The owners and operators and, to the extent applicable, the designated representative of a unit exempt under 40 CFR 97.705 shall comply with the requirements of the CSAPR SO2 Group 2 Trading Program concerning all periods for which the exemption is not in effect, even if such requirements arise, or must be complied with, after the exemption takes effect.

(4) A unit exempt under 40 CFR 97.705 shall lose its exemption on the first date on which the unit resumes operation. Such unit shall be treated, for purposes of applying allocation, monitoring, reporting, and recordkeeping requirements under 40 CFR part 97 subpart DDDDD, as a unit that commences commercial operation on the first date on which the unit resumes operation.

Texas SO2 Trading Program Special Provisions

(1) A unit exempt under 40 CFR 97.905 shall not emit any SO2, starting on the date that the exemption takes effect.

(2) For a period of 5 years from the date the records are created, the owners and operators of a unit exempt under 40 CFR 97.905 shall retain, at the source that includes the unit, records demonstrating that the unit is permanently retired. The 5-year period for keeping records may be extended for cause, at any time before the end of the period, in writing by the Administrator. The owners and operators bear the burden of proof that the unit is permanently retired.

(3) The owners and operators and, to the extent applicable, the designated representative of a unit exempt under 40 CFR 97.905 shall comply with the requirements of the Texas SO2 Trading Program concerning all periods for which the exemption is not in effect, even if such requirements arise, or must be complied with, after the exemption takes effect.

(4) A unit exempt under 40 CFR 97.905 shall lose its exemption on the first date on which the unit resumes operation. A retired unit that resumes operation will not receive an allowance allocation under 40 CFR 97.911. The unit may receive allowances from the Supplemental Allowance Pool pursuant to 40 CFR 97.912. All other provisions of 40 CFR part 97 subpart FFFFF regarding monitoring, reporting, recordkeeping and compliance will apply on the first date on which the unit resumes operation.
**STEP 6** Read the statement of compliance and the applicable certification statements, sign, and date.

**Statement of Compliance**

I certify that the unit identified above at STEP 1 was (or will be) permanently retired on the date identified at STEP 3 and will comply with the applicable Special Provisions listed at STEP 5.

**Certification by designated representatives or alternate designated representatives**

I am authorized to make this submission on behalf of the owners and operators of the source and unit for which the submission is made. I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information, including the possibility of fine or imprisonment.

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<td>Bertil Valenkamph</td>
<td>Director, Station Chemistry &amp; Environmental Compliance</td>
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<tr>
<th>Owner Company Name</th>
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<tr>
<td>Northern Indiana Public Service Company</td>
<td><a href="mailto:bvalenkamph@enisource.com">bvalenkamph@enisource.com</a></td>
<td>219-477-6285</td>
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Signature: Bertil Valenkamph
Date: 3/07/2020

**Certification by certifying officials of units subject only to the Acid Rain Program for which no designated representative has been authorized**

I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information, including the possibility of fine or imprisonment.

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Signature: Date
Instructions for the Retired Unit Exemption Notice

Please type or print. If you have any questions regarding the submission of the Retired Unit Exemption notice, contact Craig Hillock at hillock.craig@epa.gov or (202) 343-9105, or contact your local, State, or EPA Regional contact for the Acid Rain Program (ARP), Cross-State Air Pollution Rule (CSAPR), or Texas SO₂ Trading Program (TXSO₂), as appropriate. You may also call EPA's Acid Rain Hotline at (202) 343-9620.

Submission Deadline: For units subject only to the ARP, submit the Retired Unit Exemption notice by December 31 of the first year the unit is to be exempt. For units subject to the CSAPR or TXSO₂ programs (including units also subject to the ARP), submit the Retired Unit Exemption notice no later than 30 days after the date the unit is permanently retired (i.e., within 30 days of the date entered at STEP 3).

STEP 1 Enter the plant name and state where the unit is located, the Plant Code for the facility, and the Unit ID for the unit, consistent with the data listed on the most current Certificate of Representation for the facility. A Plant Code is a number assigned by the Department of Energy's (DOE) Energy Information Administration (EIA) to facilities that generate electricity. For older facilities, "Plant Code" is synonymous with "ORISPL" and "Facility" codes. If the facility generates electricity but no Plant Code has been assigned, or if there is uncertainty regarding what the Plant Code is, contact EIA at (202) 586-1029. For facilities that do not produce electricity, use the facility identifier assigned by EPA (beginning with "88"). If the facility does not produce electricity and has not been assigned a facility identifier, contact Craig Hillock at hillock.craig@epa.gov or (202) 343-9105.

STEP 2 Identify the programs to which the unit is subject.

STEP 3 Enter the date on which the unit was (or will be) permanently retired.

STEP 4 If the unit is subject to the ARP, identify the first full calendar year in which the unit meets (or will meet) the requirements of 40 CFR 72.8(d).

STEP 5 Read the applicable special provisions.

STEP 6 Read the statement of compliance and the applicable certification statements, sign, and date. For units subject only to the ARP, if no designated representative has been authorized, a certifying official for each owner of the unit must read the certification at STEP 6 labeled "certifying officials of units subject only to the Acid Rain Program", enter his or her name, title, name of the owner company for which he or she is the certifying official, phone number, email address, and then sign and date. A certifying official is not required to submit a Certificate of Representation. If there is more than one owner of a unit for which no designated representative has been authorized, each owner of the unit must have a certifying official sign the appropriate certification at STEP 6.

Submit the original Retired Unit Exemption notice to the title V permitting authority for the facility, and a copy to EPA:

For regular/certified mail:
U.S. Environmental Protection Agency
1200 Pennsylvania Ave. NW
Mail Code 6204M
Attention: Retired Unit Exemption
Washington, DC 20460

For overnight mail:
U.S. Environmental Protection Agency
1201 Constitution Ave. NW
7th Floor, Room #7421F
Attention: Retired Unit Exemption
Washington, DC 20004
(202) 343-9105
The public reporting and recordkeeping burden for this collection of information is estimated to average 3.5 hours per response annually. Burden means the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. This includes the time needed to review instructions; develop, acquire, install, and utilize technology and systems for the purposes of collecting, validating, and verifying information, processing and maintaining information, and disclosing and providing information; adjust the existing ways to comply with any previously applicable instructions and requirements; train personnel to be able to respond to a collection of information; search data sources; complete and review the collection of information; and transmit or otherwise disclose the information. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number.

Send comments on the Agency’s need for this information, the accuracy of the provided burden estimates, and any suggested methods for minimizing respondent burden, including through the use of automated collection techniques to the Director, Regulatory Support Division, U.S. Environmental Protection Agency (2821T), 1200 Pennsylvania Ave. NW, Washington, DC 20460. Include the OMB control number in any correspondence. Do not send the completed form to this address.
Retired Unit Exemption

For more information, see instructions and refer to 40 CFR 72.8, 97.405, 97.505, 97.605, 97.705, 97.805, and 97.905, or a comparable state regulation, as applicable.

This submission is:  □ New  □ Revised

**STEP 1**
Identify the unit by plant (source) name, State, plant code and unit ID#.

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<thead>
<tr>
<th>Plant (Source) Name</th>
<th>State</th>
<th>Plant Code</th>
<th>Unit ID#</th>
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<tbody>
<tr>
<td>Bailly Generating Station</td>
<td>IN</td>
<td>995</td>
<td>8</td>
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**STEP 2**
Indicate the program(s) that the unit is subject to.

- [X] Acid Rain
- [X] CSAPR NOx Annual
- [ ] CSAPR NOx Ozone Season Group 1
- [X] CSAPR NOx Ozone Season Group 2
- [ ] Texas SO2
- [ ] CSAPR SO2 Group 1
- [ ] CSAPR SO2 Group 2

**STEP 3**
Identify the date on which the unit was (or will be) permanently retired.

May 31, 2018

**STEP 4**
If the unit is subject to the Acid Rain Program, identify the first full calendar year in which the unit meets (or will meet) the requirements of 40 CFR 72.8(d).

Calendar year starting January 1, 2015

**STEP 5** Read the applicable special provisions.

**Acid Rain Program Special Provisions**

1. A unit exempt under 40 CFR 72.8 shall not emit any sulfur dioxide and nitrogen oxides starting on the date that the exemption takes effect. The owners and operators of the unit will be allocated allowances in accordance with 40 CFR part 73 subpart B.

2. A unit exempt under 40 CFR 72.8 shall not resume operation unless the designated representative of the source that includes the unit submits a complete Acid Rain permit application under 40 CFR 72.31 for the unit not less than 24 months prior to the date on which the unit is first to resume operation.

3. The owners and operators and, to the extent applicable, the designated representative of a unit exempt under 40 CFR 72.8 shall comply with the requirements of the Acid Rain Program concerning all periods for which the exemption is not in effect, even if such requirements arise, or must be complied with, after the exemption takes effect.

4. For any period for which a unit is exempt under 40 CFR 72.8, the unit is not an affected unit under the Acid Rain Program and 40 CFR parts 70 and 71 and is not eligible to be an opt-in source under 40 CFR part 74. As an unaffected unit, the unit shall continue to be subject to any other applicable requirements under 40 CFR parts 70 and 71.

5. For a period of 5 years from the date the records are created, the owners and operators of a unit exempt under 40 CFR 72.8 shall retain, at the source that includes the unit, records demonstrating that the unit is permanently retired. The 5-year period for keeping records may be extended for cause, at any time prior to the end of the period, in writing by the Administrator or the permitting authority. The owners and operators bear the burden of proof that the unit is permanently retired.

EPA Form 7510-20 (revised 03-2019)
(6) On the earlier of the following dates, a unit exempt under 40 CFR 72.8(b) or (c) shall lose its exemption and become an affected unit under the Acid Rain Program and 40 CFR parts 70 and 71: (i) the date on which the designated representative submits an Acid Rain permit application under paragraph (2); or (ii) the date on which the designated representative is required under paragraph (2) to submit an Acid Rain permit application. For the purpose of applying monitoring requirements under 40 CFR part 75, a unit that loses its exemption under 40 CFR 72.8 shall be treated as a new unit that commenced commercial operation on the first date on which the unit resumes operation.

CSAPR NOx Annual Trading Program Special Provisions

(1) A unit exempt under 40 CFR 97.405 shall not emit any NOx, starting on the date that the exemption takes effect.

(2) For a period of 5 years from the date the records are created, the owners and operators of a unit exempt under 40 CFR 97.405 shall retain, at the source that includes the unit, records demonstrating that the unit is permanently retired. The 5-year period for keeping records may be extended for cause, at any time before the end of the period, in writing by the Administrator. The owners and operators bear the burden of proof that the unit is permanently retired.

(3) The owners and operators and, to the extent applicable, the designated representative of a unit exempt under 40 CFR 97.405 shall comply with the requirements of the CSAPR NOx Annual Trading Program concerning all periods for which the exemption is not in effect, even if such requirements arise, or must be complied with, after the exemption takes effect.

(4) A unit exempt under 40 CFR 97.405 shall lose its exemption on the first date on which the unit resumes operation. Such unit shall be treated, for purposes of applying allocation, monitoring, reporting, and recordkeeping requirements under 40 CFR part 97 subpart AAAAA, as a unit that commences commercial operation on the first date on which the unit resumes operation.

CSAPR NOx Ozone Season Group 1 Trading Program Special Provisions

(1) A unit exempt under 40 CFR 97.505 shall not emit any NOx, starting on the date that the exemption takes effect.

(2) For a period of 5 years from the date the records are created, the owners and operators of a unit exempt under 40 CFR 97.505 shall retain, at the source that includes the unit, records demonstrating that the unit is permanently retired. The 5-year period for keeping records may be extended for cause, at any time before the end of the period, in writing by the Administrator. The owners and operators bear the burden of proof that the unit is permanently retired.

(3) The owners and operators and, to the extent applicable, the designated representative of a unit exempt under 40 CFR 97.505 shall comply with the requirements of the CSAPR NOx Ozone Season Group 1 Trading Program concerning all periods for which the exemption is not in effect, even if such requirements arise, or must be complied with, after the exemption takes effect.

(4) A unit exempt under 40 CFR 97.505 shall lose its exemption on the first date on which the unit resumes operation. Such unit shall be treated, for purposes of applying allocation, monitoring, reporting, and recordkeeping requirements under 40 CFR part 97 subpart BBBBB, as a unit that commences commercial operation on the first date on which the unit resumes operation.

CSAPR NOx Ozone Season Group 2 Trading Program Special Provisions

(1) A unit exempt under 40 CFR 97.805 shall not emit any NOx, starting on the date that the exemption takes effect.

(2) For a period of 5 years from the date the records are created, the owners and operators of a unit exempt under 40 CFR 97.805 shall retain, at the source that includes the unit, records demonstrating that the unit is permanently retired. The 5-year period for keeping records may be extended for cause, at any time before the end of the period, in writing by the Administrator. The owners and operators bear the burden of proof that the unit is permanently retired.

(3) The owners and operators and, to the extent applicable, the designated representative of a unit exempt under 40 CFR 97.805 shall comply with the requirements of the CSAPR NOx Ozone Season Group 2 Trading Program concerning all periods for which the exemption is not in effect, even if such requirements arise, or must be complied with, after the exemption takes effect.
STEP 6 Read the statement of compliance and the applicable certification statements, sign, and date.

Statement of compliance
I certify that the unit identified above at STEP 1 was (or will be) permanently retired on the date identified at STEP 3 and will comply with the applicable Special Provisions listed at STEP 5.

Certification by designated representatives or alternate designated representatives
I am authorized to make this submission on behalf of the owners and operators of the source and unit for which the submission is made. I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information, including the possibility of fine or imprisonment.

Name
Bertil Valenkamph
Title
Owner Company Name
Northern Indiana Public Service Company
Email
bvalenkamph@nisource.com
Phone
219-477-6265
Signature
Bertil Valenkamph
Date
3/31/2020

Certification by certifying officials of units subject only to the Acid Rain Program for which no designated representative has been authorized
I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information, including the possibility of fine or imprisonment.

Name
Title
Owner Company Name
Email
Phone
Signature
Date

EPA Form 7610-20 (revised 03-2019)
Instructions for the Retired Unit Exemption Notice

Please type or print. If you have any questions regarding the submission of the Retired Unit Exemption notice, contact Craig Hillock at hillock.craig@epa.gov or (202) 343-9105, or contact your local, State, or EPA Regional contact for the Acid Rain Program (ARP), Cross-State Air Pollution Rule (CSAPR), or Texas SO2 Trading Program (TXSO2), as appropriate. You may also call EPA’s Acid Rain Hotline at (202) 343-9620.

Submission Deadline: For units subject only to the ARP, submit the Retired Unit Exemption notice by December 31 of the first year the unit is to be exempt. For units subject to the CSAPR or TXSO2 programs (including units also subject to the ARP), submit the Retired Unit Exemption notice no later than 30 days after the date the unit is permanently retired (i.e., within 30 days of the date entered at STEP 3).

STEP 1 Enter the plant name and state where the unit is located, the Plant Code for the facility, and the Unit ID for the unit, consistent with the data listed on the most current Certificate of Representation for the facility. A Plant Code is a number assigned by the Department of Energy’s (DOE) Energy Information Administration (EIA) to facilities that generate electricity. For older facilities, "Plant Code" is synonymous with "ORIS PL" and "Facility" codes. If the facility generates electricity but no Plant Code has been assigned, or if there is uncertainty regarding what the Plant Code is, contact EIA at (202) 586-1029. For facilities that do not produce electricity, use the facility identifier assigned by EPA (beginning with "88"). If the facility does not produce electricity and has not been assigned a facility identifier, contact Craig Hillock at hillock.craig@epa.gov or (202) 343-9105.

STEP 2 Identify the programs to which the unit is subject.

STEP 3 Enter the date on which the unit was (or will be) permanently retired.

STEP 4 If the unit is subject to the ARP, identify the first full calendar year in which the unit meets (or will meet) the requirements of 40 CFR 72.8(d).

STEP 5 Read the applicable special provisions.

STEP 6 Read the statement of compliance and the applicable certification statements, sign, and date. For units subject only to the ARP, if no designated representative has been authorized, a certifying official for each owner of the unit must read the certification at STEP 6 labeled "certifying officials of units subject only to the Acid Rain Program", enter his or her name, title, name of the owner company for which he or she is the certifying official, phone number, email address, and then sign and date. A certifying official is not required to submit a Certificate of Representation. If there is more than one owner of a unit for which no designated representative has been authorized, each owner of the unit must have a certifying official sign the appropriate certification at STEP 6.

Submit the original Retired Unit Exemption notice to the title V permitting authority for the facility, and a copy to EPA:

For regular/certified mail:
U.S. Environmental Protection Agency
1200 Pennsylvania Ave. NW
Mail Code 6204M
Attention: Retired Unit Exemption
Washington, DC 20460

For overnight mail:
U.S. Environmental Protection Agency
1201 Constitution Ave. NW
7th Floor, Room # 7421F
Attention: Retired Unit Exemption
Washington, DC 20004
(202) 343-9105
Paperwork Burden Estimate

The public reporting and recordkeeping burden for this collection of information is estimated to average 3.5 hours per response annually. Burden means the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. This includes the time needed to review instructions; develop, acquire, install, and utilize technology and systems for the purposes of collecting, validating, and verifying information, processing and maintaining information, and disclosing and providing information; adjust the existing ways to comply with any previously applicable instructions and requirements; train personnel to be able to respond to a collection of information; search data sources; complete and review the collection of information; and transmit or otherwise disclose the information. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number.

Send comments on the Agency's need for this information, the accuracy of the provided burden estimates, and any suggested methods for minimizing respondent burden, including through the use of automated collection techniques to the Director, Regulatory Support Division, U.S. Environmental Protection Agency (2821T), 1200 Pennsylvania Ave. NW, Washington, DC 20460. Include the OMB control number in any correspondence. Do not send the completed form to this address.
May 18, 2021

Jim Alexander
Northern Indiana Public Service Company LLC-Michigan City Generating Station
801 E 86th Ave
Merrillville IN 46410

Re: Public Notice
Northern Indiana Public Service Company LLC- Michigan City Generating Station
Permit Level: Acid Rain Renewal
Permit Number: 091-43004-00021

Dear Jim Alexander:

Enclosed is a copy of the preliminary findings for your draft air permit, including the draft permit, Technical Support Document, emission calculations, and the Notice of 30-Day Period for Public Comment.

Our records indicate that you are the contact person for this application. However, if you are not the appropriate person within your company to receive this document, please forward it to the correct person. The Notice of 30-Day Period for Public Comment (without supporting documents) has also been sent to the OAQ Permits Branch Interested Parties List and, if applicable, your Consultant/Agent and/or Responsible Official/Authorized Individual.

The Public Notice period will begin the date the Notice is published on the IDEM Official Public Notice website. Publication has been requested and is expected within 2-3 business days. You may check the exact Public Notice begins and ends date here: https://www.in.gov/idem/public-notices/.

Please note that as of April 17, 2019, IDEM is no longer required to publish the notice in a newspaper.

OAQ has submitted the draft permit package to the Michigan City Public Library, 100 E 4th St, Michigan City IN 46360. As a reminder, you are obligated by 326 IAC 2-1.1-6(c) to place a copy of the complete permit application at this library no later than ten (10) days after submittal of the application or additional information to our department. We highly recommend that even if you have already placed these materials at the library, that you confirm with the library that these materials are available for review and request that the library keep the materials available for review during the entire permitting process.

Please review the enclosed documents carefully. This is your opportunity to comment on the draft permit and notify the OAQ of any corrections that are needed before the final decision. Questions or comments about the enclosed documents should be directed to Tripurari Sinha, Ph. D., Indiana Department of Environmental Management, Office of Air Quality, 100 N. Senate Avenue, Indianapolis, Indiana, 46204 or call (800) 451-6027, and ask for extension 4-4907 or dial (317) 234-4907.

Sincerely,

L. Pigott

L. Pigott
Permits Branch
Office of Air Quality

Enclosures
PN Applicant Cover Letter 8/10/2020
May 18, 2021

To: Michigan City Public Library 100 E 4th St Michigan City IN 46360-3393

From: Jenny Acker, Branch Chief
Permits Branch
Office of Air Quality

Subject: Important Information to Display Regarding a Public Notice for an Air Permit

Applicant Name: Northern Indiana Public Service Company LLC-Michigan City Generating Station
Permit Number: 091-43004-00021

Enclosed is a copy of important information to make available to the public. This proposed project is regarding a source that may have the potential to significantly impact air quality. Librarians are encouraged to educate the public to make them aware of the availability of this information. The following information is enclosed for public reference at your library:

- Notice of a 30-day Period for Public Comment
- Draft Permit and Technical Support Document

You will not be responsible for collecting any comments from the citizens. Please refer all questions and request for the copies of any pertinent information to the person named below.

Members of your community could be very concerned in how these projects might affect them and their families. Please make this information readily available until you receive a copy of the final package.

If you have any questions concerning this public review process, please contact Joanne Smiddle-Brush, OAQ Permits Administration Section at 1-800-451-6027, extension 3-0185. Questions pertaining to the permit itself should be directed to the contact listed on the notice.

Enclosures
PN Library updated 4/2019
Notice of Public Comment

May 18, 2021
Northern Indiana Public Service Company LLC-Michigan City Generating Station
091-43004-00021

Dear Concerned Citizen(s):

You have been identified as someone who could potentially be affected by this proposed air permit. The Indiana Department of Environmental Management, in our ongoing efforts to better communicate with concerned citizens, invites your comment on the draft permit.

Enclosed is a Notice of Public Comment, which has posted on IDEM’s Public Notice website at https://www.in.gov/idem/public-notices/.

The application and supporting documentation for this proposed permit have been placed at the library indicated in the Notice. These documents more fully describe the project, the applicable air pollution control requirements and how the applicant will comply with these requirements.

If you would like to comment on this draft permit, please contact the person named in the enclosed Public Notice. Thank you for your interest in the Indiana’s Air Permitting Program.

Please Note: If you feel you have received this Notice in error, or would like to be removed from the Air Permits mailing list, please contact Joanne Smiddie-Brush with the Air Permits Administration Section at 1-800-451-6027, ext. 3-0185 or via e-mail at JBRUSH@IDEM.IN.GOV. If you have recently moved and this Notice has been forwarded to you, please notify us of your new address and if you wish to remain on the mailing list. Mail that is returned to IDEM by the Post Office with a forwarding address in a different county will be removed from our list unless otherwise requested.

Enclosure
PN AAA Cover Letter 2/28/2020
AFFECTED STATE NOTIFICATION OF PUBLIC COMMENT PERIOD
DRAFT INDIANA AIR PERMIT

May 18, 2021

A 30-day public comment period has been initiated for:

Permit Number: 091-43004-00021
Applicant Name: Northern Indiana Public Service Company LLC-Michigan City Generating Station
Location: Michigan City, LaPorte County, Indiana

The public notice, draft permit and technical support documents can be accessed via the IDEM Air Permits Online site at:
http://www.in.gov/ai/appfiles/idem-caats/

Questions or comments on this draft permit should be directed to the person identified in the public notice by telephone or in writing to:

Indiana Department of Environmental Management
Office of Air Quality, Permits Branch
100 North Senate Avenue
Indianapolis, IN 46204

Questions or comments regarding this email notification or access to this information from the EPA Internet site can be directed to Chris Hammack at chammack@idem.IN.gov or (317) 233-2414.
### Mail Code 61-53

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<td>LaPorte County Commissioners 555 Michigan Avenue # 202 LaPorte IN 46350 (Local Official)</td>
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<td>Mr. Dick Paulen Barnes &amp; Thornburg 52700 Independence Court, Suite 150 Elkhart IN 46514-8155 (Affected Party)</td>
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<td>Gurinder Saini RTP Environmental Associates, Inc. 304A West Millbrook Road Raleigh NC 27609 (Consultant)</td>
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| Total number of pieces Listed by Sender | Total number of Pieces Received at Post Office | Postmaster, Per (Name of Receiving employee) | The full declaration of value is required on all domestic and international registered mail. The maximum indemnity payable for the reconstruction of nonnegotiable documents under Express Mail document reconstructing insurance is $50,000 per piece subject to a limit of $50,000 per occurrence. The maximum indemnity payable on Express mail merchandise insurance is $500. The maximum indemnity payable is $25,000 for registered mail, sent with optional postal insurance. See Domestic Mail Manual R900, S913, and S921 for limitations of coverage on insured and COD mail. See International Mail Manual for limitations on coverage on international mail. Special handling charges apply only to Standard Mail (A) and Standard Mail (B) parcels. |

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