NOTICE OF 30-DAY PERIOD
FOR PUBLIC COMMENT

Preliminary Findings Regarding a Title IV (Acid Rain) Permit Renewal
for Hoosier Energy REC, Inc. - Merom Generating Station in Sullivan County

Title IV (Acid Rain) Permit No.: 153-41923-00005

Notice is hereby given that the above company has submitted a Title IV (Acid Rain) permit renewal application to the Indiana Department of Environmental Management (IDEM), Office of Air Quality (OAQ), regarding its stationary electric power generating plant, located at 5500 W Old SR 54, Sullivan, IN 47882.

A copy of the permit application and IDEM's preliminary findings are available at:
Sullivan County Public Library
100 South Crowder
Sullivan, IN 47852

A copy of the preliminary findings is available on the Internet at: http://www.in.gov/ai/appfiles/idem-caats/.

A copy of the preliminary findings is also available via IDEM’s Virtual File Cabinet (VFC.) Please go to: http://www.in.gov/idem/ and enter VFC in the search box. You will then have the option to search for permit documents using a variety of criteria.

How can you participate in this process?

The date that this notice is posted on IDEM’s website (https://www.in.gov/idem/5474.htm) marks the beginning of a 30-day public comment period. If the 30th day of the comment period falls on a day when IDEM offices are closed for business, all comments must be postmarked or delivered in person on the next business day that IDEM is open.

You may request that IDEM hold a public hearing about this draft permit. If adverse comments concerning the air pollution impact of this draft permit are received, with a request for a public hearing, IDEM will decide whether or not to hold a public hearing. IDEM could also decide to hold a public meeting instead of, or in addition to, a public hearing. If a public hearing or meeting is held, IDEM will make a separate announcement of the date, time, and location of that hearing or meeting. At a hearing, you would have an opportunity to submit written comments and make verbal comments. At a meeting, you would have an opportunity to submit written comments, ask questions, and discuss any air pollution concerns with IDEM staff.
Comments and supporting documentation, or a request for a public hearing should be sent in writing to IDEM at the address below. If you comment via e-mail, please include your full U.S. mailing address so that you can be added to IDEM’s mailing list to receive notice of future action related to this permit. If you do not want to comment at this time, but would like to receive notice of future action related to this permit application, please contact IDEM at the address below. Please refer to permit number 153-41923-00005 in all correspondence.

Comments should be sent to:

Danielle Forde Riddick  
IDEM, Office of Air Quality  
100 North Senate Avenue  
MC 61-53 IGCN 1003  
Indianapolis, Indiana 46204-2251  
(800) 451-6027, ask for Danielle Forde Riddick or (317) 234-5122  
Or dial directly: (317) 234-5122  
Fax: (317) 232-6749 attn: Danielle Forde Riddick  
E-mail: dforde@idem.IN.gov

All comments will be considered by IDEM when we make a decision to issue or deny the permit. Comments that are most likely to affect final permit decisions are those based on the rules and laws governing this permitting process (326 IAC 2), air quality issues, and technical issues. IDEM does not have legal authority to regulate zoning, odor, or noise. For such issues, please contact your local officials.

For additional information about air permits and how the public and interested parties can participate, refer to the IDEM Air Permits page on the Internet at: http://www.in.gov/idem/airquality/2356.htm; and the Citizens’ Guide to IDEM on the Internet at: http://www.in.gov/idem/6900.htm.

What will happen after IDEM makes a decision?

Following the end of the public comment period, IDEM will issue a Notice of Decision stating whether the permit has been issued or denied. If the permit is issued, it may be different than the draft permit because of comments that were received during the public comment period. If comments are received during the public notice period, the final decision will include a document that summarizes the comments and IDEM’s response to those comments. If you have submitted comments or have asked to be added to the mailing list, you will receive a Notice of the Decision. The notice will provide details on how you may appeal IDEM's decision, if you disagree with that decision. The final decision will also be available on the Internet at the address indicated above, at the local library indicated above, and the IDEM public file room on the 12th floor of the Indiana Government Center North, 100 N. Senate Avenue, Indianapolis, Indiana 46204-2251.

If you have any questions, please contact Danielle Forde Riddick of my staff at the above address.

Ghassan Shalabi, Section Chief  
Permits Branch  
Office of Air Quality
TITLE IV (ACID RAIN) PERMIT RENEWAL
OFFICE OF AIR QUALITY

Hoosier Energy REC, Inc. - Merom Generating Station
5500 West Old 54
Sullivan, Indiana 47882

ORIS: 6213

The owners and operators (hereinafter collectively known as the Permittee) of the above source are issued this permit under the provisions of 326 Indiana Administrative Code (IAC) 21 [326 IAC 21] with conditions listed on the attached pages.

| Operation Permit No.: AR153-41923-00005 | Issuance Date: |
| Master Agency Interest ID.: 12019 | |

Issued by: Ghassan Shalabi, Section Chief
Permits Branch
Office of Air Quality

Expiration Date:
Title IV Operating Conditions

Title IV Source Description:

(a) One (1) pulverized coal-fired dry bottom boiler, identified as 1SG1, (identified as Unit 1 in the Part 70 Operating Permit), constructed in 1976, rated at 5,088 million BTU per hour (MMBTU/hr) energy input, used to generate up to 490 megawatts (gross) of electricity. Unit 1SG1 uses No. 2 fuel oil for start-ups and flame stabilization. Unit 1SG1 cannot operate at load solely using No. 2 fuel oil.

Unit 1SG1 utilizes the following control equipment:
- Activated Carbon Injection System (ACI), to be installed in 2015,
- SO3 Mitigation System (SBS Injection),
- Electrostatic precipitator (ESP),
- Flue Gas Desulfurization (FGD) Wet Scrubber System (identified as CE1B), and
- Selective Catalytic Reduction (SCR).

Controlled emissions from Unit 1SG1 are exhausted to the atmosphere through a 19-foot diameter flue liner (SV1) which is housed in a 700-foot stack that is shared by both Unit 1SG1 and Unit 2SG1. Opacity is measured with a continuous opacity monitor (COM). Sulfur dioxide (SO2) and nitrogen oxides (NOx) emissions are measured with a SO2 continuous emission monitor system (CEMS) and a NOx CEMS, respectively.

(b) One (1) pulverized coal-fired dry bottom boiler, identified as Unit 2SG1, (identified as Unit 2 in the Part 70 Operating Permit), constructed in 1976, rated at 5,088 million BTU per hour (MMBTU/hr) energy input, used to generate up to 490 megawatts (gross) of electricity. Unit 2SG1 uses No. 2 fuel oil for start-ups and flame stabilization. Unit 2 cannot operate at load solely using No. 2 fuel oil.

Unit 2SG1 utilizes the following control equipment:
- Activated Carbon Injection System (ACI), to be installed in 2015,
- SO3 Mitigation System (SBS Injection),
- Electrostatic precipitator (ESP),
- Flue Gas Desulfurization (FGD) Wet Scrubber System (identified as CE2B), and
- Selective Catalytic Reduction (SCR).

Controlled emissions from Unit 2SG1 are exhausted to the atmosphere through a 19-foot diameter flue liner (SV2) which is housed in a 700-foot stack that is shared by both Unit 1SG1 and Unit 2SG1. Opacity is measured with a continuous opacity monitor (COM). Sulfur dioxide (SO2) and nitrogen oxides (NOx) emissions are measured with a SO2 continuous emission monitor system (CEMS) and a NOx CEMS, respectively.

(The information contained in this box is descriptive information and does not constitute enforceable conditions.)

1. Statutory and Regulatory Authorities
   In accordance with IC 13-17-3-4 and IC 13-17-3-11, as well as Titles IV and V of the Clean Air Act, the Indiana Department of Environmental Management (IDEM), Office of Air Quality (OAQ) issues this permit pursuant to 326 IAC 2 and 326 IAC 21 (incorporates by reference 40 Code of Federal Regulations (CFR) 72 through 78).

2. Standard Permit Requirements [326 IAC 21]
   (a) The designated representative has submitted a complete acid rain permit application in accordance with 40 CFR 72.30.
(b) The Permittee shall operate Unit 1SG1 and Unit 2SG1 in compliance with this permit.

3. Monitoring Requirements [326 IAC 21]

(a) The Permittee and, to the extent applicable, the designated representative of Unit 1SG1 and Unit 2SG1 shall comply with the monitoring requirements as provided in 40 CFR 75 and 76.

(b) The emissions measurements recorded and reported in accordance with 40 CFR 75 and 76 shall be used to determine compliance by Unit 1SG1 and Unit 2SG1 with the acid rain emissions limitations and emissions reduction requirements for sulfur dioxide and nitrogen oxides under the Acid Rain Program.

(c) The requirements of 40 CFR 75 and 76 shall not affect the responsibility of the Permittee to monitor emissions of other pollutants or other emissions characteristics at Unit 1SG1 and Unit 2SG1 under other applicable requirements of the Clean Air Act and other provisions of the operating permit for the source.

4. Sulfur Dioxide Requirements [326 IAC 21]

(a) The Permittee shall:

(1) Hold allowances, as of the allowance transfer deadline (as defined in 40 CFR 72.2), in the compliance subaccount of Unit 1SG1 and Unit 2SG1, after deductions under 40 CFR 73.34(c), not less than the total annual emissions of sulfur dioxide for the previous calendar year from Unit 1SG1 and Unit 2SG1; and,

(2) Comply with the applicable acid rain emissions limitations for sulfur dioxide.

(b) Each ton of sulfur dioxide emitted in excess of the acid rain emissions limitations for sulfur dioxide shall constitute a separate violation of the Clean Air Act.

(c) Unit 1SG1 and Unit 2SG1 shall be subject to the requirements under paragraph 4(a) of the sulfur dioxide requirements as follows:

(1) Starting January 1, 2000, an affected unit under 40 CFR 72.6(a)(2); or,

(2) Starting on the latter of January 1, 2000, or the deadline for monitor certification under 40 CFR 75, an affected unit under 40 CFR 72.6(a)(3).

(d) Allowances shall be held in, deducted from, or transferred among Allowance Tracking System accounts in accordance with the Acid Rain Program.

(e) An allowance shall not be deducted in order to comply with the requirements under paragraph 4(a) of the sulfur dioxide requirements prior to the calendar year for which the allowance was allocated.

(f) An allowance allocated by the U.S. EPA under the Acid Rain Program is a limited authorization to emit sulfur dioxide in accordance with the Acid Rain Program. No provision of the Acid Rain Program, the acid rain permit application, the acid rain permit, the acid rain portion of an operating permit, or the written exemption under 40 CFR 72.7 and 72.8 and 326 IAC 21, and no provision of law shall be construed to limit the authority of the United States to terminate or limit such authorization.

(g) An allowance allocated by U.S. EPA under the Acid Rain Program does not constitute a property right.
(h) No permit revision may be required for increases in emissions that are authorized by allowances acquired pursuant to the Acid Rain Program, provided that the increases do not require a permit revision under any other applicable requirement. [326 IAC 2-7-5(4)(A)]

(i) No limit shall be placed on the number of allowances held by the Permittee. The Permittee may not, however, use allowances as a defense to noncompliance with any applicable requirement other than the requirements of the Acid Rain Program. [326 IAC 2-7-5(4)(B)]

(j) Sulfur dioxide allowances shall be allocated to each unit at the source as follows:

<table>
<thead>
<tr>
<th>Table 1</th>
</tr>
</thead>
<tbody>
<tr>
<td>SO2 Allowance Allocations (tons/year) for January 1, 2000 and Beyond</td>
</tr>
<tr>
<td>Unit 1SG1</td>
</tr>
<tr>
<td>Unit 2SG1</td>
</tr>
</tbody>
</table>

These SO2 allowance allocations are from Title IV Acid Rain Program 40 CFR 73.10(b).

5. Nitrogen Oxides Requirements [326 IAC 21]

(a) The Permittee shall comply with the applicable acid rain emissions limitation of nitrogen oxides (NOx) for Unit 1SG1 and Unit 2SG1.

(b) NOx Emission Averaging Plan for Unit 1SG1:

(1) Pursuant to 40 CFR 76.11, the Indiana Department of Environmental Management, Office of Air Quality approves a NOx emission averaging plan for Unit 1SG1, effective from calendar year 2019 through 2024. Under the plan, the NOx emissions from Unit 1SG1 shall not exceed the annual Alternative Contemporaneous Emission Limitation (ACEL) of 0.20 lb/MMBtu. In addition, Unit 1SG1 shall not have an annual heat input less than 36,000,000 MMBtu.

(2) Under the plan, the actual Btu-weighted annual average NOx emission rate for all the units in the plan shall be less than or equal to the Btu-weighted annual average NOx emission rate for the same units had they each been operated, during the same period of time, in compliance with the applicable emission limitations under 40 CFR 76.5. If the designated representative demonstrates that the requirement of the prior sentence (as set forth in 40 CFR 76.11) is met for a year under the plan, then Unit 1SG1 shall be deemed to be in compliance for that year with its annual ACEL and annual heat input limit.

(c) NOx Emission Averaging Plan for Unit 2SG1:

(1) Pursuant to 40 CFR 76.11, the Indiana Department of Environmental Management, Office of Air Quality approves a NOx emission averaging plan for Unit 2SG1, effective from calendar year 2019 through 2024. Under the plan, the NOx emissions from Unit 2SG1 shall not exceed the annual Alternative Contemporaneous Emission Limitation (ACEL) of 0.20 lb/MMBtu. In addition, Unit 2SG1 shall not have an annual heat input less than 36,000,000 MMBtu.
(2) Under the plan, the actual Btu-weighted annual average NOx emission rate for all the units in the plan shall be less than or equal to the Btu-weighted annual average NOx emission rate for the same units had they each been operated, during the same period of time, in compliance with the applicable emission limitations under 40 CFR 76.5. If the designated representative demonstrates that the requirement of the prior sentence (as set forth in 40 CFR 76.11) is met for a year under the plan, then Unit 2SG1 shall be deemed to be in compliance for that year with its annual ACEL and annual heat input limit.

(d) Permittee must annually demonstrate that Unit 1SG1 and Unit 2SG1 meet the lowest NOx emission limit of all the units exhausting their emissions through the common stack, based upon the data from certified continuous emission monitoring systems (CEMS) at the common stack. CEMS certification must be performed in accordance with the requirements and specifications delineated at 40 CFR 75.17.

(e) In addition to the described NOx compliance plan, Unit 1SG1 and Unit 2SG1 shall comply with all other applicable requirements of 40 CFR 76, including the duty to reapply for a NOx compliance plan and requirements covering excess emissions.

6. Excess Emissions Requirements [40 CFR 77] [326 IAC 21]

(a) If Unit 1SG1 and Unit 2SG1 has excess emissions of sulfur dioxide in any calendar year, the designated representative shall submit a proposed offset plan to U.S. EPA and IDEM, OAQ as required under 40 CFR 77 and 326 IAC 21.

(b) The designated representative shall submit required information to:

Indiana Department of Environmental Management
Compliance Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53, IGCN 1003
Indianapolis, Indiana 46204-2251

and

U.S. Environmental Protection Agency
Clean Air Markets Division
1200 Pennsylvania Avenue, NW
Mail Code (6204N)
Washington, DC 20460

(c) If Unit 1SG1 and Unit 2SG1 has excess emissions, as defined in 40 CFR 72.2, in any calendar year, the Permittee shall:

(1) Pay to U.S. EPA without demand the penalty required, and pay to U.S. EPA upon demand the interest on that penalty, as required by 40 CFR 77 and 326 IAC 21; and,

(2) Comply with the terms of an approved sulfur dioxide offset plan, as required by 40 CFR 77 and 326 IAC 21.

7. Record Keeping and Reporting Requirements [326 IAC 21]

(a) Unless otherwise provided, the Permittee shall keep on site each of the following documents for a period of 5 years, as required by 40 CFR 72.9(f), from the date the document is created. This period may be extended for cause, at any time prior to the end of the 5 years, in writing by U.S. EPA or IDEM, OAQ:
The certificate of representation for the designated representative of Unit 1SG1 and Unit 2SG1 and all documents that demonstrate the truth of the statements in the certificate of representation, in accordance with 40 CFR 72.24; provided that the certificate and documents shall be retained on site at the source beyond such 5 year period until such documents are superseded because of the submission of a new certificate of representation changing the designated representative;

(2) All emissions monitoring information collected in accordance with 40 CFR 75 shall be retained on site for 3 years;

(3) Copies of all reports, compliance certifications, and other submissions and all records made or required under the Acid Rain Program; and,

(4) Copies of all documents used to complete an acid rain permit application and any other submission under the Acid Rain Program or to demonstrate compliance with the requirements of the Acid Rain Program.

(b) The designated representative of Unit 1SG1 and Unit 2SG1 shall submit the reports and compliance certifications required under the Acid Rain Program, including those under 40 CFR 72.90 subpart I, 40 CFR 75, and 326 IAC 21. The required information is to be submitted to the appropriate authority(ies) as specified in 40 CFR 72.90 subpart I and 40 CFR 75.

8. Submissions [326 IAC 21]

(a) The designated representative of Unit 1SG1 and Unit 2SG1 shall submit a certificate of representation, and any superseding certificate of representation, to U.S. EPA and IDEM, OAQ in accordance with 40 CFR 72 and 326 IAC 21.

(b) The designated representative shall submit required information to:

   Indiana Department of Environmental Management  
   Permit Administration Section, Office of Air Quality  
   100 North Senate Avenue  
   MC 61-53, IGCN 1003  
   Indianapolis, Indiana 46204-2251

   and

   U.S. Environmental Protection Agency  
   Clean Air Markets Division  
   1200 Pennsylvania Avenue, NW  
   Mail Code (6204N)  
   Washington, DC 20460

(c) Each such submission under the Acid Rain Program shall be submitted, signed and certified by the designated representative for all sources on behalf of which the submission is made.

(d) In each submission under the Acid Rain Program, the designated representative shall certify, by his or her signature, the following statements which shall be included verbatim in the submission:

(1) "I am authorized to make this submission on behalf of the owners and operators of the affected source or affected units for which the submission is made."; and,
(2) "I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information, including the possibility of fine or imprisonment."

(e) The designated representative of Unit 1SG1 and Unit 2SG1 shall notify the Permittee:

(1) By the date of submission, of any Acid Rain Program submissions by the designated representative;

(2) Within 10 business days of receipt of any written determination by U.S. EPA or IDEM, OAQ; and,

(3) Provided that the submission or determination covers Unit 1SG1 and Unit 2SG1.

(f) The designated representative of Unit 1SG1 and Unit 2SG1 shall provide the Permittee a copy of any submission or determination under paragraph (e) of this section, unless the Permittee expressly waives the right to receive a copy.

9. Severability [326 IAC 21]

Invalidation of the acid rain portion of an operating permit does not affect the continuing validity of the rest of the operating permit, nor shall invalidation of any other portion of the operating permit affect the continuing validity of the acid rain portion of the permit. [40 CFR 72.72(b), 326 IAC 21, and 326 IAC 2-7-5(5)]

10. Liability [326 IAC 21]

(a) Any person who knowingly violates any requirement or prohibition of the Acid Rain Program, an acid rain permit, an acid rain portion of an operation permit, or a written exemption under 40 CFR 72.7 or 72.8, including any requirement for the payment of any penalty owed to the United States, shall be subject to enforcement by U.S. EPA pursuant to Section 113(c) of the Clean Air Act and shall be subject to enforcement by IDEM pursuant to 326 IAC 21 and IC 13-30-3.

(b) Any person who knowingly makes a false, material statement in any record, submission, or report under the Acid Rain Program shall be subject to criminal enforcement pursuant to Section 113(c) of the Clean Air Act, 18 U.S.C. 1001 and IDEM pursuant to 326 IAC 21 and IC 13-30-6-2.

(c) No permit revision shall excuse any violation of the requirements of the Acid Rain Program that occurs prior to the date that the revision takes effect.

(d) Unit 1SG1 and Unit 2SG1 shall meet the requirements of the Acid Rain Program.

(e) Any provision of the Acid Rain Program that applies to Unit 1SG1 and Unit 2SG1, including a provision applicable to the designated representative of Unit 1SG1 and Unit 2SG1 shall also apply to the Permittee.
(f) Any provision of the Acid Rain Program that applies to Unit 1SG1 and Unit 2SG1, including a provision applicable to the designated representative, shall also apply to the Permittee. Except as provided under 40 CFR 72.44 (Phase II repowering extension plans) and 40 CFR 76.11 (NOX averaging plans), and except with regard to the requirements applicable to units with a common stack under 40 CFR 75, including 40 CFR 75.16, 75.17, and 75.18, the Permittee and the designated representative of one affected unit shall not be liable for any violation by any other affected unit of which they are not owners or operators or the designated representative and that is located at a source of which they are not owners or operators or the designated representative.

(g) Each violation of a provision of 40 CFR parts 72, 73, 75, 76, 77, and 78 by Unit 1SG1 and Unit 2SG1, or by the Permittee or designated representative, shall be a separate violation of the Clean Air Act.

11. Effect on Other Authorities [326 IAC 21]

No provision of the Acid Rain Program, an acid rain permit application, an acid rain permit, an acid rain portion of an operation permit, or a written exemption under 40 CFR 72.7 or 72.8 shall be construed as:

(a) Except as expressly provided in Title IV of the Clean Air Act (42 USC 7651 to 7651(o)), exempting or excluding the Permittee and, to the extent applicable, the designated representative of Unit 1SG1 and Unit 2SG1 from compliance with any other provision of the Clean Air Act, including the provisions of Title I of the Clean Air Act relating to applicable National Ambient Air Quality Standards or State Implementation Plans;

(b) Limiting the number of allowances a unit can hold; provided, that the number of allowances held by the unit shall not affect the source's obligation to comply with any other provisions of the Clean Air Act;

(c) Requiring a change of any kind in any state law regulating electric utility rates and charges, affecting any state law regarding such state regulation, or limiting such state regulation, including any prudence review requirements under such state law;

(d) Modifying the Federal Power Act (16 USC 791(a) et seq.) or affecting the authority of the Federal Energy Regulatory Commission under the Federal Power Act; or,

(e) Interfering with or impairing any program for competitive bidding for power supply in a state in which such a program is established.
Source Name: Hoosier Energy REC, Inc. - Merom Generating Station
Source Location: 5500 West Old 54, Sullivan, Indiana 47882
Mailing Address: 5500 West Old 54, Sullivan, Indiana 47882
County: Sullivan County
Operated By: Hoosier Energy REC, Inc.
Designated Representative: Angie D. Lee
ORIS Code: 6213
Previous Title IV (Acid Rain) Permit No.: AR 153-35538-00005
Title IV (Acid Rain) Renewal Permit No.: AR 153-41923-00005
Permit Reviewer: Danielle Forde Riddick

The Indiana Department of Environmental Management (IDEM), Office of Air Quality (OAQ) has reviewed a Title IV (Acid Rain) permit renewal application submitted by Hoosier Energy REC, Inc. - Merom Generating Station on September 13, 2019. The application is for the operation of the following affected units at a station located at 5500 West Old 54, Sullivan, Indiana.

(a) One (1) pulverized coal-fired dry bottom boiler, identified as Unit 1SG1, (identified as Unit 1 in the Part 70 Operating Permit), constructed in 1976, rated at 5,088 million BTU per hour (MMBTU/hr) energy input, used to generate up to 490 megawatts (gross) of electricity. Unit 1SG1 uses No. 2 fuel oil for startups and flame stabilization. Unit 1SG1 cannot operate at load solely using No. 2 fuel oil.

Unit 1SG1 utilizes the following control equipment:
- Activated Carbon Injection System (ACI),
- SO3 Mitigation System (SBS Injection),
- Electrostatic precipitator (ESP),
- Flue Gas Desulfurization (FGD) Wet Scrubber System (identified as CE1B), and
- Selective Catalytic Reduction (SCR).

Controlled emissions from Unit 1SG1 are exhausted to the atmosphere through a 19-foot diameter flue liner (SV1) which is housed in a 700-foot stack that is shared by both Unit 1SG1 and Unit 2SG1. Opacity is measured with a continuous opacity monitor (COM). Sulfur dioxide (SO2) and nitrogen oxides (NOx) emissions are measured with a SO2 continuous emission monitor system (CEMS) and a NOx CEMS, respectively.

Under 40 CFR Part 60, Subpart D, Unit 1SG1 is an affected facility.

(b) One (1) pulverized coal-fired dry bottom boiler, identified as Unit 2SG1, (identified as Unit 2 in the Part 70 Operating Permit), constructed in 1976, rated at 5,088 million BTU per hour (MMBTU/hr) energy input, used to generate up to 490 megawatts (gross) of electricity. Unit 2SG1 uses No. 2 fuel oil for startups and flame stabilization. Unit 2SG1 cannot operate at load solely using No. 2 fuel oil.

Unit 2SG1 utilizes the following control equipment:
- Activated Carbon Injection System (ACI),
- SO3 Mitigation System (SBS Injection),
- Electrostatic precipitator (ESP),
- Flue Gas Desulfurization (FGD) Wet Scrubber System (identified as CE2B), and
- Selective Catalytic Reduction (SCR).
Controlled emissions from Unit 2SG1 are exhausted to the atmosphere through a 19-foot diameter flue liner (SV2) which is housed in a 700-foot stack that is shared by both Unit 1SG1 and Unit 2SG1. Opacity is measured with a continuous opacity monitor (COM). Sulfur dioxide (SO2) and nitrogen oxides (NOx) emissions are measured with a SO2 continuous emission monitor system (CEMS) and a NOx CEMS, respectively.

Under 40 CFR Part 60, Subpart D, Unit 2SG1 is an affected facility.

This Title IV (Acid Rain) permit renewal AR 153-41923-00005, when issued, will have a term of five years and will involve the same affected units as indicated in the initial Title IV (Acid Rain) permit AR 153-5061-00005.

### Existing Title IV (Acid Rain) Approvals

The source has been operating under the following previous Title IV (Acid Rain) approvals:

(a) AR 153-35538-00005 issued on June 3, 2015

Hoosier Energy REC, Inc was issued a Title IV permit for the Merom Generating Station, effective from June 3, 2015 to June 3, 2020.

### Program Description

The following information is provided to explain the Acid Rain Program.

(a) Goal of the Program
The goal of the 1990 Clean Air Act (CAA) Amendments, Acid Rain Program is to reduce the impact of man-made emissions of sulfur dioxide (SO2) and nitrogen oxide (NOx) on lakes, streams, forests, crops and, most important, the health of the public, by a nationwide SO2 allocation of emissions from power plants. While it may not seem to be a local problem, the information collected shows a need for this reduction. This is because these emissions can be transported great distances. Results of the SO2 and NOx program, along with past, present and future plans, can be found on the Internet at [http://www.epa.gov/airmarkets/](http://www.epa.gov/airmarkets/). Additional information in the form of maps showing the results of the SO2 and NOx limitations can be found on the Internet at [http://nadp.sws.uiuc.edu/](http://nadp.sws.uiuc.edu/).

(b) Federal Rules
The emission allowances and conditions in this draft Title IV (Acid Rain) permit were taken from the limits developed by the U.S. EPA for the Acid Rain Program pursuant to Title IV of the Clean Air Act, 42 United States Code 7401, as amended by Public Law 101-5049 (November 15, 1990). Parts 72 through 78 of Title 40 of the Code of Federal Regulations (CFR), 61 Federal Register (FR) 59142, 61 FR 67111, 61 FR 68821, and 62 FR 3463, apply to regulated power plants.

(c) Indiana’s Rules
Title 326 of the Indiana Administrative Code (IAC) Article 21, Acid Deposition Control, has adopted the federal rule by referencing 40 CFR 72 through 78, 61 FR 59142, 61 FR 67111, 61 FR 68821, and 62 FR 3463. The rule incorporates the requirements of Title IV, Clean Air Act Acid Rain Program, of the 1990 Clean Air Act (CAA).

(d) Sulfur Dioxide (SO2) Emission Allocations
Beginning in 2010, the Clean Air Act has placed a cap at 8.95 million on the number of allowances issued to units each year. No allocations were made for new sources. New regulated power plants have to obtain sulfur dioxide emission allocations by purchasing them from pre-existing power plants that have received U.S. EPA allocations. A regulated power plant may have emission allocations to sell because the plant purchased newer, less polluting, equipment. The U.S. EPA keeps track of the transfer of all sulfur
dioxide emission allocations in an official accounting system.

(e) Nitrogen Oxide Emission (NOx) Limitations

The emission limitations for NOx under this part apply to each affected coal-fired utility unit subject to section 404(d) or 409(b) of the Act on the date the unit is required to meet the Acid Rain emissions reduction requirements for SO2.

**Specific Sulfur Dioxide (SO2) Emission Allocations**

There are two (2) affected units, identified as Unit 1SG1 and Unit 2SG1, in this generating station. Table 1 below summarizes the SO2 Allowance Allocations for these units.

<table>
<thead>
<tr>
<th>Unit</th>
<th>SO2 Allowance Allocations (tons/year) for January 1, 2000 and Beyond</th>
</tr>
</thead>
<tbody>
<tr>
<td>Unit 1SG1</td>
<td>14951</td>
</tr>
<tr>
<td>Unit 2SG1</td>
<td>14850</td>
</tr>
</tbody>
</table>

These SO2 allowance allocations are from Title IV Acid Rain Program 40 CFR 73.10(b).

**Specific NOx Compliance and Averaging Plan**

There are two (2) affected units, identified as Unit 1SG1 and Unit 2SG1, in this generating station. Tables 2 and 3 below summarize the NOx compliance and averaging plan for these units.

<table>
<thead>
<tr>
<th>Calendar Years 2019 to 2024</th>
<th>Emission Limitation per 40 CFR 76.5, 76.6 or 76.7 (lb/MMBTU)</th>
<th>Alternative Limit (lb/MMBTU)</th>
<th>Heat Input Limit (MMBTU)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Unit 1SG1</td>
<td>0.46</td>
<td>0.20</td>
<td>36,000,000</td>
</tr>
<tr>
<td>Unit 2SG1</td>
<td>0.46</td>
<td>0.20</td>
<td>36,000,000</td>
</tr>
</tbody>
</table>

The BTU weighted annual emission rate average over the units if they are operated in accordance with the proposed averaging plans = BTU weighted annual average emission rate for same units operated in compliance with 40 CFR 76 = 0.46

There are no changes made to the alternative emission limit and heat input limit in this renewal. This is effective from calendar year 2019 through 2024.

**Table 3 - List of Sources Participating in the NOx Averaging Plan – Calendar Years 2019 to 2024**

<table>
<thead>
<tr>
<th>Source Names</th>
<th>No. of Units</th>
</tr>
</thead>
<tbody>
<tr>
<td>Merom Generating Station</td>
<td>2</td>
</tr>
<tr>
<td>Total Number of Units</td>
<td>2</td>
</tr>
</tbody>
</table>

**Emissions Monitoring Requirements**

The Permittee and, to the extent applicable, the designated representative of Units 1SG1 and 2SG1 must comply with the monitoring requirements set out in 40 CFR 75 and 72.9(b)(1) and (2). The source must measure and record it’s emissions of sulfur dioxide. The source must report these measurements to IDEM and U.S. EPA. These records and reports are used to determine if the source is in compliance with the sulfur dioxide allocation program. The requirements of the Title IV (Acid Rain) permit do not affect the source’s responsibility to monitor emissions of other pollutants or other emissions characteristics required by the Clean Air Act and other operating
permit provisions. Monitoring requirements outlined in the source’s Title IV (Acid Rain) permit renewal application are considered as part of the Title IV (Acid Rain) renewal permit.

**Other Record Keeping and Reporting Requirements**

The source must keep copies of all reports and compliance certifications that it submits to demonstrate compliance with the requirements of the Title IV (Acid Rain) permit for five years. The source must submit the reports and compliance certifications required by the Title IV (Acid Rain) permit to the U.S. EPA and IDEM, OAQ. Record keeping and reporting requirements outlined in the Title IV (Acid Rain) renewal application are considered part of the Title IV (Acid Rain) renewal permit.

**Submissions**

The designated representative for each emissions unit must sign and certify every report or other submission required by the Title IV (Acid Rain) renewal permit. The designated representative must include the following certification statement in every submission:

“I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information, including the possibility of fine or imprisonment.”

The designated representative must send the Permittee a notification regarding every submission. The designated representative must also notify the Permittee within ten (10) business days of the receipt of any written determination made by U.S. EPA or IDEM.

**Draft Title IV (Acid Rain) Permit Renewal**

IDEM has preliminarily determined that the source meets the requirements of Indiana Code (IC) 13-17-3-4 and IC 13-17-3-11, as well as Title IV of the Clean Air Act. IDEM proposes this draft Title IV (Acid Rain) permit renewal pursuant to 326 IAC 21.

**Recommendation**

The staff recommends that the Title IV Acid Rain permit renewal be approved. This recommendation is based on the following facts and conditions.

Unless otherwise stated, information used in this review was derived from the application and additional information submitted by the applicant.

**IDEM Contacts**

(a) Permit
If you have any questions regarding this Title IV (Acid Rain) renewal permit, please contact Danielle Forde Riddick, Indiana Department Environmental Management, Office of Air Quality, Permits Branch, 100 North Senate Avenue, MC 61-53 IGCN 1003, Indianapolis, Indiana 46204-2251, or by telephone at (317) 234-5122 or (800) 451-6027, and ask for Danielle Forde Riddick or (317) 234-5122

(b) Compliance Inspection
The source will be inspected by IDEM’s compliance inspection staff. Persons seeking to obtain information regarding the source’s compliance status or to report any potential violation of any permit condition should contact Pat Austin at the Office of Air Quality (OAQ) address or by telephone at (317) 234-3491 or toll free at 1-800-451-6027 extension 4-3491.
(c) Copies

Copies of the Code of Federal Regulations (CFR) referenced in the permit may be obtained from:

Indiana Department of Environmental Management
Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

or

The Government Printing Office
Washington, D.C. 20402

or

September 12, 2019

Received
State of Indiana
SEP 13 2019 JFJ-7

Dept of Environmental Management
Office of Air Quality

Jenny Acker, Permits Branch Chief
Office of Air Quality,
Permits Branch
IN Dept of Environmental Mgmt.
100 North Senate Avenue
Indianapolis, IN 46204

RE: Request for Title IV (Acid Rain) Permit Renewal to Permit No.153-35538-00005
Hoosier Energy REC Inc., Merom Generating Station
Sullivan, IN Sullivan County

Dear Ms. Acker,

In accordance with 326 IAC 2 and 21, Hoosier Energy R.E.C., Inc. ("Hoosier"), is submitting a request for a Title IV (Acid Rain) Permit Renewal to Permit No. 153-35538-00005 for Merom Generating Station located in Sullivan, Indiana.

If you have any additional questions, please feel free to contact me at (812) 876-0285 or lreynolds@hepn.com.

Sincerely,

[Signature]
Lucas Reynolds
Environmental Specialist

Attachments

AL/LBR

SENT VIA FEDEX – PRIORITY OVERNIGHT

cc: Central Files
    Karl Back - MGS Central Files
ecc: A. Lee
Route: A. Lee/File M1.15
PART A: Purpose of Application

Part A identifies the purpose of this air permit application. For the purposes of this form, the term "source" refers to the plant site as a whole and NOT to individual emissions units.

2. Source / Company Name: Hoosier Energy REC, Inc. - Merom Generating Station - Plant ID 153-00005

3. Plant ID: 153-00005

4. Billing Address: P.O. Box 908

   City: Sullivan
   State: IN
   ZIP Code: 47402 – 908

5. Permit Level: ☐ Exemption ☐ Registration ☐ SSOA ☐ MSOP ☐ FESOP ☒ TVOP ☐ PBR

6. Application Summary: Check all that apply. Multiple permit numbers may be assigned as needed based on the choices selected below.

☐ Initial Permit ☐ Renewal of Operating Permit ☐ Asphalt General Permit
☐ Review Request ☐ Revocation of Operating Permit ☐ Alternate Emission Factor Request
☐ Interim Approval ☐ Relocation of Portable Source ☒ Acid Deposition (Phase II)
☐ Site Closure ☐ Emission Reduction Credit Registry

☐ Transition (between permit levels) From: ☐ Company Name Change ☐ Change of Responsible Official
☐ To: ☐ Correction to Non-Technical Information ☐ Notice Only Change
☐ Other (specify):

☐ Modification: ☐ New Emission Unit or Control Device ☐ Modified Emission Unit or Control Device
☐ New Applicable Permit Requirement ☐ Change to Applicability of a Permit Requirement
☐ Prevention of Significant Deterioration ☐ Emission Offset ☐ MACT Preconstruction Review
☐ Minor Source Modification ☐ Significant Source Modification
☐ Minor Permit Modification ☐ Significant Permit Modification
☐ Other (specify):

7. Is this an application for an initial construction and/or operating permit for a "Greenfield" Source? ☐ Yes ☒ No

8. Is this an application for construction of a new emissions unit at an Existing Source? ☐ Yes ☒ No
**PART B: Pre-Application Meeting**

Part B specifies whether a meeting was held or is being requested to discuss the permit application.

9. Was a meeting held between the company and IDEM prior to submitting this application to discuss the details of the project?
   - ☒ No
   - ☐ Yes: Date:

10. Would you like to schedule a meeting with IDEM management and your permit writer to discuss the details of this project?
    - ☒ No
    - ☐ Yes: Proposed Date for Meeting:

**PART C: Confidential Business Information**

Part C identifies permit applications that require special care to ensure that confidential business information is kept separate from the public file.

Claims of confidentiality must be made at the time the information is submitted to IDEM, and must follow the requirements set out in the Indiana Administrative Code (IAC). To ensure that your information remains confidential, refer to the IDEM OAQ information regarding submittal of confidential business information. For more information on confidentiality for certain types of business information, please review IDEM’s Nonrule Policy Document Air-031-NPD regarding Emission Data.

11. Is any of the information contained within this application being claimed as Confidential Business Information?
   - ☐ Yes
   - ☒ No

**PART D: Certification Of Truth, Accuracy, and Completeness**

Part D is the official certification that the information contained within the air permit application packet is truthful, accurate, and complete. Any air permit application packet that we receive without a signed certification will be deemed incomplete and may result in denial of the permit.

For a Part 70 Operating Permit (TVOP) or a Source Specific Operating Agreement (SSOA), a “responsible official” as defined in 326 IAC 2-7-1(34) must certify the air permit application. For all other applicants, this person is an “authorized Individual” as defined in 326 IAC 2-1.1-1(1).

- ☒ I certify under penalty of law that, based on information and belief formed after reasonable inquiry, the statements and information contained in this application are true, accurate, and complete.

Karl Back  
Name (typed)  
Signature

Merom Generating Station Plant Manager  
Title  
Date (month, day, year)

09/04/2019
PART A: Source / Company Location Information

1. Source / Company Name: Hoosier Energy REC, Inc.-Merom Generating Station
2. Plant ID: 153 - 00005

3. Location Address: 5500 West Old 54

City: Sullivan  
State: IN  
ZIP Code: 47882 -

4. County Name: Sullivan  
5. Township Name: Gill

6. Geographic Coordinates:
   Latitude: 39:04:09  
   Longitude: 87:30:43

7. Universal Transferal Mercadam Coordinates (if known):
   Zone:  
   Horizontal:  
   Vertical:  

8. Adjacent States: Is the source located within 50 miles of an adjacent state?
   ☑ No  ☑ Yes – Indicate Adjacent State(s): ☑ Illinois (IL)  ☑ Michigan (MI)  ☑ Ohio (OH)  ☑ Kentucky (KY)

9. Attainment Area Designation: Is the source located within a non-attainment area for any of the criteria air pollutants?
   ☑ No  ☑ Yes – Indicate Nonattainment Pollutant(s): ☑ CO  ☑ Pb  ☑ NOx  ☑ O3  ☑ PM  ☑ PM10  ☑ PM2.5  ☑ SO2

10. Portable / Stationary: Is this a portable or stationary source?
    ☑ Portable  ☑ Stationary

PART B: Source Summary


12. Company Name History: Has this source operated under any other name(s)?
    ☑ No  ☑ Yes – Provide information regarding past company names in Part I, Company Name History.

13. Portable Source Location History: Will the location of the portable source be changing in the near future?
    ☑ Not Applicable  ☑ No  ☑ Yes – Complete Part J, Portable Source Location History, and Part K, Request to Change Location of Portable Source.

14. Existing Approvals: Have any exemptions, registrations, or permits been issued to this source?
    ☑ No  ☑ Yes – List these permits and their corresponding emissions units in Part M, Existing Approvals.

15. Unpermitted Emissions Units: Does this source have any unpermitted emissions units?
    ☑ No  ☑ Yes – List all unpermitted emissions units in Part N, Unpermitted Emissions Units.

16. New Source Review: Is this source proposing to construct or modify any emissions units?
    ☑ No  ☑ Yes – List all proposed new construction in Part O, New or Modified Emissions Units.

17. Risk Management Plan: Has this source submitted a Risk Management Plan?
    ☑ Not Required  ☑ No  ☑ Yes → Date submitted: 4/11/18  
EPA Facility Identifier: 1000 - 0018 - 2296

Continued on Next Page
PART G: Agent Information

41. Company Name of Agent: N/A

42. Type of Agent: ☐ Environmental Consultant ☐ Attorney ☐ Other (specify):

43. Name of Agent Contact Person:

44. Mailing Address:

City: | State: | ZIP Code: –

45. Electronic Mail Address (optional):

46. Telephone Number: ( ) – 47. Facsimile Number (optional): ( ) –

48. Request for Follow-up: Does the “Agent” wish to receive a copy of the preliminary findings during the public notice period (if applicable) and a copy of the final determination? ☐ No ☐ Yes

PART H: Local Library Information

49. Date application packet was filed with the local library: within 10 days of application submittal

50. Name of Library: Sullivan County Public Library

51. Name of Librarian (optional): Becky Cole

52. Mailing Address: 100 South Crowder

City: Sullivan | State: IN | ZIP Code: 47852 –

53. Internet Address (optional): http://www.sullivan.lib.in.us/

54. Electronic Mail Address (optional):

55. Telephone Number: (812) 268 – 4957

56. Facsimile Number (optional): (812) 268 – 5370

PART I: Company Name History (if applicable)

Complete this section only if the source has previously operated under a legal name that is different from the name listed above in Section A.

57. Legal Name of Company

N/A

58. Dates of Use

to

to

to

to

to

to

to

to

to

59. Company Name Change Request: Is the source officially requesting to change the legal name that will be printed on all official documents issued by IDEM, OAQ?

☒ No ☐ Yes – Change Company Name to:

Continued on Next Page
PART L: Source Process Description

Complete this section to summarize the main processes at the source.

<table>
<thead>
<tr>
<th></th>
<th></th>
<th></th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td>Electric, Gas, and Sanitary Services</td>
<td>Electricity</td>
<td>4911</td>
<td>221112</td>
</tr>
</tbody>
</table>

PART M: Existing Approvals (if applicable)

Complete this section to summarize the approvals issued to the source since issuance of the main operating permit.

<table>
<thead>
<tr>
<th>69. Permit ID</th>
<th>70. Emissions Unit IDs</th>
<th>71. Expiration Date</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>See attached Air Quality Permit Status Search</td>
<td></td>
</tr>
</tbody>
</table>

PART N: Unpermitted Emissions Units (if applicable)

Complete this section only if the source has emission units that are not listed in any permit issued by IDEM, OAQ.

<table>
<thead>
<tr>
<th>72. Emissions Unit ID</th>
<th>73. Type of Emissions Unit</th>
<th>74. Actual Dates</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td>Began Construction</td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>N/A</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

PART O: New or Modified Emissions Units (if applicable)

Complete this section only if the source is proposing to add new emission units or modify existing emission units.

<table>
<thead>
<tr>
<th>75. Emissions Unit ID</th>
<th>76. NEW</th>
<th>77. MOD</th>
<th>78. Type of Emissions Unit</th>
<th>79. Estimated Dates</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td>Began Construction</td>
</tr>
<tr>
<td></td>
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<td></td>
</tr>
<tr>
<td>N/A</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>
Air Quality Permit Status Search

Source Details:

Source Name: CUORE ENERGY PTY LTD ABERDEEN GENERATING STATION
Source ID: 153-00005
Source Location: 5500 W OH SR 54, Sullivan, IN 47882
County: Sullivan

Click on a row for permit details.
Clicking on column headings: Permit Type, Permit Status, or Status Date will sort results by that field.

<table>
<thead>
<tr>
<th>Permit ID</th>
<th>Permit Type</th>
<th>Permit Status</th>
<th>Permit Date</th>
</tr>
</thead>
<tbody>
<tr>
<td>153-00005</td>
<td>Modification/Orde</td>
<td>Issued</td>
<td>03/15/2018</td>
</tr>
<tr>
<td>153-00005</td>
<td>Modification/Orde</td>
<td>Issued</td>
<td>03/15/2018</td>
</tr>
<tr>
<td>153-00005</td>
<td>Modification/Orde</td>
<td>Issued</td>
<td>03/15/2018</td>
</tr>
<tr>
<td>153-00005</td>
<td>Modification/Orde</td>
<td>Issued</td>
<td>03/15/2018</td>
</tr>
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<td>153-00005</td>
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<td>03/15/2018</td>
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<tr>
<td>153-00005</td>
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<td>153-00005</td>
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<td>03/15/2018</td>
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<td>153-00005</td>
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<td>153-00005</td>
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<td>03/15/2018</td>
</tr>
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<td>No.</td>
<td>ID</td>
<td>Description</td>
<td>Notes</td>
</tr>
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<td>-------------</td>
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</tr>
<tr>
<td>1</td>
<td>153-35424-00005</td>
<td>Title V Significant Source Modification Permit Amendment</td>
<td>Issued</td>
</tr>
<tr>
<td>2</td>
<td>153-35470-00005</td>
<td>Title V Significant Source Modification Permit Amendment</td>
<td>Canceled</td>
</tr>
<tr>
<td>3</td>
<td>153-34292-00005</td>
<td>Approval Amendment</td>
<td>Issued</td>
</tr>
<tr>
<td>4</td>
<td>153-4555-00005</td>
<td>Title V Significant Source Modification Permit Amendment</td>
<td>Issued</td>
</tr>
</tbody>
</table>

(1 of 4)
# Air Quality Permit Status Search

**Source Details**

- **Source Name:** PEPPER ENERGY RECLINE, MERRA GENERATING STATION
- **Source ID:** 153-00005
- **Source Location:** 5500 W Old SR 54, Sullivan, IN 47882
- **County:** Sullivan

Click on a row for permit details.
Clicking on column headings Permits Type, Permit Status, or Status Date will sort results by that field.

<table>
<thead>
<tr>
<th>Source ID</th>
<th>Action Type</th>
<th>Permit Type</th>
<th>Status</th>
<th>Date</th>
</tr>
</thead>
<tbody>
<tr>
<td>153-10575-00005</td>
<td>TV</td>
<td>Title V Permit</td>
<td>Issued</td>
<td>02/24/2014</td>
</tr>
<tr>
<td>153-15145-00005</td>
<td>TV</td>
<td>Title V Amendment</td>
<td>Issued</td>
<td>03/15/2012</td>
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<tr>
<td>153-29415-00005</td>
<td>TV</td>
<td>Title V Permit</td>
<td>Issued</td>
<td>03/30/2011</td>
</tr>
<tr>
<td>153-79384-00005</td>
<td>TV</td>
<td>Title V Significant Permit Modification</td>
<td>Issued</td>
<td>11/14/2014</td>
</tr>
<tr>
<td>153-10512-00005</td>
<td>TV</td>
<td>Title V Minor Permit Modification</td>
<td>Issued</td>
<td>07/26/2011</td>
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<tr>
<td>153-20486-00005</td>
<td>TV</td>
<td>IV MMM Operation</td>
<td>Issued</td>
<td>05/23/2011</td>
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<tr>
<td>153-29434-00005</td>
<td>TV</td>
<td>Title V Permit</td>
<td>Combined</td>
<td>04/15/2011</td>
</tr>
<tr>
<td>153-29729-00005</td>
<td>TV</td>
<td>Title V Permit</td>
<td>Combined</td>
<td>10/09/2010</td>
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<tr>
<td>153-29898-00005</td>
<td>TV</td>
<td>Title V Temporary Operation</td>
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<tr>
<td>153-29757-00005</td>
<td>Undetermined</td>
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<td>10/05/2010</td>
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<tr>
<td>153-28055-00005</td>
<td>TV Initial Renewal</td>
<td>Title V Renewal</td>
<td>Appealed</td>
<td>04/27/2010</td>
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<tr>
<td>153-27156-00005</td>
<td>Appeal (Discontinued)</td>
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<td>Canceled</td>
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[Link to source detail page](https://www.in.gov/apps/idem/caats/sourceDetail.xhtml?sourceId=153-00005)
<table>
<thead>
<tr>
<th>Permit Number</th>
<th>Address</th>
<th>Site Name</th>
<th>Permit Type</th>
<th>Status</th>
<th>Issued/Approved Date</th>
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</thead>
<tbody>
<tr>
<td>151.28276-00005</td>
<td>Ariel Rtvx</td>
<td>Ariel Rain Renewal</td>
<td>Issued</td>
<td>09/03/2010</td>
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<tr>
<td>151.28556-00005</td>
<td>Undetermined</td>
<td>Undetermined</td>
<td>Cancelled</td>
<td>01/19/2013</td>
<td></td>
</tr>
</tbody>
</table>

10.04.073
# Air Quality Permit Status Search

## Source Details

- **Source Name**: HOOGER ENERGY CO LLC, OREM GENERATING STATION
- **Source ID**: 153-00005
- **Source Location**: 5590 W OLD SR 54, Sullivan, IN 47882
- **County**: Sullivan

Click on a row for permit details. Clicking on column headings: Permit Type, Permit Status, or Status Date will sort results by that field.

<table>
<thead>
<tr>
<th>#</th>
<th>Permit Type</th>
<th>Permit Status</th>
<th>Date</th>
</tr>
</thead>
<tbody>
<tr>
<td>1</td>
<td>TV</td>
<td>Title V Significant</td>
<td>Issued 03/02/2009</td>
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<tr>
<td>2</td>
<td>AA/Modification</td>
<td>Permit Modification</td>
<td>Issued 01/23/2009</td>
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<td>3</td>
<td>Appeals</td>
<td>Appeal Rejection</td>
<td>Combined 01/14/2009</td>
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<tr>
<td>4</td>
<td>Appeals</td>
<td>Appeal Rejection</td>
<td>Combined 01/14/2009</td>
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<tr>
<td>5</td>
<td>TV</td>
<td>Title V Permit</td>
<td>Issued 01/10/2009</td>
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<td>6</td>
<td>AA/Modification</td>
<td>Permit Modification</td>
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<td>7</td>
<td>TV</td>
<td>Title V Permit</td>
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<td>8</td>
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<td>Permit Modification</td>
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<td>9</td>
<td>TV</td>
<td>Title V Significant</td>
<td>Cancelled 10/23/2009</td>
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<tr>
<td>10</td>
<td>AA/Modification</td>
<td>Permit Modification</td>
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<td>TV</td>
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<tr>
<td>12</td>
<td>AA/Modification</td>
<td>Permit Modification</td>
<td>Combined 05/24/2007</td>
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<tr>
<td>13</td>
<td>Acid Rain</td>
<td>Acid Rain Renewal</td>
<td>Issued 06/03/2006</td>
</tr>
</tbody>
</table>
153-22930-00005  \text{PV Application/Unit-1}

Title V

Administrative Amendment

Issued 12/28/2005

153-10333-00005  Acid Rain

Administrative Amendment

Combined 09/15/2004

(3 of 4)   (X)   (X)   (X)

ED: b5024
# Air Quality Permit Status Search

**Source Details**

- Source Name: HOOSIER ENERGY RESOURCES CORPORATION
- Source ID: 153-00005
- Source Location: 500 West SR 54, Sullivan, IN 47882
- County: Sullivan

Click on a row for permit details. Clicking on column headings Permit Type, Permit Status, or Status Date will sort results by that field.

<table>
<thead>
<tr>
<th>ID</th>
<th>Permit Type</th>
<th>Permit Status</th>
<th>Status Date</th>
</tr>
</thead>
<tbody>
<tr>
<td>153-00005</td>
<td>ACE/Initial/Personal</td>
<td>Table V</td>
<td>Approved</td>
</tr>
<tr>
<td>153-00005</td>
<td>ACE/Initial/Personal</td>
<td>Table V</td>
<td>Permit Modification</td>
</tr>
<tr>
<td>153-00005</td>
<td>ACE/Initial/Personal</td>
<td>Table V</td>
<td>Condition</td>
</tr>
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<td>ACE/Initial/Personal</td>
<td>Table V</td>
<td>Condition</td>
</tr>
<tr>
<td>153-00005</td>
<td>ACE/Initial/Personal</td>
<td>Table V</td>
<td>Condition</td>
</tr>
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<td>Condition</td>
</tr>
<tr>
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<td>ACE/Initial/Personal</td>
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<td>Condition</td>
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<td>Condition</td>
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<tr>
<td>153-00005</td>
<td>ACE/Initial/Personal</td>
<td>Table V</td>
<td>Condition</td>
</tr>
</tbody>
</table>

[Link to document page](https://www.in.gov/apps/idem/cmaas/sourceDetail.xhtml?sourceId=153-00005)
Acid Rain Permit Application

For more information, see instructions and 40 CFR 72.30 and 72.31.

This submission is: for Acid Rain permit renewal

**STEP 1**

Identify the facility name, State, and plant (ORIS) code.

<table>
<thead>
<tr>
<th>MEROM GENERATING STATION</th>
<th>INDIANA</th>
<th>Plant Code 6213</th>
</tr>
</thead>
</table>

**STEP 2**

Enter the unit ID# for every affected unit at the affected source in column "a."

<p>| | |</p>
<table>
<thead>
<tr>
<th></th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td>a</td>
<td>b</td>
</tr>
<tr>
<td>Unit ID#</td>
<td>Unit Will Hold Allowances in Accordance with 40 CFR 72.9(c)(1)</td>
</tr>
<tr>
<td>1SG1</td>
<td>Yes</td>
</tr>
<tr>
<td>2SG1</td>
<td>Yes</td>
</tr>
</tbody>
</table>

EPA Form 7610-16 (rev. 07-08)
Permit Requirements

STEP 3
Read the standard requirements.

(1) The designated representative of each affected source and each affected unit at the source shall:
   (i) Submit a complete Acid Rain permit application (including a compliance plan) under 40 CFR part 72 in accordance with the deadlines specified in 40 CFR 72.30; and
   (ii) Submit in a timely manner any supplemental information that the permitting authority determines is necessary in order to review an Acid Rain permit application and issue or deny an Acid Rain permit;
(2) The owners and operators of each affected source and each affected unit at the source shall:
   (i) Operate the unit in compliance with a complete Acid Rain permit application or a superseding Acid Rain permit issued by the permitting authority; and
   (ii) Have an Acid Rain Permit.

Monitoring Requirements

(1) The owners and operators and, to the extent applicable, designated representative of each affected source and each affected unit at the source shall comply with the monitoring requirements as provided in 40 CFR part 75.
(2) The emissions measurements recorded and reported in accordance with 40 CFR part 75 shall be used to determine compliance by the source or unit, as appropriate, with the Acid Rain emissions limitations and emissions reduction requirements for sulfur dioxide and nitrogen oxides under the Acid Rain Program.
(3) The requirements of 40 CFR part 75 shall not affect the responsibility of the owners and operators to monitor emissions of other pollutants or other emissions characteristics at the unit under other applicable requirements of the Act and other provisions of the operating permit for the source.

Sulfur Dioxide Requirements

(1) The owners and operators of each source and each affected unit at the source shall:
   (i) Hold allowances, as of the allowance transfer deadline, in the source's compliance account (after deductions under 40 CFR 73.34(c)), not less than the total annual emissions of sulfur dioxide for the previous calendar year from the affected units at the source; and
   (ii) Comply with the applicable Acid Rain emissions limitations for sulfur dioxide.
(2) Each ton of sulfur dioxide emitted in excess of the Acid Rain emissions limitations for sulfur dioxide shall constitute a separate violation of the Act.
(3) An affected unit shall be subject to the requirements under paragraph (1) of the sulfur dioxide requirements as follows:
   (i) Starting January 1, 2000, an affected unit under 40 CFR 72.6(a)(2); or
   (ii) Starting on the later of January 1, 2000 or the deadline for monitor certification under 40 CFR part 75, an affected unit under 40 CFR 72.6(a)(3).
**Sulfur Dioxide Requirements, Cont'd.**

**STEP 3, Cont'd.**

(4) Allowances shall be held in, deducted from, or transferred among Allowance Tracking System accounts in accordance with the Acid Rain Program.

(5) An allowance shall not be deducted in order to comply with the requirements under paragraph (1) of the sulfur dioxide requirements prior to the calendar year for which the allowance was allocated.

(6) An allowance allocated by the Administrator under the Acid Rain Program is a limited authorization to emit sulfur dioxide in accordance with the Acid Rain Program. No provision of the Acid Rain Program, the Acid Rain permit application, the Acid Rain permit, or an exemption under 40 CFR 72.7 or 72.8 and no provision of law shall be construed to limit the authority of the United States to terminate or limit such authorization.

(7) An allowance allocated by the Administrator under the Acid Rain Program does not constitute a property right.

**Nitrogen Oxides Requirements**

The owners and operators of the source and each affected unit at the source shall comply with the applicable Acid Rain emissions limitation for nitrogen oxides.

**Excess Emissions Requirements**

(1) The designated representative of an affected source that has excess emissions in any calendar year shall submit a proposed offset plan, as required under 40 CFR part 77.

(2) The owners and operators of an affected source that has excess emissions in any calendar year shall:
   
   (i) Pay without demand the penalty required, and pay upon demand the interest on that penalty, as required by 40 CFR part 77; and
   
   (ii) Comply with the terms of an approved offset plan, as required by 40 CFR part 77.

**Recordkeeping and Reporting Requirements**

(1) Unless otherwise provided, the owners and operators of the source and each affected unit at the source shall keep on site at the source each of the following documents for a period of 5 years from the date the document is created. This period may be extended for cause, at any time prior to the end of 5 years, in writing by the Administrator or permitting authority:

   (i) The certificate of representation for the designated representative for the source and each affected unit at the source and all documents that demonstrate the truth of the statements in the certificate of representation, in accordance with 40 CFR 72.24; provided that the certificate and documents shall be retained on site at the source beyond such 5-year period until such documents are superseded because of the submission of a new certificate of representation changing the designated representative;
Recordkeeping and Reporting Requirements, Cont'd.

STEP 3, Cont'd.

(ii) All emissions monitoring information, in accordance with 40 CFR part 75, provided that to the extent that 40 CFR part 75 provides for a 3-year period for recordkeeping, the 3-year period shall apply. 
(iii) Copies of all reports, compliance certifications, and other submissions and all records made or required under the Acid Rain Program; and, 
(iv) Copies of all documents used to complete an Acid Rain permit application and any other submission under the Acid Rain Program or to demonstrate compliance with the requirements of the Acid Rain Program. 
(2) The designated representative of an affected source and each affected unit at the source shall submit the reports and compliance certifications required under the Acid Rain Program, including those under 40 CFR part 72 subpart I and 40 CFR part 75.

Liability

(1) Any person who knowingly violates any requirement or prohibition of the Acid Rain Program, a complete Acid Rain permit application, an Acid Rain permit, or an exemption under 40 CFR 72.7 or 72.8, including any requirement for the payment of any penalty owed to the United States, shall be subject to enforcement pursuant to section 113(c) of the Act. 
(2) Any person who knowingly makes a false, material statement in any record, submission, or report under the Acid Rain Program shall be subject to criminal enforcement pursuant to section 113(c) of the Act and 18 U.S.C. 1001. 
(3) No permit revision shall excuse any violation of the requirements of the Acid Rain Program that occurs prior to the date that the revision takes effect. 
(4) Each affected source and each affected unit shall meet the requirements of the Acid Rain Program. 
(5) Any provision of the Acid Rain Program that applies to an affected source (including a provision applicable to the designated representative of an affected source) shall also apply to the owners and operators of such source and of the affected units at the source. 
(6) Any provision of the Acid Rain Program that applies to an affected unit (including a provision applicable to the designated representative of an affected unit) shall also apply to the owners and operators of such unit. 
(7) Each violation of a provision of 40 CFR parts 72, 73, 74, 75, 76, 77, and 78 by an affected source or affected unit, or by an owner or operator or designated representative of such source or unit, shall be a separate violation of the Act.

Effect on Other Authorities

No provision of the Acid Rain Program, an Acid Rain permit application, an Acid Rain permit, or an exemption under 40 CFR 72.7 or 72.8 shall be construed as: 
(1) Except as expressly provided in title IV of the Act, exempting or excluding the owners and operators and, to the extent applicable, the designated representative of an affected source or affected unit from compliance with any other provision of the Act, including the provisions of title I of the Act relating
Effect on Other Authorities, Cont’d.

to applicable National Ambient Air Quality Standards or State Implementation Plans;

(2) Limiting the number of allowances a source can hold; provided, that the number of allowances held by the source shall not affect the source's obligation to comply with any other provisions of the Act;

(3) Requiring a change of any kind in any State law regulating electric utility rates and charges, affecting any State law regarding such State regulation, or limiting such State regulation, including any prudence review requirements under such State law;

(4) Modifying the Federal Power Act or affecting the authority of the Federal Energy Regulatory Commission under the Federal Power Act; or,

(5) Interfering with or impairing any program for competitive bidding for power supply in a State in which such program is established.

Certification

I am authorized to make this submission on behalf of the owners and operators of the affected source or affected units for which the submission is made. I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information, including the possibility of fine or imprisonment.

<table>
<thead>
<tr>
<th>Name</th>
<th>Angie Lee</th>
</tr>
</thead>
<tbody>
<tr>
<td>Signature</td>
<td>[Signature]</td>
</tr>
<tr>
<td>Date</td>
<td>9/5/19</td>
</tr>
</tbody>
</table>
Instructions for the Acid Rain Program Permit Application

The Acid Rain Program requires the designated representative to submit an Acid Rain permit application for each source with an affected unit. A complete Certificate of Representation must be received by EPA before the permit application is submitted to the title V permitting authority. A complete Acid Rain permit application, once submitted, is binding on the owners and operators of the affected source and is enforceable in the absence of a permit until the title V permitting authority either issues a permit to the source or disapproves the application.

Please type or print. If assistance is needed, contact the title V permitting authority.

STEP 1
A Plant Code is a 4 or 5 digit number assigned by the Department of Energy’s (DOE) Energy Information Administration (EIA) to facilities that generate electricity. For older facilities, "Plant Code" is synonymous with "ORISPL" and "Facility" codes. If the facility generates electricity but no Plant Code has been assigned, or if there is uncertainty regarding what the Plant Code is, contact EIA at (202) 586-4325 or (202) 586-2402.

STEP 2
In column "a," identify each unit at the facility by providing the appropriate unit identification number, consistent with the identifiers used in the Certificate of Representation and with submissions made to DOE and/or EIA. Do not list burners. For new units without identification numbers, owners and operators must assign identifiers consistent with EIA and DOE requirements. Each Acid Rain Program submission that includes the unit identification number(s) (e.g., Acid Rain permit applications, monitoring plans, quarterly reports, etc.) should reference those unit identification numbers in exactly the same way that they are referenced on the Certificate of Representation.

Submission Deadlines

For new units, an initial Acid Rain permit application must be submitted to the title V permitting authority 24 months before the date the unit commences operation. Acid Rain permit renewal applications must be submitted at least 6 months in advance of the expiration of the acid rain portion of a title V permit, or such longer time as provided for under the title V permitting authority’s operating permits regulation.

Submission Instructions

Submit this form to the appropriate title V permitting authority. If you have questions regarding this form, contact your local, State, or EPA Regional Acid Rain contact, or call EPA’s Acid Rain Hotline at (202) 343-9620.

Paperwork Burden Estimate

The public reporting and record keeping burden for this collection of information is estimated to average 8 hours per response. Burden means the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. This includes the time needed to review instructions; develop, acquire, install, and utilize technology and systems for the purposes of collecting, validating, and verifying information; processing and maintaining information; and disclosing and providing information; adjust the existing ways to comply with any previously applicable instructions and requirements; train personnel to be able to respond to a collection of information; search data sources; complete and review the collection of information; and transmit or otherwise disclose the information. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number.

Send comments on the Agency’s need for this information, the accuracy of the provided burden estimates, and any suggested methods for minimizing respondent burden, including through the use of automated collection techniques to the Director, Collection Strategies Division, U.S. Environmental Protection Agency (2822T), 1200 Pennsylvania Ave., NW., Washington, D.C. 20460. Include the OMB control number in any correspondence. Do not send the completed form to this address.
Certificate of Representation

This submission is: X Renewal – No Changes

<table>
<thead>
<tr>
<th>Facility (Source) Name</th>
<th>Merorn Generating Station</th>
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<td>Sullivan</td>
</tr>
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<tr>
<td>Longitude</td>
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</tbody>
</table>

<table>
<thead>
<tr>
<th>Name</th>
<th>Angie Lee</th>
</tr>
</thead>
<tbody>
<tr>
<td>Title</td>
<td>Manager, Environmental Services</td>
</tr>
<tr>
<td>Company Name</td>
<td>Hoosier Energy REC, Inc.</td>
</tr>
<tr>
<td>Address</td>
<td>2501 South Cooperative Way, PO Box 908, Bloomington, IN 47402-0908</td>
</tr>
<tr>
<td>Phone Number</td>
<td>(812) 935-4715</td>
</tr>
<tr>
<td>Fax Number</td>
<td></td>
</tr>
<tr>
<td>E-mail address</td>
<td><a href="mailto:alea@hepn.com">alea@hepn.com</a></td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Name</th>
<th>Darrell Bayless</th>
</tr>
</thead>
<tbody>
<tr>
<td>Title</td>
<td>Air Quality Data Leader, Environmental Services</td>
</tr>
<tr>
<td>Company Name</td>
<td>Hoosier Energy REC, Inc.</td>
</tr>
<tr>
<td>Address</td>
<td>2501 South Cooperative Way, PO Box 908, Bloomington, IN 47402-0908</td>
</tr>
<tr>
<td>Phone Number</td>
<td>(812) 935-4714</td>
</tr>
<tr>
<td>Fax Number</td>
<td></td>
</tr>
<tr>
<td>E-mail address</td>
<td><a href="mailto:dbayless@hepn.com">dbayless@hepn.com</a></td>
</tr>
</tbody>
</table>

EPA Form 7610-1 (rev. 02-2009; previous versions obsolete)
UNIT INFORMATION

STEP 4: **Complete one page for each unit located at the facility identified in STEP 1** (i.e., for each boiler, simple cycle combustion turbine, or combined cycle combustion turbine). Do not list duct burners. Indicate each program to which the unit is subject, and enter all other unit-specific information, including the name of each owner and operator of the unit and the generator ID number and nameplate capacity of each generator served by the unit. If the unit is subject to a program, then the facility (source) is also subject. (For units subject to the NOx Budget Trading Program, a separate "Account Certificate of Representation" form must be submitted to meet requirements under that program.)

**Applicable Program(s):**  
- Acid Rain  
- CSAPR NOx Annual  
- CSAPR SO2  
- CSAPR NOx Ozone Season  
- **No Changes to existing units**

<table>
<thead>
<tr>
<th>Unit ID#</th>
<th>Unit Type</th>
<th>Source Category</th>
<th>NAICS Code</th>
<th>Generator ID Number (Maximum 8 characters)</th>
<th>Acid Rain Nameplate Capacity (MWe)</th>
<th>CAIR Nameplate Capacity (MWe)</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td>Check One:</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td></td>
<td>Actual ~</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td></td>
<td>Projected ~</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Date unit began (or will begin) serving any generator producing electricity for sale (including test generation) (mm/dd/yyyy):

- Owner  
- Operator

Company Name:

- Owner  
- Operator

Company Name:

- Owner  
- Operator

Company Name:

- Owner  
- Operator

Company Name:

- Owner  
- Operator

Company Name:
STEP 5: Read the appropriate certification statements, sign, and date.

**Acid Rain Program**

I certify that I was selected as the designated representative or alternate designated representative (as applicable) by an agreement binding on the owners and operators of the affected source and each affected unit at the source (i.e., the source and each unit subject to the Acid Rain Program, as indicated in "Applicable Program(s)" in Step 4).

I certify that I have all necessary authority to carry out my duties and responsibilities under the Acid Rain Program on behalf of the owners and operators of the affected source and each affected unit at the source and that each such owner and operator shall be fully bound by my representations, actions, inactions, or submissions.

I certify that the owners and operators of the affected source and each affected unit at the source shall be bound by any order issued to me by the Administrator, the permitting authority, or a court regarding the source or unit.

Where there are multiple holders of a legal or equitable title to, or a leasehold interest in, an affected unit, or where a utility or industrial customer purchases power from an affected unit under a life-of-the-unit, firm power contractual arrangement, I certify that:

I have given a written notice of my selection as the designated representative or alternate designated representative (as applicable) and of the agreement by which I was selected to each owner and operator of the affected source and each affected unit at the source; and

Allowances, and proceeds of transactions involving allowances, will be deemed to be held or distributed in proportion to each holder's legal, equitable, leasehold, or contractual reservation or entitlement, except that, if such multiple holders have expressly provided for a different distribution of allowances, allowances and proceeds of transactions involving allowances will be deemed to be held or distributed in accordance with the contract.

**Clean Air Interstate Rule (CAIR) NOx Annual Trading Program**

I certify that I was selected as the CAIR designated representative or alternate CAIR designated representative (as applicable), by an agreement binding on the owners and operators of the CAIR NOx source and each CAIR NOx unit at the source (i.e., the source and each unit subject to the CAIR NOx Annual Trading Program, as indicated in "Applicable Program(s)" in Step 4).

I certify that I have all necessary authority to carry out my duties and responsibilities under the CAIR NOx Annual Trading Program on behalf of the owners and operators of the CAIR NOx source and each CAIR NOx unit at the source and that each such owner and operator shall be fully bound by my representations, actions, inactions, or submissions.

I certify that the owners and operators of the CAIR NOx source and each CAIR NOx unit at the source shall be bound by any order issued to me by the Administrator, the permitting authority, or a court regarding the source or unit.

Where there are multiple holders of a legal or equitable title to, or a leasehold interest in, a CAIR NOx unit, or where a utility or industrial customer purchases power from a CAIR NOx unit under a life-of-the-unit, firm power contractual arrangement, I certify that:

I have given a written notice of my selection as the CAIR designated representative or alternate CAIR designated representative (as applicable) and of the agreement by which I was selected to each owner and operator of the CAIR NOx source and each CAIR NOx unit at the source; and

CAIR NOx allowances and proceeds of transactions involving CAIR NOx allowances will be deemed to be held or distributed in proportion to each holder's legal, equitable, leasehold, or contractual reservation or entitlement, except that, if such multiple holders have expressly provided for a different distribution of CAIR NOx allowances by contract, CAIR NOx allowances and proceeds of transactions involving CAIR NOx allowances will be deemed to be held or distributed in accordance with the contract.
**Clean Air Interstate Rule (CAIR) SO₂ Trading Program**

I certify that I was selected as the CAIR designated representative or alternate CAIR designated representative (as applicable), by an agreement binding on the owners and operators of the CAIR SO₂ source and each CAIR SO₂ unit at the source (i.e., the source and each unit subject to the SO₂ Trading Program, as indicated in "Applicable Program(s)" in Step 4).

I certify that I have all necessary authority to carry out my duties and responsibilities under the CAIR SO₂ Trading Program, on behalf of the owners and operators of the CAIR SO₂ source and each CAIR SO₂ unit at the source and that such owner and operator shall be fully bound by my representations, actions, inactions, or submissions.

I certify that the owners and operators of the CAIR SO₂ source and each CAIR SO₂ unit at the source shall be bound by any order issued to me by the Administrator, the permitting authority, or a court regarding the source or unit.

Where there are multiple holders of a legal or equitable title to, or a leasehold interest in, a CAIR SO₂ unit, or where a utility or industrial customer purchases power from a CAIR SO₂ unit under a life-of-the-unit, firm power contractual arrangement, I certify that:

> I have given a written notice of my selection as the CAIR designated representative or alternate CAIR designated representative (as applicable) and of the agreement by which I was selected to each owner and operator of the CAIR SO₂ source and each CAIR SO₂ unit at the source; and

CAIR SO₂ allowances and proceeds of transactions involving CAIR SO₂ allowances will be deemed to be held or distributed in proportion to each holder's legal, equitable, leasehold, or contractual reservation or entitlement, except that, if such multiple holders have expressly provided for a different distribution of CAIR SO₂ allowances by contract, CAIR SO₂ allowances and proceeds of transactions involving CAIR SO₂ allowances will be deemed to be held or distributed in accordance with the contract.

**Clean Air Interstate Rule (CAIR) NOₓ Ozone Season Trading Program**

I certify that I was selected as the CAIR designated representative or alternate CAIR designated representative (as applicable), by an agreement binding on the owners and operators of the CAIR NOₓ Ozone Season source and each CAIR NOₓ Ozone Season unit at the source (i.e., the source and each unit subject to the CAIR NOₓ Ozone Season Trading Program, as indicated in "Applicable Program(s)" in Step 4).

I certify that I have all necessary authority to carry out my duties and responsibilities under the CAIR NOₓ Ozone Season Trading Program on behalf of the owners and operators of the CAIR NOₓ Ozone Season source and each CAIR NOₓ Ozone Season unit at the source and that such owner and operator shall be fully bound by my representations, actions, inactions, or submissions.

I certify that the owners and operators of the CAIR NOₓ Ozone Season source and each CAIR NOₓ Ozone Season unit shall be bound by any order issued to me by the Administrator, the permitting authority, or a court regarding the source or unit.

Where there are multiple holders of a legal or equitable title to, or a leasehold interest in, a CAIR NOₓ Ozone Season unit, or where a utility or industrial customer purchases power from a CAIR NOₓ Ozone Season unit under a life-of-the-unit, firm power contractual arrangement, I certify that:

> I have given a written notice of my selection as the CAIR designated representative or alternate CAIR designated representative (as applicable) and of the agreement by which I was selected to each owner and operator of the CAIR NOₓ Ozone Season source and each CAIR NOₓ Ozone Season unit; and

CAIR NOₓ Ozone Season allowances and proceeds of transactions involving CAIR NOₓ Ozone Season allowances will be deemed to be held or distributed in proportion to each holder's legal, equitable, leasehold, or contractual reservation or entitlement, except that, if such multiple holders have expressly provided for a different distribution of CAIR NOₓ Ozone Season allowances by contract, CAIR NOₓ Ozone Season allowances and proceeds of transactions involving CAIR NOₓ Ozone Season allowances will be deemed to be held or distributed in accordance with the contract.

EPA Form 7610-1 (rev. 02-2008; previous versions obsolete)
General

I am authorized to make this submission on behalf of the owners and operators of the source or units for which the submission is made. I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information, including the possibility of fine or imprisonment.

<table>
<thead>
<tr>
<th>Signature (Designated Representative)</th>
<th>Date</th>
</tr>
</thead>
<tbody>
<tr>
<td>[Signature]</td>
<td>9-4-19</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Signature (Alternate Designated Representative)</th>
<th>Date</th>
</tr>
</thead>
<tbody>
<tr>
<td>Darrell Bayless</td>
<td>8-29-19</td>
</tr>
</tbody>
</table>
Instructions for the Certificate of Representation

Note: The Certificate of Representation information can be submitted online through the CAMD Business System (CBS) at https://camd.epa.gov/cbs/index.cfm. You must have a user ID and password. If you need a user ID and password, or if you have questions about CBS, contact Laurel DeSantis at desantis.laurel@epa.gov or (202) 343-9191, or Alex Salpeter at salpeter.alex@epa.gov or (202) 343-9157.

Any reference in these instructions to the Designated Representative means the Acid Rain Designated Representative and/or CAIR Designated Representative, as applicable. Any reference to the Alternate Designated Representative means the Alternate Acid Rain Designated Representative and/or the Alternate CAIR Designated Representative, as applicable. As reflected in this form, the Acid Rain Designated Representative, the CAIR Designated Representative for a facility (source) must be the same individual, and the Alternate Acid Rain Designated Representative and the Alternate CAIR Designated Representative for a facility (source) must be the same individual.

Please type or print. Submit one copy of page 2 for each unit subject to the Acid Rain Program or a CAIR Trading Program at the facility (source), and indicate the page order and total number of pages (e.g., 1 of 4, 2 of 4, etc.) in the boxes in the upper right hand corner of page 2. A Certificate of Representation amending an earlier submission supersedes the earlier submission in its entirety and must therefore always be complete. Submit one Certificate of Representation form with original signature(s). NO FIELDS SHOULD BE LEFT BLANK. For assistance, contact Laurel DeSantis at desantis.laurel@epa.gov or (202) 343-9191.

STEP 1
(i) A Plant Code is a 4 or 5 digit number assigned by the Department of Energy=s (DOE) Energy Information Administration (EIA) to facilities that generate electricity. For older facilities, "Plant Code" is synonymous with "ORISPL" and "Facility" codes. If the facility generates electricity but no Plant Code has been assigned, or if there is uncertainty regarding what the Plant Code is, contact EIA at (202) 586-4325 or (202) 586-2402. For facilities that do not produce electricity, use the facility identifier assigned by EPA (beginning with "E8"). If the facility does not produce electricity and has not been assigned a facility identifier, contact Laurel DeSantis at desantis.laurel@epa.gov or (202) 343-9191.

(ii) Enter the latitude and longitude representing the location of the facility in degree decimal format.

Note that coordinates MUST be submitted in decimal degree format; in this format minutes and seconds are represented as a decimal fraction of one degree. Therefore, coordinates containing degrees, minutes, and seconds must first be converted using the formula:

\[
\text{decimal degrees} = \text{degrees} + (\text{minutes} / 60) + (\text{seconds} / 3600)
\]

Example:
39 degrees, 15 minutes, 25 seconds = \(39 + (15 / 60) + (25 / 3600)\) = 39.2569 degrees
STEPS 2 & 3
The Designated Representative and the Alternate Designated Representative must be individuals (i.e., natural persons) and cannot be a company. Enter the company name and address of the representative as it should appear on all correspondence. If an email address is provided, most correspondence will be emailed. Although not required, EPA strongly encourages owners and operators to designate an Alternate Designated Representative to act on behalf of the Designated Representative.

STEP 4
(i) Complete one page for each unit subject to the Acid Rain Program or a CAIR Trading Program, and indicate the program(s) to which the unit is subject. (For units subject to the NOx Budget Trading Program, a separate “Account Certificate of Representation” form must be submitted to meet requirements under that program.) Identify each unit at the facility by providing the appropriate unit identification number, consistent with the identifiers used in previously submitted Certificates of Representation (if applicable) and with submissions made to DOE and/or EIA. Do not list duct burners. For new units without identification numbers, owners and operators must assign identifiers consistent with EIA and DOE requirements. Each submission to EPA that includes the unit identification number(s) (e.g., monitoring plans and quarterly reports) should reference those unit identification numbers in exactly the same way that they are referenced on the Certificate of Representation. Do not identify units that are not subject to the above-listed programs but are part of a common monitoring configuration with a unit that is subject to any of these programs. To identify units in a common monitoring configuration that are not subject to any of these programs, call the CAMD Hotline at (202) 343-9620, and leave a message under the "CEMS" submenu.

(ii) Identify the type of unit using one of the following abbreviations:

<table>
<thead>
<tr>
<th>Boilers</th>
<th>Boilers</th>
<th>Turbines</th>
</tr>
</thead>
<tbody>
<tr>
<td>AF</td>
<td>OB</td>
<td>CC</td>
</tr>
<tr>
<td>BFB</td>
<td>PFB</td>
<td>CT</td>
</tr>
<tr>
<td>C</td>
<td>S</td>
<td>OT</td>
</tr>
<tr>
<td>CB</td>
<td>T</td>
<td>Others</td>
</tr>
<tr>
<td>CFB</td>
<td>WBF</td>
<td>ICE</td>
</tr>
<tr>
<td>DB</td>
<td>WBT</td>
<td>KLN</td>
</tr>
<tr>
<td>DTF</td>
<td>WVF</td>
<td>PRH</td>
</tr>
<tr>
<td>DVF</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

If there is uncertainty about how a unit should be characterized, contact Robert Miller at miller.robertl@epa.gov or (202) 343-9077.

(iii) Indicate the source category description that most accurately describes the purpose for which the unit is operated by entering one of the following terms. If none of these descriptions applies to your unit, contact Robert Miller at miller.robertl@epa.gov or (202) 343-9077.
(iv) Provide the primary North American Industrial Classification System (NAICS) code that most accurately describes the business type for which the unit is operated. If unknown, go to [http://www.census.gov](http://www.census.gov) for guidance on how to determine the proper NAICS code for the unit.

(v) Enter the date the unit began (or will begin) serving any generator producing electricity for sale, including test generation. Enter this date and check the "actual" box for any unit that has begun to serve a generator producing electricity for sale as of the date of submission of this form. (This information should be provided even if the unit does not currently serve a generator producing electricity for sale.) For any unit that will begin, but has not begun as of the date of submission of this form, to serve a generator producing electricity for sale, estimate the future date on which the unit will begin to produce electricity for sale and check the "projected" box. When the actual date is established, revise the form accordingly by entering the actual date and checking the "actual" box. Enter "NA" if the unit has not ever served, is not currently serving, and is not projected to serve, a generator that producing electricity for sale. You are strongly encouraged to use the CAMD Business System to update information regarding when a unit begins serving a generator producing electricity for sale.

If you have questions regarding this portion of the form, contact Robert Miller at miller.robertl@epa.gov or (202) 343-9077.

(vi) For a unit subject to the Acid Rain Program or a CAIR Trading Program, that, as of the date of submission of this form, serves one or more generators (whether or not the generator produces electricity for sale), indicate the generator ID number and the nameplate capacity (in MWe) of each generator served by the unit. A unit serves a generator if it produces, or is able to produce, steam, gas, or other heated medium for generating electricity at that generator. For combined cycle units, report separately the nameplate capacities of the generators associated with the combustion turbine and the steam turbine. Please ensure that the generator ID numbers entered are consistent with those reported to the EIA.

The definitions of "nameplate capacity" under the Acid Rain Program and under the CAIR Program differ slightly. Therefore, for a unit subject to the Acid Rain Program and any CAIR Program, the nameplate capacity for the same generator under the Acid Rain Program and under the CAIR Program may differ in certain limited circumstances. Specifically, for a unit subject to the Acid Rain Program, the nameplate capacity of a generator, if listed in the National Allowance Database ("NADB"), is not affected by physical changes to the generator after initial installation that result in an increase in the maximum electrical generating output that the generator is capable of producing. Otherwise, for a unit subject to the Acid Rain Program or a CAIR Program, the nameplate capacity of a generator is affected by physical changes to the generator after initial installation that result in an increase in the maximum electrical generating output that the generator is capable of producing. In such a case, the higher maximum electrical generating output number in MWe should be reported in the nameplate capacity column. Enter "NA" if, as of the date of submission of this form, the unit does not serve a generator.

See the definition of "nameplate capacity" at 40 CFR 72.2, 96.102, 97.102, 96.202, 97.202, 96.302, and 97.302, as applicable. The NADB is located at the CAMD website at [http://www.epa.gov/airmarkets/trading/allocations.html](http://www.epa.gov/airmarkets/trading/allocations.html). If you have questions regarding nameplate capacity, contact Robert Miller at miller.robertl@epa.gov or (202) 343-9077; if you have questions regarding the NADB, contact Craig Hillock at hillock.craig@epa.gov or (202) 343-9105.

(vii) Enter the company name of each owner and operator in the "Company Name" field. Indicate
whether the company is the owner, operator, or both. For new units, if the operator of a unit has not yet been chosen, indicate that the owner is both the owner and operator and submit a revised form when the operator has been selected within 30 days of the effective date of the selection. EPA must be notified of changes to owners and operators within 30 days of the effective date of the change. You are strongly encouraged to use the CAMD Business System to provide updated information on owners and operators.

STEP 5
Read the appropriate certification statements, sign, and date.

Mail this form to:

For regular/certified mail:
U.S. Environmental Protection Agency
Clean Air Markets Division (62041)
Attention: Designated Representative
1200 Pennsylvania Avenue, NW
Washington, DC 20460

For overnight mail:
U.S. Environmental Protection Agency
Clean Air Markets Division (62041)
Attention: Designated Representative
1310 L Street, NW
Second Floor
Washington, DC 20005
(202) 343-9191

Submit this form prior to making any other submissions under the Acid Rain Program, CAIR NOx Trading Program, CAIR SO2 Trading Program, or CAIR NOx Ozone Season Trading Program. Submit a revised Certificate of Representation when any information in the existing Certificate of Representation changes. You are strongly encouraged to use the CAMD Business System to provide updated information.

Paperwork Burden Estimate

The public reporting and record keeping burden for this collection of information is estimated to average 15 hours per response annually. Burden means the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. This includes the time needed to review instructions; develop, acquire, install, and utilize technology and systems for the purposes of collecting, validating, and verifying information, processing and maintaining information, and disclosing and providing information; adjust the existing ways to comply with any previously applicable instructions and requirements; train personnel to be able to respond to a collection of information; search data sources; complete and review the collection of information; and transmit or otherwise disclose the information. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number.

Send comments on the Agency's need for this information, the accuracy of the provided burden estimates, and any suggested methods for minimizing respondent burden, including through the use of automated collection techniques to the Director, Collection Strategies Division, U.S. Environmental Protection Agency (2822T), 1200 Pennsylvania Ave., NW., Washington, D.C. 20460. Include the OMB control number in any correspondence. Do not send the completed form to this address.
To: Interested Parties

Date: June 3, 2015

From: Matthew Stuckey, Chief
Permits Branch
Office of Air Quality

Source Name: Hoosier Energy REC, Inc. –
Merom Generating Station

Permit Level: Title IV (Acid Rain) Permit Renewal

Permit Number: 153-35538-00005

Source Location: 5500 West Old 54
Sullivan, Indiana

Type of Action Taken: Permit Renewal

Notice of Decision: Approval - Effective Immediately

Please be advised that on behalf of the Commissioner of the Department of Environmental Management, I have issued a decision regarding the matter referenced above.

The final decision is available on the IDEM website at: http://www.in.gov/apps/idem/caats/
To view the document, select Search option 3, then enter permit 35538.

If you would like to request a paper copy of the permit document, please contact IDEM’s central file room:

Indiana Government Center North, Room 1201
100 North Senate Avenue, MC 50-07
Indianapolis, IN 46204
Phone: 1-800-451-6027 (ext. 4-0965)
Fax (317) 232-8659

Pursuant to IC 13-15-5-3, this permit is effective immediately, unless a petition for stay of effectiveness is filed and granted according to IC 13-15-6-3, and may be revoked or modified in accordance with the provisions of IC 13-15-7-1.

(continues on next page)
TITLE IV (ACID RAIN) PERMIT RENEWAL
OFFICE OF AIR QUALITY

Hoosier Energy REC, Inc. - Merom Generating Station
5500 West Old 54
Sullivan, Indiana 47882

ORIS: 6213

The owners and operators (hereinafter collectively known as the Permittee) of the above source are
issued this permit under the provisions of 326 Indiana Administrative Code (IAC) 21 [326 IAC 21] with
conditions listed on the attached pages.

<table>
<thead>
<tr>
<th>Operation Permit No.: AR 153-35538-00005</th>
</tr>
</thead>
<tbody>
<tr>
<td>Issued by:</td>
</tr>
<tr>
<td>Tripurari P. Sinha, Ph. D., Section Chief</td>
</tr>
<tr>
<td>Permits Branch</td>
</tr>
<tr>
<td>Office of Air Quality</td>
</tr>
<tr>
<td></td>
</tr>
<tr>
<td>Issuance Date:  June 3, 2015</td>
</tr>
<tr>
<td>Expiration Date: June 3, 2020</td>
</tr>
</tbody>
</table>
2. **Standard Permit Requirements [326 IAC 21]**

   (a) The designated representative has submitted a complete acid rain permit application in accordance with 40 CFR 72.30.

   (b) The Permittee shall operate Unit 1SG1 and Unit 2SG1 in compliance with this permit.

3. **Monitoring Requirements [326 IAC 21]**

   (a) The Permittee and, to the extent applicable, the designated representative of Unit 1SG1 and Unit 2SG1 shall comply with the monitoring requirements as provided in 40 CFR 75 and 76.

   (b) The emissions measurements recorded and reported in accordance with 40 CFR 75 and 76 shall be used to determine compliance by Unit 1SG1 and Unit 2SG1 with the acid rain emissions limitations and emissions reduction requirements for sulfur dioxide and nitrogen oxides under the Acid Rain Program.

   (c) The requirements of 40 CFR 75 and 76 shall not affect the responsibility of the Permittee to monitor emissions of other pollutants or other emissions characteristics at Unit 1SG1 and Unit 2SG1 under other applicable requirements of the Clean Air Act and other provisions of the operating permit for the source.

4. **Sulfur Dioxide Requirements [326 IAC 21]**

   (a) The Permittee shall:

      (1) Hold allowances, as of the allowance transfer deadline (as defined in 40 CFR 72.2), in the compliance subaccount of Unit 1SG1 and Unit 2SG1, after deductions under 40 CFR 73.34(c), not less than the total annual emissions of sulfur dioxide for the previous calendar year from Unit 1SG1 and Unit 2SG1; and,

      (2) Comply with the applicable acid rain emissions limitations for sulfur dioxide.

   (b) Each ton of sulfur dioxide emitted in excess of the acid rain emissions limitations for sulfur dioxide shall constitute a separate violation of the Clean Air Act.

   (c) Unit 1SG1 and Unit 2SG1 shall be subject to the requirements under paragraph 4(a) of the sulfur dioxide requirements as follows:

      (1) Starting January 1, 2000, an affected unit under 40 CFR 72.6(a)(2); or,

      (2) Starting on the latter of January 1, 2000, or the deadline for monitor certification under 40 CFR 75, an affected unit under 40 CFR 72.6(a)(3).

   (d) Allowances shall be held in, deducted from, or transferred among Allowance Tracking System accounts in accordance with the Acid Rain Program.

   (e) An allowance shall not be deducted in order to comply with the requirements under paragraph 4(a) of the sulfur dioxide requirements prior to the calendar year for which the allowance was allocated.

   (f) An allowance allocated by the U.S. EPA under the Acid Rain Program is a limited authorization to emit sulfur dioxide in accordance with the Acid Rain Program. No provision of the Acid Rain Program, the acid rain permit application, the acid rain permit, the acid rain portion of an operating permit, or the written exemption under 40 CFR 72.7 and 72.8 and 326 IAC 21, and no provision of law shall be construed to limit the authority of the United States to terminate or limit such authorization.
Under the plan, the NOₓ emissions from Unit 2SG1 shall not exceed the annual Alternative Contemporaneous Emission Limitation (ACEL) of 0.20 lb/MMBtu. In addition, Unit 2SG1 shall not have an annual heat input less than 36,000,000 MMBtu.

(2) Under the plan, the actual Btu-weighted annual average NOₓ emission rate for all the units in the plan shall be less than or equal to the Btu-weighted annual average NOₓ emission rate for the same units had they each been operated, during the same period of time, in compliance with the applicable emission limitations under 40 CFR 76.5. If the designated representative demonstrates that the requirement of the prior sentence (as set forth in 40 CFR 76.11) is met for a year under the plan, then Unit 2SG1 shall be deemed to be in compliance for that year with its annual ACEL and annual heat input limit.

(d) Permittee must annually demonstrate that Unit 1SG1 and Unit 2SG1 meet the lowest NOₓ emission limit of all the units exhausting their emissions through the common stack, based upon the data from certified continuous emission monitoring systems (CEMS) at the common stack. CEMS certification must be performed in accordance with the requirements and specifications delineated at 40 CFR 75.17.

(e) In addition to the described NOₓ compliance plan, Unit 1SG1 and Unit 2SG1 shall comply with all other applicable requirements of 40 CFR 76, including the duty to reapply for a NOₓ compliance plan and requirements covering excess emissions.

6. Excess Emissions Requirements [40 CFR 77] [326 IAC 21]

(a) If Unit 1SG1 and Unit 2SG1 has excess emissions of sulfur dioxide in any calendar year, the designated representative shall submit a proposed offset plan to U.S. EPA and IDEM, OAQ as required under 40 CFR 77 and 326 IAC 21.

(b) The designated representative shall submit required information to:

Indiana Department of Environmental Management
Compliance and Enforcement Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53, IGCN 1003
Indianapolis, Indiana 46204-2251

and

U.S. Environmental Protection Agency
Clean Air Markets Division
1200 Pennsylvania Avenue, NW
Mail Code (6204N)
Washington, DC 20460

(c) If Unit 1SG1 and Unit 2SG1 has excess emissions, as defined in 40 CFR 72.2, in any calendar year, the Permittee shall:

(1) Pay to U.S. EPA without demand the penalty required, and pay to U.S. EPA upon demand the interest on that penalty, as required by 40 CFR 77 and 326 IAC 21; and,

(2) Comply with the terms of an approved sulfur dioxide offset plan, as required by 40 CFR 77 and 326 IAC 21.
(d) In each submission under the Acid Rain Program, the designated representative shall certify, by his or her signature, the following statements which shall be included verbatim in the submission:

(1) "I am authorized to make this submission on behalf of the owners and operators of the affected source or affected units for which the submission is made."; and,

(2) "I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information, including the possibility of fine or imprisonment."

(e) The designated representative of Unit 1SG1 and Unit 2SG1 shall notify the Permittee:

(1) By the date of submission, of any Acid Rain Program submissions by the designated representative;

(2) Within 10 business days of receipt of any written determination by U.S. EPA or IDEM, OAQ; and,

(3) Provided that the submission or determination covers Unit 1SG1 and Unit 2SG1.

(f) The designated representative of Unit 1SG1 and Unit 2SG1 shall provide the Permittee a copy of any submission or determination under paragraph (e) of this section, unless the Permittee expressly waives the right to receive a copy.

9. Severability [326 IAC 21]

Invalidation of the acid rain portion of an operating permit does not affect the continuing validity of the rest of the operating permit, nor shall invalidation of any other portion of the operating permit affect the continuing validity of the acid rain portion of the permit. [40 CFR 72.72(b), 326 IAC 21, and 326 IAC 2-7-5(5)]

10. Liability [326 IAC 21]

(a) Any person who knowingly violates any requirement or prohibition of the Acid Rain Program, an acid rain permit, an acid rain portion of an operation permit, or a written exemption under 40 CFR 72.7 or 72.8, including any requirement for the payment of any penalty owed to the United States, shall be subject to enforcement by U.S. EPA pursuant to Section 113(c) of the Clean Air Act and shall be subject to enforcement by IDEM pursuant to 326 IAC 21 and IC 13-30-3.

(b) Any person who knowingly makes a false, material statement in any record, submission, or report under the Acid Rain Program shall be subject to criminal enforcement pursuant to Section 113(c) of the Clean Air Act, 18 U.S.C. 1001 and IDEM pursuant to 326 IAC 21 and IC 13-30-6-2.

(c) No permit revision shall excuse any violation of the requirements of the Acid Rain Program that occurs prior to the date that the revision takes effect.

(d) Unit 1SG1 and Unit 2SG1 shall meet the requirements of the Acid Rain Program.
Indiana Department of Environmental Management
Office of Air Management

Addendum to the Technical Support Document
for a Renewal to the Title IV (Acid Rain) Permit

<table>
<thead>
<tr>
<th>Source Background and Description</th>
</tr>
</thead>
<tbody>
<tr>
<td>Source Name: Hoosier Energy Rural Electric Cooperative (REC), Inc.- Merom Generating Station</td>
</tr>
<tr>
<td>Source Location: 5500 West Old 54, Sullivan, Indiana 47882</td>
</tr>
<tr>
<td>County: Sullivan County</td>
</tr>
<tr>
<td>Operated By: Hoosier Energy REC, Inc.</td>
</tr>
<tr>
<td>Designated Representative: Antoinette M. Presnell</td>
</tr>
<tr>
<td>ORIS Code: 6213</td>
</tr>
<tr>
<td>Title IV (Acid Rain) Renewal Permit No.: AR 153-35538-00005</td>
</tr>
<tr>
<td>Permit Reviewer: Deena Patton</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Public Notice Information</th>
</tr>
</thead>
<tbody>
<tr>
<td>On April 10, 2015, the Office of Air Quality (OAQ) had a notice published in the Sullivan Daily Times, Sullivan, Indiana, stating that Hoosier Energy Rural Electric Cooperative (REC), Inc. - Merom Generating Station had applied for a Title IV (Acid Rain) Permit renewal for the electric utility generating station. The notice also stated that OAQ proposed to issue a permit for this operation and provided information on how the public could review the proposed permit and other documentation. Finally, the notice informed interested parties that there was a period of thirty (30) days to provide comments on whether or not this permit should be issued as proposed.</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Other Changes</th>
</tr>
</thead>
<tbody>
<tr>
<td>Upon further review, the OAQ has decided to make the following revisions to the permit:</td>
</tr>
<tr>
<td><strong>Change No. 1:</strong> Update the department name for the Compliance and Enforcement Branch and update the administrative section's name.</td>
</tr>
<tr>
<td>6. Excess Emissions Requirements [40 CFR 77] [326 IAC 21]</td>
</tr>
<tr>
<td>(a) If Unit 1SG1 and Unit 2SG1 has excess emissions of sulfur dioxide in any calendar year, the designated representative shall submit a proposed offset plan to U.S. EPA and IDEM, OAQ as required under 40 CFR 77 and 326 IAC 21.</td>
</tr>
<tr>
<td>(b) The designated representative shall submit required information to:</td>
</tr>
<tr>
<td>Indiana Department of Environmental Management</td>
</tr>
<tr>
<td>Compliance and Enforcement Branch, Office of Air Quality</td>
</tr>
<tr>
<td>100 North Senate Avenue</td>
</tr>
<tr>
<td>MC 61-53, GCN 1003</td>
</tr>
<tr>
<td>Indianapolis, Indiana 46204-2251</td>
</tr>
</tbody>
</table>
Indiana Department of Environmental Management
Office of Air Quality
Technical Support Document
For a Title IV (Acid Rain) Permit Renewal

Source Background and Description

Source Name: Hoosier Energy Rural Electric Cooperative (REC), Inc. - Merom Generating Station
Source Location: 5500 West Old 54, Sullivan, Indiana 47882
County: Sullivan County
Operated By: Hoosier Energy REC, Inc.
Designated Representative: Antoinette M. Presnell
ORIS Code: 6213
Previous Title IV (Acid Rain) Permit No.: AR 153-28876-00005, issued on September 8, 2010
Title IV (Acid Rain) Renewal Permit No.: AR 153-35538-00005
Permit Reviewer: Deena Patton

The Indiana Department of Environmental Management (IDEM), Office of Air Quality (OAQ) has reviewed a Title IV (Acid Rain) permit renewal application submitted by Hoosier Energy REC, Inc. on March 2, 2015. The application is for the operation of the following affected units at a station located at 5500 West Old 54, Sullivan, Indiana.

(a) One (1) pulverized coal-fired dry bottom boiler, identified as Unit 1SG1, (identified as Unit 1 in the Part 70 Operating Permit), constructed in 1976, rated at 5,088 million BTU per hour (MMBTU/hr) energy input, used to generate up to 490 megawatts (gross) of electricity. Unit 1SG1 uses No. 2 fuel oil for start ups and flame stabilization. Unit 1SG1 cannot operate at load solely using No. 2 fuel oil.

Unit 1SG1 utilizes the following control equipment:
Activated Carbon Injection System (ACI), to be installed in 2015,
SO3 Mitigation System (SBS Injection),
Electrostatic precipitator (ESP),
Flue Gas Desulfurization (FGD) Wet Scrubber System (identified as CE1B), and
Selective Catalytic Reduction (SCR).

Controlled emissions from Unit 1SG1 are exhausted to the atmosphere through a 19-foot diameter flue liner (SV1) which is housed in a 700-foot stack that is shared by both Unit 1SG1 and Unit 2SG1. Opacity is measured with a continuous opacity monitor (COM). Sulfur dioxide (SO2) and nitrogen oxides (NOx) emissions are measured with a SO2 continuous emission monitor system (CEMS) and a NOx CEMS, respectively.

Under 40 CFR Part 60, Subpart D, Unit 1SG1 is an affected facility.

(b) One (1) pulverized coal-fired dry bottom boiler, identified as Unit 2SG1, (identified as Unit 2 in the Part 70 Operating Permit), constructed in 1976, rated at 5,088 million BTU per hour (MMBTU/hr) energy input, used to generate up to 490 megawatts (gross) of electricity. Unit 2SG1 uses No. 2 fuel oil for start ups and flame stabilization. Unit 2SG1 cannot operate at load solely using No. 2 fuel oil.

Unit 2SG1 utilizes the following control equipment:
Activated Carbon Injection System (ACI), to be installed in 2015,
SO3 Mitigation System (SBS Injection),
Electrostatic precipitator (ESP),
them from pre-existing power plants that have received U.S. EPA allocations. A regulated power plant may have emission allocations to sell because the plant purchased newer, less polluting, equipment. The U.S. EPA keeps track of the transfer of all sulfur dioxide emission allocations in an official accounting system.

(e) Nitrogen Oxide Emission (NOx) Limitations
The emission limitations for NOx under this part apply to each affected coal-fired utility unit subject to section 404(d) or 409(b) of the Act on the date the unit is required to meet the Acid Rain emissions reduction requirements for SO2.

### Specific Sulfur Dioxide (SO2) Emission Allocations

There are two (2) affected units, identified as Unit 1SG1 and Unit 2SG1, in this generating station. Table 1 below summarizes the SO2 Allowance Allocations for these units.

<table>
<thead>
<tr>
<th>Table 1 - SO2 Allowance Allocations (tons/year)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Year</td>
</tr>
<tr>
<td>-------</td>
</tr>
<tr>
<td>Unit 1SG1</td>
</tr>
<tr>
<td>Unit 2SG1</td>
</tr>
</tbody>
</table>

These SO2 allowance allocations are from Title IV Acid Rain Program 40 CFR 73.10(b).

### Specific NOx Compliance and Averaging Plan

There are two (2) affected units, identified as Unit 1SG1 and Unit 2SG1, in this generating station. Tables 2 and 3 below summarize the NOx compliance and averaging plan for these units.

<table>
<thead>
<tr>
<th>Table 2 – NOx Emissions Limitations</th>
</tr>
</thead>
<tbody>
<tr>
<td>Calendar Years 2015 to 2020</td>
</tr>
<tr>
<td>-------------------------------------</td>
</tr>
<tr>
<td>Unit 1SG1</td>
</tr>
<tr>
<td>Unit 2SG1</td>
</tr>
</tbody>
</table>

The BTU weighted annual emission rate average over the units if they are operated in accordance with the proposed averaging plans = BTU weighted annual average emission rate for same units operated in compliance with 40 CFR 76 = 0.46

There are no changes made to the alternative emission limit and heat input limit in this renewal. This is effective from calendar year 2015 through 2020.

<table>
<thead>
<tr>
<th>Table 3 - List of Sources Participating in the NOx Averaging Plan – Calendar Years 2015 to 2020</th>
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<tbody>
<tr>
<td>Source Names</td>
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<tr>
<td>Frank E. Ratts Station</td>
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<tr>
<td>Merom Generating Station</td>
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<tr>
<td>Total Number of Units</td>
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### Emissions Monitoring Requirements

The Permittee and, to the extent applicable, the designated representative of Units 1SG1 and 2SG1 must comply with the monitoring requirements set out in 40 CFR 75 and 72.9(b)(1) and (2). The source must measure and record its emissions of sulfur dioxide. The source must report
obtain information regarding the source’s compliance status or to report any potential violation of any permit condition should contact Patrick Austin at the Office of Air Quality (OAQ) address or by telephone at (317) 234-3491 or toll free at 1-800-451-6027 extension 4-3491.

(c) Copies
Copies of the Code of Federal Regulations (CFR) referenced in the permit may be obtained from:

Indiana Department of Environmental Management
Office of Air Quality
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

or

The Government Printing Office
Washington, D.C. 20402

or

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<td>Angie Lee Hoosier Energy REC, Inc. - Merom Generating Station PO Box 108 Bloomington IN 47402-0908 (Source: CAATS)</td>
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<td>Karl Black Merom Generating Station Plant Manager Hoosier Energy REC, Inc. - Merom Generating Station 5500 W Old 54 Sullivan IN 47882 (RO CAATS)</td>
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The full declaration of value is required on all domestic and international registered mail. The maximum indemnity payable for the reconstruction of nonnegotiable documents under Express Mail document reconstructing insurance is $50,000 per piece subject to a limit of $50,000 per occurrence. The maximum indemnity payable on Express mail merchandise insurance is $500. The maximum indemnity payable is $25,000 for registered mail, sent with optional postal insurance. See Domestic Mail Manual R900, S913, and S921 for limitations of coverage on insured and COD mail. See International Mail Manual for limitations on coverage on international mail. Special handling charges apply only to Standard Mail (A) and Standard Mail (B) parcels.
December 17, 2019

Lucas Reynolds
Hoosier Energy REC, Inc. – Merom Generating Station
PO Box 908
Bloomington, IN 47402

Re: Public Notice
Hoosier Energy REC, Inc. – Merom Generating Station
Permit Level: Acid Rain Renewal
Permit Number: 153-41923-00005

Dear Mr. Reynolds:

Enclosed is a copy of your draft Acid Rain Renewal, Technical Support Document, emission calculations, and the Public Notice.

The Public Notice period will begin the date the Notice is published on the IDEM Official Public Notice website. Publication has been requested and is expected within 2-3 business days. You may check the exact Public Notice begins and ends date here: https://www.in.gov/idem/5474.htm

Please note that as of April 17, 2019, IDEM is no longer required to publish the notice in a newspaper.

OAQ has submitted the draft permit package to the Sullivan County Public Library, 100 South Crowder in Sullivan, IN. As a reminder, you are obligated by 326 IAC 2-1.1-6(c) to place a copy of the complete permit application at this library no later than ten (10) days after submittal of the application or additional information to our department. We highly recommend that even if you have already placed these materials at the library, that you confirm with the library that these materials are available for review and request that the library keep the materials available for review during the entire permitting process.

Please review the enclosed documents carefully. This is your opportunity to comment on the draft permit and notify the OAQ of any corrections that are needed before the final decision. Questions or comments about the enclosed documents should be directed to Danielle Forde Riddick, Indiana Department of Environmental Management, Office of Air Quality, 100 N. Senate Avenue, Indianapolis, Indiana, 46204 or call (800) 451-6027, and ask for extension 4-5122 or dial (317) 234-5122.

Sincerely,

Theresa Weaver
Permits Branch
Office of Air Quality

Enclosures
PN Applicant Cover Letter 4/12/19
December 17, 2019

To: Sullivan County Public Library

From: Jenny Acker, Branch Chief
Permits Branch
Office of Air Quality

Subject: Important Information to Display Regarding a Public Notice for an Air Permit

Applicant Name: Hoosier Energy REC, Inc. – Merom Generating Station
 Permit Number: 153-41923-00005

Enclosed is a copy of important information to make available to the public. This proposed project is regarding a source that may have the potential to significantly impact air quality. Librarians are encouraged to educate the public to make them aware of the availability of this information. The following information is enclosed for public reference at your library:

- Notice of a 30-day Period for Public Comment
- Draft Permit and Technical Support Document

You will not be responsible for collecting any comments from the citizens. Please refer all questions and request for the copies of any pertinent information to the person named below.

Members of your community could be very concerned in how these projects might affect them and their families. Please make this information readily available until you receive a copy of the final package.

If you have any questions concerning this public review process, please contact Joanne Smiddle-Brush, OAQ Permits Administration Section at 1-800-451-6027, extension 3-0185. Questions pertaining to the permit itself should be directed to the contact listed on the notice.
Notice of Public Comment

December 17, 2019
Hoosier Energy REC, Inc. – Merom Generating Station
153-41923-00005

Dear Concerned Citizen(s):

You have been identified as someone who could potentially be affected by this proposed air permit. The Indiana Department of Environmental Management, in our ongoing efforts to better communicate with concerned citizens, invites your comment on the draft permit.

Enclosed is a Notice of Public Comment, which has posted on IDEM’s Public Notice website at https://www.in.gov/idem/5474.htm.

The application and supporting documentation for this proposed permit have been placed at the library indicated in the Notice. These documents more fully describe the project, the applicable air pollution control requirements and how the applicant will comply with these requirements.

If you would like to comment on this draft permit, please contact the person named in the enclosed Public Notice. Thank you for your interest in the Indiana’s Air Permitting Program.

Please Note: If you feel you have received this Notice in error, or would like to be removed from the Air Permits mailing list, please contact Patricia Pear with the Air Permits Administration Section at 1-800-451-6027, ext. 3-6875 or via e-mail at PPEAR@IDEM.IN.GOV. If you have recently moved and this Notice has been forwarded to you, please notify us of your new address and if you wish to remain on the mailing list. Mail that is returned to IDEM by the Post Office with a forwarding address in a different county will be removed from our list unless otherwise requested.

Enclosure
PN AAA Cover Letter  4/12/2019
AFFECTED STATE NOTIFICATION OF PUBLIC COMMENT PERIOD
DRAFT INDIANA AIR PERMIT

December 17, 2019

A 30-day public comment period has been initiated for:

**Permit Number:** 153-41923-00005  
**Applicant Name:** Hoosier Energy REC, Inc. – Merom Generating Station  
**Location:** Sullivan, Sullivan County, Indiana

The public notice, draft permit and technical support documents can be accessed via the [IDEM Air Permits Online](http://www.in.gov/ai/appfiles/idem-caats/) site at:

Questions or comments on this draft permit should be directed to the person identified in the public notice by telephone or in writing to:

Indiana Department of Environmental Management  
Office of Air Quality, Permits Branch  
100 North Senate Avenue  
Indianapolis, IN 46204

Questions or comments regarding this email notification or access to this information from the EPA Internet site can be directed to Chris Hammack at chammack@idem.IN.gov or (317) 233-2414.
## Mail Code 61-53

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<td>Mr. Mark Fitton Tribune-Star</td>
<td>222 S. 7th Street Terre Haute IN 47807 (Affected Party)</td>
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### Total number of pieces Listed by Sender

| Total number of Pieces Received at Post Office | Postmaster, Per (Name of Receiving employee) | The full declaration of value is required on all domestic and international registered mail. The maximum indemnity payable for the reconstruction of nonnegotiable documents under Express Mail document reconstructing insurance is $50,000 per piece subject to a limit of $50,000 per occurrence. The maximum indemnity payable on Express mail merchandise insurance is $500. The maximum indemnity payable is $25,000 for registered mail, sent with optional postal insurance. See Domestic Mail Manual R900, S913, and S921 for limitations of coverage on insured and COD mail. See International Mail Manual for limitations of coverage on international mail. Special handling charges apply only to Standard Mail (A) and Standard Mail (B) parcels. |

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