NOTICE OF 30-DAY PERIOD
FOR PUBLIC COMMENT

Preliminary Findings Regarding the Renewal of a
Part 70 Operating Permit

for Reagent Chemical & Research, Inc. in Starke County

Part 70 Operating Permit Renewal No.: T 149-41337-00028

The Indiana Department of Environmental Management (IDEM) has received an application from
Reagent Chemical & Research, Inc. located at 1705 West Pacific, Knox, Indiana 46534 for a renewal of
its Part 70 Operating Permit issued on May 19, 2015. If approved by IDEM’s Office of Air Quality (OAQ),
this proposed renewal would allow Reagent Chemical & Research, Inc. to continue to operate its existing
source.

This draft permit does not contain any new equipment that would emit air pollutants, and no conditions
from previously issued permits/approvals have been changed.

A copy of the permit application and IDEM’s preliminary findings are available at:

Starke County Public Library
150 W. Culver Road
Knox, IN 46534

and

IDEM Northern Regional Office
300 North Dr. Martin Luther King Jr. Boulevard, Suite 450
South Bend, IN 46601-1295

A copy of the preliminary findings is available on the Internet at: http://www.in.gov/ai/appfiles/idem-caats/.

A copy of the preliminary findings is also available via IDEM’s Virtual File Cabinet (VFC.) Please go to:
http://www.in.gov/idem/ and enter VFC in the search box. You will then have the option to search for
permit documents using a variety of criteria.

How can you participate in this process?

The date that this notice is posted on IDEM’s website (https://www.in.gov/idem/5474.htm) marks the
beginning of a 30-day public comment period. If the 30th day of the comment period falls on a day when
IDEM offices are closed for business, all comments must be postmarked or delivered in person on the
next business day that IDEM is open.

You may request that IDEM hold a public hearing about this draft permit. If adverse comments
concerning the air pollution impact of this draft permit are received, with a request for a public hearing,
IDEM will decide whether or not to hold a public hearing. IDEM could also decide to hold a public
meeting instead of, or in addition to, a public hearing. If a public hearing or meeting is held, IDEM will
make a separate announcement of the date, time, and location of that hearing or meeting. At a hearing,
you would have an opportunity to submit written comments and make verbal comments. At a meeting,
you would have an opportunity to submit written comments, ask questions, and discuss any air pollution concerns with IDEM staff.

Comments and supporting documentation, or a request for a public hearing should be sent in writing to IDEM at the address below. If you comment via e-mail, please include your full U.S. mailing address so that you can be added to IDEM’s mailing list to receive notice of future action related to this permit. If you do not want to comment at this time, but would like to receive notice of future action related to this permit application, please contact IDEM at the address below. Please refer to permit number T 149-41337-00028 in all correspondence.

Comments should be sent to:

Luda Lang
IDEM, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251
(800) 451-6027, ask for Luda Lang or (317) 233-0863
Or dial directly: (317) 233-0863
Fax: (317) 232-6749 attn: Luda Lang
E-mail: LLang@idem.IN.gov

All comments will be considered by IDEM when we make a decision to issue or deny the permit. Comments that are most likely to affect final permit decisions are those based on the rules and laws governing this permitting process (326 IAC 2), air quality issues, and technical issues. IDEM does not have legal authority to regulate zoning, odor, or noise. For such issues, please contact your local officials.

For additional information about air permits and how the public and interested parties can participate, refer to the IDEM Air Permits page on the Internet at: http://www.in.gov/idem/airquality/2356.htm; and the Citizens' Guide to IDEM on the Internet at: http://www.in.gov/idem/6900.htm.

What will happen after IDEM makes a decision?

Following the end of the public comment period, IDEM will issue a Notice of Decision stating whether the permit has been issued or denied. If the permit is issued, it may be different than the draft permit because of comments that were received during the public comment period. If comments are received during the public notice period, the final decision will include a document that summarizes the comments and IDEM’s response to those comments. If you have submitted comments or have asked to be added to the mailing list, you will receive a Notice of the Decision. The notice will provide details on how you may appeal IDEM's decision, if you disagree with that decision. The final decision will also be available on the Internet at the address indicated above, at the local library indicated above, at the IDEM Regional Office indicated above, and the IDEM public file room on the 12th floor of the Indiana Government Center North, 100 N. Senate Avenue, Indianapolis, Indiana 46204-2251.

If you have any questions, please contact Luda Lang of my staff at the above address.

Madhurima Moulik, Ph.D., Section Chief
Permits Branch
Office of Air Quality
Part 70 Operating Permit Renewal
OFFICE OF AIR QUALITY

Reagent Chemical & Research, Inc.
1705 West Pacific
Knox, Indiana 46534

(herein known as the Permittee) is hereby authorized to operate subject to the conditions contained herein, the source described in Section A (Source Summary) of this permit.

The Permittee must comply with all conditions of this permit. Noncompliance with any provisions of this permit is grounds for enforcement action; permit termination, revocation and reissuance, or modification; or denial of a permit renewal application. Noncompliance with any provision of this permit, except any provision specifically designated as not federally enforceable, constitutes a violation of the Clean Air Act. It shall not be a defense for the Permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this permit. An emergency does constitute an affirmative defense in an enforcement action provided the Permittee complies with the applicable requirements set forth in Section B, Emergency Provisions.

This permit is issued in accordance with 326 IAC 2 and 40 CFR Part 70 Appendix A and contains the conditions and provisions specified in 326 IAC 2-7 as required by 42 U.S.C. 7401, et. seq. (Clean Air Act as amended by the 1990 Clean Air Act Amendments), 40 CFR Part 70.6, IC 13-15 and IC 13-17.

<table>
<thead>
<tr>
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<tbody>
<tr>
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</tr>
<tr>
<td>-----------------------------------------</td>
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<tr>
<td>Issued by: Madhurima D. Moulik, Ph.D., Section Chief</td>
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<tr>
<td>Permits Branch</td>
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<tr>
<td>Office of Air Quality</td>
</tr>
<tr>
<td>-----------------------------------------</td>
</tr>
<tr>
<td>Issuance Date:</td>
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<tr>
<td>-----------------------------------------</td>
</tr>
<tr>
<td>Expiration Date:</td>
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Attachment A - 40 CFR 63, Subpart MMMM
SECTION A  SOURCE SUMMARY

This permit is based on information requested by the Indiana Department of Environmental Management (IDEM), Office of Air Quality (OAQ). The information describing the source contained in conditions A.1 through A.3 is descriptive information and does not constitute enforceable conditions. However, the Permittee should be aware that a physical change or a change in the method of operation that may render this descriptive information obsolete or inaccurate may trigger requirements for the Permittee to obtain additional permits or seek modification of this permit pursuant to 326 IAC 2, or change other applicable requirements presented in the permit application.

A.1 General Information [326 IAC 2-7-4(c)][326 IAC 2-7-5(14)][326 IAC 2-7-1(22)]

The Permittee owns and operates a stationary railcar and truck repair and rubberlining facility.

<table>
<thead>
<tr>
<th>Source Address:</th>
<th>1705 West Pacific, Knox, Indiana 46534</th>
</tr>
</thead>
<tbody>
<tr>
<td>General Source Phone Number:</td>
<td>574-772-7424</td>
</tr>
<tr>
<td>SIC Code:</td>
<td>4789 (Transportation Services) and 7699 (Repair Services)</td>
</tr>
<tr>
<td>County Location:</td>
<td>Starke</td>
</tr>
<tr>
<td>Source Location Status:</td>
<td>Attainment for all criteria pollutants</td>
</tr>
<tr>
<td>Source Status:</td>
<td>Part 70 Operating Permit Program Minor Source, under PSD Rules Major Source, Section 112 of the Clean Air Act Not 1 of 28 Source Categories</td>
</tr>
</tbody>
</table>

A.2 Emission Units and Pollution Control Equipment Summary [326 IAC 2-7-4(c)(3)][326 IAC 2-7-5(14)]

This stationary source consists of the following emission units and pollution control devices:

(a) One (1) Manual Gluing Operation, identified as PO12, constructed in 2008, modified in 2015, for gluing rubber lining into railcars, with a maximum capacity of 2 railcars per day, using regenerative thermal oxidizer CE016 as control, and exhausting to stack SO16; This operation is an affected unit under the provision of 40 CFR 63, Subpart MMMM.

(b) One (1) Manual Rubber Lining Operation, identified as PO16, constructed in 2011, modified in 2015, for gluing rubber lining into tank trucks, with a maximum capacity of 2 tank trucks per week, and a maximum coating usage of 21 gallons per tank truck, using regenerative thermal oxidizer CE016 as control, and exhausting to stack SO16; This operation is an affected unit under the provision of 40 CFR 63, Subpart MMMM.

(c) One (1) Abrasive Blasting Unit, identified as PO11, constructed in 2008, with a maximum of abrasive coal slag usage rate of 950 lb/hr, using dust collector CE011 as control, and exhausting to stack SO11;

(d) One (1) Abrasive Blasting Unit, identified as PO15, constructed in 2011, with a maximum abrasive coal slag usage rate of 728 lb/hr, using dust collector CE015 as control, and exhausting to stack SO15;

(e) One (1) HCl Holding Tank, identified as PO10, constructed in 2008, with a maximum capacity of 1,000 gallons of hydrogen chloride solution, using a water scrubber CE010 as control and exhausting to stack SO10; and

(f) One (1) Waterwash / HCl Holding Tank, identified as PO14, constructed in 2011, with a maximum capacity of 6,500 gallons of hydrogen chloride solution, using a Water
Scrubber CEO14 as control, and exhausting to stack SO14.

A.3 Specifically Regulated Insignificant Activities

This stationary source also includes the following insignificant activities which are specifically regulated, as defined in 326 IAC 2-7-1(21):

(a) One (1) Natural Gas-Fired Boiler, identified as PO13, constructed in 2008, with a maximum capacity of 0.37 MMBtu/hr, and exhausting to stack SO13;

(b) One (1) natural gas-fired regenerative thermal oxidizer (RTO), identified as CE016, constructed in 2015, with a maximum heat input capacity of 3.0 MMBtu/hr and an operating set point between 1,400 °F and 1,700 °F, and exhausting to stack S016;

(c) Paved and unpaved roads and parking lots with public access.

A.4 Other Insignificant Activities

This stationary source also includes the following insignificant activities which are not specifically regulated, as defined in 326 IAC 2-7-1(21):

(a) One (1) Welding and Cutting Operation, identified as P017, constructed in 2011, and consisting of:
   (1) One (1) MIG welder;
   (2) One (1) stick welder; and
   (3) One (1) plasma cutter.

A.5 Part 70 Permit Applicability

This stationary source is required to have a Part 70 permit by 326 IAC 2-7-2 (Applicability) because:

(a) It is a major source, as defined in 326 IAC 2-7-1(22);

(b) It is a source in a source category designated by the United States Environmental Protection Agency (U.S. EPA) under 40 CFR 70.3 (Part 70 - Applicability).
SECTION B  GENERAL CONDITIONS

B.1 Definitions [326 IAC 2-7-1]

Terms in this permit shall have the definition assigned to such terms in the referenced regulation. In the absence of definitions in the referenced regulation, the applicable definitions found in the statutes or regulations (IC 13-11, 326 IAC 1-2 and 326 IAC 2-7) shall prevail.

B.2 Permit Term [326 IAC 2-7-5(2)][326 IAC 2-1.1-9.5][326 IAC 2-7-4(a)(1)(D)][IC 13-15-3-6(a)]

(a) This permit, T149-41337-00028, is issued for a fixed term of five (5) years from the issuance date of this permit, as determined in accordance with IC 4-21.5-3-5(f) and IC 13-15-5-3. Subsequent revisions, modifications, or amendments of this permit do not affect the expiration date of this permit.

(b) If IDEM, OAQ, upon receiving a timely and complete renewal permit application, fails to issue or deny the permit renewal prior to the expiration date of this permit, this existing permit shall not expire and all terms and conditions shall continue in effect, including any permit shield provided in 326 IAC 2-7-15, until the renewal permit has been issued or denied.

B.3 Term of Conditions [326 IAC 2-1.1-9.5]

Notwithstanding the permit term of a permit to construct, a permit to operate, or a permit modification, any condition established in a permit issued pursuant to a permitting program approved in the state implementation plan shall remain in effect until:

(a) the condition is modified in a subsequent permit action pursuant to Title I of the Clean Air Act; or

(b) the emission unit to which the condition pertains permanently ceases operation.

B.4 Enforceability [326 IAC 2-7-7][IC 13-17-12]

Unless otherwise stated, all terms and conditions in this permit, including any provisions designed to limit the source's potential to emit, are enforceable by IDEM, the United States Environmental Protection Agency (U.S. EPA) and by citizens in accordance with the Clean Air Act.

B.5 Severability [326 IAC 2-7-5(5)]

The provisions of this permit are severable; a determination that any portion of this permit is invalid shall not affect the validity of the remainder of the permit.

B.6 Property Rights or Exclusive Privilege [326 IAC 2-7-5(6)(D)]

This permit does not convey any property rights of any sort or any exclusive privilege.

B.7 Duty to Provide Information [326 IAC 2-7-5(6)(E)]

(a) The Permittee shall furnish to IDEM, OAQ, within a reasonable time, any information that IDEM, OAQ may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating this permit, or to determine compliance with this permit. Upon request, the Permittee shall also furnish to IDEM, OAQ copies of records required to be kept by this permit.

(b) For information furnished by the Permittee to IDEM, OAQ, the Permittee may include a claim of confidentiality in accordance with 326 IAC 17.1. When furnishing copies of requested records directly to U. S. EPA, the Permittee may assert a claim of confidentiality in accordance with 40 CFR 2, Subpart B.
B.8 Certification [326 IAC 2-7-4(f)][326 IAC 2-7-6(1)][326 IAC 2-7-5(3)(C)]
(a) A certification required by this permit meets the requirements of 326 IAC 2-7-6(1) if:

(1) it contains a certification by a "responsible official" as defined by 326 IAC 2-7-1(35), and

(2) the certification states that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.

(b) The Permittee may use the attached Certification Form, or its equivalent with each submittal requiring certification. One (1) certification may cover multiple forms in one (1) submittal.

(c) A "responsible official" is defined at 326 IAC 2-7-1(35).

B.9 Annual Compliance Certification [326 IAC 2-7-6(5)]
(a) The Permittee shall annually submit a compliance certification report which addresses the status of the source's compliance with the terms and conditions contained in this permit, including emission limitations, standards, or work practices. All certifications shall cover the time period from January 1 to December 31 of the previous year, and shall be submitted no later than July 1 of each year to:

Indiana Department of Environmental Management
Compliance and Enforcement Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

and

United States Environmental Protection Agency, Region V
Air and Radiation Division, Air Enforcement Branch - Indiana (AE-17J)
77 West Jackson Boulevard
Chicago, Illinois 60604-3590

(b) The annual compliance certification report required by this permit shall be considered timely if the date postmarked on the envelope or certified mail receipt, or affixed by the shipper on the private shipping receipt, is on or before the date it is due. If the document is submitted by any other means, it shall be considered timely if received by IDEM, OAQ on or before the date it is due.

(c) The annual compliance certification report shall include the following:

(1) The appropriate identification of each term or condition of this permit that is the basis of the certification;

(2) The compliance status;

(3) Whether compliance was continuous or intermittent;

(4) The methods used for determining the compliance status of the source, currently and over the reporting period consistent with 326 IAC 2-7-5(3); and
(5) Such other facts, as specified in Sections D of this permit, as IDEM, OAQ may require to determine the compliance status of the source.

The submittal by the Permittee does require a certification that meets the requirements of 326 IAC 2-7-6(1) by a "responsible official" as defined by 326 IAC 2-7-1(35).

B.10 Preventive Maintenance Plan [326 IAC 2-7-5(12)][326 IAC 1-6-3]

(a) A Preventive Maintenance Plan meets the requirements of 326 IAC 1-6-3 if it includes, at a minimum:

(1) Identification of the individual(s) responsible for inspecting, maintaining, and repairing emission control devices;

(2) A description of the items or conditions that will be inspected and the inspection schedule for said items or conditions; and

(3) Identification and quantification of the replacement parts that will be maintained in inventory for quick replacement.

The Permittee shall implement the PMPs.

(b) If required by specific condition(s) in Section D of this permit where no PMP was previously required, the Permittee shall prepare and maintain Preventive Maintenance Plans (PMPs) no later than ninety (90) days after issuance of this permit or ninety (90) days after initial start-up, whichever is later, including the following information on each facility:

(1) Identification of the individual(s) responsible for inspecting, maintaining, and repairing emission control devices;

(2) A description of the items or conditions that will be inspected and the inspection schedule for said items or conditions; and

(3) Identification and quantification of the replacement parts that will be maintained in inventory for quick replacement.

If, due to circumstances beyond the Permittee’s control, the PMPs cannot be prepared and maintained within the above time frame, the Permittee may extend the date an additional ninety (90) days provided the Permittee notifies:

Indiana Department of Environmental Management
Compliance and Enforcement Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

The PMP extension notification does not require a certification that meets the requirements of 326 IAC 2-7-6(1) by a "responsible official" as defined by 326 IAC 2-7-1(35).

The Permittee shall implement the PMPs.

(c) A copy of the PMPs shall be submitted to IDEM, OAQ upon request and within a reasonable time, and shall be subject to review and approval by IDEM, OAQ. IDEM, OAQ may require the Permittee to revise its PMPs whenever lack of proper maintenance
causes or is the primary contributor to an exceedance of any limitation on emissions. The PMPs and their submittal do not require a certification that meets the requirements of 326 IAC 2-7-6(1) by a "responsible official" as defined by 326 IAC 2-7-1(35).

(d) To the extent the Permittee is required by 40 CFR Part 60/63 to have an Operation Maintenance, and Monitoring (OMM) Plan for a unit, such Plan is deemed to satisfy the PMP requirements of 326 IAC 1-6-3 for that unit.

B.11 Emergency Provisions [326 IAC 2-7-16]

(a) An emergency, as defined in 326 IAC 2-7-1(12), is not an affirmative defense for an action brought for noncompliance with a federal or state health-based emission limitation.

(b) An emergency, as defined in 326 IAC 2-7-1(12), constitutes an affirmative defense to an action brought for noncompliance with a technology-based emission limitation if the affirmative defense of an emergency is demonstrated through properly signed, contemporaneous operating logs or other relevant evidence that describe the following:

1. An emergency occurred and the Permittee can, to the extent possible, identify the causes of the emergency;

2. The permitted facility was at the time being properly operated;

3. During the period of an emergency, the Permittee took all reasonable steps to minimize levels of emissions that exceeded the emission standards or other requirements in this permit;

4. For each emergency lasting one (1) hour or more, the Permittee notified IDEM, OAQ within four (4) daytime business hours after the beginning of the emergency, or after the emergency was discovered or reasonably should have been discovered;

   Telephone Number: 1-800-451-6027 (ask for Office of Air Quality, Compliance and Enforcement Branch), or
   Telephone Number: 317-233-0178 (ask for Office of Air Quality, Compliance and Enforcement Branch)
   Facsimile Number: 317-233-6865

5. For each emergency lasting one (1) hour or more, the Permittee submitted the attached Emergency Occurrence Report Form or its equivalent, either by mail or facsimile to:

   Indiana Department of Environmental Management
   Compliance and Enforcement Branch, Office of Air Quality
   100 North Senate Avenue
   MC 61-53 IGCN 1003
   Indianapolis, Indiana 46204-2251

   within two (2) working days of the time when emission limitations were exceeded due to the emergency.

   The notice fulfills the requirement of 326 IAC 2-7-5(3)(C)(ii) and must contain the following:

   (A) A description of the emergency;
(B) Any steps taken to mitigate the emissions; and

(C) Corrective actions taken.

The notification which shall be submitted by the Permittee does not require a certification that meets the requirements of 326 IAC 2-7-6(1) by a “responsible official” as defined by 326 IAC 2-7-1(35).

(6) The Permittee immediately took all reasonable steps to correct the emergency.

(c) In any enforcement proceeding, the Permittee seeking to establish the occurrence of an emergency has the burden of proof.

(d) This emergency provision supersedes 326 IAC 1-6 (Malfunctions). This permit condition is in addition to any emergency or upset provision contained in any applicable requirement.

(e) The Permittee seeking to establish the occurrence of an emergency shall make records available upon request to ensure that failure to implement a PMP did not cause or contribute to an exceedance of any limitations on emissions. However, IDEM, OAQ may require that the Preventive Maintenance Plans required under 326 IAC 2-7-4(c)(8) be revised in response to an emergency.

(f) Failure to notify IDEM, OAQ by telephone or facsimile of an emergency lasting more than one (1) hour in accordance with (b)(4) and (5) of this condition shall constitute a violation of 326 IAC 2-7 and any other applicable rules.

(g) If the emergency situation causes a deviation from a technology-based limit, the Permittee may continue to operate the affected emitting facilities during the emergency provided the Permittee immediately takes all reasonable steps to correct the emergency and minimize emissions.

B.12 Permit Shield [326 IAC 2-7-15][326 IAC 2-7-20][326 IAC 2-7-12]

(a) Pursuant to 326 IAC 2-7-15, the Permittee has been granted a permit shield. The permit shield provides that compliance with the conditions of this permit shall be deemed compliance with any applicable requirements as of the date of permit issuance, provided that either the applicable requirements are included and specifically identified in this permit or the permit contains an explicit determination or concise summary of a determination that other specifically identified requirements are not applicable. The Indiana statutes from IC 13 and rules from 326 IAC, referenced in conditions in this permit, are those applicable at the time the permit was issued. The issuance or possession of this permit shall not alone constitute a defense against an alleged violation of any law, regulation or standard, except for the requirement to obtain a Part 70 permit under 326 IAC 2-7 or for applicable requirements for which a permit shield has been granted.

This permit shield does not extend to applicable requirements which are promulgated after the date of issuance of this permit unless this permit has been modified to reflect such new requirements.

(b) If, after issuance of this permit, it is determined that the permit is in nonconformance with an applicable requirement that applied to the source on the date of permit issuance, IDEM, OAQ shall immediately take steps to reopen and revise this permit and issue a compliance order to the Permittee to ensure expeditious compliance with the applicable
requirement until the permit is reissued. The permit shield shall continue in effect so long as the Permittee is in compliance with the compliance order.

(c) No permit shield shall apply to any permit term or condition that is determined after issuance of this permit to have been based on erroneous information supplied in the permit application. Erroneous information means information that the Permittee knew to be false, or in the exercise of reasonable care should have been known to be false, at the time the information was submitted.

(d) Nothing in 326 IAC 2-7-15 or in this permit shall alter or affect the following:

(1) The provisions of Section 303 of the Clean Air Act (emergency orders), including the authority of the U.S. EPA under Section 303 of the Clean Air Act;

(2) The liability of the Permittee for any violation of applicable requirements prior to or at the time of this permit's issuance;

(3) The applicable requirements of the acid rain program, consistent with Section 408(a) of the Clean Air Act; and

(4) The ability of U.S. EPA to obtain information from the Permittee under Section 114 of the Clean Air Act.

(e) This permit shield is not applicable to any change made under 326 IAC 2-7-20(b)(2) (Sections 502(b)(10) of the Clean Air Act changes) and 326 IAC 2-7-20(c)(2) (trading based on State Implementation Plan (SIP) provisions).

(f) This permit shield is not applicable to modifications eligible for group processing until after IDEM, OAQ, has issued the modifications. [326 IAC 2-7-12(c)(7)]

(g) This permit shield is not applicable to minor Part 70 permit modifications until after IDEM, OAQ, has issued the modification. [326 IAC 2-7-12(b)(8)]

B.13 Prior Permits Superseded [326 IAC 2-1.1-9.5][326 IAC 2-7-10.5]

(a) All terms and conditions of permits established prior to T149-41337-00028 and issued pursuant to permitting programs approved into the state implementation plan have been either:

(1) incorporated as originally stated,

(2) revised under 326 IAC 2-7-10.5, or

(3) deleted under 326 IAC 2-7-10.5.

(b) Provided that all terms and conditions are accurately reflected in this permit, all previous registrations and permits are superseded by this Part 70 operating permit.

B.14 Termination of Right to Operate [326 IAC 2-7-10][326 IAC 2-7-4(a)]

The Permittee’s right to operate this source terminates with the expiration of this permit unless a timely and complete renewal application is submitted at least nine (9) months prior to the date of expiration of the source’s existing permit, consistent with 326 IAC 2-7-3 and 326 IAC 2-7-4(a).
B.15 Permit Modification, Reopening, Revocation and Reissuance, or Termination

(a) This permit may be modified, reopened, revoked and reissued, or terminated for cause. The filing of a request by the Permittee for a Part 70 Operating Permit modification, revocation and reissuance, or termination, or of a notification of planned changes or anticipated noncompliance does not stay any condition of this permit. [326 IAC 2-7-5(6)(C)] The notification by the Permittee does require a certification that meets the requirements of 326 IAC 2-7-6(1) by a "responsible official" as defined by 326 IAC 2-7-1(35).

(b) This permit shall be reopened and revised under any of the circumstances listed in IC 13-15-7-2 or if IDEM, OAQ determines any of the following:

(1) That this permit contains a material mistake.

(2) That inaccurate statements were made in establishing the emissions standards or other terms or conditions.

(3) That this permit must be revised or revoked to assure compliance with an applicable requirement. [326 IAC 2-7-9(a)(3)]

(c) Proceedings by IDEM, OAQ to reopen and revise this permit shall follow the same procedures as apply to initial permit issuance and shall affect only those parts of this permit for which cause to reopen exists. Such reopening and revision shall be made as expeditiously as practicable. [326 IAC 2-7-9(b)]

(d) The reopening and revision of this permit, under 326 IAC 2-7-9(a), shall not be initiated before notice of such intent is provided to the Permittee by IDEM, OAQ at least thirty (30) days in advance of the date this permit is to be reopened, except that IDEM, OAQ may provide a shorter time period in the case of an emergency. [326 IAC 2-7-9(c)]

B.16 Permit Renewal [326 IAC 2-7-3][326 IAC 2-7-4][326 IAC 2-7-8(e)]

(a) The application for renewal shall be submitted using the application form or forms prescribed by IDEM, OAQ and shall include the information specified in 326 IAC 2-7-4. Such information shall be included in the application for each emission unit at this source, except those emission units included on the trivial or insignificant activities list contained in 326 IAC 2-7-1(21) and 326 IAC 2-7-1(42). The renewal application does require a certification that meets the requirements of 326 IAC 2-7-6(1) by a "responsible official" as defined by 326 IAC 2-7-1(35).

Request for renewal shall be submitted to:

Indiana Department of Environmental Management
Permit Administration and Support Section, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

(b) A timely renewal application is one that is:

(1) Submitted at least nine (9) months prior to the date of the expiration of this permit; and

(2) If the date postmarked on the envelope or certified mail receipt, or affixed by the shipper on the private shipping receipt, is on or before the date it is due. If the
document is submitted by any other means, it shall be considered timely if received by IDEM, OAQ on or before the date it is due.

(c) If the Permittee submits a timely and complete application for renewal of this permit, the source’s failure to have a permit is not a violation of 326 IAC 2-7 until IDEM, OAQ takes final action on the renewal application, except that this protection shall cease to apply if, subsequent to the completeness determination, the Permittee fails to submit by the deadline specified, pursuant to 326 IAC 2-7-4(a)(2)(D), in writing by IDEM, OAQ any additional information identified as being needed to process the application.

B.17 Permit Amendment or Modification [326 IAC 2-7-11][326 IAC 2-7-12]

(a) Permit amendments and modifications are governed by the requirements of 326 IAC 2-7-11 or 326 IAC 2-7-12 whenever the Permittee seeks to amend or modify this permit.

(b) Any application requesting an amendment or modification of this permit shall be submitted to:

Indiana Department of Environmental Management
Permit Administration and Support Section, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

Any such application does require a certification that meets the requirements of 326 IAC 2-7-6(1) by a "responsible official" as defined by 326 IAC 2-7-1(35).

(c) The Permittee may implement administrative amendment changes addressed in the request for an administrative amendment immediately upon submittal of the request. [326 IAC 2-7-11(c)(3)]

B.18 Permit Revision Under Economic Incentives and Other Programs [326 IAC 2-7-5(8)][326 IAC 2-7-12(b)(2)]

(a) No Part 70 permit revision or notice shall be required under any approved economic incentives, marketable Part 70 permits, emissions trading, and other similar programs or processes for changes that are provided for in a Part 70 permit.

(b) Notwithstanding 326 IAC 2-7-12(b)(1) and 326 IAC 2-7-12(c)(1), minor Part 70 permit modification procedures may be used for Part 70 modifications involving the use of economic incentives, marketable Part 70 permits, emissions trading, and other similar approaches to the extent that such minor Part 70 permit modification procedures are explicitly provided for in the applicable State Implementation Plan (SIP) or in applicable requirements promulgated or approved by the U.S. EPA.

B.19 Operational Flexibility [326 IAC 2-7-20][326 IAC 2-7-10.5]

(a) The Permittee may make any change or changes at the source that are described in 326 IAC 2-7-20(b) or (c) without a prior permit revision, if each of the following conditions is met:

(1) The changes are not modifications under any provision of Title I of the Clean Air Act;

(2) Any preconstruction approval required by 326 IAC 2-7-10.5 has been obtained;
(3) The changes do not result in emissions which exceed the limitations provided in this permit (whether expressed herein as a rate of emissions or in terms of total emissions);

(4) The Permittee notifies the:

Indiana Department of Environmental Management
Permit Administration and Support Section, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

and

United States Environmental Protection Agency, Region 5
Air and Radiation Division, Regulation Development Branch - Indiana (AR-18J)
77 West Jackson Boulevard
Chicago, Illinois 60604-3590

in advance of the change by written notification at least ten (10) days in advance of the proposed change. The Permittee shall attach every such notice to the Permittee’s copy of this permit; and

(5) The Permittee maintains records on-site, on a rolling five (5) year basis, which document all such changes and emission trades that are subject to 326 IAC 2-7-20(b)(1) and (c)(1). The Permittee shall make such records available, upon reasonable request, for public review.

Such records shall consist of all information required to be submitted to IDEM, OAQ in the notices specified in 326 IAC 2-7-20(b)(1) and (c)(1).

(b) The Permittee may make Section 502(b)(10) of the Clean Air Act changes (this term is defined at 326 IAC 2-7-1(37)) without a permit revision, subject to the constraint of 326 IAC 2-7-20(a). For each such Section 502(b)(10) of the Clean Air Act change, the required written notification shall include the following:

(1) A brief description of the change within the source;

(2) The date on which the change will occur;

(3) Any change in emissions; and

(4) Any permit term or condition that is no longer applicable as a result of the change.

The notification which shall be submitted is not considered an application form, report or compliance certification. Therefore, the notification by the Permittee does not require a certification that meets the requirements of 326 IAC 2-7-6(1) by a “responsible official” as defined by 326 IAC 2-7-1(35).

(c) Emission Trades [326 IAC 2-7-20(c)]
The Permittee may trade emissions increases and decreases at the source, where the applicable SIP provides for such emission trades without requiring a permit revision, subject to the constraints of Section (a) of this condition and those in 326 IAC 2-7-20(c).
(d) Alternative Operating Scenarios [326 IAC 2-7-20(d)]
The Permittee may make changes at the source within the range of alternative operating scenarios that are described in the terms and conditions of this permit in accordance with 326 IAC 2-7-5(9). No prior notification of IDEM, OAQ or U.S. EPA is required.

(e) Backup fuel switches specifically addressed in, and limited under, Section D of this permit shall not be considered alternative operating scenarios. Therefore, the notification requirements of part (a) of this condition do not apply.

B.20 Source Modification Requirement [326 IAC 2-7-10.5]
A modification, construction, or reconstruction is governed by the requirements of 326 IAC 2.

B.21 Inspection and Entry [326 IAC 2-7-6][IC 13-14-2-2][IC 13-30-3-1][IC 13-17-3-2]
Upon presentation of proper identification cards, credentials, and other documents as may be required by law, and subject to the Permittee’s right under all applicable laws and regulations to assert that the information collected by the agency is confidential and entitled to be treated as such, the Permittee shall allow IDEM, OAQ, U.S. EPA, or an authorized representative to perform the following:

(a) Enter upon the Permittee’s premises where a Part 70 source is located, or emissions related activity is conducted, or where records must be kept under the conditions of this permit;

(b) As authorized by the Clean Air Act, IC 13-14-2-2, IC 13-17-3-2, and IC 13-30-3-1, have access to and copy any records that must be kept under the conditions of this permit;

(c) As authorized by the Clean Air Act, IC 13-14-2-2, IC 13-17-3-2, and IC 13-30-3-1, inspect any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under this permit;

(d) As authorized by the Clean Air Act, IC 13-14-2-2, IC 13-17-3-2, and IC 13-30-3-1, sample or monitor substances or parameters for the purpose of assuring compliance with this permit or applicable requirements; and

(e) As authorized by the Clean Air Act, IC 13-14-2-2, IC 13-17-3-2, and IC 13-30-3-1, utilize any photographic, recording, testing, monitoring, or other equipment for the purpose of assuring compliance with this permit or applicable requirements.

B.22 Transfer of Ownership or Operational Control [326 IAC 2-7-11]
(a) The Permittee must comply with the requirements of 326 IAC 2-7-11 whenever the Permittee seeks to change the ownership or operational control of the source and no other change in the permit is necessary.

(b) Any application requesting a change in the ownership or operational control of the source shall contain a written agreement containing a specific date for transfer of permit responsibility, coverage and liability between the current and new Permittee. The application shall be submitted to:

Indiana Department of Environmental Management
Permit Administration and Support Section, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251
Any such application does require a certification that meets the requirements of 326 IAC 2-7-6(1) by a "responsible official" as defined by 326 IAC 2-7-1(35).

(c) The Permittee may implement administrative amendment changes addressed in the request for an administrative amendment immediately upon submittal of the request. [326 IAC 2-7-11(c)(3)]

B.23 Annual Fee Payment [326 IAC 2-7-19] [326 IAC 2-7-5(7)][326 IAC 2-1.1-7]

(a) The Permittee shall pay annual fees to IDEM, OAQ within thirty (30) calendar days of receipt of a billing. Pursuant to 326 IAC 2-7-19(b), if the Permittee does not receive a bill from IDEM, OAQ the applicable fee is due April 1 of each year.

(b) Except as provided in 326 IAC 2-7-19(e), failure to pay may result in administrative enforcement action or revocation of this permit.

(c) The Permittee may call the following telephone numbers: 1-800-451-6027 or 317-233-4230 (ask for OAQ, Billing, Licensing, and Training Section), to determine the appropriate permit fee.

B.24 Credible Evidence [326 IAC 2-7-5(3)][326 IAC 2-7-6][62 FR 8314] [326 IAC 1-1-6]

For the purpose of submitting compliance certifications or establishing whether or not the Permittee has violated or is in violation of any condition of this permit, nothing in this permit shall preclude the use, including the exclusive use, of any credible evidence or information relevant to whether the Permittee would have been in compliance with the condition of this permit if the appropriate performance or compliance test or procedure had been performed.
SECTION C  SOURCE OPERATION CONDITIONS

Entire Source

Emission Limitations and Standards  [326 IAC 2-7-5(1)]

C.1  Particulate Emission Limitations For Processes with Process Weight Rates Less Than One Hundred (100) Pounds per Hour [326 IAC 6-3-2]

Pursuant to 326 IAC 6-3-2(e)(2), particulate emissions from any process not exempt under 326 IAC 6-3-1(b) or (c) which has a maximum process weight rate less than 100 pounds per hour and the methods in 326 IAC 6-3-2(b) through (d) do not apply shall not exceed 0.551 pounds per hour.

C.2  Opacity  [326 IAC 5-1]

Pursuant to 326 IAC 5-1-2 (Opacity Limitations), except as provided in 326 IAC 5-1-1 (Applicability) and 326 IAC 5-1-3 (Temporary Alternative Opacity Limitations), opacity shall meet the following, unless otherwise stated in this permit:

(a)  Opacity shall not exceed an average of forty percent (40%) in any one (1) six (6) minute averaging period as determined in 326 IAC 5-1-4.

(b)  Opacity shall not exceed sixty percent (60%) for more than a cumulative total of fifteen (15) minutes (sixty (60) readings as measured according to 40 CFR 60, Appendix A, Method 9 or fifteen (15) one (1) minute nonoverlapping integrated averages for a continuous opacity monitor) in a six (6) hour period.

C.3  Open Burning  [326 IAC 4-1] [IC 13-17-9]

The Permittee shall not open burn any material except as provided in 326 IAC 4-1-3, 326 IAC 4-1-4 or 326 IAC 4-1-6. The previous sentence notwithstanding, the Permittee may open burn in accordance with an open burning approval issued by the Commissioner under 326 IAC 4-1-4.1.

C.4  Incineration  [326 IAC 4-2] [326 IAC 9-1-2]

The Permittee shall not operate an incinerator except as provided in 326 IAC 4-2 or in this permit. The Permittee shall not operate a refuse incinerator or refuse burning equipment except as provided in 326 IAC 9-1-2 or in this permit.

C.5  Fugitive Dust Emissions  [326 IAC 6-4]

The Permittee shall not allow fugitive dust to escape beyond the property line or boundaries of the property, right-of-way, or easement on which the source is located, in a manner that would violate 326 IAC 6-4 (Fugitive Dust Emissions). 326 IAC 6-4-2(4) is not federally enforceable.

C.6  Asbestos Abatement Projects  [326 IAC 14-10] [326 IAC 18] [40 CFR 61, Subpart M]

(a)  Notification requirements apply to each owner or operator. If the combined amount of regulated asbestos containing material (RACM) to be stripped, removed or disturbed is at least 260 linear feet on pipes or 160 square feet on other facility components, or at least thirty-five (35) cubic feet on all facility components, then the notification requirements of 326 IAC 14-10-3 are mandatory. All demolition projects require notification whether or not asbestos is present.

(b)  The Permittee shall ensure that a written notification is sent on a form provided by the Commissioner at least ten (10) working days before asbestos stripping or removal work or before demolition begins, per 326 IAC 14-10-3, and shall update such notice as necessary, including, but not limited to the following:
(1) When the amount of affected asbestos containing material increases or decreases by at least twenty percent (20%); or

(2) If there is a change in the following:

(A) Asbestos removal or demolition start date;

(B) Removal or demolition contractor; or

(C) Waste disposal site.

(c) The Permittee shall ensure that the notice is postmarked or delivered according to the guidelines set forth in 326 IAC 14-10-3(2).

(d) The notice to be submitted shall include the information enumerated in 326 IAC 14-10-3(3).

All required notifications shall be submitted to:

Indiana Department of Environmental Management
Compliance and Enforcement Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

The notice shall include a signed certification from the owner or operator that the information provided in this notification is correct and that only Indiana licensed workers and project supervisors will be used to implement the asbestos removal project. The notifications do not require a certification that meets the requirements of 326 IAC 2-7-6(1) by a "responsible official" as defined by 326 IAC 2-7-1(35).

(e) Procedures for Asbestos Emission Control
The Permittee shall comply with the applicable emission control procedures in 326 IAC 14-10-4 and 40 CFR 61.145(c). Per 326 IAC 14-10-1, emission control requirements are applicable for any removal or disturbance of RACM greater than three (3) linear feet on pipes or three (3) square feet on any other facility components or a total of at least 0.75 cubic feet on all facility components.

(f) Demolition and Renovation
The Permittee shall thoroughly inspect the affected facility or part of the facility where the demolition or renovation will occur for the presence of asbestos pursuant to 40 CFR 61.145(a).

(g) Indiana Licensed Asbestos Inspector
The Permittee shall comply with 326 IAC 14-10-1(a) that requires the owner or operator, prior to a renovation/demolition, to use an Indiana Licensed Asbestos Inspector to thoroughly inspect the affected portion of the facility for the presence of asbestos. The requirement to use an Indiana Licensed Asbestos inspector is not federally enforceable.
Testing Requirements [326 IAC 2-7-6(1)]

C.7 Performance Testing [326 IAC 3-6]

(a) For performance testing required by this permit, a test protocol, except as provided elsewhere in this permit, shall be submitted to:

Indiana Department of Environmental Management
Compliance and Enforcement Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

no later than thirty-five (35) days prior to the intended test date. The protocol submitted by the Permittee does not require a certification that meets the requirements of 326 IAC 2-7-6(1) by a "responsible official" as defined by 326 IAC 2-7-1(35).

(b) The Permittee shall notify IDEM, OAQ of the actual test date at least fourteen (14) days prior to the actual test date. The notification submitted by the Permittee does not require a certification that meets the requirements of 326 IAC 2-7-6(1) by a "responsible official" as defined by 326 IAC 2-7-1(35).

(c) Pursuant to 326 IAC 3-6-4(b), all test reports must be received by IDEM, OAQ not later than forty-five (45) days after the completion of the testing. An extension may be granted by IDEM, OAQ if the Permittee submits to IDEM, OAQ a reasonable written explanation not later than five (5) days prior to the end of the initial forty-five (45) day period.

Compliance Requirements [326 IAC 2-1.1-11]

C.8 Compliance Requirements [326 IAC 2-1.1-11]

The commissioner may require stack testing, monitoring, or reporting at any time to assure compliance with all applicable requirements by issuing an order under 326 IAC 2-1.1-11. Any monitoring or testing shall be performed in accordance with 326 IAC 3 or other methods approved by the commissioner or the U. S. EPA.

Compliance Monitoring Requirements [326 IAC 2-7-5(1)][326 IAC 2-7-6(1)]

C.9 Compliance Monitoring [326 IAC 2-7-5(3)][326 IAC 2-7-6(1)]

(a) For new units:

Unless otherwise specified in the approval for the new emission unit(s), compliance monitoring for new emission units shall be implemented on and after the date of initial start-up.

(b) For existing units:

Unless otherwise specified in this permit, for all monitoring requirements not already legally required, the Permittee shall be allowed up to ninety (90) days from the date of permit issuance to begin such monitoring. If, due to circumstances beyond the Permittee's control, any monitoring equipment required by this permit cannot be installed and operated no later than ninety (90) days after permit issuance, the Permittee may extend the compliance schedule related to the equipment for an additional ninety (90) days provided the Permittee notifies:

Indiana Department of Environmental Management
Compliance and Enforcement Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251
in writing, prior to the end of the initial ninety (90) day compliance schedule, with full justification of the reasons for the inability to meet this date.

The notification which shall be submitted by the Permittee does require a certification that meets the requirements of 326 IAC 2-7-6(1) by a "responsible official" as defined by 326 IAC 2-7-1(35).

C.10 Instrument Specifications [326 IAC 2-1.1-11] [326 IAC 2-7-5(3)] [326 IAC 2-7-6(1)]

(a) When required by any condition of this permit, an analog instrument used to measure a parameter related to the operation of an air pollution control device shall have a scale such that the expected maximum reading for the normal range shall be no less than twenty percent (20%) of full scale. The analog instrument shall be capable of measuring values outside of the normal range.

(b) The Permittee may request that the IDEM, OAQ approve the use of an instrument that does not meet the above specifications provided the Permittee can demonstrate that an alternative instrument specification will adequately ensure compliance with permit conditions requiring the measurement of the parameters.

Corrective Actions and Response Steps [326 IAC 2-7-5][326 IAC 2-7-6]

C.11 Risk Management Plan [326 IAC 2-7-5(11)] [40 CFR 68]

If a regulated substance, as defined in 40 CFR 68, is present at a source in more than a threshold quantity, the Permittee must comply with the applicable requirements of 40 CFR 68.

C.12 Response to Excursions or Exceedances [326 IAC 2-7-5] [326 IAC 2-7-6]

Upon detecting an excursion where a response step is required by the D Section or an exceedance of a limitation in this permit:

(a) The Permittee shall take reasonable response steps to restore operation of the emissions unit (including any control device and associated capture system) to its normal or usual manner of operation as expeditiously as practicable in accordance with good air pollution control practices for minimizing excess emissions.

(b) The response shall include minimizing the period of any startup, shutdown or malfunction. The response may include, but is not limited to, the following:

(1) initial inspection and evaluation;

(2) recording that operations returned or are returning to normal without operator action (such as through response by a computerized distribution control system); or

(3) any necessary follow-up actions to return operation to normal or usual manner of operation.

(c) A determination of whether the Permittee has used acceptable procedures in response to an excursion or exceedance will be based on information available, which may include, but is not limited to, the following:

(1) monitoring results;

(2) review of operation and maintenance procedures and records; and/or
(3) inspection of the control device, associated capture system, and the process.

(d) Failure to take reasonable response steps shall be considered a deviation from the permit.

(e) The Permittee shall record the reasonable response steps taken.

C.13 Actions Related to Noncompliance Demonstrated by a Stack Test [326 IAC 2-7-5][326 IAC 2-7-6]

(a) When the results of a stack test performed in conformance with Section C - Performance Testing, of this permit exceed the level specified in any condition of this permit, the Permittee shall submit a description of its response actions to IDEM, OAQ no later than seventy-five (75) days after the date of the test.

(b) A retest to demonstrate compliance shall be performed no later than one hundred eighty (180) days after the date of the test. Should the Permittee demonstrate to IDEM, OAQ that retesting in one hundred eighty (180) days is not practicable, IDEM, OAQ may extend the retesting deadline.

(c) IDEM, OAQ reserves the authority to take any actions allowed under law in response to noncompliant stack tests.

The response action documents submitted pursuant to this condition do require a certification that meets the requirements of 326 IAC 2-7-6(1) by a "responsible official" as defined by 326 IAC 2-7-1(35).

Record Keeping and Reporting Requirements [326 IAC 2-7-5(3)] [326 IAC 2-7-19]

C.14 Emission Statement [326 IAC 2-7-5(3)(C)(iii)][326 IAC 2-7-5(7)][326 IAC 2-7-19(c)][326 IAC 2-6]

Pursuant to 326 IAC 2-6-3(b)(1), starting in 2004 and every three (3) years thereafter, the Permittee shall submit by July 1 an emission statement covering the previous calendar year. The emission statement shall contain, at a minimum, the information specified in 326 IAC 2-6-4(c) and shall meet the following requirements:

(1) Indicate estimated actual emissions of all pollutants listed in 326 IAC 2-6-4(a);

(2) Indicate estimated actual emissions of regulated pollutants as defined by 326 IAC 2-7-1(33) ("Regulated pollutant, which is used only for purposes of Section 19 of this rule") from the source, for purpose of fee assessment.

The statement must be submitted to:

Indiana Department of Environmental Management
Technical Support and Modeling Section, Office of Air Quality
100 North Senate Avenue
MC 61-50 IGCN 1003
Indianapolis, Indiana 46204-2251

The emission statement does require a certification that meets the requirements of 326 IAC 2-7-6(1) by a "responsible official" as defined by 326 IAC 2-7-1(35).

C.15 General Record Keeping Requirements [326 IAC 2-7-5(3)] [326 IAC 2-7-6]

(a) Records of all required monitoring data, reports and support information required by this permit shall be retained for a period of at least five (5) years from the date of monitoring sample, measurement, report, or application. Support information includes the following, where applicable:
(AA) All calibration and maintenance records.
(BB) All original strip chart recordings for continuous monitoring instrumentation.
(CC) Copies of all reports required by the Part 70 permit.

Records of required monitoring information include the following, where applicable:

(AA) The date, place, as defined in this permit, and time of sampling or measurements.
(BB) The dates analyses were performed.
(CC) The company or entity that performed the analyses.
-DD The analytical techniques or methods used.
(EE) The results of such analyses.
(FF) The operating conditions as existing at the time of sampling or measurement.

These records shall be physically present or electronically accessible at the source location for a minimum of three (3) years. The records may be stored elsewhere for the remaining two (2) years as long as they are available upon request. If the Commissioner makes a request for records to the Permittee, the Permittee shall furnish the records to the Commissioner within a reasonable time.

(b) Unless otherwise specified in this permit, for all record keeping requirements not already legally required, the Permittee shall be allowed up to ninety (90) days from the date of permit issuance or the date of initial start-up, whichever is later, to begin such record keeping.

C.16 General Reporting Requirements [326 IAC 2-7-5(3)(C)] [326 IAC 2-1.1-11]

(a) The Permittee shall submit the attached Quarterly Deviation and Compliance Monitoring Report or its equivalent. Proper notice submittal under Section B - Emergency Provisions satisfies the reporting requirements of this paragraph. Any deviation from permit requirements, the date(s) of each deviation, the cause of the deviation, and the response steps taken must be reported except that a deviation required to be reported pursuant to an applicable requirement that exists independent of this permit, shall be reported according to the schedule stated in the applicable requirement and does not need to be included in this report. This report shall be submitted not later than thirty (30) days after the end of the reporting period. The Quarterly Deviation and Compliance Monitoring Report shall include a certification that meets the requirements of 326 IAC 2-7-6(1) by a “responsible official” as defined by 326 IAC 2-7-1(35). A deviation is an exceedance of a permit limitation or a failure to comply with a requirement of the permit.

(b) The address for report submittal is:

Indiana Department of Environmental Management
Compliance and Enforcement Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

(c) Unless otherwise specified in this permit, any notice, report, or other submission required by this permit shall be considered timely if the date postmarked on the envelope or certified mail receipt, or affixed by the shipper on the private shipping receipt, is on or before the date it is due. If the document is submitted by any other means, it shall be considered timely if received by IDEM, OAQ on or before the date it is due.

(d) Reporting periods are based on calendar years, unless otherwise specified in this permit. For the purpose of this permit “calendar year” means the twelve (12) month period from January 1 to December 31 inclusive.
Stratospheric Ozone Protection

C.17 Compliance with 40 CFR 82 and 326 IAC 22-1

Pursuant to 40 CFR 82 (Protection of Stratospheric Ozone), Subpart F, except as provided for motor vehicle air conditioners in Subpart B, the Permittee shall comply with applicable standards for recycling and emissions reduction.
## SECTION D.1 EMISSIONS UNIT OPERATION CONDITIONS

### Emissions Unit Description:

(a) **One (1) Manual Gluing Operation**, identified as PO12, constructed in 2008, modified in 2015, for gluing rubber lining into railcars, with a maximum capacity of 2 railcars per day, using regenerative thermal oxidizer CE016 as control, and exhausting to stack SO16;

This operation is an affected unit under the provision of 40 CFR 63, Subpart MMMM.

(b) **One (1) Manual Rubber Lining Operation**, identified as PO16, constructed in 2011, modified in 2015, for gluing rubber lining into tank trucks, with a maximum capacity of 2 tank trucks per week, and a maximum coating usage of 21 gallons per tank truck, using regenerative thermal oxidizer CE016 as control, and exhausting to stack SO16;

This operation is an affected unit under the provision of 40 CFR 63, Subpart MMMM.

(The information describing the process contained in this emissions unit description box is descriptive information and does not constitute enforceable conditions.)

### Emission Limitations and Standards [326 IAC 2-7-5(1)]

**D.1.1 Volatile Organic Compounds (VOC) [326 IAC 8-1-6]**

In order to render the requirements of 326 IAC 8-1-6 (New Facilities; General Reduction Requirements) not applicable, the source shall comply with the following:

(a) The combined VOC input, including coatings, dilution solvents and cleaning solvents, for the manual gluing operation (PO12), shall be less than 24.90 tons per twelve (12) consecutive month period, with compliance determined at the end of each month.

(b) The combined VOC input, including coatings, dilution solvents and cleaning solvents, for the manual rubberlining operation (PO16), shall be less than 24.90 tons per twelve (12) consecutive month period, with compliance determined at the end of each month.

Compliance with these limits shall limit the VOC emissions from the manual gluing operation and manual rubberlining operation to less than twenty-five (25) tons per twelve (12) consecutive month period, each, and shall render the requirements of 326 IAC 8-1-6 (New Facilities; General Reduction Requirements) not applicable.

**D.1.2 Preventive Maintenance Plan [326 IAC 2-7-5(12)]**

A Preventive Maintenance Plan is required for these facilities and any control devices. Section B - Preventive Maintenance Plan contains the Permittee's obligation with regard to the preventive maintenance plan required by this condition.

### Compliance Determination Requirements [326 IAC 2-7-5(1)]

**D.1.3 Volatile Organic Compounds (VOCs) [326 IAC 8-1-2] [326 IAC 8-1-4]**

Compliance with the VOC input limitations contained in Conditions D.1.1 shall be determined pursuant to 326 IAC 8-1-4(a)(3) and 326 IAC 8-1-2(a) by preparing or obtaining from the manufacturer the copies of the “as supplied” and “as applied” VOC data sheets. IDEM, OAQ, reserves the authority to determine compliance using Method 24 in conjunction with the analytical procedures specified in 326 IAC 8-1-4.
Record Keeping and Reporting Requirements [326 IAC 2-7-5(3)] [326 IAC 2-7-19]

D.1.4 Record Keeping Requirements

(a) To document the compliance status with Conditions D.1.1, the Permittee shall maintain records in accordance with (1) through (4) below. Records maintained for (1) through (4) shall be taken monthly and shall be complete and sufficient to establish compliance with the VOC input limits established in Conditions D.1.1:

(1) The VOC content of each coating material and solvent used.

(2) The amount of coating material and solvent used on a monthly basis. Records shall include purchase orders, invoices, and material safety data sheets (MSDS) necessary to verify the type and amount used.

(3) The total VOC input for each month; and

(4) The total VOC input for each compliance period;

(b) Section C - General Record Keeping Requirements of this permit contains the Permittee's obligations with regard to the records required by this condition.

D.1.5 Reporting Requirements

A quarterly summary of the information to document the compliance status with Condition D.1.1 shall be submitted using the reporting form located at the end of this permit, or its equivalent, not later than thirty (30) days after the end of the quarter being reported. Section C - General Reporting Requirements contains the Permittee's obligation with regard to the reporting required by this condition. The report submitted by the Permittee does require a certification that meets the requirements of 326 IAC 2-7-6(1) by a “responsible official,” as defined by 326 IAC 2-7-1(34).
SECTION D.2  EMISSIONS UNIT OPERATION CONDITIONS

Emissions Unit Description:

(c) One (1) Abrasive Blasting Unit, identified as PO11, constructed in 2008, with a maximum of abrasive coal slag usage rate of 950 lb/hr, using dust collector CE011 as control, and exhausting to stack SO11;

(d) One (1) Abrasive Blasting Unit, identified as PO15, constructed in 2011, with a maximum abrasive coal slag usage rate of 728 lb/hr, using dust collector CE015 as control, and exhausting to stack SO15;

(The information describing the process contained in this emissions unit description box is descriptive information and does not constitute enforceable conditions.)

Emission Limitations and Standards [326 IAC 2-7-5(1)]

D.2.1 Particulate Matter (PM) [326 IAC 6-3-2]

Pursuant to 326 IAC 6-3-2, the particulate matter (PM) from the abrasive blasting units (PO11 and PO15) shall not exceed the pound per hour limitations listed in the table below when operating at the specified process weight rate.

<table>
<thead>
<tr>
<th>Emissions Unit</th>
<th>Process Weight Rate (tons/hr)</th>
<th>326 IAC 6-3-2 Allowable Particulate Emission Rate (lbs/hour)</th>
</tr>
</thead>
<tbody>
<tr>
<td>PO11</td>
<td>0.475</td>
<td>2.49</td>
</tr>
<tr>
<td>PO15</td>
<td>0.364</td>
<td>2.08</td>
</tr>
</tbody>
</table>

The pound per hour limitations were calculated with the following equation:

Interpolation of the data for the process weight rate up to sixty thousand (60,000) pounds per hour shall be accomplished by use of the equation:

\[ E = 4.10 \times P^{0.67} \]

where \( E \) = rate of emission in pounds per hour and \( P \) = process weight rate in tons per hour

D.2.2 Preventive Maintenance Plan [326 IAC 2-7-5(12)]

A Preventive Maintenance Plan is required for these facilities and any control devices. Section B - Preventive Maintenance Plan contains the Permittee's obligation with regard to the preventive maintenance plan required by this condition.

Compliance Determination Requirements

D.2.3 Particulate Control

(a) In order to comply with Condition D.2.1, the dust collector CE011 shall be in operation and control particulate emissions from the abrasive blasting unit PO11 at all times the abrasive blasting unit PO11 is in operation.

(b) In order to comply with Condition D.2.1, the dust collector CE015 shall be in operation and control particulate emissions from the abrasive blasting unit PO15 at all times the abrasive blasting unit PO15 is in operation.
Compliance Monitoring Requirements [326 IAC 2-7-6(1)] [326 IAC 2-7-5(1)]

D.2.4 Visible Emissions Notations

(a) Daily visible emission notations of the dust collector CE011 and CE015 stack exhausts (SO11 and SO15) shall be performed during normal daylight operations when exhausting to the atmosphere. A trained employee shall record whether emissions are normal or abnormal.

(b) For processes operated continuously, “normal” means those conditions prevailing, or expected to prevail, eighty percent (80%) of the time the process is in operation, not counting startup or shut down time.

(c) In the case of batch or discontinuous operations, readings shall be taken during that part of the operation that would normally be expected to cause the greatest emissions.

(d) A trained employee is an employee who has worked at the plant at least one (1) month and has been trained in the appearance and characteristics of normal visible emissions for that specific process.

(e) If abnormal emissions are observed, the Permittee shall take a reasonable response. Section C - Response to Excursions or Exceedances contains the Permittee’s obligation with regard to the reasonable response steps required by this condition. Failure to take a reasonable response steps shall be considered a deviation of this permit.

Record Keeping and Reporting Requirements [326 IAC 2-7-5(3)] [326 IAC 2-7-19]

D.2.5 Record Keeping Requirements

(a) To document the compliance status with Condition D.2.4, the Permittee shall maintain a daily record of visible emission notations of the dust collector CE011 and CE015 stack exhausts (SO11 and SO15). The Permittee shall include in its daily record when a visible emission notation is not taken and the reason for the lack of visible emission notation (e.g., the process did not operate that day).

(b) Section C - General Record Keeping Requirements contains the Permittee’s obligation with regard to the recordkeeping requirements of this requirement.
SECTION D.3  EMISSIONS UNIT OPERATION CONDITIONS

Emissions Unit Description:

Insignificant activities:

(a) One (1) Natural Gas-Fired Boiler, identified as PO13, constructed in 2008, with a maximum capacity of 0.37 MMBtu/hr, and exhausting to stack SO13;

(The information describing the process contained in this emissions unit description box is descriptive information and does not constitute enforceable conditions.)

Emission Limitations and Standards [326 IAC 2-7-5(1)]

D.3.1 Particulate Emissions Limitations for Sources of Indirect Heat [326 IAC 6-2-4]

Pursuant to 326 IAC 6-2-4, the particulate matter (PM) from the natural gas fired boiler, identified as PO13, shall not exceed 0.6 pounds per MMBtu heat input.

D.3.2 Preventive Maintenance Plan [326 IAC 2-7-5(12)]

A Preventive Maintenance Plan is required for these facilities and any control devices. Section B - Preventive Maintenance Plan contains the Permittee's obligation with regard to the preventive maintenance plan required by this condition.
### Emissions Unit Description:

(a) One (1) Manual Gluing Operation, identified as PO12, constructed in 2008, modified in 2015, for gluing rubber lining into railcars, with a maximum capacity of 2 railcars per day, using regenerative thermal oxidizer CE016 as control, and exhausting to stack SO16;

This operation is an affected unit under the provision of 40 CFR 63, Subpart MMMM.

(b) One (1) Manual Rubber Lining Operation, identified as PO16, constructed in 2011, modified in 2015, for gluing rubber lining into tank trucks, with a maximum capacity of 2 tank trucks per week, and a maximum coating usage of 21 gallons per tank truck, using regenerative thermal oxidizer CE016 as control, and exhausting to stack SO16;

This operation is an affected unit under the provision of 40 CFR 63, Subpart MMMM.

Insignificant activities:

(b) One (1) natural gas-fired regenerative thermal oxidizer (RTO), identified as CE016, constructed in 2015, with a maximum heat input capacity of 3.0 MMBtu/hr and an operating set point between 1,400 °F and 1,700 °F, and exhausting to stack S016;

(The information describing the process contained in this emissions unit description box is descriptive information and does not constitute enforceable conditions.)

### Emission Limitations and Standards [326 IAC 2-7-5(1)]

#### E.1.1 Preventive Maintenance Plan [326 IAC 2-7-5(12)]

A Preventive Maintenance Plan is required for these facilities and any control devices. Section B - Preventive Maintenance Plan contains the Permittee's obligation with regard to the preventive maintenance plan required by this condition.

### National Emission Standards for Hazardous Air Pollutants (NESHAP) Requirements [326 IAC 2-7-5(1)]


(a) Pursuant to 40 CFR 63.1 the Permittee shall comply with the provisions of 40 CFR Part 63, Subpart A – General Provisions, which are incorporated by reference as 326 IAC 20-1, for the emission unit(s) listed above, except as otherwise specified in 40 CFR Part 63, Subpart MMMM.

(b) Pursuant to 40 CFR 63.10, the Permittee shall submit all required notifications and reports to:

Indiana Department of Environmental Management  
Compliance and Enforcement Branch, Office of Air Quality  
100 North Senate Avenue  
MC 61-53 IGCN 1003  
Indianapolis, Indiana 46204-2251
E.1.3 National Emission Standards for Hazardous Air Pollutants Surface Coating of Miscellaneous Metal Parts and Products NESHAP [40 CFR Part 63, Subpart MMMM] [326 IAC 20-80]

The Permittee shall comply with the following provisions of 40 CFR Part 63, Subpart MMMM (included as Attachment A to the operating permit), which are incorporated by reference as 326 IAC 20-80, for the emission unit(s) listed above:

1. 40 CFR 63.3880;
2. 40 CFR 63.3881(a)(1 and 5), and (b);
3. 40 CFR 63.3882(a), (b), and (c);
4. 40 CFR 63.3883(c)(1);
5. 40 CFR 63.3890(a)(4);
6. 40 CFR 63.3891(c);
7. 40 CFR 63.3892(b);
8. 40 CFR 63.3893(b);
9. 40 CFR 63.3900(a)(2), (b), and (c);
10. 40 CFR 63.3901;
11. 40 CFR 63.3910(a), (b), (c)(1 through 7), (c)(8)(iii), and (c)(9);
12. 40 CFR 63.3920(a)(1), (a)(2), (a)(3)(i through v), (a)(4), (a)(7), (b), and (c);
13. 40 CFR 63.3930(a), (b), (c)(1), (c)(4), (d), (e), (f), (g), (j), and (k);
14. 40 CFR 63.3931;
15. 40 CFR 63.3960(a), and (c);
16. 40 CFR 63.3961(except i);
17. 40 CFR 63.3963(a) through (f), and (j);
18. 40 CFR 63.3964;
19. 40 CFR 63.3965;
20. 40 CFR 63.3966;
21. 40 CFR 63.3967(a) and (f);
22. 40 CFR 63.3968(a), (c)(1), (c)(3), and (g);
23. 40 CFR 63.3980;
24. 40 CFR 63.3981;
25. Table 1 (item 1 and 6); and
26. Table 2, Table 3, Table 4, and Appendix A.

Compliance Determination Requirements [326 IAC 2-7-5(1)]

E.1.4 Testing Requirements [326 IAC 2-1.1-11] [326 IAC 2-7-6(1)] [326 IAC 2-7-5(1)]

In order to document the compliance status with Condition E.1.2, the Permittee shall perform the testing required under 40 CFR 63, Subpart MMMM, utilizing methods as approved by the Commissioner, at least once every five (5) years from the date of the most recent valid compliance demonstration. Section C - Performance Testing contains the Permittee’s obligation with regard to the performance testing required by this condition.
INFORMATION DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
OFFICE OF AIR QUALITY
COMPLIANCE AND ENFORCEMENT BRANCH
PART 70 OPERATING PERMIT
CERTIFICATION

Source Name: Reagent Chemical & Research, Inc.
Source Address: 1705 West Pacific, Knox, Indiana 46534
Part 70 Permit No.: T149-41337-00028

This certification shall be included when submitting monitoring, testing reports/results or other documents as required by this permit.

Please check what document is being certified:

☐ Annual Compliance Certification Letter

☐ Test Result (specify) _____________________________________________

☐ Report (specify) ________________________________________________

☐ Notification (specify) ___________________________________________

☐ Affidavit (specify) _____________________________________________

☐ Other (specify) ________________________________________________

I certify that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.

Signature:
Printed Name:
Title/Position:
Phone:
Date:
## PART 70 OPERATING PERMIT

**EMERGENCY OCCURRENCE REPORT**

Source Name: Reagent Chemical & Research, Inc.
Source Address: 1705 West Pacific, Knox, Indiana 46534
Part 70 Permit No.: T149-41337-00028

This form consists of 2 pages

| Facility/Equipment/Operation: |
| Control Equipment: |
| Permit Condition or Operation Limitation in Permit: |
| Description of the Emergency: |
| Describe the cause of the Emergency: |

☐ This is an emergency as defined in 326 IAC 2-7-1(12)
  - The Permittee must notify the Office of Air Quality (OAQ), within four (4) daytime business hours (1-800-451-6027 or 317-233-0178, ask for Compliance Section); and
  - The Permittee must submit notice in writing or by facsimile within two (2) working days (Facsimile Number: 317-233-6865), and follow the other requirements of 326 IAC 2-7-16.

If any of the following are not applicable, mark N/A
<table>
<thead>
<tr>
<th>If any of the following are not applicable, mark N/A</th>
<th>Page 2 of 2</th>
</tr>
</thead>
<tbody>
<tr>
<td>Date/Time Emergency started:</td>
<td></td>
</tr>
<tr>
<td>Date/Time Emergency was corrected:</td>
<td></td>
</tr>
<tr>
<td>Was the facility being properly operated at the time of the emergency?</td>
<td>Y  N</td>
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<tr>
<td>Type of Pollutants Emitted: TSP, PM-10, SO\textsubscript{2}, VOC, NO\textsubscript{x}, CO, Pb, other:</td>
<td></td>
</tr>
<tr>
<td>Estimated amount of pollutant(s) emitted during emergency:</td>
<td></td>
</tr>
<tr>
<td>Describe the steps taken to mitigate the problem:</td>
<td></td>
</tr>
<tr>
<td>Describe the corrective actions/response steps taken:</td>
<td></td>
</tr>
<tr>
<td>Describe the measures taken to minimize emissions:</td>
<td></td>
</tr>
<tr>
<td>If applicable, describe the reasons why continued operation of the facilities are necessary to prevent imminent injury to persons, severe damage to equipment, substantial loss of capital investment, or loss of product or raw materials of substantial economic value:</td>
<td></td>
</tr>
</tbody>
</table>

Form Completed by: ____________________________________________________________
Title / Position: _______________________________________________________________
Date: ________________________________________________________________
Phone: ________________________________________________________________
Source Name: Reagent Chemical & Research, Inc.
Source Address: 1705 West Pacific, Knox, Indiana 46534
Part 70 Permit No.: T149-41337-00028
Facility: PO12
Parameter: VOC Input
Limit: The combined VOC input, including coatings, dilution solvents and cleaning solvents, for the manual gluing operation (PO12), shall be less than 24.90 tons per twelve (12) consecutive month period, with compliance determined at the end of each month.

<table>
<thead>
<tr>
<th>QUARTER:_____________________</th>
<th>YEAR:_____________________</th>
</tr>
</thead>
<tbody>
<tr>
<td>Column 1</td>
<td>Column 2</td>
</tr>
<tr>
<td>------------------------------</td>
<td>----------------------------</td>
</tr>
<tr>
<td><strong>VOC Input (PO12) (tons)</strong></td>
<td><strong>VOC Input (PO12) (tons)</strong></td>
</tr>
<tr>
<td>This Month</td>
<td>Previous 11 Months</td>
</tr>
<tr>
<td></td>
<td></td>
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<tr>
<td></td>
<td></td>
</tr>
</tbody>
</table>

☐ No deviation occurred in this quarter.
☐ Deviation/s occurred in this quarter.
    Deviation has been reported on: ___________________

Submitted by: _____________________________________________________
Title / Position: ___________________________________________________
Signature: ________________________________________________________
Date: ____________________________________________________________
Phone: ___________________________________________________________
INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT  
OFFICE OF AIR QUALITY  
COMPLIANCE AND ENFORCEMENT BRANCH  

Part 70 Quarterly Report

Source Name: Reagent Chemical & Research, Inc.  
Source Address: 1705 West Pacific, Knox, Indiana 46534  
Part 70 Permit No.: T149-41337-00028  
Facility: PO16  
Parameter: VOC Input  

Limit: The combined VOC input, including coatings, dilution solvents and cleaning solvents, for the manual rubberlining operation (PO16), shall be less than 24.90 tons per twelve (12) consecutive month period, with compliance determined at the end of each month.

<table>
<thead>
<tr>
<th>Month</th>
<th>VOC Input (PO16) (tons)</th>
<th>VOC Input (PO16) (tons)</th>
<th>VOC Input (PO16) (tons)</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>This Month</td>
<td>Previous 11 Months</td>
<td>12 Month Total</td>
</tr>
</tbody>
</table>

☐ No deviation occurred in this quarter.  
☐ Deviation/s occurred in this quarter.  
   Deviation has been reported on: ___________________

Submitted by: _____________________________________________________  
Title / Position: ___________________________________________________

Signature: ________________________________________________________  
Date: ____________________________________________________________  
Phone: ___________________________________________________________
INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT  
OFFICE OF AIR QUALITY  
COMPLIANCE AND ENFORCEMENT BRANCH  
PART 70 OPERATING PERMIT  
QUARTERLY DEVIATION AND COMPLIANCE MONITORING REPORT

Source Name:  Reagent Chemical & Research, Inc.  
Source Address:  1705 West Pacific, Knox, Indiana 46534  
Part 70 Permit No.:  T149-41337-00028

Months: ___________ to ____________ Year: ______________

This report shall be submitted quarterly based on a calendar year. Proper notice submittal under Section B - Emergency Provisions satisfies the reporting requirements of paragraph (a) of Section C-General Reporting. Any deviation from the requirements of this permit, the date(s) of each deviation, the probable cause of the deviation, and the response steps taken must be reported. A deviation required to be reported pursuant to an applicable requirement that exists independent of the permit, shall be reported according to the schedule stated in the applicable requirement and does not need to be included in this report. Additional pages may be attached if necessary. If no deviations occurred, please specify in the box marked "No deviations occurred this reporting period".

- [ ] NO DEVIATIONS OCCURRED THIS REPORTING PERIOD.
- [ ] THE FOLLOWING DEVIATIONS OCCURRED THIS REPORTING PERIOD

<table>
<thead>
<tr>
<th>Permit Requirement (specify permit condition #)</th>
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<tbody>
<tr>
<td>Date of Deviation:</td>
<td>Duration of Deviation:</td>
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<tr>
<td>Number of Deviations:</td>
<td></td>
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<tr>
<td>Probable Cause of Deviation:</td>
<td></td>
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<tr>
<td>Response Steps Taken:</td>
<td></td>
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</table>

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<th>Permit Requirement (specify permit condition #)</th>
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<tr>
<td>Date of Deviation:</td>
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<td>Number of Deviations:</td>
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<td>Probable Cause of Deviation:</td>
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<td>Response Steps Taken:</td>
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<td>Permit Requirement (specify permit condition #)</td>
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<td>Date of Deviation:</td>
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<td>Number of Deviations:</td>
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<tr>
<td>Probable Cause of Deviation:</td>
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<tr>
<td>Response Steps Taken:</td>
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<tr>
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<td>Number of Deviations:</td>
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<td>Probable Cause of Deviation:</td>
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Form Completed by: ________________________________
Title / Position: _________________________________
Date: ___________________________________________
Phone: ___________________________________________
What This Subpart Covers

§63.3880 What is the purpose of this subpart?

This subpart establishes national emission standards for hazardous air pollutants (NESHAP) for miscellaneous metal parts and products surface coating facilities. This subpart also establishes requirements to demonstrate initial and continuous compliance with the emission limitations.

§63.3881 Am I subject to this subpart?

(a) Miscellaneous metal parts and products include, but are not limited to, metal components of the following types of products as well as the products themselves: motor vehicle parts and accessories, bicycles and sporting goods, recreational vehicles, extruded aluminum structural components, railroad cars, heavy duty trucks, medical equipment, lawn and garden equipment, electronic equipment, magnet wire, steel drums, industrial machinery, metal pipes, and numerous other industrial, household, and consumer products. Except as provided in paragraph (c) of this section, the source category to which this subpart applies is the surface coating of any miscellaneous metal parts or products, as described in paragraph (a)(1) of this section, and it includes the subcategories listed in paragraphs (a)(2) through (6) of this section.

(1) Surface coating is the application of coating to a substrate using, for example, spray guns or dip tanks. When application of coating to a substrate occurs, then surface coating also includes associated activities, such as surface preparation, cleaning, mixing, and storage. However, these activities do not comprise surface coating if they are not directly related to the application of the coating. Coating application with handheld, non-refillable aerosol containers, touch-up markers, marking pens, or the application of paper film or plastic film which may be pre-coated with an adhesive by the manufacturer are not coating operations for the purposes of this subpart.

(2) The general use coating subcategory includes all surface coating operations that are not high performance, magnet wire, rubber-to-metal, or extreme performance fluoropolymer coating operations.

(3) The high performance coating subcategory includes surface coating operations that are performed using coatings that meet the definition of high performance architectural coating or high temperature coating in §63.3981.

(4) The magnet wire coating subcategory includes surface coating operations that are performed using coatings that meet the definition of magnet wire coatings in §63.3981.

(5) The rubber-to-metal coatings subcategory includes surface coating operations that are performed using coatings that meet the definition of rubber-to-metal coatings in §63.3981.
(6) The extreme performance fluoropolymer coatings subcategory includes surface coating operations that are performed using coatings that meet the definition of extreme performance fluoropolymer coatings in §63.3981.

(b) You are subject to this subpart if you own or operate a new, reconstructed, or existing affected source, as defined in §63.3882, that uses 946 liters (250 gallons (gal)) per year, or more, of coatings that contain hazardous air pollutants (HAP) in the surface coating of miscellaneous metal parts and products defined in paragraph (a) of this section; and that is a major source, is located at a major source, or is part of a major source of emissions of HAP. A major source of HAP emissions is any stationary source or group of stationary sources located within a contiguous area and under common control that emits or has the potential to emit any single HAP at a rate of 9.07 megagrams (Mg) (10 tons) or more per year or any combination of HAP at a rate of 22.68 Mg (25 tons) or more per year. You do not need to include coatings that meet the definition of non-HAP coating contained in §63.3981 in determining whether you use 946 liters (250 gal) per year, or more, of coatings in the surface coating of miscellaneous metal parts and products.

(c) This subpart does not apply to surface coating or a coating operation that meets any of the criteria of paragraphs (c)(1) through (17) of this section.

(1) A coating operation conducted at a facility where the facility uses only coatings, thinners and other additives, and cleaning materials that contain no organic HAP, as determined according to §63.3941(a).

(2) Surface coating operations that occur at research or laboratory facilities, or is part of janitorial, building, and facility maintenance operations, or that occur at hobby shops that are operated for noncommercial purposes.

(3) Coatings used in volumes of less than 189 liters (50 gal) per year, provided that the total volume of coatings exempt under this paragraph does not exceed 946 liters (250 gal) per year at the facility.

(4) The surface coating of metal parts and products performed on-site at installations owned or operated by the Armed Forces of the United States (including the Coast Guard and the National Guard of any such State) or the National Aeronautics and Space Administration, or the surface coating of military munitions manufactured by or for the Armed Forces of the United States (including the Coast Guard and the National Guard of any such State).

(5) Surface coating where plastic is extruded onto metal wire or cable or metal parts or products to form a coating.

(6) Surface coating of metal components of wood furniture that meet the applicability criteria for wood furniture manufacturing (subpart JJ of this part).

(7) Surface coating of metal components of large appliances that meet the applicability criteria for large appliance surface coating (subpart NNNN of this part).

(8) Surface coating of metal components of metal furniture that meet the applicability criteria for metal furniture surface coating (subpart RRRR of this part).

(9) Surface coating of metal components of wood building products that meet the applicability criteria for wood building products surface coating (subpart QQQQ of this part).

(10) Surface coating of metal components of aerospace vehicles that meet the applicability criteria for aerospace manufacturing and rework (40 CFR part 63, subpart GG).

(11) Surface coating of metal parts intended for use in an aerospace vehicle or component using specialty coatings as defined in appendix A to subpart GG of this part.

(12) Surface coating of metal components of ships that meet the applicability criteria for shipbuilding and ship repair (subpart II of this part).

(13) Surface coating of metal using a web coating process that meets the applicability criteria for paper and other web coating (subpart JJJJ of this part).
(14) Surface coating of metal using a coil coating process that meets the applicability criteria for metal coil coating (subpart SSSS of this part).

(15) Surface coating of boats or metal parts of boats (including, but not limited to, the use of assembly adhesives) where the facility meets the applicability criteria for boat manufacturing facilities (subpart VVVV of this part), except where the surface coating of the boat is a metal coating operation performed on personal watercraft or parts of personal watercraft. This subpart does not apply to metal coating operations performed on personal watercraft and parts of personal watercraft.

(16) Surface coating of assembled on-road vehicles that meet the applicability criteria for the assembled on-road vehicle subcategory in plastic parts and products surface coating (40 CFR part 63, subpart PPPP).

(17) Surface coating of metal components of automobiles and light-duty trucks that meets the applicability criteria in §63.3082(b) for the Surface Coating of Automobiles and Light-Duty Trucks NESHAP (40 CFR part 63, subpart IIII) at a facility that meets the applicability criteria in §63.3081(b).

(d) If your facility meets the applicability criteria in §63.3081(b) of the Surface Coating of Automobiles and Light-Duty Trucks NESHAP (40 CFR part 63, subpart IIII), and you perform surface coating of metal parts or products that meets both the applicability criteria in §63.3082(c) and the applicability criteria of the Surface Coating of Miscellaneous Metal Parts and Products (40 CFR part 63, subpart MMMM), then for the surface coating of any or all of your metal parts or products that meets the applicability criteria in §63.3082(c), you may choose to comply with the requirements of subpart IIII of this part in lieu of complying with the Surface Coating of Miscellaneous Metal Parts and Products NESHAP. Surface coating operations on metal parts or products (e.g., parts for motorcycles or lawn mowers) not intended for use in automobiles, light-duty trucks, or other motor vehicles as defined in §63.3176 cannot be made part of your affected source under subpart IIII of this part.

(e) If you own or operate an affected source that meets the applicability criteria of this subpart and at the same facility you also perform surface coating that meets the applicability criteria of any other final surface coating NESHAP in this part you may choose to comply as specified in paragraph (e)(1), (2), or (3) of this section.

(1) You may have each surface coating operation that meets the applicability criteria of a separate NESHAP comply with that NESHAP separately.

(2) You may comply with the emission limitation representing the predominant surface coating activity at your facility, as determined according to paragraphs (e)(2)(i) and (ii) of this section. However, you may not establish high performance, rubber-to-metal, or extreme performance fluoropolymer coating operations as the predominant activity. You must not consider any surface coating activity that is subject to the Surface Coating of Automobiles and Light-Duty Trucks NESHAP (40 CFR part 63, subpart IIII) in determining the predominant surface coating activity at your facility.

(i) If a surface coating operation accounts for 90 percent or more of the surface coating activity at your facility (that is, the predominant activity), then compliance with the emission limitations of the predominant activity for all surface coating operations constitutes compliance with these and other applicable surface coating NESHAP. In determining predominant activity, you must include coating activities that meet the applicability criteria of other surface coating NESHAP and must meet more than 1 percent of total coating activities at your facility. Coating activities that meet the applicability criteria of other surface coating NESHAP but comprise less than 1 percent of coating activities need not be included in the determination of predominant activity but must be included in the compliance calculation.

(ii) You must use liters (gal) of solids used as a measure of relative surface coating activity over a representative period of operation. You may estimate the relative volume of coating solids used from parameters other than coating consumption and volume solids content (e.g., design specifications for the parts or products coated and the number of items produced). The determination of predominant activity must accurately reflect current and projected coating operations and must be verifiable through appropriate documentation. The use of parameters other than coating consumption and volume solids content must be approved by the Administrator. You may use data for any reasonable time period of at least 1 year in determining the relative amount of coating activity, as long as they represent the way the source will continue to operate in the future and are approved by the Administrator. You must determine the predominant activity at your facility and submit the results of that determination with the initial notification required by §63.3910(b). You must also determine predominant activity annually and include the determination in the next semi-annual compliance report required by §63.3920(a).
(3) You may comply with a facility-specific emission limit calculated from the relative amount of coating activity that is subject to each emission limit. If you elect to comply using the facility-specific emission limit alternative, then compliance with the facility-specific emission limit and the emission limitations in this subpart for all surface coating operations constitutes compliance with this and other applicable surface coating NESHAP. The procedures for calculating the facility-specific emission limit are specified in §63.3890. In calculating a facility-specific emission limit, you must include coating activities that meet the applicability criteria of other surface coating NESHAP and constitute more than 1 percent of total coating activities at your facility. You must not consider any surface coating activity that is subject to the Surface Coating of Automobiles and Light-Duty Trucks NESHAP (40 CFR part 63, subpart IIII) in determining a facility-specific emission limit for your facility. Coating activities that meet the applicability criteria of other surface coating NESHAP but comprise less than 1 percent of total coating activities need not be included in the calculation of the facility-specific emission limit but must be included in the compliance calculations.


§63.3882 What parts of my plant does this subpart cover?

(a) This subpart applies to each new, reconstructed, and existing affected source within each of the four subcategories listed in §63.3881(a).

(b) The affected source is the collection of all of the items listed in paragraphs (b)(1) through (4) of this section that are used for surface coating of miscellaneous metal parts and products within each subcategory.

(1) All coating operations as defined in §63.3981;

(2) All storage containers and mixing vessels in which coatings, thinners and/or other additives, and cleaning materials are stored or mixed;

(3) All manual and automated equipment and containers used for conveying coatings, thinners and/or other additives, and cleaning materials; and

(4) All storage containers and all manual and automated equipment and containers used for conveying waste materials generated by a coating operation.

(c) An affected source is a new affected source if you commenced its construction after August 13, 2002 and the construction is of a completely new miscellaneous metal parts and products surface coating facility where previously no miscellaneous metal parts and products surface coating facility had existed.

(d) An affected source is reconstructed if it meets the criteria as defined in §63.2.

(e) An affected source is existing if it is not new or reconstructed.

§63.3883 When do I have to comply with this subpart?

The date by which you must comply with this subpart is called the compliance date. The compliance date for each type of affected source is specified in paragraphs (a) through (c) of this section. The compliance date begins the initial compliance period during which you conduct the initial compliance demonstration described in §§63.3940, 63.3950, and 63.3960.

(a) For a new or reconstructed affected source, the compliance date is the applicable date in paragraph (a)(1) or (2) of this section:

(1) If the initial startup of your new or reconstructed affected source is before January 2, 2004, the compliance date is January 2, 2004.

(2) If the initial startup of your new or reconstructed affected source occurs after January 2, 2004, the compliance date is the date of initial startup of your affected source.
(b) For an existing affected source, the compliance date is the date 3 years after January 2, 2004.

(c) For an area source that increases its emissions or its potential to emit such that it becomes a major source of HAP emissions, the compliance date is specified in paragraphs (c)(1) and (2) of this section.

(1) For any portion of the source that becomes a new or reconstructed affected source subject to this subpart, the compliance date is the date of initial startup of the affected source or January 2, 2004, whichever is later.

(2) For any portion of the source that becomes an existing affected source subject to this subpart, the compliance date is the date 1 year after the area source becomes a major source or 3 years after January 2, 2004, whichever is later.

(d) You must meet the notification requirements in §63.3910 according to the dates specified in that section and in subpart A of this part. Some of the notifications must be submitted before the compliance dates described in paragraphs (a) through (c) of this section.

Emission Limitations

§63.3890 What emission limits must I meet?

(a) For a new or reconstructed affected source, you must limit organic HAP emissions to the atmosphere from the affected source to the applicable limit specified in paragraphs (a)(1) through (5) of this section, except as specified in paragraph (c) of this section, determined according to the requirements in §63.3941, §63.3951, or §63.3961.

(1) For each new general use coating affected source, limit organic HAP emissions to no more than 0.23 kilograms (kg) (1.9 pound (lb)) organic HAP per liter (gal) coating solids used during each 12-month compliance period.

(2) For each new high performance coating affected source, limit organic HAP emissions to no more than 3.3 kg (27.5 lb) organic HAP per liter (gal) coating solids used during each 12-month compliance period.

(3) For each new magnet wire coating affected source, limit organic HAP emissions to no more than 0.050 kg (0.44 lb) organic HAP per liter (gal) coating solids used during each 12-month compliance period.

(4) For each new rubber-to-metal coating affected source, limit organic HAP emissions to no more than 0.81 kg (6.8 lb) organic HAP per liter (gal) coating solids used during each 12-month compliance period.

(5) For each new extreme performance fluoropolymer coating affected source, limit organic HAP emissions to no more than 1.5 kg (12.4 lb) organic HAP per liter (gal) coating solids used during each 12-month compliance period.

(b) For an existing affected source, you must limit organic HAP emissions to the atmosphere from the affected source to the applicable limit specified in paragraphs (b)(1) through (5) of this section, except as specified in paragraph (c) of this section, determined according to the requirements in §63.3941, §63.3951, or §63.3961.

(1) For each existing general use coating affected source, limit organic HAP emissions to no more than 0.31 kg (2.6 lb) organic HAP per liter (gal) coating solids used during each 12-month compliance period.

(2) For each existing high performance coating affected source, limit organic HAP emissions to no more than 3.3 kg (27.5 lb) organic HAP per liter (gal) coating solids used during each 12-month compliance period.

(3) For each existing magnet wire coating affected source, limit organic HAP emissions to no more than 0.12 kg (1.0 lb) organic HAP per liter (gal) coating solids used during each 12-month compliance period.

(4) For each existing rubber-to-metal coating affected source, limit organic HAP emissions to no more than 4.5 kg (37.7 lb) organic HAP per liter (gal) coating solids used during each 12-month compliance period.
(5) For each existing extreme performance fluoropolymer coating affected source, limit organic HAP emissions to no more than 1.5 kg (12.4 lbs) organic HAP per liter (gal) coating solids used during each 12-month compliance period.

(c) If your facility's surface coating operations meet the applicability criteria of more than one of the subcategory emission limits specified in paragraphs (a) or (b) of this section, you may comply separately with each subcategory emission limit or comply using one of the alternatives in paragraph (c)(1) or (2) of this section.

(1) If the general use or magnet wire surface coating operations subject to only one of the emission limits specified in paragraphs (a)(1), (3), (b)(1), or (3) of this section account for 90 percent or more of the surface coating activity at your facility (i.e., it is the predominant activity at your facility), then compliance with that one emission limitations in this subpart for all surface coating operations constitutes compliance with the other applicable emission limits. You must use liters (gal) of solids used as a measure of relative surface coating activity over a representative period of operation. You may estimate the relative volume of coating solids used from parameters other than coating consumption and volume solids content (e.g., design specifications for the parts or products coated and the number of items produced). The determination of predominant activity must accurately reflect current and projected coating operations and must be verifiable through appropriate documentation. The use of parameters other than coating consumption and volume solids content must be approved by the Administrator. You may use data for any reasonable time period of at least 1 year in determining the relative amount of coating activity, as long as they represent the way the source will continue to operate in the future and are approved by the Administrator. You must determine the predominant activity at your facility and submit the results of that determination with the initial notification required by §63.3910(b). Additionally, you must determine the facility's predominant activity annually and include the determination in the next semi-annual compliance report required by §63.3920(a).

(2) You may calculate and comply with a facility-specific emission limit as described in paragraphs (c)(2)(i) through (iii) of this section. If you elect to comply using the facility-specific emission limit alternative, then compliance with the facility-specific emission limit and the emission limitations in this subpart for all surface coating operations constitutes compliance with this and other applicable surface coating NESHAP. In calculating a facility-specific emission limit, you must include coating activities that meet the applicability criteria of the other subcategories and constitute more than 1 percent of total coating activities. Coating activities that meet the applicability criteria of other surface coating NESHAP but comprise less than 1 percent of coating activities need not be included in the determination of predominant activity but must be included in the compliance calculation.

(i) You are required to calculate the facility-specific emission limit for your facility when you submit the notification of compliance status required in §63.3910(c), and on a monthly basis afterward using the coating data for the relevant 12-month compliance period.

(ii) Use Equation 1 of this section to calculate the facility-specific emission limit for your surface coating operations for each 12-month compliance period.

\[
\text{Facility-specific emission limit} = \frac{\text{Facility-specific emission limit for each 12-month compliance period, kg (lb) organic HAP per kg (lb) coating solids used.}}{\text{Solids}_i}
\]

Where:

- Limit\(_i\) = The new source or existing source emission limit applicable to coating operation, \(i\), included in the facility-specific emission limit, converted to kg (lb) organic HAP per kg (lb) coating solids used, if the emission limit is not already in those units. All emission limits included in the facility-specific emission limit must be in the same units.
- Solids\(_i\) = The liters (gal) of solids used in coating operation, \(i\), in the 12-month compliance period that is subject to emission limit, \(i\). You may estimate the volume of coating solids used from parameters other than coating consumption and volume solids content (e.g., design specifications for the parts or products coated and the number
of items produced). The use of parameters other than coating consumption and volume solids content must be approved by the Administrator.

\[ n = \text{The number of different coating operations included in the facility-specific emission limit.} \]

(iii) If you need to convert an emission limit in another surface coating NESHAP from kg (lb) organic HAP per kg (lb) coating solids used to kg (lb) organic HAP per liter (gal) coating solids used, you must use the default solids density of 1.26 kg solids per liter coating solids (10.5 lb solids per gal solids).

§63.3891 What are my options for meeting the emission limits?

You must include all coatings (as defined in §63.3981), thinners and/or other additives, and cleaning materials used in the affected source when determining whether the organic HAP emission rate is equal to or less than the applicable emission limit in §63.3890. To make this determination, you must use at least one of the three compliance options listed in paragraphs (a) through (c) of this section. You may apply any of the compliance options to an individual coating operation, or to multiple coating operations as a group, or to the entire affected source. You may use different compliance options for different coating operations, or at different times on the same coating operation. You may employ different compliance options when different coatings are applied to the same part, or when the same coating is applied to different parts. However, you may not use different compliance options at the same time on the same coating operation. If you switch between compliance options for any coating operation or group of coating operations, you must document this switch as required by §63.3930(c), and you must report it in the next semiannual compliance report required in §63.3920.

(a) Compliant material option. Demonstrate that the organic HAP content of each coating used in the coating operation(s) is less than or equal to the applicable emission limit in §63.3890, and that each thinner and/or other additive, and cleaning material used contains no organic HAP. You must meet all the requirements of §§63.3940, 63.3941, and 63.3942 to demonstrate compliance with the applicable emission limit using this option.

(b) Emission rate without add-on controls option. Demonstrate that, based on the coatings, thinners and/or other additives, and cleaning materials used in the coating operation(s), the organic HAP emission rate for the coating operation(s) is less than or equal to the applicable emission limit in §63.3890, calculated as a rolling 12-month emission rate and determined on a monthly basis. You must meet all the requirements of §§63.3950, 63.3951, and 63.3952 to demonstrate compliance with the emission limit using this option.

(c) Emission rate with add-on controls option. Demonstrate that, based on the coatings, thinners and/or other additives, and cleaning materials used in the coating operation(s), and the emissions reductions achieved by emission capture systems and add-on controls, the organic HAP emission rate for the coating operation(s) is less than or equal to the applicable emission limit in §63.3890, calculated as a rolling 12-month emission rate and determined on a monthly basis. If you use this compliance option, you must also demonstrate that all emission capture systems and add-on control devices for the coating operation(s) meet the operating limits required in §63.3892, except for solvent recovery systems for which you conduct liquid-liquid material balances according to §63.3961(j), and that you meet the work practice standards required in §63.3893. You must meet all the requirements of §§63.3960 through 63.3968 to demonstrate compliance with the emission limits, operating limits, and work practice standards using this option.

§63.3892 What operating limits must I meet?

(a) For any coating operation(s) on which you use the compliant material option or the emission rate without add-on controls option, you are not required to meet any operating limits.

(b) For any controlled coating operation(s) on which you use the emission rate with add-on controls option, except those for which you use a solvent recovery system and conduct a liquid-liquid material balance according to §63.3961(j), you must meet the operating limits specified in Table 1 to this subpart. These operating limits apply to the emission capture and control systems on the coating operation(s) for which you use this option, and you must establish the operating limits during the performance test according to the requirements in §63.3967. You must meet the operating limits at all times after you establish them.
(c) If you use an add-on control device other than those listed in Table 1 to this subpart, or wish to monitor an alternative parameter and comply with a different operating limit, you must apply to the Administrator for approval of alternative monitoring under §63.8(f).

§63.3893 What work practice standards must I meet?

(a) For any coating operation(s) on which you use the compliant material option or the emission rate without add-on controls option, you are not required to meet any work practice standards.

(b) If you use the emission rate with add-on controls option, you must develop and implement a work practice plan to minimize organic HAP emissions from the storage, mixing, and conveying of coatings, thinners and/or other additives, and cleaning materials used in, and waste materials generated by the controlled coating operation(s) for which you use this option; or you must meet an alternative standard as provided in paragraph (c) of this section. The plan must specify practices and procedures to ensure that, at a minimum, the elements specified in paragraphs (b)(1) through (5) of this section are implemented.

(1) All organic-HAP-containing coatings, thinners and/or other additives, cleaning materials, and waste materials must be stored in closed containers.

(2) Spills of organic-HAP-containing coatings, thinners and/or other additives, cleaning materials, and waste materials must be minimized.

(3) Organic-HAP-containing coatings, thinners and/or other additives, cleaning materials, and waste materials must be conveyed from one location to another in closed containers or pipes.

(4) Mixing vessels which contain organic-HAP-containing coatings and other materials must be closed except when adding to, removing, or mixing the contents.

(5) Emissions of organic HAP must be minimized during cleaning of storage, mixing, and conveying equipment.

(c) As provided in §63.6(g), we, the U.S. Environmental Protection Agency, may choose to grant you permission to use an alternative to the work practice standards in this section.

General Compliance Requirements

§63.3900 What are my general requirements for complying with this subpart?

(a) You must be in compliance with the emission limitations in this subpart as specified in paragraphs (a)(1) and (2) of this section.

(1) Any coating operation(s) for which you use the compliant material option or the emission rate without add-on controls option, as specified in §63.3891(a) and (b), must be in compliance with the applicable emission limit in §63.3890 at all times.

(2) Any coating operation(s) for which you use the emission rate with add-on controls option, as specified in §63.3891(c), must be in compliance with the emission limitations as specified in paragraphs (a)(2)(i) through (iii) of this section.

(i) The coating operation(s) must be in compliance with the applicable emission limit in §63.3890 at all times except during periods of startup, shutdown, and malfunction.

(ii) The coating operation(s) must be in compliance with the operating limits for emission capture systems and add-on control devices required by §63.3892 at all times except during periods of startup, shutdown, and malfunction, and except for solvent recovery systems for which you conduct liquid-liquid material balances according to §63.3961(j).

(iii) The coating operation(s) must be in compliance with the work practice standards in §63.3893 at all times.
(b) You must always operate and maintain your affected source, including all air pollution control and monitoring equipment you use for purposes of complying with this subpart, according to the provisions in §63.6(e)(1)(i).

(c) If your affected source uses an emission capture system and add-on control device, you must develop a written startup, shutdown, and malfunction plan according to the provisions in §63.6(e)(3). The plan must address the startup, shutdown, and corrective actions in the event of a malfunction of the emission capture system or the add-on control device. The plan must also address any coating operation equipment that may cause increased emissions or that would affect capture efficiency if the process equipment malfunctions, such as conveyors that move parts among enclosures.


§63.3901 What parts of the General Provisions apply to me?

Table 2 to this subpart shows which parts of the General Provisions in §§63.1 through 63.15 apply to you.

Notifications, Reports, and Records

§63.3910 What notifications must I submit?

(a) General. You must submit the notifications in §§63.7(b) and (c), 63.8(f)(4), and 63.9(b) through (e) and (h) that apply to you by the dates specified in those sections, except as provided in paragraphs (b) and (c) of this section.

(b) Initial Notification. You must submit the initial notification required by §63.9(b) for a new or reconstructed affected source no later than 120 days after initial startup or 120 days after January 2, 2004, whichever is later. For an existing affected source, you must submit the initial notification no later than 1 year after January 2, 2004. If you are using compliance with the Surface Coating of Automobiles and Light-Duty Trucks NESHAP (subpart III of this part) as provided for under §63.3881(d) to constitute compliance with this subpart for any or all of your metal parts coating operations, then you must include a statement to this effect in your initial notification, and no other notifications are required under this subpart in regard to those metal parts coating operations. If you are complying with another NESHAP that constitutes the predominant activity at your facility under §63.3881(e)(2) to constitute compliance with this subpart for your metal parts coating operations, then you must include a statement to this effect in your initial notification, and no other notifications are required under this subpart in regard to those metal parts coating operations.

(c) Notification of compliance status. You must submit the notification of compliance status required by §63.9(h) no later than 30 calendar days following the end of the initial compliance period described in §§63.3940, 63.3950, or 63.3960 that applies to your affected source. The notification of compliance status must contain the information specified in paragraphs (c)(1) through (11) of this section and in §63.9(h).

(1) Company name and address.

(2) Statement by a responsible official with that official's name, title, and signature, certifying the truth, accuracy, and completeness of the content of the report.

(3) Date of the report and beginning and ending dates of the reporting period. The reporting period is the initial compliance period described in §§63.3940, 63.3950, or 63.3960 that applies to your affected source.

(4) Identification of the compliance option or options specified in §63.3891 that you used on each coating operation in the affected source during the initial compliance period.

(5) Statement of whether or not the affected source achieved the emission limitations for the initial compliance period.

(6) If you had a deviation, include the information in paragraphs (c)(6)(i) and (ii) of this section.

(i) A description and statement of the cause of the deviation.
(ii) If you failed to meet the applicable emission limit in §63.3890, include all the calculations you used to determine the kg (lb) of organic HAP emitted per liter (gal) coating solids used. You do not need to submit information provided by the materials' suppliers or manufacturers, or test reports.

(7) For each of the data items listed in paragraphs (c)(7)(i) through (iv) of this section that is required by the compliance option(s) you used to demonstrate compliance with the emission limit, include an example of how you determined the value, including calculations and supporting data. Supporting data may include a copy of the information provided by the supplier or manufacturer of the example coating or material, or a summary of the results of testing conducted according to §63.3941(a), (b), or (c). You do not need to submit copies of any test reports.

(i) Mass fraction of organic HAP for one coating, for one thinner and/or other additive, and for one cleaning material.

(ii) Volume fraction of coating solids for one coating.

(iii) Density for one coating, one thinner and/or other additive, and one cleaning material, except that if you use the compliant material option, only the example coating density is required.

(iv) The amount of waste materials and the mass of organic HAP contained in the waste materials for which you are claiming an allowance in Equation 1 of §63.3951.

(8) The calculation of kg (lb) of organic HAP emitted per liter (gal) coating solids used for the compliance option(s) you used, as specified in paragraphs (c)(8)(i) through (iii) of this section.

(i) For the compliant material option, provide an example calculation of the organic HAP content for one coating, using Equation 2 of §63.3941.

(ii) For the emission rate without add-on controls option, provide the calculation of the total mass of organic HAP emissions for each month; the calculation of the total volume of coating solids used each month; and the calculation of the 12-month organic HAP emission rate using Equations 1 and 1A through 1C, 2, and 3, respectively, of §63.3951.

(iii) For the emission rate with add-on controls option, provide the calculation of the total mass of organic HAP emissions for the coatings, thinners and/or other additives, and cleaning materials used each month, using Equations 1 and 1A through 1C of §63.3951; the calculation of the total volume of coating solids used each month using Equation 2 of §63.3951; the mass of organic HAP emission reduction each month by emission capture systems and add-on control devices using Equations 1 and 1A through 1D of §63.3961 and Equations 2, 3, and 3A through 3C of §63.3961 as applicable; the calculation of the total mass of organic HAP emissions each month using Equation 4 of §63.3961; and the calculation of the 12-month organic HAP emission rate using Equation 5 of §63.3961.

(9) For the emission rate with add-on controls option, you must include the information specified in paragraphs (c)(9)(i) through (iv) of this section, except that the requirements in paragraphs (c)(9)(i) through (iii) of this section do not apply to solvent recovery systems for which you conduct liquid-liquid material balances according to §63.3961(j).

(i) For each emission capture system, a summary of the data and copies of the calculations supporting the determination that the emission capture system is a permanent total enclosure (PTE) or a measurement of the emission capture system efficiency. Include a description of the protocol followed for measuring capture efficiency, summaries of any capture efficiency tests conducted, and any calculations supporting the capture efficiency determination. If you use the data quality objective (DQO) or lower confidence limit (LCL) approach, you must also include the statistical calculations to show you meet the DQO or LCL criteria in appendix A to subpart KK of this part. You do not need to submit complete test reports.

(ii) A summary of the results of each add-on control device performance test. You do not need to submit complete test reports.

(iii) A list of each emission capture system's and add-on control device's operating limits and a summary of the data used to calculate those limits.
(iv) A statement of whether or not you developed and implemented the work practice plan required by §63.3893.

(10) If you are complying with a single emission limit representing the predominant activity under §63.3890(c)(1), include the calculations and supporting information used to demonstrate that this emission limit represents the predominant activity as specified in §63.3890(c)(1).

(11) If you are complying with a facility-specific emission limit under §63.3890(c)(2), include the calculation of the facility-specific emission limit and any supporting information as specified in §63.3890(c)(2).


§63.3920 What reports must I submit?

(a) Semiannual compliance reports. You must submit semiannual compliance reports for each affected source according to the requirements of paragraphs (a)(1) through (7) of this section. The semiannual compliance reporting requirements may be satisfied by reports required under other parts of the Clean Air Act (CAA), as specified in paragraph (a)(2) of this section.

(1) Dates. Unless the Administrator has approved or agreed to a different schedule for submission of reports under §63.10(a), you must prepare and submit each semiannual compliance report according to the dates specified in paragraphs (a)(1)(i) through (iv) of this section. Note that the information reported for each of the months in the reporting period will be based on the last 12 months of data prior to the date of each monthly calculation.

(i) The first semiannual compliance report must cover the first semiannual reporting period which begins the day after the end of the initial compliance period described in §63.3940, §63.3950, or §63.3960 that applies to your affected source and ends on June 30 or December 31, whichever date is the first date following the end of the initial compliance period.

(ii) Each subsequent semiannual compliance report must cover the subsequent semiannual reporting period from January 1 through June 30 or the semiannual reporting period from July 1 through December 31.

(iii) Each semiannual compliance report must be postmarked or delivered no later than July 31 or January 31, whichever date is the first date following the end of the semiannual reporting period.

(iv) For each affected source that is subject to permitting regulations pursuant to 40 CFR part 70 or 40 CFR part 71, and if the permitting authority has established dates for submitting semiannual reports pursuant to 40 CFR 70.6(a)(3)(iii)(A) or 40 CFR 71.6(a)(3)(iii)(A), you may submit the first and subsequent compliance reports according to the dates the permitting authority has established instead of according to the date specified in paragraph (a)(1)(iii) of this section.

(2) Inclusion with title V report. Each affected source that has obtained a title V operating permit pursuant to 40 CFR part 70 or 40 CFR part 71 must report all deviations as defined in this subpart in the semiannual monitoring report required by 40 CFR 70.6(a)(3)(iii)(A) or 40 CFR 71.6(a)(3)(iii)(A). If an affected source submits a semiannual compliance report pursuant to this section along with, or as part of, the semiannual monitoring report required by 40 CFR 70.6(a)(3)(iii)(A) or 40 CFR 71.6(a)(3)(iii)(A), and the semiannual compliance report includes all required information concerning deviations from any emission limitation in this subpart, its submission will be deemed to satisfy any obligation to report the same deviations in the semiannual monitoring report. However, submission of a semiannual compliance report shall not otherwise affect any obligation the affected source may have to report deviations from permit requirements to the permitting authority.

(3) General requirements. The semiannual compliance report must contain the information specified in paragraphs (a)(3)(i) through (vii) of this section, and the information specified in paragraphs (a)(4) through (7) and (c)(1) of this section that is applicable to your affected source.

(i) Company name and address.
(ii) Statement by a responsible official with that official's name, title, and signature, certifying the truth, accuracy, and completeness of the content of the report.

(iii) Date of report and beginning and ending dates of the reporting period. The reporting period is the 6-month period ending on June 30 or December 31. Note that the information reported for each of the 6 months in the reporting period will be based on the last 12 months of data prior to the date of each monthly calculation.

(iv) Identification of the compliance option or options specified in §63.3891 that you used on each coating operation during the reporting period. If you switched between compliance options during the reporting period, you must report the beginning and ending dates for each option you used.

(v) If you used the emission rate without add-on controls or the emission rate with add-on controls compliance option (§63.3891(b) or (c)), the calculation results for each rolling 12-month organic HAP emission rate during the 6-month reporting period.

(vi) If you used the predominant activity alternative (§63.3890(c)(1)), include the annual determination of predominant activity if it was not included in the previous semi-annual compliance report.

(vii) If you used the facility-specific emission limit alternative (§63.3890(c)(2)), include the calculation of the facility-specific emission limit for each 12-month compliance period during the 6-month reporting period.

(4) **No deviations.** If there were no deviations from the emission limitations in §§63.3890, 63.3892, and 63.3893 that apply to you, the semiannual compliance report must include a statement that there were no deviations from the emission limitations during the reporting period. If you used the emission rate with add-on controls option and there were no periods during which the continuous parameter monitoring systems (CPMS) were out-of-control as specified in §63.8(c)(7), the semiannual compliance report must include a statement that there were no periods during which the CPMS were out-of-control during the reporting period.

(5) **Deviations: Compliant material option.** If you used the compliant material option and there was a deviation from the applicable organic HAP content requirements in §63.3890, the semiannual compliance report must contain the information in paragraphs (a)(5)(i) through (iv) of this section.

(i) Identification of each coating used that deviated from the applicable emission limit, and each thinner and/or other additive, and cleaning material used that contained organic HAP, and the dates and time periods each was used.

(ii) The calculation of the organic HAP content (using Equation 2 of §63.3941) for each coating identified in paragraph (a)(5)(i) of this section. You do not need to submit background data supporting this calculation (e.g., information provided by coating suppliers or manufacturers, or test reports).

(iii) The determination of mass fraction of organic HAP for each thinner and/or other additive, and cleaning material identified in paragraph (a)(5)(i) of this section. You do not need to submit background data supporting this calculation (e.g., information provided by material suppliers or manufacturers, or test reports).

(iv) A statement of the cause of each deviation.

(6) **Deviations: Emission rate without add-on controls option.** If you used the emission rate without add-on controls option and there was a deviation from the applicable emission limit in §63.3890, the semiannual compliance report must contain the information in paragraphs (a)(6)(i) through (iii) of this section.

(i) The beginning and ending dates of each compliance period during which the 12-month organic HAP emission rate exceeded the applicable emission limit in §63.3890.

(ii) The calculations used to determine the 12-month organic HAP emission rate for the compliance period in which the deviation occurred. You must submit the calculations for Equations 1, 1A through 1C, 2, and 3 of §63.3951; and if applicable, the calculation used to determine mass of organic HAP in waste materials according to §63.3951(e)(4). You do not need to submit background data supporting these calculations (e.g., information provided by materials suppliers or manufacturers, or test reports).
(iii) A statement of the cause of each deviation.

(7) Deviations: Emission rate with add-on controls option. If you used the emission rate with add-on controls option and there was a deviation from an emission limitation (including any periods when emissions bypassed the add-on control device and were diverted to the atmosphere), the semiannual compliance report must contain the information in paragraphs (a)(7)(i) through (xiv) of this section. This includes periods of startup, shutdown, and malfunction during which deviations occurred.

(i) The beginning and ending dates of each compliance period during which the 12-month organic HAP emission rate exceeded the applicable emission limit in §63.3890.

(ii) The calculations used to determine the 12-month organic HAP emission rate for each compliance period in which a deviation occurred. You must provide the calculation of the total mass of organic HAP emissions for the coatings, thinners and/or other additives, and cleaning materials used each month using Equations 1 and 1A through 1C of §63.3951; and, if applicable, the calculation used to determine mass of organic HAP in waste materials according to §63.3951(e)(4); the calculation of the total volume of coating solids used each month using Equation 2 of §63.3951; the calculation of the mass of organic HAP emission reduction each month by emission capture systems and add-on control devices using Equations 1 and 1A through 1D of §63.3961, and Equations 2, 3, and 3A through 3C of §63.3961; and the calculation of the 12-month organic HAP emission rate using Equation 5 of §63.3961. You do not need to submit the background data supporting these calculations (e.g., information provided by materials suppliers or manufacturers, or test reports).

(iii) The date and time that each malfunction started and stopped.

(iv) A brief description of the CPMS.

(v) The date of the latest CPMS certification or audit.

(vi) The date and time that each CPMS was inoperative, except for zero (low-level) and high-level checks.

(vii) The date, time, and duration that each CPMS was out-of-control, including the information in §63.8(c)(8).

(viii) The date and time period of each deviation from an operating limit in Table 1 to this subpart; date and time period of any bypass of the add-on control device; and whether each deviation occurred during a period of startup, shutdown, or malfunction or during another period.

(ix) A summary of the total duration of each deviation from an operating limit in Table 1 to this subpart and each bypass of the add-on control device during the semiannual reporting period, and the total duration as a percent of the total source operating time during that semiannual reporting period.

(x) A breakdown of the total duration of the deviations from the operating limits in Table 1 of this subpart and bypasses of the add-on control device during the semiannual reporting period into those that were due to startup, shutdown, control equipment problems, process problems, other known causes, and other unknown causes.

(xi) A summary of the total duration of CPMS downtime during the semiannual reporting period and the total duration of CPMS downtime as a percent of the total source operating time during that semiannual reporting period.

(xii) A description of any changes in the CPMS, coating operation, emission capture system, or add-on control device since the last semiannual reporting period.

(xiii) For each deviation from the work practice standards, a description of the deviation, the date and time period of the deviation, and the actions you took to correct the deviation.

(xiv) A statement of the cause of each deviation.
(b) **Performance test reports.** If you use the emission rate with add-on controls option, you must submit reports of performance test results for emission capture systems and add-on control devices no later than 60 days after completing the tests as specified in §63.10(d)(2).

(c) **Startup, shutdown, malfunction reports.** If you used the emission rate with add-on controls option and you had a startup, shutdown, or malfunction during the semiannual reporting period, you must submit the reports specified in paragraphs (c)(1) and (2) of this section.

1. If your actions were consistent with your startup, shutdown, and malfunction plan, you must include the information specified in §63.10(d) in the semiannual compliance report required by paragraph (a) of this section.

2. If your actions were not consistent with your startup, shutdown, and malfunction plan, you must submit an immediate startup, shutdown, and malfunction report as described in paragraphs (c)(2)(i) and (ii) of this section.

   (i) You must describe the actions taken during the event in a report delivered by facsimile, telephone, or other means to the Administrator within 2 working days after starting actions that are inconsistent with the plan.

   (ii) You must submit a letter to the Administrator within 7 working days after the end of the event, unless you have made alternative arrangements with the Administrator as specified in §63.10(d)(5)(ii). The letter must contain the information specified in §63.10(d)(5)(ii).

**§63.3930 What records must I keep?**

You must collect and keep records of the data and information specified in this section. Failure to collect and keep these records is a deviation from the applicable standard.

(a) A copy of each notification and report that you submitted to comply with this subpart, and the documentation supporting each notification and report. If you are using the predominant activity alternative under §63.3890(c), you must keep records of the data and calculations used to determine the predominant activity. If you are using the facility-specific emission limit alternative under §63.3890(c), you must keep records of the data used to calculate the facility-specific emission limit for the initial compliance demonstration. You must also keep records of any data used in each annual predominant activity determination and in the calculation of the facility-specific emission limit for each 12-month compliance period included in the semi-annual compliance reports.

(b) A current copy of information provided by materials suppliers or manufacturers, such as manufacturer's formulation data, or test data used to determine the mass fraction of organic HAP and density for each coating, thinner and/or other additive, and cleaning material, and the volume fraction of coating solids for each coating. If you conducted testing to determine mass fraction of organic HAP, density, or volume fraction of coating solids, you must keep a copy of the complete test report. If you use information provided to you by the manufacturer or supplier of the material that was based on testing, you must keep the summary sheet of results provided to you by the manufacturer or supplier. You are not required to obtain the test report or other supporting documentation from the manufacturer or supplier.

(c) For each compliance period, the records specified in paragraphs (c)(1) through (4) of this section.

1. A record of the coating operations on which you used each compliance option and the time periods (beginning and ending dates and times) for each option you used.

2. For the compliant material option, a record of the calculation of the organic HAP content for each coating, using Equation 2 of §63.3941.

3. For the emission rate without add-on controls option, a record of the calculation of the total mass of organic HAP emissions for the coatings, thinners and/or other additives, and cleaning materials used each month using Equations 1, 1A through 1C, and 2 of §63.3951; and, if applicable, the calculation used to determine mass of organic HAP in waste materials according to §63.3951(e)(4); the calculation of the total volume of coating solids used each month using Equation 2 of §63.3951; and the calculation of each 12-month organic HAP emission rate using Equation 3 of §63.3951.
(4) For the emission rate with add-on controls option, records of the calculations specified in paragraphs (c)(4)(i) through (v) of this section.

(i) The calculation of the total mass of organic HAP emissions for the coatings, thinners and/or other additives, and cleaning materials used each month using Equations 1 and 1A through 1C of §63.3951 and, if applicable, the calculation used to determine mass of organic HAP in waste materials according to §63.3951(e)(4);

(ii) The calculation of the total volume of coating solids used each month using Equation 2 of §63.3951;

(iii) The calculation of the mass of organic HAP emission reduction by emission capture systems and add-on control devices using Equations 1 and 1A through 1D of §63.3961 and Equations 2, 3, and 3A through 3C of §63.3961, as applicable;

(iv) The calculation of each month's organic HAP emission rate using Equation 4 of §63.3961; and

(v) The calculation of each 12-month organic HAP emission rate using Equation 5 of §63.3961.

(d) A record of the name and volume of each coating, thinner and/or other additive, and cleaning material used during each compliance period. If you are using the compliant material option for all coatings at the source, you may maintain purchase records for each material used rather than a record of the volume used.

(e) A record of the mass fraction of organic HAP for each coating, thinner and/or other additive, and cleaning material used during each compliance period unless the material is tracked by weight.

(f) A record of the volume fraction of coating solids for each coating used during each compliance period.

(g) If you use either the emission rate without add-on controls or the emission rate with add-on controls compliance option, the density for each coating, thinner and/or other additive, and cleaning material used during each compliance period.

(h) If you use an allowance in Equation 1 of §63.3951 for organic HAP contained in waste materials sent to or designated for shipment to a treatment, storage, and disposal facility (TSDF) according to §63.3951(e)(4), you must keep records of the information specified in paragraphs (h)(1) through (3) of this section.

(1) The name and address of each TSDF to which you sent waste materials for which you use an allowance in Equation 1 of §63.3951; a statement of which subparts under 40 CFR parts 262, 264, 265, and 266 apply to the facility; and the date of each shipment.

(2) Identification of the coating operations producing waste materials included in each shipment and the month or months in which you used the allowance for these materials in Equation 1 of §63.3951.

(3) The methodology used in accordance with §63.3951(e)(4) to determine the total amount of waste materials sent to or the amount collected, stored, and designated for transport to a TSDF each month; and the methodology to determine the mass of organic HAP contained in these waste materials. This must include the sources for all data used in the determination, methods used to generate the data, frequency of testing or monitoring, and supporting calculations and documentation, including the waste manifest for each shipment.

(i) [Reserved]

(j) You must keep records of the date, time, and duration of each deviation.

(k) If you use the emission rate with add-on controls option, you must keep the records specified in paragraphs (k)(1) through (8) of this section.

(1) For each deviation, a record of whether the deviation occurred during a period of startup, shutdown, or malfunction.
(2) The records in §63.6(e)(3)(iii) through (v) related to startup, shutdown, and malfunction.

(3) The records required to show continuous compliance with each operating limit specified in Table 1 to this subpart that applies to you.

(4) For each capture system that is a PTE, the data and documentation you used to support a determination that the capture system meets the criteria in Method 204 of appendix M to 40 CFR part 51 for a PTE and has a capture efficiency of 100 percent, as specified in §63.3965(a).

(5) For each capture system that is not a PTE, the data and documentation you used to determine capture efficiency according to the requirements specified in §§63.3964 and 63.3965(b) through (e), including the records specified in paragraphs (k)(5)(i) through (iii) of this section that apply to you.

(i) Records for a liquid-to-uncaptured gas protocol using a temporary total enclosure or building enclosure. Records of the mass of total volatile hydrocarbon (TVH) as measured by Method 204A or 204F of appendix M to 40 CFR part 51 for each material used in the coating operation, and the total TVH for all materials used during each capture efficiency test run, including a copy of the test report. Records of the mass of TVH emissions not captured by the capture system that exited the temporary total enclosure or building enclosure during each capture efficiency test run, as measured by Method 204D or 204E of appendix M to 40 CFR part 51, including a copy of the test report. Records documenting that the enclosure used for the capture efficiency test met the criteria in Method 204 of appendix M to 40 CFR part 51 for either a temporary total enclosure or a building enclosure.

(ii) Records for a gas-to-gas protocol using a temporary total enclosure or a building enclosure. Records of the mass of TVH emissions captured by the emission capture system as measured by Method 204B or 204C of appendix M to 40 CFR part 51 at the inlet to the add-on control device, including a copy of the test report. Records of the mass of TVH emissions not captured by the capture system that exited the temporary total enclosure or building enclosure during each capture efficiency test run as measured by Method 204D or 204E of appendix M to 40 CFR part 51, including a copy of the test report. Records documenting that the enclosure used for the capture efficiency test met the criteria in Method 204 of appendix M to 40 CFR part 51 for either a temporary total enclosure or a building enclosure.

(iii) Records for an alternative protocol. Records needed to document a capture efficiency determination using an alternative method or protocol as specified in §63.3965(e), if applicable.

(6) The records specified in paragraphs (k)(6)(i) and (ii) of this section for each add-on control device organic HAP destruction or removal efficiency determination as specified in §63.3966.

(i) Records of each add-on control device performance test conducted according to §§63.3964 and 63.3966.

(ii) Records of the coating operation conditions during the add-on control device performance test showing that the performance test was conducted under representative operating conditions.

(7) Records of the data and calculations you used to establish the emission capture and add-on control device operating limits as specified in §63.3967 and to document compliance with the operating limits as specified in Table 1 to this subpart.

(8) A record of the work practice plan required by §63.3893 and documentation that you are implementing the plan on a continuous basis.

§63.3931 In what form and for how long must I keep my records?

(a) Your records must be in a form suitable and readily available for expeditious review, according to §63.10(b)(1). Where appropriate, the records may be maintained as electronic spreadsheets or as a database.

(b) As specified in §63.10(b)(1), you must keep each record for 5 years following the date of each occurrence, measurement, maintenance, corrective action, report, or record.
(c) You must keep each record on-site for at least 2 years after the date of each occurrence, measurement, maintenance, corrective action, report, or record according to §63.10(b)(1). You may keep the records off-site for the remaining 3 years.

Compliance Requirements for the Compliant Material Option

§63.3940 By what date must I conduct the initial compliance demonstration?

You must complete the initial compliance demonstration for the initial compliance period according to the requirements in §63.3941. The initial compliance period begins on the applicable compliance date specified in §63.3883 and ends on the last day of the 12th month following the compliance date. If the compliance date occurs on any day other than the first day of a month, then the initial compliance period extends through that month plus the next 12 months. The initial compliance demonstration includes the calculations according to §63.3941 and supporting documentation showing that during the initial compliance period, you used no coating with an organic HAP content that exceeded the applicable emission limit in §63.3890, and that you used no thinners and/or other additives, or cleaning materials that contained organic HAP as determined according to §63.3941(a).

§63.3941 How do I demonstrate initial compliance with the emission limitations?

You may use the compliant material option for any individual coating operation, for any group of coating operations in the affected source, or for all the coating operations in the affected source. You must use either the emission rate without add-on controls option or the emission rate with add-on controls option for any coating operation in the affected source for which you do not use this option. To demonstrate initial compliance using the compliant material option, the coating operation or group of coating operations must use no coating with an organic HAP content that exceeds the applicable emission limits in §63.3890 and must use no thinner and/or other additive, or cleaning material that contains organic HAP as determined according to this section. Any coating operation for which you use the compliant material option is not required to meet the operating limits or work practice standards required in §§63.3892 and 63.3893, respectively. You must conduct a separate initial compliance demonstration for each general use, high performance, magnet wire, rubber-to-metal, and extreme performance fluoropolymer coating operation unless you are demonstrating compliance with a predominant activity or facility-specific emission limit as provided in §63.3890(c). If you are demonstrating compliance with a predominant activity or facility-specific emission limit as provided in §63.3890(c), you must demonstrate that all coating operations included in the predominant activity determination or calculation of the facility-specific emission limit comply with that limit. You must meet all the requirements of this section. Use the procedures in this section on each coating, thinner and/or other additive, and cleaning material in the condition it is in when it is received from its manufacturer or supplier and prior to any alteration. You do not need to redetermine the organic HAP content of coatings, thinners and/or other additives, and cleaning materials that are reclaimed on-site (or reclaimed off-site if you have documentation showing that you received back the exact same materials that were sent off-site) and reused in the coating operation for which you use the compliant material option, provided these materials in their condition as received were demonstrated to comply with the compliant material option.

(a) Determine the mass fraction of organic HAP for each material used. You must determine the mass fraction of organic HAP for each coating, thinner and/or other additive, and cleaning material used during the compliance period by using one of the options in paragraphs (a)(1) through (5) of this section.

(1) Method 311 (appendix A to 40 CFR part 63). You may use Method 311 for determining the mass fraction of organic HAP. Use the procedures specified in paragraphs (a)(1)(i) and (ii) of this section when performing a Method 311 test.

(i) Count each organic HAP that is measured to be present at 0.1 percent by mass or more for Occupational Safety and Health Administration (OSHA)-defined carcinogens as specified in 29 CFR 1910.1200(d)(4) and at 1.0 percent by mass or more for other compounds. For example, if toluene (not an OSHA carcinogen) is measured to be 0.5 percent of the material by mass, you do not have to count it. Express the mass fraction of each organic HAP you count as a value truncated to four places after the decimal point (e.g., 0.3791).

(ii) Calculate the total mass fraction of organic HAP in the test material by adding up the individual organic HAP mass fractions and truncating the result to three places after the decimal point (e.g., 0.763).
(2) Method 24 (appendix A to 40 CFR part 60). For coatings, you may use Method 24 to determine the mass fraction of nonaqueous volatile matter and use that value as a substitute for mass fraction of organic HAP. For reactive adhesives in which some of the HAP react to form solids and are not emitted to the atmosphere, you may use the alternative method contained in appendix A to subpart PPPP of this part, rather than Method 24. You may use the volatile fraction that is emitted, as measured by the alternative method in appendix A to subpart PPPP of this part, as a substitute for the mass fraction of organic HAP.

(3) Alternative method. You may use an alternative test method for determining the mass fraction of organic HAP once the Administrator has approved it. You must follow the procedure in §63.7(f) to submit an alternative test method for approval.

(4) Information from the supplier or manufacturer of the material. You may rely on information other than that generated by the test methods specified in paragraphs (a)(1) through (3) of this section, such as manufacturer's formulation data, if it represents each organic HAP that is present at 0.1 percent by mass or more for OSHA-defined carcinogens as specified in 29 CFR 1910.1200(d)(4) and at 1.0 percent by mass or more for other compounds. For example, if toluene (not an OSHA carcinogen) is 0.5 percent of the material by mass, you do not have to count it. For reactive adhesives in which some of the HAP react to form solids and are not emitted to the atmosphere, you may rely on manufacturer's data that expressly states the organic HAP or volatile matter mass fraction emitted. If there is a disagreement between such information and results of a test conducted according to paragraphs (a)(1) through (3) of this section, then the test method results will take precedence unless, after consultation, you demonstrate to the satisfaction of the enforcement agency that the formulation data are correct.

(5) Solvent blends. Solvent blends may be listed as single components for some materials in data provided by manufacturers or suppliers. Solvent blends may contain organic HAP which must be counted toward the total organic HAP mass fraction of the materials. When test data and manufacturer's data for solvent blends are not available, you may use the default values for the mass fraction of organic HAP in these solvent blends listed in Table 3 or 4 to this subpart. If you use the tables, you must use the values in Table 3 for all solvent blends that match Table 3 entries according to the instructions for Table 3, and you may use Table 4 only if the solvent blends in the materials you use do not match any of the solvent blends in Table 3 and you know only whether the blend is aliphatic or aromatic. However, if the results of a Method 311 (appendix A to 40 CFR part 63) test indicate higher values than those listed on Table 3 or 4 to this subpart, the Method 311 results will take precedence unless, after consultation, you demonstrate to the satisfaction of the enforcement agency that the formulation data are correct.

(b) Determine the volume fraction of coating solids for each coating. You must determine the volume fraction of coating solids (liters (gal) of coating solids per liter (gal) of coating) for each coating used during the compliance period by a test, by information provided by the supplier or the manufacturer of the material, or by calculation, as specified in paragraphs (b)(1) through (4) of this section. If test results obtained according to paragraph (b)(1) of this section do not agree with the information obtained under paragraph (b)(3) or (4) of this section, the test results will take precedence unless, after consultation, you demonstrate to the satisfaction of the enforcement agency that the formulation data are correct.


(2) Alternative method. You may use an alternative test method for determining the solids content of each coating once the Administrator has approved it. You must follow the procedure in §63.7(f) to submit an alternative test method for approval.

(3) Information from the supplier or manufacturer of the material. You may obtain the volume fraction of coating solids for each coating from the supplier or manufacturer.

(4) Calculation of volume fraction of coating solids. You may determine the volume fraction of coating solids using Equation 1 of this section:
Where:

\[ V_s = 1 - \frac{m_{\text{volatiles}}}{D_{\text{avg}}} \]  

(Eq. 1)

\[ V_s = \text{Volume fraction of coating solids, liters (gal) coating solids per liter (gal) coating.} \]

\[ m_{\text{volatiles}} = \text{Total volatile matter content of the coating, including HAP, volatile organic compounds (VOC), water, and exempt compounds, determined according to Method 24 in appendix A of 40 CFR part 60, grams volatile matter per liter coating.} \]

\[ D_{\text{avg}} = \text{Average density of volatile matter in the coating, grams volatile matter per liter volatile matter, determined from test results using ASTM Method D1475-98, “Standard Test Method for Density of Liquid Coatings, Inks, and Related Products” (incorporated by reference, see §63.14), information from the supplier or manufacturer of the material, or reference sources providing density or specific gravity data for pure materials. If there is disagreement between ASTM Method D1475-98 test results and other information sources, the test results will take precedence unless, after consultation you demonstrate to the satisfaction of the enforcement agency that the formulation data are correct.} \]

(c) **Determine the density of each coating.** Determine the density of each coating used during the compliance period from test results using ASTM Method D1475-98, “Standard Test Method for Density of Liquid Coatings, Inks, and Related Products” (incorporated by reference, see §63.14), information from the supplier or manufacturer of the material, or specific gravity data for pure chemicals. If there is disagreement between ASTM Method D1475-98 test results and the supplier's or manufacturer's information, the test results will take precedence unless, after consultation you demonstrate to the satisfaction of the enforcement agency that the formulation data are correct.

(d) **Determine the organic HAP content of each coating.** Calculate the organic HAP content, kg (lb) of organic HAP emitted per liter (gal) coating solids used, of each coating used during the compliance period using Equation 2 of this section:

\[ H_c = \frac{(D_c)(W_c)}{V_s} \]  

(Eq. 2)

Where:

\[ H_c = \text{Organic HAP content of the coating, kg organic HAP emitted per liter (gal) coating solids used.} \]

\[ D_c = \text{Density of coating, kg coating per liter (gal) coating, determined according to paragraph (c) of this section.} \]

\[ W_c = \text{Mass fraction of organic HAP in the coating, kg organic HAP per kg coating, determined according to paragraph (a) of this section.} \]

\[ V_s = \text{Volume fraction of coating solids, liter (gal) coating solids per liter (gal) coating, determined according to paragraph (b) of this section.} \]

(e) **Compliance demonstration.** The calculated organic HAP content for each coating used during the initial compliance period must be less than or equal to the applicable emission limit in §63.3890; and each thinner and/or other additive, and cleaning material used during the initial compliance period must contain no organic HAP, determined according to paragraph (a) of this section. You must keep all records required by §§63.3930 and 63.3931. As part of the notification of compliance status required in §63.3910, you must identify the coating operation(s) for which you used the compliant material option and submit a statement that the coating operation(s) was (were) in compliance with the emission limitations during the initial compliance period because you used no coatings for which the organic HAP content exceeded the applicable emission limit in §63.3890, and you used no thinners and/or other additives, or cleaning materials that contained organic HAP, determined according to the procedures in paragraph (a) of this section.
§63.3942 How do I demonstrate continuous compliance with the emission limitations?

(a) For each compliance period to demonstrate continuous compliance, you must use no coating for which the organic HAP content (determined using Equation 2 of §63.3941) exceeds the applicable emission limit in §63.3890, and use no thinner and/or other additive, or cleaning material that contains organic HAP, determined according to §63.3941(a). A compliance period consists of 12 months. Each month, after the end of the initial compliance period described in §63.3940, is the end of a compliance period consisting of that month and the preceding 11 months. If you are complying with a facility-specific emission limit under §63.3890(c), you must also perform the calculation using Equation 1 in §63.3890(c)(2) on a monthly basis using the data from the previous 12 months of operation.

(b) If you choose to comply with the emission limitations by using the compliant material option, the use of any coating, thinner and/or other additive, or cleaning material that does not meet the criteria specified in paragraph (a) of this section is a deviation from the emission limitations that must be reported as specified in §§63.3910(c)(6) and 63.3920(a)(5).

(c) As part of each semiannual compliance report required by §63.3920, you must identify the coating operation(s) for which you used the compliant material option. If there were no deviations from the applicable emission limit in §63.3890, submit a statement that the coating operation(s) was (were) in compliance with the emission limitations during the reporting period because you used no coatings for which the organic HAP content exceeded the applicable emission limit in §63.3890, and you used no thinner and/or other additive, or cleaning material that contained organic HAP, determined according to §63.3941(a).

(d) You must maintain records as specified in §§63.3930 and 63.3931.

Compliance Requirements for the Emission Rate Without Add-On Controls Option

§63.3950 By what date must I conduct the initial compliance demonstration?

You must complete the initial compliance demonstration for the initial compliance period according to the requirements of §63.3951. The initial compliance period begins on the applicable compliance date specified in §63.3883 and ends on the last day of the 12th month following the compliance date. If the compliance date occurs on any day other than the first day of a month, then the initial compliance period extends through the end of that month plus the next 12 months. You must determine the mass of organic HAP emissions and volume of coating solids used each month and then calculate an organic HAP emission rate at the end of the initial compliance period. The initial compliance demonstration includes the calculations according to §63.3951 and supporting documentation showing that during the initial compliance period the organic HAP emission rate was equal to or less than the applicable emission limit in §63.3890.

§63.3951 How do I demonstrate initial compliance with the emission limitations?

You may use the emission rate without add-on controls option for any individual coating operation, for any group of coating operations in the affected source, or for all the coating operations in the affected source. You must use either the compliant material option or the emission rate with add-on controls option for any coating operation in the affected source for which you do not use this option. To demonstrate initial compliance using the emission rate without add-on controls option, the coating operation or group of coating operations must meet the applicable emission limit in §63.3890, but is not required to meet the operating limits or work practice standards in §§63.3892 and 63.3893, respectively. You must conduct a separate initial compliance demonstration for each general use, magnet wire, rubber-to-metal, and extreme performance fluoropolymer coating operation unless you are demonstrating compliance with a predominant activity or facility-specific emission limit as provided in §63.3890(c). If you are demonstrating compliance with a predominant activity or facility-specific emission limit as provided in §63.3890(c), you must demonstrate that all coating operations included in the predominant activity determination or calculation of the facility-specific emission limit comply with that limit. You must meet all the requirements of this section. When calculating the organic HAP emission rate according to this section, do not include any coatings, thinners and/or other additives, or cleaning materials used on coating operations for which you use the compliant material option or the emission rate with add-on controls option. You do not need to redetermine the mass of organic HAP in coatings, thinners and/or other additives, or cleaning materials that have been reclaimed on-site (or reclaimed off-site if you have documentation showing that you received back the exact same materials that were sent off-site) and reused in the coating operation for which you use the emission rate without add-on controls option. If you use coatings, thinners and/or other additives, or cleaning materials that have been reclaimed on-site, the amount of each used in a month
may be reduced by the amount of each that is reclaimed. That is, the amount used may be calculated as the amount consumed to account for materials that are reclaimed.

(a) **Determine the mass fraction of organic HAP for each material.** Determine the mass fraction of organic HAP for each coating, thinner and/or other additive, and cleaning material used during each month according to the requirements in §63.3941(a).

(b) **Determine the volume fraction of coating solids.** Determine the volume fraction of coating solids (liter (gal) of coating solids per liter (gal) of coating) for each coating used during each month according to the requirements in §63.3941(b).

(c) **Determine the density of each material.** Determine the density of each liquid coating, thinner and/or other additive, and cleaning material used during each month from test results using ASTM Method D1475-98, “Standard Test Method for Density of Liquid Coatings, Inks, and Related Products” (incorporated by reference, see §63.14), information from the supplier or manufacturer of the material, or reference sources providing density or specific gravity data for pure materials. If you are including powder coatings in the compliance determination, determine the density of powder coatings, using ASTM Method D5965-02, “Standard Test Methods for Specific Gravity of Coating Powders” (incorporated by reference, see §63.14), or information from the supplier. If there is disagreement between ASTM Method D1475-98 or ASTM Method D5965-02 test results and other such information sources, the test results will take precedence unless, after consultation you demonstrate to the satisfaction of the enforcement agency that the formulation data are correct. If you purchase materials or monitor consumption by weight instead of volume, you do not need to determine material density. Instead, you may use the material weight in place of the combined terms for density and volume in Equations 1A, 1B, 1C, and 2 of this section.

(d) **Determine the volume of each material used.** Determine the volume (liters) of each coating, thinner and/or other additive, and cleaning material used during each month by measurement or usage records. If you purchase materials or monitor consumption by weight instead of volume, you do not need to determine the volume of each material used. Instead, you may use the material weight in place of the combined terms for density and volume in Equations 1A, 1B, and 1C of this section.

(e) **Calculate the mass of organic HAP emissions.** The mass of organic HAP emissions is the combined mass of organic HAP contained in all coatings, thinners and/or other additives, and cleaning materials used during each month minus the organic HAP in certain waste materials. Calculate the mass of organic HAP emissions using Equation 1 of this section.

\[
H_L = A + B + C - R_w \quad (Eq. \, 1)
\]

Where:

\(H_L = \text{Total mass of organic HAP emissions during the month, kg.}\)

\(A = \text{Total mass of organic HAP in the coatings used during the month, kg, as calculated in Equation 1A of this section.}\)

\(B = \text{Total mass of organic HAP in the thinners and/or other additives used during the month, kg, as calculated in Equation 1B of this section.}\)

\(C = \text{Total mass of organic HAP in the cleaning materials used during the month, kg, as calculated in Equation 1C of this section.}\)

\(R_w = \text{Total mass of organic HAP in waste materials sent or designated for shipment to a hazardous waste TSDF for treatment or disposal during the month, kg, determined according to paragraph (e)(4) of this section. (You may assign a value of zero to } R_w \text{ if you do not wish to use this allowance.)}\)

(1) Calculate the kg organic HAP in the coatings used during the month using Equation 1A of this section:
Where:

\[ A = \sum_{i=1}^{m} (\text{Vol}_{c,i}) (\text{D}_{c,i}) (\text{W}_{c,i}) \]  
\[ (Eq. 1A) \]

\[ B = \sum_{j=1}^{n} (\text{Vol}_{t,j}) (\text{D}_{t,j}) (\text{W}_{t,j}) \]  
\[ (Eq. 1B) \]

\[ C = \sum_{k=1}^{z} (\text{Vol}_{s,k}) (\text{D}_{s,k}) (\text{W}_{s,k}) \]  
\[ (Eq. 1C) \]

\( A \) = Total mass of organic HAP in the coatings used during the month, kg.

\( \text{Vol}_{c,i} \) = Total volume of coating, i, used during the month, liters.

\( \text{D}_{c,i} \) = Density of coating, i, kg coating per liter coating.

\( \text{W}_{c,i} \) = Mass fraction of organic HAP in coating, i, kg organic HAP per kg coating. For reactive adhesives as defined in §63.3981, use the mass fraction of organic HAP that is emitted as determined using the method in appendix A to subpart PPPP of this part.

\( m \) = Number of different coatings used during the month.

(2) Calculate the kg of organic HAP in the thinners and/or other additives used during the month using Equation 1B of this section:

\( B = \sum_{j=1}^{n} (\text{Vol}_{t,j}) (\text{D}_{t,j}) (\text{W}_{t,j}) \)  
\[ (Eq. 1B) \]

Where:

\( B \) = Total mass of organic HAP in the thinners and/or other additives used during the month, kg.

\( \text{Vol}_{t,j} \) = Total volume of thinner and/or other additive, j, used during the month, liters.

\( \text{D}_{t,j} \) = Density of thinner and/or other additive, j, kg per liter.

\( \text{W}_{t,j} \) = Mass fraction of organic HAP in thinner and/or other additive, j, kg organic HAP per kg thinner and/or other additive. For reactive adhesives as defined in §63.3981, use the mass fraction of organic HAP that is emitted as determined using the method in appendix A to subpart PPPP of this part.

\( n \) = Number of different thinners and/or other additives used during the month.

(3) Calculate the kg organic HAP in the cleaning materials used during the month using Equation 1C of this section:

\[ C = \sum_{k=1}^{z} (\text{Vol}_{s,k}) (\text{D}_{s,k}) (\text{W}_{s,k}) \]  
\[ (Eq. 1C) \]

Where:

\( C \) = Total mass of organic HAP in the cleaning materials used during the month, kg.

\( \text{Vol}_{s,k} \) = Total volume of cleaning material, k, used during the month, liters.

\( \text{D}_{s,k} \) = Density of cleaning material, k, kg per liter.

\( \text{W}_{s,k} \) = Mass fraction of organic HAP in cleaning material, k, kg organic HAP per kg material.
p = Number of different cleaning materials used during the month.

(4) If you choose to account for the mass of organic HAP contained in waste materials sent or designated for shipment to a hazardous waste TSDF in Equation 1 of this section, then you must determine the mass according to paragraphs (e)(4)(i) through (iv) of this section.

(i) You may only include waste materials in the determination that are generated by coating operations in the affected source for which you use Equation 1 of this section and that will be treated or disposed of by a facility that is regulated as a TSDF under 40 CFR part 262, 264, 265, or 266. The TSDF may be either off-site or on-site. You may not include organic HAP contained in wastewater.

(ii) You must determine either the amount of the waste materials sent to a TSDF during the month or the amount collected and stored during the month and designated for future transport to a TSDF. Do not include in your determination any waste materials sent to a TSDF during a month if you have already included them in the amount collected and stored during that month or a previous month.

(iii) Determine the total mass of organic HAP contained in the waste materials specified in paragraph (e)(4)(ii) of this section.

(iv) You must document the methodology you use to determine the amount of waste materials and the total mass of organic HAP they contain, as required in §63.3930(h). If waste manifests include this information, they may be used as part of the documentation of the amount of waste materials and mass of organic HAP contained in them.

(f) Calculate the total volume of coating solids used. Determine the total volume of coating solids used, liters, which is the combined volume of coating solids for all the coatings used during each month, using Equation 2 of this section:

\[ V_{st} = \sum_{i=1}^{m} \left( V_{c,i} \cdot V_{s,i} \right) \]  \hspace{1cm} (Eq. 2)

Where:

\( V_{st} \) = Total volume of coating solids used during the month, liters.

\( V_{c,i} \) = Total volume of coating, i, used during the month, liters.

\( V_{s,i} \) = Volume fraction of coating solids for coating, i, liter solids per liter coating, determined according to §63.3941(b).

\( m \) = Number of coatings used during the month.

(g) Calculate the organic HAP emission rate. Calculate the organic HAP emission rate for the compliance period, kg (lb) organic HAP emitted per liter (gal) coating solids used, using Equation 3 of this section:

\[ H_{yr} = \frac{\sum_{i=1}^{n} H_{i}}{\sum_{i=1}^{n} V_{st}} \]  \hspace{1cm} (Eq. 3)

Where:

\( H_{yr} \) = Average organic HAP emission rate for the compliance period, kg organic HAP emitted per liter coating solids used.
Hₘ = Total mass of organic HAP emissions from all materials used during month, y, kg, as calculated by Equation 1 of this section.

Vₘₙ = Total volume of coating solids used during month, y, liters, as calculated by Equation 2 of this section.

y = Identifier for months.

n = Number of full or partial months in the compliance period (for the initial compliance period, n equals 12 if the compliance date falls on the first day of a month; otherwise n equals 13; for all following compliance periods, n equals 12).

(h) Compliance demonstration. The organic HAP emission rate for the initial compliance period calculated using Equation 3 of this section must be less than or equal to the applicable emission limit for each subcategory in §63.3890 or the predominant activity or facility-specific emission limit allowed in §63.3890(c). You must keep all records as required by §§63.3930 and 63.3931. As part of the notification of compliance status required by §63.3910, you must identify the coating operation(s) for which you used the emission rate without add-on controls option and submit a statement that the coating operation(s) was (were) in compliance with the emission limitations during the initial compliance period because the organic HAP emission rate was less than or equal to the applicable emission limit in §63.3890, determined according to the procedures in this section.

§63.3952 How do I demonstrate continuous compliance with the emission limitations?

(a) To demonstrate continuous compliance, the organic HAP emission rate for each compliance period, determined according to §63.3951(a) through (g), must be less than or equal to the applicable emission limit in §63.3890. A compliance period consists of 12 months. Each month after the end of the initial compliance period described in §63.3950 is the end of a compliance period consisting of that month and the preceding 11 months. You must perform the calculations in §63.3951(a) through (g) on a monthly basis using data from the previous 12 months of operation. If you are complying with a facility-specific emission limit under §63.3890(c), you must also perform the calculation using Equation 1 in §63.3890(c)(2) on a monthly basis using the data from the previous 12 months of operation.

(b) If the organic HAP emission rate for any 12-month compliance period exceeded the applicable emission limit in §63.3890, this is a deviation from the emission limitation for that compliance period and must be reported as specified in §§63.3910(c)(6) and 63.3920(a)(6).

(c) As part of each semiannual compliance report required by §63.3920, you must identify the coating operation(s) for which you used the emission rate without add-on controls option. If there were no deviations from the emission limitations, you must submit a statement that the coating operation(s) was (were) in compliance with the emission limitations during the reporting period because the organic HAP emission rate for each compliance period was less than or equal to the applicable emission limit in §63.3890, determined according to §63.3951(a) through (g).

(d) You must maintain records as specified in §§63.3930 and 63.3931.

Compliance Requirements for the Emission Rate With Add-On Controls Option

§63.3960 By what date must I conduct performance tests and other initial compliance demonstrations?

(a) New and reconstructed affected sources. For a new or reconstructed affected source, you must meet the requirements of paragraphs (a)(1) through (4) of this section.

(1) All emission capture systems, add-on control devices, and CPMS must be installed and operating no later than the applicable compliance date specified in §63.3883. Except for solvent recovery systems for which you conduct liquid-liquid material balances according to §63.3961(j), you must conduct a performance test of each capture system and add-on control device according to §§63.3964, 63.3965, and 63.3966 and establish the operating limits required by §63.3922 no later than 180 days after the applicable compliance date specified in §63.3883. For a solvent recovery system for which you conduct liquid-liquid material balances according to §63.3961(j), you must initiate the first material balance no later than the applicable compliance date specified in §63.3883. For magnet wire coating operations you may, with approval, conduct a performance test of one representative magnet wire coating machine for each group of identical or very similar magnet wire coating machines.
(2) You must develop and begin implementing the work practice plan required by §63.3893 no later than the compliance date specified in §63.3883.

(3) You must complete the initial compliance demonstration for the initial compliance period according to the requirements of §63.3961. The initial compliance period begins on the applicable compliance date specified in §63.3883 and ends on the last day of the 12th month following the compliance date. If the compliance date occurs on any day other than the first day of a month, then the initial compliance period extends through the end of that month plus the next 12 months. You must determine the mass of organic HAP emissions and volume of coatings solids used each month and then calculate an organic HAP emission rate at the end of the initial compliance period. The initial compliance demonstration includes the results of emission capture system and add-on control device performance tests conducted according to §§63.3964, 63.3965, and 63.3966; results of liquid-liquid material balances conducted according to §63.3961(j); calculations according to §63.3961 and supporting documentation showing that during the initial compliance period the organic HAP emission rate was equal to or less than the applicable emission limit in §63.3890; the operating limits established during the performance tests and the results of the continuous parameter monitoring required by §63.3968; and documentation of whether you developed and implemented the work practice plan required by §63.3893.

(4) You do not need to comply with the operating limits for the emission capture system and add-on control device required by §63.3892 until after you have completed the performance tests specified in paragraph (a)(1) of this section. Instead, you must maintain a log detailing the operation and maintenance of the emission capture system, add-on control device, and continuous parameter monitors during the period between the compliance date and the performance test. You must begin complying with the operating limits for your affected source on the date you complete the performance tests specified in paragraph (a)(1) of this section. For magnet wire coating operations, you must begin complying with the operating limits for all identical or very similar magnet wire coating machines on the date you complete the performance test of a representative magnet wire coating machine. The requirements in this paragraph (a)(4) do not apply to solvent recovery systems for which you conduct liquid-liquid material balances according to §63.3893. For an existing affected source, you must meet the requirements of paragraphs (b)(1) through (3) of this section.

(b) Existing affected sources. For an existing affected source, you must meet the requirements of paragraphs (b)(1) through (3) of this section.

(1) All emission capture systems, add-on control devices, and CPMS must be installed and operating no later than the applicable compliance date specified in §63.3883. Except for magnet wire coating operations and solvent recovery systems for which you conduct liquid-liquid material balances according to §63.3961(j), you must conduct a performance test of each capture system and add-on control device according to the procedures in §§63.3964, 63.3965, and 63.3966 and establish the operating limits required by §63.3892 no later than the compliance date specified in §63.3883. For magnet wire coating operations, you may, with approval, conduct a performance test of a single magnet wire coating machine that represents identical or very similar magnet wire coating machines. For a solvent recovery system for which you conduct liquid-liquid material balances according to §63.3961(j), you must initiate the first material balance no later than the compliance date specified in §63.3883.

(2) You must develop and begin implementing the work practice plan required by §63.3893 no later than the compliance date specified in §63.3883.

(3) You must complete the initial compliance demonstration for the initial compliance period according to the requirements of §63.3961. The initial compliance period begins on the applicable compliance date specified in §63.3883 and ends on the last day of the 12th month following the compliance date. If the compliance date occurs on any day other than the first day of a month, then the initial compliance period extends through the end of that month plus the next 12 months. You must determine the mass of organic HAP emissions and volume of coatings solids used each month and then calculate an organic HAP emission rate at the end of the initial compliance period. The initial compliance demonstration includes the results of emission capture system and add-on control device performance tests conducted according to §§63.3964, 63.3965, and 63.3966; results of liquid-liquid material balances conducted according to §63.3961(j); calculations according to §63.3961 and supporting documentation showing that during the initial compliance period the organic HAP emission rate was equal to or less than the applicable emission limit in §63.3890; the operating limits established during the performance tests and the results of the continuous parameter monitoring required by §63.3968; and documentation of whether you developed and implemented the work practice plan required by §63.3893.

(c) You are not required to conduct an initial performance test to determine capture efficiency or destruction efficiency of a capture system or control device if you receive approval to use the results of a performance test that has been
previously conducted on that capture system or control device. Any such previous tests must meet the conditions described in paragraphs (c)(1) through (3) of this section.

(1) The previous test must have been conducted using the methods and conditions specified in this subpart.

(2) Either no process or equipment changes have been made since the previous test was performed or the owner or operator must be able to demonstrate that the results of the performance test, reliably demonstrate compliance despite process or equipment changes.

(3) Either the required operating parameters were established in the previous test or sufficient data were collected in the previous test to establish the required operating parameters.

§63.3961  How do I demonstrate initial compliance?

(a) You may use the emission rate with add-on controls option for any coating operation, for any group of coating operations in the affected source, or for all of the coating operations in the affected source. You may include both controlled and uncontrolled coating operations in a group for which you use this option. You must use either the compliant material option or the emission rate without add-on controls option for any coating operation in the affected source for which you do not use the emission rate with add-on controls option. To demonstrate initial compliance, the coating operation(s) for which you use the emission rate with add-on controls option must meet the applicable emission limitations in §§63.3890, 63.3892, and 63.3893. You must conduct a separate initial compliance demonstration for each general use, magnet wire, rubber-to-metal, and extreme performance fluoropolymer coating operation, unless you are demonstrating compliance with a predominant activity or facility-specific emission limit as provided in §63.3890(c). If you are demonstrating compliance with a predominant activity or facility-specific emission limit as provided in §63.4490(c), you must demonstrate that all coating operations included in the predominant activity determination or calculation of the facility-specific emission limit comply with that limit. You must meet all the requirements of this section. When calculating the organic HAP emission rate according to this section, do not include any coatings, thinners and/or other additives, or cleaning materials used on coating operations for which you use the compliant material option or the emission rate without add-on controls option. You do not need to redetermine the mass of organic HAP in coatings, thinners and/or other additives, or cleaning materials that have been reclaimed onsite or off-site if you have documentation showing that you received back the exact same materials that were sent off-site and reused in the coatings operation(s) for which you use the emission rate with add-on controls option. If you use coatings, thinners and/or other additives, or cleaning materials that have been reclaimed on-site, the amount of each used in a month may be reduced by the amount of each that is reclaimed. That is, the amount used may be calculated as the amount consumed to account for materials that are reclaimed.

(b) Compliance with operating limits. Except as provided in §63.3960(a)(4), and except for solvent recovery systems for which you conduct liquid-liquid material balances according to the requirements of paragraph (j) of this section, you must establish and demonstrate continuous compliance during the initial compliance period with the operating limits required by §63.3892, using the procedures specified in §§63.3967 and 63.3968.

(c) Compliance with work practice requirements. You must develop, implement, and document your implementation of the work practice plan required by §63.3893 during the initial compliance period, as specified in §63.3930.

(d) Compliance with emission limits. You must follow the procedures in paragraphs (e) through (n) of this section to demonstrate compliance with the applicable emission limit in §63.3890 for each affected source in each subcategory.

(e) Determine the mass fraction of organic HAP, density, volume used, and volume fraction of coating solids. Follow the procedures specified in §63.3951(a) through (d) to determine the mass fraction of organic HAP, density, and volume of each coating, thinner and/or other additive, and cleaning material used during each month; and the volume fraction of coating solids for each coating used during each month.

(f) Calculate the total mass of organic HAP emissions before add-on controls. Using Equation 1 of §63.3951, calculate the total mass of organic HAP emissions before add-on controls from all coatings, thinners and/or other additives, and cleaning materials used during each month in the coating operation or group of coating operations for which you use the emission rate with add-on controls option.
(g) **Calculate the organic HAP emission reduction for each controlled coating operation.** Determine the mass of organic HAP emissions reduced for each controlled coating operation during each month. The emission reduction determination quantifies the total organic HAP emissions that pass through the emission capture system and are destroyed or removed by the add-on control device. Use the procedures in paragraph (h) of this section to calculate the mass of organic HAP emission reduction for each controlled coating operation using an emission capture system and add-on control device other than a solvent recovery system for which you conduct liquid-liquid material balances. For each controlled coating operation using a solvent recovery system for which you conduct a liquid-liquid material balance, use the procedures in paragraph (j) of this section to calculate the organic HAP emission reduction.

(h) **Calculate the organic HAP emission reduction for each controlled coating operation not using liquid-liquid material balance.** Use Equation 1 of this section to calculate the organic HAP emission reduction for each controlled coating operation using an emission capture system and add-on control device other than a solvent recovery system for which you conduct liquid-liquid material balances. The calculation applies the emission capture system efficiency and add-on control device efficiency to the mass of organic HAP contained in the coatings, thinners and/or other additives, and cleaning materials that are used in the coating operation served by the emission capture system and add-on control device during each month. You must assume zero efficiency for the emission capture system and add-on control device for any period of time a deviation specified in §63.3963(c) or (d) occurs in the controlled coating operation, including a deviation during a period of startup, shutdown, or malfunction, unless you have other data indicating the actual efficiency of the emission capture system and add-on control device and the use of these data is approved by the Administrator. Equation 1 of this section treats the materials used during such a deviation as if they were used on an uncontrolled coating operation for the time period of the deviation.

\[
H_C = \left( A_C + B_C + C_C - R_W - H_{UNC} \right) \left( \frac{CE}{100} \times \frac{DRE}{100} \right) \quad \text{(Eq. 1)}
\]

Where:

- \( H_C \) = Mass of organic HAP emission reduction for the controlled coating operation during the month, kg.
- \( A_C \) = Total mass of organic HAP in the coatings used in the controlled coating operation during the month, kg, as calculated in Equation 1A of this section.
- \( B_C \) = Total mass of organic HAP in the thinners and/or other additives used in the controlled coating operation during the month, kg, as calculated in Equation 1B of this section.
- \( C_C \) = Total mass of organic HAP in the cleaning materials used in the controlled coating operation during the month, kg, as calculated in Equation 1C of this section.
- \( R_W \) = Total mass of organic HAP in waste materials sent or designated for shipment to a hazardous waste TSDF for treatment or disposal during the compliance period, kg, determined according to §63.3951(e)(4). (You may assign a value of zero to \( R_W \) if you do not wish to use this allowance.)
- \( H_{UNC} \) = Total mass of organic HAP in the coatings, thinners and/or other additives, and cleaning materials used during all deviations specified in §63.3963(c) and (d) that occurred during the month in the controlled coating operation, kg, as calculated in Equation 1D of this section.
- \( CE \) = Capture efficiency of the emission capture system vented to the add-on control device, percent. Use the test methods and procedures specified in §§63.3964 and 63.3965 to measure and record capture efficiency.
- \( DRE \) = Organic HAP destruction or removal efficiency of the add-on control device, percent. Use the test methods and procedures in §§63.3964 and 63.3966 to measure and record the organic HAP destruction or removal efficiency.

(1) Calculate the mass of organic HAP in the coatings used in the controlled coating operation, kg (lb), using Equation 1A of this section:
Where:

\[ A_C = \sum_{i=1}^{m} (Vol_{c,i}) (D_{c,i}) (W_{c,i}) \quad (Eq. \ 1A) \]

\[ A_C = \text{Total mass of organic HAP in the coatings used in the controlled coating operation during the month, kg.} \]

\[ Vol_{c,i} = \text{Total volume of coating, } i, \text{ used during the month, liters.} \]

\[ D_{c,i} = \text{Density of coating, } i, \text{ kg per liter.} \]

\[ W_{c,i} = \text{Mass fraction of organic HAP in coating, } i, \text{ kg per kg. For reactive adhesives as defined in §63.3981, use the mass fraction of organic HAP that is emitted as determined using the method in appendix A to subpart PPPP of this part.} \]

\[ m = \text{Number of different coatings used.} \]

(2) Calculate the mass of organic HAP in the thinners and/or other additives used in the controlled coating operation, kg (lb), using Equation 1B of this section:

\[ B_C = \sum_{j=1}^{n} (Vol_{t,j}) (D_{t,j}) (W_{t,j}) \quad (Eq. \ 1B) \]

Where:

\[ B_C = \text{Total mass of organic HAP in the thinners and/or other additives used in the controlled coating operation during the month, kg.} \]

\[ Vol_{t,j} = \text{Total volume of thinner and/or other additive, } j, \text{ used during the month, liters.} \]

\[ D_{t,j} = \text{Density of thinner and/or other additive, } j, \text{ kg per liter.} \]

\[ W_{t,j} = \text{Mass fraction of organic HAP in thinner and/or other additive, } j, \text{ kg per kg. For reactive adhesives as defined in §63.3981, use the mass fraction of organic HAP that is emitted as determined using the method in appendix A to subpart PPPP of this part.} \]

\[ n = \text{Number of different thinners and/or other additives used.} \]

(3) Calculate the mass of organic HAP in the cleaning materials used in the controlled coating operation during the month, kg (lb), using Equation 1C of this section:

\[ C_C = \sum_{k=1}^{z} (Vol_{s,k}) (D_{s,k}) (W_{s,k}) \quad (Eq. \ 1C) \]

Where:

\[ C_C = \text{Total mass of organic HAP in the cleaning materials used in the controlled coating operation during the month, kg.} \]

\[ Vol_{s,k} = \text{Total volume of cleaning material, } k, \text{ used during the month, liters.} \]
Ds,k = Density of cleaning material, k, kg per liter.

Ws,k = Mass fraction of organic HAP in cleaning material, k, kg per kg.

p = Number of different cleaning materials used.

(4) Calculate the mass of organic HAP in the coatings, thinners and/or other additives, and cleaning materials used in the controlled coating operation during deviations specified in §63.3963(c) and (d), using Equation 1D of this section:

\[ H_{UNC} = \sum_{k=1}^{q} \left( V_{o,h} \right) \left( D_h \right) \left( W_h \right) \quad (Eq. 1D) \]

Where:

\( H_{UNC} \) = Total mass of organic HAP in the coatings, thinners and/or other additives, and cleaning materials used during all deviations specified in §63.3963(c) and (d) that occurred during the month in the controlled coating operation, kg.

\( V_{o,h} \) = Total volume of coating, thinner and/or other additive, or cleaning material, h, used in the controlled coating operation during deviations, liters.

\( D_h \) = Density of coating, thinner and/or other additives, or cleaning material, h, kg per liter.

\( W_h \) = Mass fraction of organic HAP in coating, thinner and/or other additive, or cleaning material, h, kg organic HAP per kg coating. For reactive adhesives as defined in §63.3981, use the mass fraction of organic HAP that is emitted as determined using the method in appendix A to subpart PPPP of this part.

q = Number of different coatings, thinners and/or other additives, and cleaning materials used.

(i) [Reserved]

(j) Calculate the organic HAP emission reduction for each controlled coating operation using liquid-liquid material balances. For each controlled coating operation using a solvent recovery system for which you conduct liquid-liquid material balances, calculate the organic HAP emission reduction by applying the volatile organic matter collection and recovery efficiency to the mass of organic HAP contained in the coatings, thinners and/or other additives, and cleaning materials that are used in the coating operation controlled by the solvent recovery system during each month. Perform a liquid-liquid material balance for each month as specified in paragraphs (j)(1) through (6) of this section. Calculate the mass of organic HAP emission reduction by the solvent recovery system as specified in paragraph (j)(7) of this section.

(1) For each solvent recovery system, install, calibrate, maintain, and operate according to the manufacturer’s specifications, a device that indicates the cumulative amount of volatile organic matter recovered by the solvent recovery system each month. The device must be initially certified by the manufacturer to be accurate to within ±2.0 percent of the mass of volatile organic matter recovered.

(2) For each solvent recovery system, determine the mass of volatile organic matter recovered for the month, based on measurement with the device required in paragraph (j)(1) of this section.

(3) Determine the mass fraction of volatile organic matter for each coating, thinner and/or other additive, and cleaning material used in the coating operation controlled by the solvent recovery system during the month, kg volatile organic matter per kg coating. You may determine the volatile organic matter mass fraction using Method 24 of 40 CFR part 60, appendix A, or an EPA approved alternative method, or you may use information provided by the manufacturer or supplier of the coating. In the event of any inconsistency between information provided by the manufacturer or supplier and the results of Method 24 of 40 CFR part 60, appendix A, or an approved alternative method, the test method results will take precedence unless, after consultation you demonstrate to the satisfaction of the enforcement agency that the formulation data are correct.
(4) Determine the density of each coating, thinner and/or other additive, and cleaning material used in the coating operation controlled by the solvent recovery system during the month, kg per liter, according to §63.3951(c).

(5) Measure the volume of each coating, thinner and/or other additive, and cleaning material used in the coating operation controlled by the solvent recovery system during the month, liters.

(6) Each month, calculate the solvent recovery system's volatile organic matter collection and recovery efficiency, using Equation 2 of this section:

\[
R_v = \frac{100}{\sum_{i=1}^{m} V_{oi} D_i WV_{c,i}} + \frac{M_{VR}}{\sum_{j=1}^{n} V_{oj} D_j WV_{t,j}} + \frac{V_{ok} D_k WV_{s,k}}{p}
\]  

\(\text{Eq. 2}\)

Where:

\(R_v\) = Volatile organic matter collection and recovery efficiency of the solvent recovery system during the month, percent.

\(M_{VR}\) = Mass of volatile organic matter recovered by the solvent recovery system during the month, kg.

\(V_{oi}\) = Volume of coating, \(i\), used in the coating operation controlled by the solvent recovery system during the month, liters.

\(D_i\) = Density of coating, \(i\), kg per liter.

\(WV_{c,i}\) = Mass fraction of volatile organic matter for coating, \(i\), kg volatile organic matter per kg coating. For reactive adhesives as defined in §63.3981, use the mass fraction of organic HAP that is emitted as determined using the method in appendix A to subpart PPPP of this part.

\(V_{oj}\) = Volume of thinner and/or other additive, \(j\), used in the coating operation controlled by the solvent recovery system during the month, liters.

\(D_j\) = Density of thinner and/or other additive, \(j\), kg per liter.

\(WV_{t,j}\) = Mass fraction of volatile organic matter for thinner and/or other additive, \(j\), kg volatile organic matter per kg thinner and/or other additive. For reactive adhesives as defined in §63.3981, use the mass fraction of organic HAP that is emitted as determined using the method in appendix A to subpart PPPP of this part.

\(V_{ok}\) = Volume of cleaning material, \(k\), used in the coating operation controlled by the solvent recovery system during the month, liters.

\(D_k\) = Density of cleaning material, \(k\), kg per liter.

\(WV_{s,k}\) = Mass fraction of volatile organic matter for cleaning material, \(k\), kg volatile organic matter per kg cleaning material.

\(m\) = Number of different coatings used in the coating operation controlled by the solvent recovery system during the month.

\(n\) = Number of different thinners and/or other additives used in the coating operation controlled by the solvent recovery system during the month.

\(p\) = Number of different cleaning materials used in the coating operation controlled by the solvent recovery system during the month.
(7) Calculate the mass of organic HAP emission reduction for the coating operation controlled by the solvent recovery system during the month, using Equation 3 of this section and according to paragraphs (j)(7)(i) through (iii) of this section:

\[ H_{CSR} = \left( A_{CSR} + B_{CSR} + C_{CSR} \right) \left( \frac{R_v}{100} \right) \]  \hspace{1cm} (Eq. 3)

Where:

\( H_{CSR} \) = Mass of organic HAP emission reduction for the coating operation controlled by the solvent recovery system using a liquid-liquid material balance during the month, kg.

\( A_{CSR} \) = Total mass of organic HAP in the coatings used in the coating operation controlled by the solvent recovery system, kg, calculated using Equation 3A of this section.

\( B_{CSR} \) = Total mass of organic HAP in the thinners and/or other additives used in the coating operation controlled by the solvent recovery system, kg, calculated using Equation 3B of this section.

\( C_{CSR} \) = Total mass of organic HAP in the cleaning materials used in the coating operation controlled by the solvent recovery system, kg, calculated using Equation 3C of this section.

\( R_v \) = Volatile organic matter collection and recovery efficiency of the solvent recovery system, percent, from Equation 2 of this section.

(i) Calculate the mass of organic HAP in the coatings used in the coating operation controlled by the solvent recovery system, kg, using Equation 3A of this section.

\[ A_{CSR} = \sum_{i=1}^{m} \left( Vol_{c,i} \right) \left( D_{c,i} \right) \left( W_{c,i} \right) \]  \hspace{1cm} (Eq. 3A)

Where:

\( A_{CSR} \) = Total mass of organic HAP in the coatings used in the coating operation controlled by the solvent recovery system during the month, kg.

\( Vol_{c,i} \) = Total volume of coating, i, used during the month in the coating operation controlled by the solvent recovery system, liters.

\( D_{c,i} \) = Density of coating, i, kg per liter.

\( W_{c,i} \) = Mass fraction of organic HAP in coating, i, kg organic HAP per kg coating. For reactive adhesives as defined in §63.3981, use the mass fraction of organic HAP that is emitted as determined using the method in appendix A to subpart PPPP of this part.

\( m \) = Number of different coatings used.

(ii) Calculate the mass of organic HAP in the thinners and/or other additives used in the coating operation controlled by the solvent recovery system, kg, using Equation 3B of this section:

\[ B_{CSR} = \sum_{j=1}^{m} \left( Vol_{t,j} \right) \left( D_{t,j} \right) \left( W_{t,j} \right) \]  \hspace{1cm} (Eq. 3B)
Where:

$B_{CSR} = \text{Total mass of organic HAP in the thinners and/or other additives used in the coating operation controlled by the solvent recovery system during the month, kg.}$

$Vol_{ij} = \text{Total volume of thinner and/or other additive, } j, \text{ used during the month in the coating operation controlled by the solvent recovery system, liters.}$

$D_{ij} = \text{Density of thinner and/or other additive, } j, \text{ kg per liter.}$

$W_{ij} = \text{Mass fraction of organic HAP in thinner and/or other additive, } j, \text{ kg lb organic HAP per kg thinner and/or other additive. For reactive adhesives as defined in §63.3981, use the mass fraction of organic HAP that is emitted as determined using the method in appendix A to subpart PPPP of this part.}$

$n = \text{Number of different thinners and/or other additives used.}$

(iii) Calculate the mass of organic HAP in the cleaning materials used in the coating operation controlled by the solvent recovery system during the month, kg, using Equation 3C of this section:

$$C_{CSR} = \sum_{k=1}^{p} \left( Vol_{sk} \cdot D_{sk} \cdot W_{sk} \right) \quad (\text{Eq. 3C})$$

Where:

$C_{CSR} = \text{Total mass of organic HAP in the cleaning materials used in the coating operation controlled by the solvent recovery system during the month, kg.}$

$Vol_{sk} = \text{Total volume of cleaning material, } k, \text{ used during the month in the coating operation controlled by the solvent recovery system, liters.}$

$D_{sk} = \text{Density of cleaning material, } k, \text{ kg per liter.}$

$W_{sk} = \text{Mass fraction of organic HAP in cleaning material, } k, \text{ kg organic HAP per kg cleaning material.}$

$p = \text{Number of different cleaning materials used.}$

(k) Calculate the total volume of coating solids used. Determine the total volume of coating solids used, liters, which is the combined volume of coating solids for all the coatings used during each month in the coating operation or group of coating operations for which you use the emission rate with add-on controls option, using Equation 2 of §63.3951.

(l) Calculate the mass of organic HAP emissions for each month. Determine the mass of organic HAP emissions, kg, during each month, using Equation 4 of this section:

$$H_{HAP} = H_e - \sum_{i=1}^{n} \left( H_{e,i} \right) - \sum_{j=1}^{p} \left( H_{CSR,j} \right) \quad (\text{Eq. 4})$$

where:

$H_{HAP} = \text{Total mass of organic HAP emissions for the month, kg.}$

$H_e = \text{Total mass of organic HAP emissions before add-on controls from all the coatings, thinners and/or other additives, and cleaning materials used during the month, kg, determined according to paragraph (f) of this section.}$
HCJR = Total mass of organic HAP emission reduction for coating operation, j, controlled by a solvent recovery system using a liquid-liquid material balance, during the month, kg, from Equation 3 of this section.

HCSR,j = Total mass of organic HAP emission reduction for coating operation, j, controlled by a solvent recovery system using a liquid-liquid material balance, during the month, kg, from Equation 3 of this section.

q = Number of controlled coating operations not controlled by a solvent recovery system using a liquid-liquid material balance.

r = Number of coating operations controlled by a solvent recovery system using a liquid-liquid material balance.

(m) Calculate the organic HAP emission rate for the compliance period. Determine the organic HAP emission rate for the compliance period, kg (lb) of organic HAP emitted per liter (gal) coating solids used, using Equation 5 of this section:

\[
H_{annual} = \frac{\sum_{y=1}^{n} H_{EAP,y}}{\sum_{y=1}^{n} V_{st,y}} \quad (Eq. 5)
\]

Where:

\( H_{annual} \) = Organic HAP emission rate for the compliance period, kg organic HAP emitted per liter coating solids used.

\( H_{EAP,y} \) = Organic HAP emissions for month, y, kg, determined according to Equation 4 of this section.

\( V_{st,y} \) = Total volume of coating solids used during month, y, liters, from Equation 2 of §63.3951.

y = Identifier for months.

n = Number of full or partial months in the compliance period (for the initial compliance period, n equals 12 if the compliance date falls on the first day of a month; otherwise n equals 13; for all following compliance periods, n equals 12).

(n) Compliance demonstration. The organic HAP emission rate for the initial compliance period, calculated using Equation 5 of this section, must be less than or equal to the applicable emission limit for each subcategory in §63.3890 or the predominant activity or facility-specific emission limit allowed in §63.3890(c). You must keep all records as required by §§63.3930 and 63.3931. As part of the notification of compliance status required by §63.3910, you must identify the coating operation(s) for which you used the emission rate with add-on controls option and submit a statement that the coating operation(s) was (were) in compliance with the emission limitations during the initial compliance period because the organic HAP emission rate was less than or equal to the applicable emission limit in §63.3890, and you achieved the operating limits required by §63.3892 and the work practice standards required by §63.3893.
must also perform the calculation using Equation 1 in §63.3890(c)(2) on a monthly basis using the data from the previous 12 months of operation.

(b) If the organic HAP emission rate for any 12-month compliance period exceeded the applicable emission limit in §63.3890, this is a deviation from the emission limitation for that compliance period that must be reported as specified in §§63.3910(c)(6) and 63.3920(a)(7).

(c) You must demonstrate continuous compliance with each operating limit required by §63.3892 that applies to you, as specified in Table 1 to this subpart, when the coating line is in operation.

(1) If an operating parameter is out of the allowed range specified in Table 1 to this subpart, this is a deviation from the operating limit that must be reported as specified in §§63.3910(c)(6) and 63.3920(a)(7).

(2) If an operating parameter deviates from the operating limit specified in Table 1 to this subpart, then you must assume that the emission capture system and add-on control device were achieving zero efficiency during the time period of the deviation, unless you have other data indicating the actual efficiency of the emission capture system and add-on control device and the use of these data is approved by the Administrator.

(d) You must meet the requirements for bypass lines in §63.3968(b) for controlled coating operations for which you do not conduct liquid-liquid material balances. If any bypass line is opened and emissions are diverted to the atmosphere when the coating operation is running, this is a deviation that must be reported as specified in §§63.3910(c)(6) and 63.3920(a)(7). For the purposes of completing the compliance calculations specified in §§63.3961(h), you must treat the materials used during a deviation on a controlled coating operation as if they were used on an uncontrolled coating operation for the time period of the deviation as indicated in Equation 1 of §63.3961.

(e) You must demonstrate continuous compliance with the work practice standards in §63.3893. If you did not develop a work practice plan, or you did not implement the plan, or you did not keep the records required by §63.3930(k)(8), this is a deviation from the work practice standards that must be reported as specified in §§63.3910(c)(6) and 63.3920(a)(7).

(f) As part of each semiannual compliance report required in §63.3920, you must identify the coating operation(s) for which you used the emission rate with add-on controls option. If there were no deviations from the emission limitations, submit a statement that you were in compliance with the emission limitations during the reporting period because the organic HAP emission rate for each compliance period was less than or equal to the applicable emission limit in §63.3890, and you achieved the operating limits required by §63.3892 and the work practice standards required by §63.3893 during each compliance period.

(g)-(i) [Reserved]

(j) You must maintain records as specified in §§63.3930 and 63.3931.


§63.3964 What are the general requirements for performance tests?

(a) You must conduct each performance test required by §63.3960 according to the requirements in §63.7(e)(1) and under the conditions in this section, unless you obtain a waiver of the performance test according to the provisions in §63.7(h).

(1) Representative coating operation operating conditions. You must conduct the performance test under representative operating conditions for the coating operation. Operations during periods of startup, shutdown, or malfunction and during periods of nonoperation do not constitute representative conditions. You must record the process information that is necessary to document operating conditions during the test and explain why the conditions represent normal operation.

(2) Representative emission capture system and add-on control device operating conditions. You must conduct the performance test when the emission capture system and add-on control device are operating at a representative flow
rate, and the add-on control device is operating at a representative inlet concentration. You must record information that is necessary to document emission capture system and add-on control device operating conditions during the test and explain why the conditions represent normal operation.

(b) You must conduct each performance test of an emission capture system according to the requirements in §63.3965. You must conduct each performance test of an add-on control device according to the requirements in §63.3966.

§63.3965 How do I determine the emission capture system efficiency?

You must use the procedures and test methods in this section to determine capture efficiency as part of the performance test required by §63.3960.

(a) Assuming 100 percent capture efficiency. You may assume the capture system efficiency is 100 percent if both of the conditions in paragraphs (a)(1) and (2) of this section are met:

(1) The capture system meets the criteria in Method 204 of appendix M to 40 CFR part 51 for a PTE and directs all the exhaust gases from the enclosure to an add-on control device.

(2) All coatings, thinners and/or other additives, and cleaning materials used in the coating operation are applied within the capture system; coating solvent flash-off, curing, and drying occurs within the capture system; and the removal or evaporation of cleaning materials from the surfaces they are applied to occurs within the capture system. For example, this criterion is not met if parts enter the open shop environment when being moved between a spray booth and a curing oven.

(b) Measuring capture efficiency. If the capture system does not meet both of the criteria in paragraphs (a)(1) and (2) of this section, then you must use one of the three protocols described in paragraphs (c), (d), and (e) of this section to measure capture efficiency. The capture efficiency measurements use TVH capture efficiency as a surrogate for organic HAP capture efficiency. For the protocols in paragraphs (c) and (d) of this section, the capture efficiency measurement must consist of three test runs. Each test run must be at least 3 hours duration or the length of a production run, whichever is longer, up to 8 hours. For the purposes of this test, a production run means the time required for a single part to go from the beginning to the end of the production, which includes surface preparation activities and drying and curing time.

(c) Liquid-to-uncaptured-gas protocol using a temporary total enclosure or building enclosure. The liquid-to-uncaptured-gas protocol compares the mass of liquid TVH in materials used in the coating operation to the mass of TVH emissions not captured by the emission capture system. Use a temporary total enclosure or a building enclosure and the procedures in paragraphs (c)(1) through (6) of this section to measure emission capture system efficiency using the liquid-to-uncaptured-gas protocol.

(1) Either use a building enclosure or construct an enclosure around the coating operation where coatings, thinners and/or other additives, and cleaning materials are applied, and all areas where emissions from these applied coatings and materials subsequently occur, such as flash-off, curing, and drying areas. The areas of the coating operation where capture devices collect emissions for routing to an add-on control device, such as the entrance and exit areas of an oven or spray booth, must also be inside the enclosure. The enclosure must meet the applicable definition of a temporary total enclosure or building enclosure in Method 204 of appendix M to 40 CFR part 51.

(2) Use Method 204A or 204F of appendix M to 40 CFR part 51 to determine the mass fraction of TVH liquid input from each coating, thinner and/or other additive, and cleaning material used in the coating operation during each capture efficiency test run. To make the determination, substitute TVH for each occurrence of the term VOC in the methods.

(3) Use Equation 1 of this section to calculate the total mass of TVH liquid input from all the coatings, thinners and/or other additives, and cleaning materials used in the coating operation during each capture efficiency test run:

\[ TVH_{\text{sed}} = \sum_{i=1}^{n} \left( TVH_i \right) \left( Vol_i \right) \left( D_i \right) \]  

(Eq. 1)
Where:

$$TVH_{used} = \text{Mass of liquid TVH in materials used in the coating operation during the capture efficiency test run, kg.}$$

$$TVHI = \text{Mass fraction of TVH in coating, thinner and/or other additive, or cleaning material, i, that is used in the coating operation during the capture efficiency test run, kg TVH per kg material.}$$

$$Vol_i = \text{Total volume of coating, thinner and/or other additive, or cleaning material, i, used in the coating operation during the capture efficiency test run, liters.}$$

$$Di = \text{Density of coating, thinner and/or other additive, or cleaning material, i, kg material per liter material.}$$

$$n = \text{Number of different coatings, thinners and/or other additives, and cleaning materials used in the coating operation during the capture efficiency test run.}$$

(4) Use Method 204D or 204E of appendix M to 40 CFR part 51 to measure the total mass, kg, of TVH emissions that are not captured by the emission capture system. They are measured as they exit the temporary total enclosure or building enclosure during each capture efficiency test run. To make the measurement, substitute TVH for each occurrence of the term VOC in the methods.

(i) Use Method 204D of appendix M to 40 CFR part 51 if the enclosure is a temporary total enclosure.

(ii) Use Method 204E of appendix M to 40 CFR 51 if the enclosure is a building enclosure. During the capture efficiency measurement, all organic compound emitting operations inside the building enclosure, other than the coating operation for which capture efficiency is being determined, must be shut down, but all fans and blowers must be operating normally.

(5) For each capture efficiency test run, determine the percent capture efficiency of the emission capture system using Equation 2 of this section:

$$CE = \left(\frac{TVH_{used} - TVH_{uncaptured}}{TVH_{used}}\right) \times 100 \quad (\text{Eq. 2})$$

Where:

$$CE = \text{Capture efficiency of the emission capture system vented to the add-on control device, percent.}$$

$$TVH_{used} = \text{Total mass of TVH liquid input used in the coating operation during the capture efficiency test run, kg.}$$

$$TVH_{uncaptured} = \text{Total mass of TVH that is not captured by the emission capture system and that exits from the temporary total enclosure or building enclosure during the capture efficiency test run, kg.}$$

(6) Determine the capture efficiency of the emission capture system as the average of the capture efficiencies measured in the three test runs.

(4) **Gas-to-gas protocol using a temporary total enclosure or a building enclosure.** The gas-to-gas protocol compares the mass of TVH emissions captured by the emission capture system to the mass of TVH emissions not captured. Use a temporary total enclosure or a building enclosure and the procedures in paragraphs (d)(1) through (5) of this section to measure emission capture system efficiency using the gas-to-gas protocol.

(1) Either use a building enclosure or construct an enclosure around the coating operation where coatings, thinners and/or other additives, and cleaning materials are applied, and all areas where emissions from these applied coatings and materials subsequently occur, such as flash-off, curing, and drying areas. The areas of the coating operation where capture devices collect emissions generated by the coating operation for routing to an add-on control device,
such as the entrance and exit areas of an oven or a spray booth, must also be inside the enclosure. The enclosure must meet the applicable definition of a temporary total enclosure or building enclosure in Method 204 of appendix M to 40 CFR part 51.

(2) Use Method 204B or 204C of appendix M to 40 CFR part 51 to measure the total mass, kg, of TVH emissions captured by the emission capture system during each capture efficiency test run as measured at the inlet to the add-on control device. To make the measurement, substitute TVH for each occurrence of the term VOC in the methods.

(i) The sampling points for the Method 204B or 204C measurement must be upstream from the add-on control device and must represent total emissions routed from the capture system and entering the add-on control device.

(ii) If multiple emission streams from the capture system enter the add-on control device without a single common duct, then the emissions entering the add-on control device must be simultaneously measured in each duct and the total emissions entering the add-on control device must be determined.

(3) Use Method 204D or 204E of appendix M to 40 CFR part 51 to measure the total mass, kg, of TVH emissions that are not captured by the emission capture system; they are measured as they exit the temporary total enclosure or building enclosure during each capture efficiency test run. To make the measurement, substitute TVH for each occurrence of the term VOC in the methods.

(i) Use Method 204D of appendix M to 40 CFR part 51 if the enclosure is a temporary total enclosure.

(ii) Use Method 204E of appendix M to 40 CFR part 51 if the enclosure is a building enclosure. During the capture efficiency measurement, all organic compound emitting operations inside the building enclosure, other than the coating operation for which capture efficiency is being determined, must be shut down, but all fans and blowers must be operating normally.

(4) For each capture efficiency test run, determine the percent capture efficiency of the emission capture system using Equation 3 of this section:

\[
CE = \frac{TVH_{captured}}{TVH_{captured} + TVH_{uncaptured}} \times 100 \quad (\text{Eq. } 3)
\]

Where:

\( CE \) = Capture efficiency of the emission capture system vented to the add-on control device, percent.

\( TVH_{captured} \) = Total mass of TVH captured by the emission capture system as measured at the inlet to the add-on control device during the emission capture efficiency test run, kg.

\( TVH_{uncaptured} \) = Total mass of TVH that is not captured by the emission capture system and that exits from the temporary total enclosure or building enclosure during the capture efficiency test run, kg.

(5) Determine the capture efficiency of the emission capture system as the average of the capture efficiencies measured in the three test runs.

(e) Alternative capture efficiency protocol. As an alternative to the procedures specified in paragraphs (c) and (d) of this section and subject to the approval of the Administrator, you may determine capture efficiency using any other capture efficiency protocol and test methods that satisfy the criteria of either the DQO or LCL approach as described in appendix A to subpart KK of this part.

§63.3966 How do I determine the add-on control device emission destruction or removal efficiency?

You must use the procedures and test methods in this section to determine the add-on control device emission destruction or removal efficiency as part of the performance test required by §63.3960. You must conduct three test
runs as specified in §63.7(e)(3) and each test run must last at least 1 hour. If the source is a magnet wire coating machine, you may use the procedures in section 3.0 of appendix A to this subpart as an alternative.

(a) For all types of add-on control devices, use the test methods specified in paragraphs (a)(1) through (5) of this section.

(1) Use Method 1 or 1A of appendix A to 40 CFR part 60, as appropriate, to select sampling sites and velocity traverse points.

(2) Use Method 2, 2A, 2C, 2D, 2F, or 2G of appendix A to 40 CFR part 60, as appropriate, to measure gas volumetric flow rate.

(3) Use Method 3, 3A, or 3B of appendix A to 40 CFR part 60, as appropriate, for gas analysis to determine dry molecular weight.

(4) Use Method 4 of appendix A to 40 CFR part 60, to determine stack gas moisture.

(5) Methods for determining gas volumetric flow rate, dry molecular weight, and stack gas moisture must be performed, as applicable, during each test run.

(b) Measure total gaseous organic mass emissions as carbon at the inlet and outlet of the add-on control device simultaneously, using either Method 25 or 25A of appendix A to 40 CFR part 60.

(1) Use Method 25 if the add-on control device is an oxidizer and you expect the total gaseous organic concentration as carbon to be more than 50 parts per million (ppm) at the control device outlet.

(2) Use Method 25A if the add-on control device is an oxidizer and you expect the total gaseous organic concentration as carbon to be 50 ppm or less at the control device outlet.

(3) Use Method 25A if the add-on control device is not an oxidizer.

(c) If two or more add-on control devices are used for the same emission stream, then you must measure emissions at the outlet to the atmosphere of each device. For example, if one add-on control device is a concentrator with an outlet to the atmosphere for the high-volume dilute stream that has been treated by the concentrator, and a second add-on control device is an oxidizer with an outlet to the atmosphere for the low-volume concentrated stream that is treated with the oxidizer, you must measure emissions at the outlet of the oxidizer and the high volume dilute stream outlet of the concentrator.

(d) For each test run, determine the total gaseous organic emissions mass flow rates for the inlet and the outlet of the add-on control device, using Equation 1 of this section. If there is more than one inlet or outlet to the add-on control device, you must calculate the total gaseous organic mass flow rate using Equation 1 of this section for each inlet and each outlet and then total all of the inlet emissions and total all of the outlet emissions:

\[ M_f = Q_{sd} C_c (12) \left( 0.0416 \left( 10^{-6} \right) \right) (Eq. 1) \]

Where:

\( M_f \) = Total gaseous organic emissions mass flow rate, kg per hour (h).

\( C_c \) = Concentration of organic compounds as carbon in the vent gas, as determined by Method 25 or Method 25A, parts per million by volume (ppmv), dry basis.

\( Q_{sd} \) = Volumetric flow rate of gases entering or exiting the add-on control device, as determined by Method 2, 2A, 2C, 2D, 2F, or 2G, dry standard cubic meters/hour (dscm/h).
0.0416 = Conversion factor for molar volume, kg-moles per cubic meter (mol/m³) (@ 293 Kelvin (K) and 760 millimeters of mercury (mmHg).

(e) For each test run, determine the add-on control device organic emissions destruction or removal efficiency, using Equation 2 of this section:

\[ DRE = \frac{M_f - M_o}{M_f} \times 100 \quad \text{ (Eq. 2)} \]

Where:

\( DRE \) = Organic emissions destruction or removal efficiency of the add-on control device, percent.

\( M_f \) = Total gaseous organic emissions mass flow rate at the inlet(s) to the add-on control device, using Equation 1 of this section, kg/h.

\( M_o \) = Total gaseous organic emissions mass flow rate at the outlet(s) of the add-on control device, using Equation 1 of this section, kg/h.

(f) Determine the emission destruction or removal efficiency of the add-on control device as the average of the efficiencies determined in the three test runs and calculated in Equation 2 of this section.

§63.3967 How do I establish the emission capture system and add-on control device operating limits during the performance test?

During the performance test required by §63.3960 and described in §§63.3964, 63.3965, and 63.3966, you must establish the operating limits required by §63.3892 according to this section, unless you have received approval for alternative monitoring and operating limits under §63.8(f) as specified in §63.3892.

(a) Thermal oxidizers. If your add-on control device is a thermal oxidizer, establish the operating limits according to paragraphs (a)(1) and (2) of this section.

(1) During the performance test, you must monitor and record the combustion temperature at least once every 15 minutes during each of the three test runs. You must monitor the temperature in the firebox of the thermal oxidizer or immediately downstream of the firebox before any substantial heat exchange occurs.

(2) Use the data collected during the performance test to calculate and record the average combustion temperature maintained during the performance test. This average combustion temperature is the minimum operating limit for your thermal oxidizer.

(b) Catalytic oxidizers. If your add-on control device is a catalytic oxidizer, establish the operating limits according to either paragraphs (b)(1) and (2) or paragraphs (b)(3) and (4) of this section. If the source is a magnet wire coating machine, you may use the procedures in section 3.0 of appendix A to this subpart as an alternative.

(1) During the performance test, you must monitor and record the temperature just before the catalyst bed and the temperature difference across the catalyst bed at least once every 15 minutes during each of the three test runs.

(2) Use the data collected during the performance test to calculate and record the average temperature just before the catalyst bed and the average temperature difference across the catalyst bed maintained during the performance test. These are the minimum operating limits for your catalytic oxidizer.

(3) You must monitor the temperature at the inlet to the catalyst bed and implement a site-specific inspection and maintenance plan for your catalytic oxidizer as specified in paragraph (b)(4) of this section. During the performance test, you must monitor and record the temperature just before the catalyst bed at least once every 15 minutes during each of the three test runs. Use the data collected during the performance test to calculate and record the average
temperature just before the catalyst bed during the performance test. This is the minimum operating limit for your catalytic oxidizer.

(4) You must develop and implement an inspection and maintenance plan for your catalytic oxidizer(s) for which you elect to monitor according to paragraph (b)(3) of this section. The plan must address, at a minimum, the elements specified in paragraphs (b)(4)(i) through (iii) of this section.

(i) Annual sampling and analysis of the catalyst activity (i.e., conversion efficiency) following the manufacturer's or catalyst supplier's recommended procedures. If problems are found during the catalyst activity test, you must replace the catalyst bed or take other corrective action consistent with the manufacturer's recommendations.

(ii) Monthly external inspection of the catalytic oxidizer system, including the burner assembly and fuel supply lines for problems and, as necessary, adjust the equipment to assure proper air-to-fuel mixtures.

(iii) Annual internal inspection of the catalyst bed to check for channeling, abrasion, and settling. If problems are found during the annual internal inspection of the catalyst, you must replace the catalyst bed or take other corrective action consistent with the manufacturer's recommendations. If the catalyst bed is replaced and is not of like or better kind and quality as the old catalyst then you must conduct a new performance test to determine destruction efficiency according to §63.3966. If a catalyst bed is replaced and the replacement catalyst is of like or better kind and quality as the old catalyst, then a new performance test to determine destruction efficiency is not required and you may continue to use the previously established operating limits for that catalytic oxidizer.

(c) **Regenerative carbon adsorbers.** If your add-on control device is a regenerative carbon adsorber, establish the operating limits according to paragraphs (c)(1) and (2) of this section.

(1) You must monitor and record the total regeneration desorbing gas (e.g., steam or nitrogen) mass flow for each regeneration cycle, and the carbon bed temperature after each carbon bed regeneration and cooling cycle for the regeneration cycle either immediately preceding or immediately following the performance test.

(2) The operating limits for your regenerative carbon adsorber are the minimum total desorbing gas mass flow recorded during the regeneration cycle and the maximum carbon bed temperature recorded after the cooling cycle.

(d) **Condensers.** If your add-on control device is a condenser, establish the operating limits according to paragraphs (d)(1) and (2) of this section.

(1) During the performance test, you must monitor and record the condenser outlet (product side) gas temperature at least once every 15 minutes during each of the three test runs.

(2) Use the data collected during the performance test to calculate and record the average condenser outlet (product side) gas temperature maintained during the performance test. This average condenser outlet gas temperature is the maximum operating limit for your condenser.

(e) **Concentrators.** If your add-on control device includes a concentrator, you must establish operating limits for the concentrator according to paragraphs (e)(1) through (4) of this section.

(1) During the performance test, you must monitor and record the desorption concentrate stream gas temperature at least once every 15 minutes during each of the three runs of the performance test.

(2) Use the data collected during the performance test to calculate and record the average temperature. This is the minimum operating limit for the desorption concentrate gas stream temperature.

(3) During the performance test, you must monitor and record the pressure drop of the dilute stream across the concentrator at least once every 15 minutes during each of the three runs of the performance test.

(4) Use the data collected during the performance test to calculate and record the average pressure drop. This is the minimum operating limit for the dilute stream across the concentrator.
(f) **Emission capture systems.** For each capture device that is not part of a PTE that meets the criteria of §63.3965(a), establish an operating limit for either the gas volumetric flow rate or duct static pressure, as specified in paragraphs (f)(1) and (2) of this section. The operating limit for a PTE is specified in Table 1 to this subpart. If the source is a magnet wire coating machine, you may use the procedures in section 2.0 of appendix A to this subpart as an alternative.

(1) During the capture efficiency determination required by §63.3960 and described in §§63.3964 and 63.3965, you must monitor and record either the gas volumetric flow rate or the duct static pressure for each separate capture device in your emission capture system at least once every 15 minutes during each of the three test runs at a point in the duct between the capture device and the add-on control device inlet.

(2) Calculate and record the average gas volumetric flow rate or duct static pressure for the three test runs for each capture device. This average gas volumetric flow rate or duct static pressure is the minimum operating limit for that specific capture device.

§63.3968 **What are the requirements for continuous parameter monitoring system installation, operation, and maintenance?**

(a) **General.** You must install, operate, and maintain each CPMS specified in paragraphs (c), (e), (f), and (g) of this section according to paragraphs (a)(1) through (6) of this section. You must install, operate, and maintain each CPMS specified in paragraphs (b) and (d) of this section according to paragraphs (a)(3) through (5) of this section.

(1) The CPMS must complete a minimum of one cycle of operation for each successive 15-minute period. You must have a minimum of four equally spaced successive cycles of CPMS operation in 1 hour.

(2) You must determine the average of all recorded readings for each successive 3-hour period of the emission capture system and add-on control device operation.

(3) You must record the results of each inspection, calibration, and validation check of the CPMS.

(4) You must maintain the CPMS at all times and have available necessary parts for routine repairs of the monitoring equipment.

(5) You must operate the CPMS and collect emission capture system and add-on control device parameter data at all times that a controlled coating operation is operating, except during monitoring malfunctions, associated repairs, and required quality assurance or control activities (including, if applicable, calibration checks and required zero and span adjustments).

(6) You must not use emission capture system or add-on control device parameter data recorded during monitoring malfunctions, associated repairs, out-of-control periods, or required quality assurance or control activities when calculating data averages. You must use all the data collected during all other periods in calculating the data averages for determining compliance with the emission capture system and add-on control device operating limits.

(7) A monitoring malfunction is any sudden, infrequent, not reasonably preventable failure of the CPMS to provide valid data. Monitoring failures that are caused in part by poor maintenance or careless operation are not malfunctions. Any period for which the monitoring system is out-of-control and data are not available for required calculations is a deviation from the monitoring requirements.

(b) **Capture system bypass line.** You must meet the requirements of paragraphs (b)(1) and (2) of this section for each emission capture system that contains bypass lines that could divert emissions away from the add-on control device to the atmosphere.

(1) You must monitor or secure the valve or closure mechanism controlling the bypass line in a nondiverting position in such a way that the valve or closure mechanism cannot be opened without creating a record that the valve was opened. The method used to monitor or secure the valve or closure mechanism must meet one of the requirements specified in paragraphs (b)(1)(i) through (v) of this section.
(i) Flow control position indicator. Install, calibrate, maintain, and operate according to the manufacturer's specifications a flow control position indicator that takes a reading at least once every 15 minutes and provides a record indicating whether the emissions are directed to the add-on control device or diverted from the add-on control device. The time of occurrence and flow control position must be recorded, as well as every time the flow direction is changed. The flow control position indicator must be installed at the entrance to any bypass line that could divert the emissions away from the add-on control device to the atmosphere.

(ii) Car-seal or lock-and-key valve closures. Secure any bypass line valve in the closed position with a car-seal or a lock-and-key type configuration. You must visually inspect the seal or closure mechanism at least once every month to ensure that the valve is maintained in the closed position, and the emissions are not diverted away from the add-on control device to the atmosphere.

(iii) Valve closure monitoring. Ensure that any bypass line valve is in the closed (nondiverting) position through monitoring of valve position at least once every 15 minutes. You must inspect the monitoring system at least once every month to verify that the monitor will indicate valve position.

(iv) Automatic shutdown system. Use an automatic shutdown system in which the coating operation is stopped when flow is diverted by the bypass line away from the add-on control device to the atmosphere when the coating operation is running. You must inspect the automatic shutdown system at least once every month to verify that it will detect diversions of flow and shut down the coating operation.

(v) Flow direction indicator. Install, calibrate, maintain, and operate according to the manufacturer's specifications a flow direction indicator that takes a reading at least once every 15 minutes and provides a record indicating whether the emissions are directed to the add-on control device or diverted from the add-on control device. Each time the flow direction changes, the next reading of the time of occurrence and flow direction must be recorded. The flow direction indicator must be installed in each bypass line or air makeup supply line that could divert the emissions away from the add-on control device to the atmosphere.

(2) If any bypass line is opened, you must include a description of why the bypass line was opened and the length of time it remained open in the semiannual compliance reports required in §63.3920.

(c) Thermal oxidizers and catalytic oxidizers. If you are using a thermal oxidizer or catalytic oxidizer as an add-on control device (including those used with concentrators or with carbon adsorbers to treat desorbed concentrate streams), you must comply with the requirements in paragraphs (c)(1) through (3) of this section:

(1) For a thermal oxidizer, install a gas temperature monitor in the firebox of the thermal oxidizer or in the duct immediately downstream of the firebox before any substantial heat exchange occurs.

(2) For a catalytic oxidizer, install gas temperature monitors upstream and/or downstream of the catalyst bed as required in §63.3967(b).

(3) For all thermal oxidizers and catalytic oxidizers, you must meet the requirements in paragraphs (a) and (c)(3)(i) through (v) of this section for each gas temperature monitoring device.

(i) Locate the temperature sensor in a position that provides a representative temperature.

(ii) Use a temperature sensor with a measurement sensitivity of 5 degrees Fahrenheit or 1.0 percent of the temperature value, whichever is larger.

(iii) Before using the sensor for the first time or when relocating or replacing the sensor, perform a validation check by comparing the sensor output to a calibrated temperature measurement device or by comparing the sensor output to a simulated temperature.

(iv) Conduct an accuracy audit every quarter and after every deviation. Accuracy audit methods include comparisons of sensor output to redundant temperature sensors, to calibrated temperature measurement devices, or to temperature simulation devices.
(v) Conduct a visual inspection of each sensor every quarter if redundant temperature sensors are not used.

(d) *Regenerative carbon adsorbers.* If you are using a regenerative carbon adsorber as an add-on control device, you must monitor the total regeneration desorbing gas (e.g., steam or nitrogen) mass flow for each regeneration cycle, the carbon bed temperature after each regeneration and cooling cycle, and comply with paragraphs (a)(3) through (5) and (d)(1) through (3) of this section.

(1) The regeneration desorbing gas mass flow monitor must be an integrating device having a measurement sensitivity of plus or minus 10 percent capable of recording the total regeneration desorbing gas mass flow for each regeneration cycle.

(2) The carbon bed temperature monitor must be capable of recording the temperature within 15 minutes of completing any carbon bed cooling cycle.

(3) For all regenerative carbon adsorbers, you must meet the requirements in paragraphs (c)(3)(i) through (v) of this section for each temperature monitoring device.

(e) *Condensers.* If you are using a condenser, you must monitor the condenser outlet (product side) gas temperature and comply with paragraphs (a) and (e)(1) and (2) of this section.

(1) The temperature monitor must provide a gas temperature record at least once every 15 minutes.

(2) For all condensers, you must meet the requirements in paragraphs (c)(3)(i) through (v) of this section for each temperature monitoring device.

(f) *Concentrators.* If you are using a concentrator, such as a zeolite wheel or rotary carbon bed concentrator, you must comply with the requirements in paragraphs (f)(1) and (2) of this section.

(1) You must install a temperature monitor in the desorption gas stream. The temperature monitor must meet the requirements in paragraphs (a) and (c)(3) of this section.

(2) You must install a device to monitor pressure drop across the zeolite wheel or rotary carbon bed. The pressure monitoring device must meet the requirements in paragraphs (a) and (g)(2) of this section.

(g) *Emission capture systems.* The capture system monitoring system must comply with the applicable requirements in paragraphs (g)(1) and (2) of this section. If the source is a magnet wire coating machine, you may use the procedures in section 2.0 of appendix A to this subpart as an alternative.

(1) For each flow measurement device, you must meet the requirements in paragraphs (a) and (g)(1)(i) through (vii) of this section.

(i) Locate a flow sensor in a position that provides a representative flow measurement in the duct from each capture device in the emission capture system to the add-on control device.

(ii) Use a flow sensor with an accuracy of at least 10 percent of the flow.

(iii) Perform an initial sensor calibration in accordance with the manufacturer’s requirements.

(iv) Perform a validation check before initial use or upon relocation or replacement of a sensor. Validation checks include comparison of sensor values with electronic signal simulations or via relative accuracy testing.

(v) Conduct an accuracy audit every quarter and after every deviation. Accuracy audit methods include comparisons of sensor values with electronic signal simulations or via relative accuracy testing.

(vi) Perform leak checks monthly.
(vii) Perform visual inspections of the sensor system quarterly if there is no redundant sensor.

(2) For each pressure drop measurement device, you must comply with the requirements in paragraphs (a) and (g)(2)(i) through (vii) of this section.

(i) Locate the pressure sensor(s) in or as close to a position that provides a representative measurement of the pressure drop across each opening you are monitoring.

(ii) Use a pressure sensor with an accuracy of at least 0.5 inches of water column or 5 percent of the measured value, whichever is larger.

(iii) Perform an initial calibration of the sensor according to the manufacturer’s requirements.

(iv) Conduct a validation check before initial operation or upon relocation or replacement of a sensor. Validation checks include comparison of sensor values to calibrated pressure measurement devices or to pressure simulation using calibrated pressure sources.

(v) Conduct accuracy audits every quarter and after every deviation. Accuracy audits include comparison of sensor values to calibrated pressure measurement devices or to pressure simulation using calibrated pressure sources.

(vi) Perform monthly leak checks on pressure connections. A pressure of at least 1.0 inches of water column to the connection must yield a stable sensor result for at least 15 seconds.

(vii) Perform a visual inspection of the sensor at least monthly if there is no redundant sensor.

Other Requirements and Information

§63.3980 Who implements and enforces this subpart?

(a) This subpart can be implemented and enforced by us, the U.S. Environmental Protection Agency (EPA), or a delegated authority such as your State, local, or tribal agency. If the Administrator has delegated authority to your State, local, or tribal agency, then that agency (as well as the EPA) has the authority to implement and enforce this subpart. You should contact your EPA Regional Office to find out if implementation and enforcement of this subpart is delegated to your State, local, or tribal agency.

(b) In delegating implementation and enforcement authority of this subpart to a State, local, or tribal agency under subpart E of this part, the authorities contained in paragraph (c) of this section are retained by the Administrator and are not transferred to the State, local, or tribal agency.

(c) The authorities that will not be delegated to State, local, or tribal agencies are listed in paragraphs (c)(1) through (4) of this section:

(1) Approval of alternatives to the requirements in §63.3881 through 3883 and §63.3890 through 3893.

(2) Approval of major alternatives to test methods under §63.7(e)(2)(ii) and (f) and as defined in §63.90.

(3) Approval of major alternatives to monitoring under §63.8(f) and as defined in §63.90.

(4) Approval of major alternatives to recordkeeping and reporting under §63.10(f) and as defined in §63.90.

§63.3981 What definitions apply to this subpart?

Terms used in this subpart are defined in the CAA, in 40 CFR 63.2, and in this section as follows:
Additive means a material that is added to a coating after purchase from a supplier (e.g., catalysts, activators, accelerators).

Add-on control means an air pollution control device, such as a thermal oxidizer or carbon adsorber, that reduces pollution in an air stream by destruction or removal before discharge to the atmosphere.

Adhesive, adhesive coating means any chemical substance that is applied for the purpose of bonding two surfaces together. Products used on humans and animals, adhesive tape, contact paper, or any other product with an adhesive incorporated onto or in an inert substrate shall not be considered adhesives under this subpart.

Assembled on-road vehicle coating means any coating operation in which coating is applied to the surface of some component or surface of a fully assembled motor vehicle or trailer intended for on-road use including, but not limited to, components or surfaces on automobiles and light-duty trucks that have been repaired after a collision or otherwise repainted, fleet delivery trucks, and motor homes and other recreational vehicles (including camping trailers and fifth wheels). Assembled on-road vehicle coating includes the concurrent coating of parts of the assembled on-road vehicle that are painted off-vehicle to protect systems, equipment, or to allow full coverage. Assembled on-road vehicle coating does not include surface coating operations that meet the applicability criteria of the automobiles and light-duty trucks NESHAP. Assembled on-road vehicle coating also does not include the use of adhesives, sealants, and caulks used in assembling on-road vehicles.

Capture device means a hood, enclosure, room, floor sweep, or other means of containing or collecting emissions and directing those emissions into an add-on air pollution control device.

Capture efficiency or capture system efficiency means the portion (expressed as a percentage) of the pollutants from an emission source that is delivered to an add-on control device.

Capture system means one or more capture devices intended to collect emissions generated by a coating operation in the use of coatings or cleaning materials, both at the point of application and at subsequent points where emissions from the coatings and cleaning materials occur, such as flashoff, drying, or curing. As used in this subpart, multiple capture devices that collect emissions generated by a coating operation are considered a single capture system.

Cleaning material means a solvent used to remove contaminants and other materials, such as dirt, grease, oil, and dried or wet coating (e.g., depainting or paint stripping), from a substrate before or after coating application or from equipment associated with a coating operation, such as spray booths, spray guns, racks, tanks, and hangers. Thus, it includes any cleaning material used on substrates or equipment or both.

Coating means a material applied to a substrate for decorative, protective, or functional purposes. Such materials include, but are not limited to, paints, sealants, liquid plastic coatings, caulks, inks, adhesives, and maskants. Decorative, protective, or functional materials that consist only of protective oils for metal, acids, bases, or any combination of these substances, or paper film or plastic film which may be pre-coated with an adhesive by the film manufacturer, are not considered coatings for the purposes of this subpart. A liquid plastic coating means a coating made from fine particle-size polyvinyl chloride (PVC) in solution (also referred to as a plastisol).

Coating operation means equipment used to apply cleaning materials to a substrate to prepare it for coating application (surface preparation) or to remove dried coating; to apply coating to a substrate (coating application) and to dry or cure the coating after application; or to clean coating operation equipment (equipment cleaning). A single coating operation may include any combination of these types of equipment, but always includes at least the point at which a given quantity of coating or cleaning material is applied to a given part and all subsequent points in the affected source where organic HAP are emitted from the specific quantity of coating or cleaning material on the specific part. There may be multiple coating operations in an affected source. Coating application with handheld, non-refillable aerosol containers, touch-up markers, or marking pens is not a coating operation for the purposes of this subpart.

Coatings solids means the nonvolatile portion of the coating that makes up the dry film.
Continuous parameter monitoring system (CPMS) means the total equipment that may be required to meet the data acquisition and availability requirements of this subpart, used to sample, condition (if applicable), analyze, and provide a record of coating operation, or capture system, or add-on control device parameters.

Controlled coating operation means a coating operation from which some or all of the organic HAP emissions are routed through an emission capture system and add-on control device.

Deviation means any instance in which an affected source subject to this subpart, or an owner or operator of such a source:

(1) Fails to meet any requirement or obligation established by this subpart including but not limited to, any emission limit or operating limit or work practice standard;

(2) Fails to meet any term or condition that is adopted to implement an applicable requirement in this subpart and that is included in the operating permit for any affected source required to obtain such a permit; or

(3) Fails to meet any emission limit, or operating limit, or work practice standard in this subpart during startup, shutdown, or malfunction, regardless of whether or not such failure is permitted by this subpart.

Emission limitation means the aggregate of all requirements associated with a compliance option including emission limit, operating limit, work practice standard, etc.

Enclosure means a structure that surrounds a source of emissions and captures and directs the emissions to an add-on control device.

Exempt compound means a specific compound that is not considered a VOC due to negligible photochemical reactivity. The exempt compounds are listed in 40 CFR 51.100(s).

Extreme performance fluoropolymer coating means coatings that are formulated systems based on fluoropolymer resins which often contain bonding matrix polymers dissolved in non-aqueous solvents as well as other ingredients. Extreme performance fluoropolymer coatings are typically used when one or more critical performance criteria are required including, but not limited to a nonstick low-energy surface, dry film lubrication, high resistance to chemical attack, extremely wide operating temperature, high electrical insulating properties, or that the surface comply with government (e.g., USDA, FDA) or third party specifications for health, safety, reliability, or performance. Once applied to a substrate, extreme performance fluoropolymer coatings undergo a curing process that typically requires high temperatures, a chemical reaction, or other specialized technology.

Facility maintenance means the routine repair or renovation (including the surface coating) of the tools, equipment, machinery, and structures that comprise the infrastructure of the affected facility and that are necessary for the facility to function in its intended capacity.

General use coating means any material that meets the definition of coating but does not meet the definition of high performance coating, rubber-to-metal coating, magnet wire coating, or extreme performance fluoropolymer coating as defined in this section.

High performance architectural coating means any coating applied to architectural subsections which is required to meet the specifications of Architectural Aluminum Manufacturer's Association's publication number AAMA 605.2-2000.

High performance coating means any coating that meets the definition of high performance architectural coating or high temperature coating in this section.

High temperature coating means any coating applied to a substrate which during normal use must withstand temperatures of at least 538 degrees Celsius (1000 degrees Fahrenheit).

Hobby shop means any surface coating operation, located at an affected source, that is used exclusively for personal, noncommercial purposes by the affected source's employees or assigned personnel.
Magnets wire coatings, commonly referred to as magnet wire enamels, are applied to a continuous strand of wire which will be used to make turns (windings) in electrical devices such as coils, transformers, or motors. Magnet wire coatings provide high dielectric strength and turn-to-turn conductor insulation. This allows the turns of an electrical device to be placed in close proximity to one another which leads to increased coil effectiveness and electrical efficiency.

Magnet wire coating machine means equipment which applies and cures magnet wire coatings.

Manufacturer's formulation data means data on a material (such as a coating) that are supplied by the material manufacturer based on knowledge of the ingredients used to manufacture that material, rather than based on testing of the material with the test methods specified in §63.3941. Manufacturer's formulation data may include, but are not limited to, information on density, organic HAP content, volatile organic matter content, and coating solids content.

Mass fraction of organic HAP means the ratio of the mass of organic HAP to the mass of a material in which it is contained, expressed as kg of organic HAP per kg of material.

Month means a calendar month or a pre-specified period of 28 days to 35 days to allow for flexibility in recordkeeping when data are based on a business accounting period.

Non-HAP coating means, for the purposes of this subpart, a coating that contains no more than 0.1 percent by mass of any individual organic HAP that is an OSHA-defined carcinogen as specified in 29 CFR 1910.1200(d)(4) and no more than 1.0 percent by mass for any other individual HAP.

Organic HAP content means the mass of organic HAP emitted per volume of coating solids used for a coating calculated using Equation 2 of §63.3941. The organic HAP content is determined for the coating in the condition it is in when received from its manufacturer or supplier and does not account for any alteration after receipt. For reactive adhesives in which some of the HAP react to form solids and are not emitted to the atmosphere, organic HAP content is the mass of organic HAP that is emitted, rather than the organic HAP content of the coating as it is received.

Permanent total enclosure (PTE) means a permanently installed enclosure that meets the criteria of Method 204 of appendix M, 40 CFR part 51, for a PTE and that directs all the exhaust gases from the enclosure to an add-on control device.

Personal watercraft means a vessel (boat) which uses an inboard motor powering a water jet pump as its primary source of motive power and which is designed to be operated by a person or persons sitting, standing, or kneeling on the vessel, rather than in the conventional manner of sitting or standing inside the vessel.

Protective oil means an organic material that is applied to metal for the purpose of providing lubrication or protection from corrosion without forming a solid film. This definition of protective oil includes, but is not limited to, lubricating oils, evaporative oils (including those that evaporate completely), and extrusion oils. Protective oils used on miscellaneous metal parts and products include magnet wire lubricants and soft temporary protective coatings that are removed prior to installation or further assembly of a part or component.

Reactive adhesive means adhesive systems composed, in part, of volatile monomers that react during the adhesive curing reaction, and, as a result, do not evolve from the film during use. These volatile components instead become integral parts of the adhesive through chemical reaction. At least 70 percent of the liquid components of the system, excluding water, react during the process.

Research or laboratory facility means a facility whose primary purpose is for research and development of new processes and products, that is conducted under the close supervision of technically trained personnel, and is not engaged in the manufacture of final or intermediate products for commercial purposes, except in a de minimis manner.

Responsible official means responsible official as defined in 40 CFR 70.2.

Rubber-to-metal coatings are coatings that contain heat-activated polymer systems in either solvent or water that, when applied to metal substrates, dry to a non-tacky surface and react chemically with the rubber and metal during a vulcanization process.
Startup, initial means the first time equipment is brought online in a facility.

Surface preparation means use of a cleaning material on a portion of or all of a substrate. This includes use of a cleaning material to remove dried coating, which is sometimes called depainting.

Temporary total enclosure means an enclosure constructed for the purpose of measuring the capture efficiency of pollutants emitted from a given source as defined in Method 204 of appendix M, 40 CFR part 51.

Thinner means an organic solvent that is added to a coating after the coating is received from the supplier.

Total volatile hydrocarbon (TVH) means the total amount of nonaqueous volatile organic matter determined according to Methods 204 and 204A through 204F of appendix M to 40 CFR part 51 and substituting the term TVH each place in the methods where the term VOC is used. The TVH includes both VOC and non-VOC.

Uncontrolled coating operation means a coating operation from which none of the organic HAP emissions are routed through an emission capture system and add-on control device.

Volatile organic compound (VOC) means any compound defined as VOC in 40 CFR 51.100(s).

Volume fraction of coating solids means the ratio of the volume of coating solids (also known as the volume of nonvolatiles) to the volume of a coating in which it is contained; liters (gal) of coating solids per liter (gal) of coating.

Wastewater means water that is generated in a coating operation and is collected, stored, or treated prior to being discarded or discharged.

Table 1 to Subpart MMMM of Part 63—Operating Limits if Using the Emission Rate With Add-On Controls Option

If you are required to comply with operating limits by §63.3892(c), you must comply with the applicable operating limits in the following table:

<table>
<thead>
<tr>
<th>For the following device . . .</th>
<th>You must meet the following operating limit . . .</th>
<th>And you must demonstrate continuous compliance with the operating limit by . . .</th>
</tr>
</thead>
<tbody>
<tr>
<td>1. Thermal oxidizer</td>
<td>a. The average combustion temperature in any 3-hour period must not fall below the combustion temperature limit established according to §63.3967(a)</td>
<td>i. Collecting the combustion temperature data according to §63.3968(c); ii. Reducing the data to 3-hour block averages; and iii. Maintaining the 3-hour average combustion temperature at or above the temperature limit.</td>
</tr>
<tr>
<td></td>
<td>i. Collecting the combustion temperature data according to §63.3968(c); ii. Reducing the data to 3-hour block averages; and iii. Maintaining the 3-hour average combustion temperature at or above the temperature limit.</td>
<td></td>
</tr>
<tr>
<td>2. Catalytic oxidizer</td>
<td>a. The average temperature measured just before the catalyst bed in any 3-hour period must not fall below the limit established according to §63.3967(b) (for magnet wire coating machines, temperature can be monitored before or after the catalyst bed); and either</td>
<td>i. Collecting the temperature data according to §63.3968(c); ii. Reducing the data to 3-hour block averages; and iii. Maintaining the 3-hour average temperature before (or for magnet wire coating machines after) the catalyst bed at or above the temperature limit.</td>
</tr>
<tr>
<td></td>
<td>b. Ensure that the average temperature difference across the catalyst bed in any 3-hour period does not fall below the temperature difference limit established according to §63.3967(b) (2); or</td>
<td>i. Collecting the temperature data according to §63.3968(c); ii. Reducing the data to 3-hour block averages; and iii. Maintaining the 3-hour average temperature difference at or above the temperature difference limit.</td>
</tr>
<tr>
<td>For the following device . . .</td>
<td>You must meet the following operating limit . . .</td>
<td>And you must demonstrate continuous compliance with the operating limit by . . .</td>
</tr>
<tr>
<td>---------------------------------</td>
<td>-------------------------------------------------</td>
<td>--------------------------------------------------------------------------</td>
</tr>
<tr>
<td>c. Develop and implement an inspection and maintenance plan according to §63.3967(b)(4) or for magnet wire coating machines according to section 3.0 of appendix A to this subpart</td>
<td>i. Maintaining and up-to-date inspection and maintenance plan, records of annual catalyst activity checks, records of monthly inspections of the oxidizer system, and records of the annual internal inspections of the catalyst bed. If a problem is discovered during a monthly or annual inspection required by §63.3967(b)(4) or for magnet wire coating machines by section 3.0 of appendix A to this subpart, you must take corrective action as soon as practicable consistent with the manufacturer's recommendations.</td>
<td></td>
</tr>
<tr>
<td>3. Regenerative carbon adsorber</td>
<td>a. The total regeneration desorbing gas (e.g., steam or nitrogen) mass flow for each carbon bed regeneration cycle must not fall below the total regeneration desorbing gas mass flow limit established according to §63.3967(c); and</td>
<td>i. Measuring the total regeneration desorbing gas (e.g., steam or nitrogen) mass flow for each regeneration cycle according to §63.3968(d); and ii. Maintaining the total regeneration desorbing gas mass flow at or above the mass flow limit.</td>
</tr>
<tr>
<td></td>
<td>b. The temperature of the carbon bed, after completing each regeneration and any cooling cycle, must not exceed the carbon bed temperature limit established according to §63.3967(c)</td>
<td>i. Measuring the temperature of the carbon bed after completing each regeneration and any cooling cycle according to §63.3968(d); and ii. Operating the carbon beds such that each carbon bed is not returned to service until completing each regeneration and any cooling cycle until the recorded temperature of the carbon bed is at or below the temperature limit.</td>
</tr>
<tr>
<td>4. Condenser</td>
<td>a. The average condenser outlet (product side) gas temperature in any 3-hour period must not exceed the temperature limit established according to §63.3967(d)</td>
<td>i. Collecting the condenser outlet (product side) gas temperature according to §63.3968(e); ii. Reducing the data to 3-hour block averages; and iii. Maintaining the 3-hour average gas temperature at the outlet at or below the temperature limit.</td>
</tr>
<tr>
<td>5. Concentrators, including zeolite wheels and rotary carbon adsorbers</td>
<td>a. The average gas temperature of the desorption concentrate stream in any 3-hour period must not fall below the limit established according to §63.3967(e); and</td>
<td>i. Collecting the temperature data according to 63.3968(f); ii. Reducing the data to 3-hour block averages; and iii. Maintaining the 3-hour average temperature at or above the temperature limit.</td>
</tr>
<tr>
<td></td>
<td>b. The average pressure drop of the dilute stream across the concentrator in any 3-hour period must not fall below the limit established according to §63.3967(e)</td>
<td>i. Collecting the pressure drop data according to 63.3968(f); ii. Reducing the pressure drop data to 3-hour block averages; and iii. Maintaining the 3-hour average pressure drop at or above the pressure drop limit.</td>
</tr>
<tr>
<td>6. Emission capture system that is a PTE according to §63.3965(a)</td>
<td>a. The direction of the air flow at all times must be into the enclosure; and either</td>
<td>i. Collecting the direction of air flow, and either the facial velocity of air through all natural draft openings according to §63.3968(b)(1) or the pressure drop across the enclosure according to §63.3968(g)(2); and ii. Maintaining the facial velocity of air flow through all natural draft openings or the pressure drop at or above the facial velocity limit or pressure drop limit, and maintaining the direction of air flow into the enclosure at all times.</td>
</tr>
<tr>
<td></td>
<td>b. The average facial velocity of air through all natural draft openings in the enclosure must be at least 200 feet per minutes; or</td>
<td>i. See items 6.a.i and 6.a.ii.</td>
</tr>
</tbody>
</table>
For the following device...

You must meet the following operating limit...

And you must demonstrate continuous compliance with the operating limit by...

c. The pressure drop across the enclosure must be at least 0.007 inch H₂O, as established in Method 204 of appendix M to 40 CFR part 51

i. See items 6.a.i and 6.a.ii.

7. Emission capture system that is not a PTE according to §63.3965(a)

a. The average gas volumetric flow rate or duct static pressure in each duct between a capture device and add-on control device inlet in any 3-hour period must not fall below the average volumetric flow rate or duct static pressure limit established for that capture device according to §63.3967(f)

i. Collecting the gas volumetric flow rate or duct static pressure for each capture device according to §63.3968(g);

ii. Reducing the data to 3-hour block averages; and

iii. Maintaining the 3-hour average gas volumetric flow rate or duct static pressure for each capture device at or above the gas volumetric flow rate or duct static pressure limited.

Table 2 to Subpart MMMM of Part 63—Applicability of General Provisions to Subpart MMMM of Part 63

You must comply with the applicable General Provisions requirements according to the following table:

<table>
<thead>
<tr>
<th>Citation</th>
<th>Subject</th>
<th>Applicable to subpart MMMM</th>
<th>Explanation</th>
</tr>
</thead>
<tbody>
<tr>
<td>§63.1(a)(1)-(14)</td>
<td>General Applicability</td>
<td>Yes</td>
<td></td>
</tr>
<tr>
<td>§63.1(b)(1)-(3)</td>
<td>Initial Applicability Determination</td>
<td>Yes</td>
<td>Applicability to subpart MMMM is also specified in §63.3881.</td>
</tr>
<tr>
<td>§63.1(c)(1)</td>
<td>Applicability After Standard Established</td>
<td>Yes</td>
<td></td>
</tr>
<tr>
<td>§63.1(c)(2)-(3)</td>
<td>Applicability of Permit Program for Area Sources</td>
<td>No</td>
<td>Area sources are not subject to subpart MMMM.</td>
</tr>
<tr>
<td>§63.1(c)(4)-(5)</td>
<td>Extensions and Notifications</td>
<td>Yes</td>
<td></td>
</tr>
<tr>
<td>§63.1(e)</td>
<td>Applicability of Permit Program Before Relevant Standard is Set</td>
<td>Yes</td>
<td></td>
</tr>
<tr>
<td>§63.2</td>
<td>Definitions</td>
<td>Yes</td>
<td>Additional definitions are specified in §63.3981.</td>
</tr>
<tr>
<td>§63.1(a)-(c)</td>
<td>Units and Abbreviations</td>
<td>Yes</td>
<td></td>
</tr>
<tr>
<td>§63.4(a)(1)-(5)</td>
<td>Prohibited Activities</td>
<td>Yes</td>
<td></td>
</tr>
<tr>
<td>§63.4(b)-(c)</td>
<td>Circumvention/Severability</td>
<td>Yes</td>
<td></td>
</tr>
<tr>
<td>§63.5(a)</td>
<td>Construction/Reconstruction</td>
<td>Yes</td>
<td></td>
</tr>
<tr>
<td>§63.5(b)(1)-(6)</td>
<td>Requirements for Existing Newly Constructed, and Reconstructed Sources</td>
<td>Yes</td>
<td></td>
</tr>
<tr>
<td>§63.5(d)</td>
<td>Application for Approval of Construction/Reconstruction</td>
<td>Yes</td>
<td></td>
</tr>
<tr>
<td>§63.5(e)</td>
<td>Approval of Construction/Reconstruction</td>
<td>Yes</td>
<td></td>
</tr>
<tr>
<td>§63.5(f)</td>
<td>Approval of Construction/Reconstruction Based on Prior State Review</td>
<td>Yes</td>
<td></td>
</tr>
<tr>
<td>Citation</td>
<td>Subject</td>
<td>Applicable to subpart MMMM</td>
<td>Explanation</td>
</tr>
<tr>
<td>----------</td>
<td>-------------------------------------------------------------------------</td>
<td>-----------------------------</td>
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</tr>
<tr>
<td>§63.6(a)</td>
<td>Compliance With Standards and Maintenance Requirements—Applicability</td>
<td>Yes</td>
<td></td>
</tr>
<tr>
<td>§63.6(b)(1)-(7)</td>
<td>Compliance Dates for New and Reconstructed Sources</td>
<td>Yes</td>
<td>Section 63.3883 specifies the compliance dates.</td>
</tr>
<tr>
<td>§63.6(c)(1)-(5)</td>
<td>Compliance Dates for Existing Sources</td>
<td>Yes</td>
<td>Section 63.3883 specifies the compliance dates.</td>
</tr>
<tr>
<td>§63.6(e)(1)-(2)</td>
<td>Operation and Maintenance</td>
<td>Yes</td>
<td></td>
</tr>
<tr>
<td>§63.6(e)(3)</td>
<td>Startup, Shutdown, and Malfunction Plan</td>
<td>Yes</td>
<td>Only sources using an add-on control device to comply with the standard must complete startup, shutdown, and malfunction plans.</td>
</tr>
<tr>
<td>§63.6(f)(1)-(3)</td>
<td>Compliance Except During Startup, Shutdown, and Malfunction</td>
<td>Yes</td>
<td>Applies only to sources using an add-on control device to comply with the standard.</td>
</tr>
<tr>
<td>§63.6(g)(1)-(3)</td>
<td>Methods for Determining Compliance.</td>
<td>Yes</td>
<td></td>
</tr>
<tr>
<td>§63.6(h)</td>
<td>Compliance With Opacity/Visible Emission Standards</td>
<td>No</td>
<td>Subpart MMMM does not establish opacity standards and does not require continuous opacity monitoring systems (COMS).</td>
</tr>
<tr>
<td>§63.6(i)(1)-(16)</td>
<td>Extension of Compliance</td>
<td>Yes</td>
<td></td>
</tr>
<tr>
<td>§63.6(j)</td>
<td>Presidential Compliance Exemption</td>
<td>Yes</td>
<td></td>
</tr>
<tr>
<td>§63.7(a)(1)</td>
<td>Performance Test Requirements—Applicability</td>
<td>Yes</td>
<td>Applies to all affected sources. Additional requirements for performance testing are specified in §§63.3964, 63.3965, and 63.3966.</td>
</tr>
<tr>
<td>§63.7(a)(2)</td>
<td>Performance Test Requirements—Dates</td>
<td>Yes</td>
<td>Applies only to performance tests for capture system and control device efficiency at sources using these to comply with the standard. Section 63.3960 specifies the schedule for performance test requirements that are earlier than those specified in §63.7(a)(2).</td>
</tr>
<tr>
<td>§63.7(a)(3)</td>
<td>Performance Tests Required By the Administrator</td>
<td>Yes</td>
<td></td>
</tr>
<tr>
<td>§63.7(b)-(e)</td>
<td>Performance Test Requirements—Notification, Quality Assurance, Facilities Necessary for Safe Testing, Conditions During Test</td>
<td>Yes</td>
<td>Applies only to performance tests for capture system and add-on control device efficiency at sources using these to comply with the standard.</td>
</tr>
<tr>
<td>§63.7(f)</td>
<td>Performance Test Requirements—Use of Alternative Test Method</td>
<td>Yes</td>
<td>Applies to all test methods except those used to determine capture system efficiency.</td>
</tr>
<tr>
<td>§63.7(g)-(h)</td>
<td>Performance Test Requirements—Data Analysis, Recordkeeping, Reporting, Waiver of Test</td>
<td>Yes</td>
<td>Applies only to performance tests for capture system and add-on control device efficiency at sources using these to comply with the standard.</td>
</tr>
<tr>
<td>Citation</td>
<td>Subject</td>
<td>Applicable to subpart MMMM</td>
<td>Explanation</td>
</tr>
<tr>
<td>------------</td>
<td>----------------------------------------------</td>
<td>----------------------------</td>
<td>--------------------------------------------------------------------------------------------------</td>
</tr>
<tr>
<td>§63.8(a)(1)-(3)</td>
<td>Monitoring Requirements—Applicability</td>
<td>Yes</td>
<td>Applies only to monitoring of capture system and add-on control device efficiency at sources using these to comply with the standard. Additional requirements for monitoring are specified in §63.3968.</td>
</tr>
<tr>
<td>§63.8(a)(4)</td>
<td>Additional Monitoring Requirements</td>
<td>No</td>
<td>Subpart MMMM does not have monitoring requirements for flares.</td>
</tr>
<tr>
<td>§63.8(b)</td>
<td>Conduct of Monitoring</td>
<td>Yes</td>
<td></td>
</tr>
<tr>
<td>§63.8(c)(1)-(3)</td>
<td>Continuous Monitoring Systems (CMS) Operation and Maintenance</td>
<td>Yes</td>
<td>Applies only to monitoring of capture system and add-on control device efficiency at sources using these to comply with the standard. Additional requirements for CMS operations and maintenance are specified in §63.3968.</td>
</tr>
<tr>
<td>§63.8(c)(4)</td>
<td>CMS</td>
<td>No</td>
<td>§63.3968 specifies the requirements for the operation of CMS for capture systems and add-on control devices at sources using these to comply.</td>
</tr>
<tr>
<td>§63.8(c)(5)</td>
<td>COMS</td>
<td>No</td>
<td>Subpart MMMM does not have opacity or visible emission standards.</td>
</tr>
<tr>
<td>§63.8(c)(6)</td>
<td>CMS Requirements</td>
<td>No</td>
<td>Section 63.3968 specifies the requirements for monitoring systems for capture systems and add-on control devices at sources using these to comply.</td>
</tr>
<tr>
<td>§63.8(c)(7)</td>
<td>CMS Out-of-Control Periods</td>
<td>Yes</td>
<td></td>
</tr>
<tr>
<td>§63.8(c)(8)</td>
<td>CMS Out-of-Control Periods and Reporting</td>
<td>No</td>
<td>§63.3920 requires reporting of CMS out-of-control periods.</td>
</tr>
<tr>
<td>§63.8(d)-(e)</td>
<td>Quality Control Program and CMS Performance Evaluation</td>
<td>No</td>
<td>Subpart MMMM does not require the use of continuous emissions monitoring systems.</td>
</tr>
<tr>
<td>§63.8(f)(1)-(5)</td>
<td>Use of an Alternative Monitoring Method</td>
<td>Yes</td>
<td></td>
</tr>
<tr>
<td>§63.8(f)(6)</td>
<td>Alternative to Relative Accuracy Test</td>
<td>No</td>
<td>Subpart MMMM does not require the use of continuous emissions monitoring systems.</td>
</tr>
<tr>
<td>§63.8(g)(1)-(5)</td>
<td>Data Reduction</td>
<td>No</td>
<td>Sections 63.3967 and 63.3968 specify monitoring data reduction.</td>
</tr>
<tr>
<td>§63.9(a)-(d)</td>
<td>Notification Requirements</td>
<td>Yes</td>
<td></td>
</tr>
<tr>
<td>§63.9(e)</td>
<td>Notification of Performance Test</td>
<td>Yes</td>
<td>Applies only to capture system and add-on control device performance tests at sources using these to comply with the standard.</td>
</tr>
<tr>
<td>§63.9(f)</td>
<td>Notification of Visible Emissions/Opacity Test</td>
<td>No</td>
<td>Subpart MMMM does not have opacity or visible emissions standards.</td>
</tr>
<tr>
<td>§63.9(g)(1)-(3)</td>
<td>Additional Notifications When Using CMS</td>
<td>No</td>
<td>Subpart MMMM does not require the use of continuous emissions monitoring systems.</td>
</tr>
<tr>
<td>§63.9(h)</td>
<td>Notification of Compliance Status</td>
<td>Yes</td>
<td>Section 63.3910 specifies the dates for submitting the notification of compliance status.</td>
</tr>
<tr>
<td>§63.9(i)</td>
<td>Adjustment of Submittal Deadlines</td>
<td>Yes</td>
<td></td>
</tr>
<tr>
<td>Citation</td>
<td>Subject</td>
<td>Applicable to subpart MMMM</td>
<td>Explanation</td>
</tr>
<tr>
<td>---------------</td>
<td>------------------------------------------------------------------------</td>
<td>----------------------------</td>
<td>-------------------------------------------------------------------------------------------------------</td>
</tr>
<tr>
<td>§63.9(j)</td>
<td>Change in Previous Information</td>
<td>Yes</td>
<td></td>
</tr>
<tr>
<td>§63.10(a)</td>
<td>Recordkeeping/Reporting—Applicability and General Information</td>
<td>Yes</td>
<td></td>
</tr>
<tr>
<td>§63.10(b)(1)</td>
<td>General Recordkeeping Requirements</td>
<td>Yes</td>
<td>Additional requirements are specified in §§63.3930 and 63.3931.</td>
</tr>
<tr>
<td>§63.10(b)(2)</td>
<td>Recordkeeping Relevant to Startup, Shutdown, and Malfunction Periods and CMS</td>
<td>Yes</td>
<td>Requirements for startup, shutdown, and malfunction records only apply to add-on control devices used to comply with the standard.</td>
</tr>
<tr>
<td></td>
<td>(i)-(v)</td>
<td></td>
<td></td>
</tr>
<tr>
<td>§63.10(b)(2)</td>
<td>Records</td>
<td>Yes</td>
<td></td>
</tr>
<tr>
<td></td>
<td>(vi)-(x)</td>
<td></td>
<td></td>
</tr>
<tr>
<td>§63.10(b)(2)</td>
<td>(xii)</td>
<td></td>
<td></td>
</tr>
<tr>
<td>§63.10(b)(2)</td>
<td>(xiii)</td>
<td>No</td>
<td>Subpart MMMM does not require the use of continuous emissions monitoring systems.</td>
</tr>
<tr>
<td>§63.10(b)(2)</td>
<td>(xiv)</td>
<td>Yes</td>
<td></td>
</tr>
<tr>
<td>§63.10(b)(3)</td>
<td>Recordkeeping Requirements for Applicability Determinations</td>
<td>Yes</td>
<td></td>
</tr>
<tr>
<td>§63.10(c)</td>
<td>Additional Recordkeeping Requirements for Sources with CMS</td>
<td>Yes</td>
<td></td>
</tr>
<tr>
<td></td>
<td>(1)-(6)</td>
<td></td>
<td></td>
</tr>
<tr>
<td>§63.10(c)</td>
<td>(7)-(8)</td>
<td>No</td>
<td>The same records are required in §63.3920(a)(7).</td>
</tr>
<tr>
<td>§63.10(c)</td>
<td>(9)-(15)</td>
<td>Yes</td>
<td></td>
</tr>
<tr>
<td>§63.10(d)(1)</td>
<td>General Reporting Requirements</td>
<td>Yes</td>
<td>Additional requirements are specified in §63.3920.</td>
</tr>
<tr>
<td>§63.10(d)(2)</td>
<td>Report of Performance Test Results</td>
<td>Yes</td>
<td>Additional requirements are specified in §63.3920(b).</td>
</tr>
<tr>
<td>§63.10(d)(3)</td>
<td>Reporting Opacity or Visible Emissions Observations</td>
<td>No</td>
<td>Subpart MMMM does not require opacity or visible emissions observations.</td>
</tr>
<tr>
<td>§63.10(d)(4)</td>
<td>Progress Reports for Sources With Compliance Extensions</td>
<td>Yes</td>
<td></td>
</tr>
<tr>
<td>§63.10(d)(5)</td>
<td>Startup, Shutdown, and Malfunction Reports</td>
<td>Yes</td>
<td>Applies only to add-on control devices at sources using these to comply with the standard.</td>
</tr>
<tr>
<td>§63.10(e)</td>
<td>Additional CMS Reports</td>
<td>No</td>
<td>Subpart MMMM does not require the use of continuous emissions monitoring systems.</td>
</tr>
<tr>
<td></td>
<td>(1)-(2)</td>
<td></td>
<td></td>
</tr>
<tr>
<td>§63.10(e)</td>
<td>Excess Emissions/CMS Performance Reports</td>
<td>No</td>
<td>Section 63.3920 (b) specifies the contents of periodic compliance reports.</td>
</tr>
<tr>
<td>§63.10(e)</td>
<td>COMS Data Reports</td>
<td>No</td>
<td>Subpart MMMMMM does not specify requirements for opacity or COMS.</td>
</tr>
<tr>
<td>§63.10(f)</td>
<td>Recordkeeping/Reporting Waiver</td>
<td>Yes</td>
<td></td>
</tr>
</tbody>
</table>
Table 3 to Subpart MMMM of Part 63—Default Organic HAP Mass Fraction for Solvents and Solvent Blends

You may use the mass fraction values in the following table for solvent blends for which you do not have test data or manufacturer's formulation data and which match either the solvent blend name or the chemical abstract series (CAS) number. If a solvent blend matches both the name and CAS number for an entry, that entry's organic HAP mass fraction must be used for that solvent blend. Otherwise, use the organic HAP mass fraction for the entry matching either the solvent blend name or CAS number, or use the organic HAP mass fraction from table 4 to this subpart if neither the name or CAS number match.

<table>
<thead>
<tr>
<th>Solvent/solvent blend</th>
<th>CAS. No.</th>
<th>Average organic HAP mass fraction</th>
<th>Typical organic HAP, percent by mass</th>
</tr>
</thead>
<tbody>
<tr>
<td>1. Toluene</td>
<td>108-88-3</td>
<td>1.0</td>
<td>Toluene.</td>
</tr>
<tr>
<td>2. Xylene(s)</td>
<td>1330-20-7</td>
<td>1.0</td>
<td>Xylenes, ethylbenzene.</td>
</tr>
<tr>
<td>3. Hexane</td>
<td>110-54-3</td>
<td>0.5</td>
<td>n-hexane.</td>
</tr>
<tr>
<td>4. n-Hexane</td>
<td>110-54-3</td>
<td>1.0</td>
<td>n-hexane.</td>
</tr>
<tr>
<td>5. Ethylbenzene</td>
<td>100-41-4</td>
<td>1.0</td>
<td>Ethylbenzene.</td>
</tr>
<tr>
<td>6. Aliphatic 140</td>
<td></td>
<td>0</td>
<td>None.</td>
</tr>
<tr>
<td>7. Aromatic 100</td>
<td></td>
<td>0.02</td>
<td>1% xylene, 1% cumene.</td>
</tr>
<tr>
<td>8. Aromatic 150</td>
<td></td>
<td>0.09</td>
<td>Naphthalene.</td>
</tr>
<tr>
<td>9. Aromatic naphtha</td>
<td>64742-95-6</td>
<td>0.02</td>
<td>1% xylene, 1% cumene.</td>
</tr>
<tr>
<td>10. Aromatic solvent</td>
<td>64742-94-5</td>
<td>0.1</td>
<td>Naphthalene.</td>
</tr>
<tr>
<td>11. Exempt mineral spirits</td>
<td>8032-32-4</td>
<td>0</td>
<td>None.</td>
</tr>
<tr>
<td>12. Lignoines (VM &amp; P)</td>
<td>8032-32-4</td>
<td>0</td>
<td>None.</td>
</tr>
<tr>
<td>13. Lactol spirits</td>
<td>64742-89-6</td>
<td>0.15</td>
<td>Toluene.</td>
</tr>
<tr>
<td>14. Low aromatic white spirit</td>
<td>64742-82-1</td>
<td>0</td>
<td>None.</td>
</tr>
<tr>
<td>15. Mineral spirits</td>
<td>64742-88-7</td>
<td>0.01</td>
<td>Xylenes.</td>
</tr>
<tr>
<td>16. Hydrotreated naphtha</td>
<td>64742-48-9</td>
<td>0</td>
<td>None.</td>
</tr>
<tr>
<td>Solvent/solvent blend</td>
<td>CAS. No.</td>
<td>Average organic HAP mass fraction</td>
<td>Typical organic HAP, percent by mass</td>
</tr>
<tr>
<td>-----------------------</td>
<td>---------</td>
<td>----------------------------------</td>
<td>-------------------------------------</td>
</tr>
<tr>
<td>17. Hydrotreated light distillate</td>
<td>64742-47-8</td>
<td>0.001</td>
<td>Toluene.</td>
</tr>
<tr>
<td>18. Stoddard solvent</td>
<td>8052-41-3</td>
<td>0.01</td>
<td>Xylenes.</td>
</tr>
<tr>
<td>19. Super high-flash naphtha</td>
<td>64742-95-6</td>
<td>0.05</td>
<td>Xylenes.</td>
</tr>
<tr>
<td>20. Varsof® solvent</td>
<td>8052-49-3</td>
<td>0.01</td>
<td>0.5% xylenes, 0.5% ethylbenzene.</td>
</tr>
<tr>
<td>21. VM &amp; P naphtha</td>
<td>64742-89-8</td>
<td>0.06</td>
<td>3% toluene, 3% xylene.</td>
</tr>
<tr>
<td>22. Petroleum distillate mixture</td>
<td>68477-31-6</td>
<td>0.08</td>
<td>4% naphthalene, 4% biphenyl.</td>
</tr>
</tbody>
</table>

Table 4 to Subpart MMMM of Part 63—Default Organic HAP Mass Fraction for Petroleum Solvent Groupsa

You may use the mass fraction values in the following table for solvent blends for which you do not have test data or manufacturer's formulation data.

<table>
<thead>
<tr>
<th>Solvent type</th>
<th>Average organic HAP mass fraction</th>
<th>Typical organic HAP, percent by mass</th>
</tr>
</thead>
<tbody>
<tr>
<td>Aliphaticb</td>
<td>0.03</td>
<td>1% Xylene, 1% Toluene, and 1% Ethylbenzene.</td>
</tr>
<tr>
<td>Aromaticc</td>
<td>0.06</td>
<td>4% Xylene, 1% Toluene, and 1% Ethylbenzene.</td>
</tr>
</tbody>
</table>

aUse this table only if the solvent blend does not match any of the solvent blends in Table 3 to this subpart by either solvent blend name or CAS number and you only know whether the blend is aliphatic or aromatic.


Appendix A to Subpart MMMM of Part 63—Alternative Capture Efficiency and Destruction Efficiency Measurement and Monitoring Procedures for Magnet Wire Coating Operations

1.0 Introduction.

1.1 These alternative procedures for capture efficiency and destruction efficiency measurement and monitoring are intended principally for newer magnet wire coating machines where the control device is internal and integral to the oven so that it is difficult or infeasible to make gas measurements at the inlet to the control device.

1.2 In newer gas fired magnet wire ovens with thermal control (no catalyst), the burner tube serves as the control device (thermal oxidizer) for the process. The combustion of solvents in the burner tube is the principal source of heat for the oven.

1.3 In newer magnet wire ovens with a catalyst there is either a burner tube (gas fired ovens) or a tube filled with electric heating elements (electric heated oven) before the catalyst. A large portion of the solvent is often oxidized before reaching the catalyst. The combustion of solvents in the tube and across the catalyst is the principal source of heat for the oven. The internal catalyst in these ovens cannot be accessed without disassembly of the oven. This disassembly includes removal of the oven insulation. Oven reassembly often requires the installation of new oven insulation.
1.4 Some older magnet wire ovens have external afterburners. A significant portion of the solvent is oxidized within these ovens as well.

1.5 The alternative procedure for destruction efficiency determines the organic carbon content of the volatiles entering the control device based on the quantity of coating used, the carbon content of the volatile portion of the coating and the efficiency of the capture system. The organic carbon content of the control device outlet (oven exhaust for ovens without an external afterburner) is determined using Method 25 or 25A.

1.6 When it is difficult or infeasible to make gas measurements at the inlet to the control device, measuring capture efficiency with a gas-to-gas protocol (see §63.3965(d)) which relies on direct measurement of the captured gas stream will also be difficult or infeasible. In these situations, capture efficiency measurement is more appropriately done with a procedure which does not rely on direct measurement of the captured gas stream.

1.7 Magnet wire ovens are relatively small compared to many other coating ovens. The exhaust rate from an oven is low and varies as the coating use rate and solvent loading rate change from job to job. The air balance in magnet wire ovens is critical to product quality. Magnet wire ovens must be operated under negative pressure to avoid smoke and odor in the workplace, and the exhaust rate must be sufficient to prevent over heating within the oven.

1.8 The liquid and gas measurements needed to determine capture efficiency and control device efficiency using these alternative procedures may be made simultaneously.

1.9 Magnet wire facilities may have many (e.g., 20 to 70 or more) individual coating lines each with its own capture and control system. With approval, representative capture efficiency and control device efficiency testing of one magnet wire coating machine out of a group of identical or very similar magnet wire coating machines may be performed rather than testing every individual magnet wire coating machine. The operating parameters must be established for each tested magnet wire coating machine during each capture efficiency test and each control device efficiency test. The operating parameters established for each tested magnet wire coating machine also serve as the operating parameters for untested or very similar magnet wire coating machines represented by a tested magnet wire coating machine.

2.0 Capture Efficiency.

2.1 If the capture system is a permanent total enclosure as described in §63.3965(a), then its capture efficiency may be assumed to be 100 percent.

2.2 If the capture system is not a permanent total enclosure, then capture efficiency must be determined using the liquid-to-uncaptured-gas protocol using a temporary total enclosure or building enclosure in §63.3965(c), or an alternative capture efficiency protocol (see §63.3965(e)) which does not rely on direct measurement of the captured gas stream.

2.3 As an alternative to establishing and monitoring the capture efficiency operating parameters in §63.3967(f), the monitoring described in either section 2.4 or 2.5, and the monitoring described in sections 2.6 and 2.7 may be used for magnet wire coating machines.

2.4 Each magnet wire oven must be equipped with an interlock mechanism which will stop or prohibit the application of coating either when any exhaust fan for that oven is not operating or when the oven experiences an over limit temperature condition.

2.5 Each magnet wire oven must be equipped with an alarm which will be activated either when any oven exhaust fan is not operating or when the oven experiences an over limit temperature condition.

2.6 If the interlock in 2.4 or the alarm in 2.5 is monitoring for over limit temperature conditions, then the temperature(s) that will trigger the interlock or the alarm must be included in the start-up, shutdown and malfunction plan and the interlock or alarm must be set to be activated when the oven reaches that temperature.

2.7 Once every 6 months, each magnet wire oven must be checked using a smoke stick or equivalent approach to confirm that the oven is operating at negative pressure compared to the surrounding atmosphere.
3.0 Control Device Efficiency.

3.1 Determine the weight fraction carbon content of the volatile portion of each coating, thinner, additive, or cleaning material used during each test run using either the procedure in section 3.2 or 3.3.

3.2 Following the procedures in Method 204F, distill a sample of each coating, thinner, additive, or cleaning material used during each test run to separate the volatile portion. Determine the weight fraction carbon content of each distillate using ASTM Method D5291-02, “Standard Test Methods for Instrumental Determination of Carbon, Hydrogen, and Nitrogen in Petroleum Products and Lubricants” (incorporated by reference, see §63.14).

3.3 Analyze each coating, thinner, additive or cleaning material used during each test run using Method 311. For each volatile compound detected in the gas chromatographic analysis of each coating, thinner, additive, or cleaning material calculate the weight fraction of that whole compound in the coating, thinner, additive, or cleaning material. For each volatile compound detected in the gas chromatographic analysis of each coating, thinner, additive, or cleaning material calculate the weight fraction of the carbon in that compound in the coating, thinner, additive, or cleaning material. Calculate the weight fraction carbon content of each coating, thinner, additive, or cleaning material as the ratio of the sum of the carbon weight fractions divided by the sum of the whole compound weight fractions.

3.4 Determine the mass fraction of total volatile hydrocarbon (TVH) in each coating, thinner, additive, or cleaning material, i, used during each test run using Method 24. The mass fraction of total volatile hydrocarbon equals the weight fraction volatile matter (Wv in Method 24) minus the weight fraction water (Ww in Method 24), if any, present in the coating. The ASTM Method D6053-00, “Standard Test Method for Determination of Volatile Organic Compound (VOC) Content of Electrical Insulating Varnishes” (incorporated by reference, see §63.14), may be used as an alternative to Method 24 for magnet wire enamels. The specimen size for testing magnet wire enamels with ASTM Method D6053-00 must be 2.0 ±0.1 grams.

3.5 Determine the volume (VOLi) or mass (MASSi) of each coating, thinner, additive, or cleaning material, i, used during each test run.

3.6 Calculate the total volatile hydrocarbon input (TVHcinlet) to the control device during each test run, as carbon, using Equation 1:

\[
TVH_{cinlet} = \sum_{i=1}^{n} (TVH_i \times VOL_i \times D_i \times CD_i)
\]

where:

TVH\textsubscript{i} = Mass fraction of TVH in coating, thinner, additive, or cleaning material, i, used in the coating operation during the test run.

VOL\textsubscript{i} = Volume of coating, thinner, additive, or cleaning material, i, used in the coating operation during the test run, liters.

D\textsubscript{i} = Density of coating, thinner, additive, or cleaning material, i, used in the coating operation during the test run, kg per liter.

CD\textsubscript{i} = Weight fraction carbon content of the distillate from coating, thinner, additive, or cleaning material, i, used in the coating operation during the test run, percent.

n = Number of coating, thinner, additive, and cleaning materials used in the coating operation during the test run.

3.7 If the mass, MASS\textsubscript{i}, of each coating, solvent, additive, or cleaning material, i, used during the test run is measured directly then MASS\textsubscript{i} can be substituted for VOL\textsubscript{i} × D\textsubscript{i} in Equation 1 in section 3.6.
3.8 Determine the TVHC output (TVHC_{outlet}) from the control device, as carbon, during each test run using the methods in §63.3966(a) and the procedure for determining M_{f0} in §63.3966(d). TVHC_{outlet} equals M_{f0} times the length of the test run in hours.

3.9 Determine the control device efficiency (DRE) for each test run using Equation 2:

\[
DRE = \left( \frac{TVHC_{inlet} - TVHC_{outlet}}{TVHC_{inlet}} \right) \times 100 \quad \text{(Eq. 2)}
\]

3.10 The efficiency of the control device is the average of the three individual test run values determined in section 3.9.

3.11 As an alternative to establishing and monitoring the destruction efficiency operating parameters for catalytic oxidizers in §63.3967(b), the monitoring described in sections 3.12 and 3.13 may be used for magnet wire coating machines equipped with catalytic oxidizers.

3.12 During the performance test, you must monitor and record the temperature either just before or just after the catalyst bed at least once every 15 minutes during each of the three test runs. Use the data collected during the performance test to calculate and record the average temperature either just before or just after the catalyst bed during the performance test. This is the minimum operating limit for your catalytic oxidizer and for the catalytic oxidizers in identical or very similar magnet wire coating machines represented by the tested magnet wire coating machine.

3.13 You must develop and implement an inspection and maintenance plan for your catalytic oxidizer(s). The plan must address, at a minimum, the elements specified in sections 3.14 and 3.15, and the elements specified in either (a) section 3.16 or (b) sections 3.17 and 3.18.

3.14 You must conduct a monthly external inspection of each catalytic oxidizer system, including the burner assembly and fuel supply lines for problems and, as necessary, adjust the equipment to assure proper air-to-fuel mixtures.

3.15 You must conduct an annual internal inspection of each accessible catalyst bed to check for channeling, abrasion, and settling. If problems are found, you must replace the catalyst bed or take corrective action consistent with the manufacturer's recommendations. This provision does not apply to internal catalysts which cannot be accessed without disassembling the magnet wire oven.

3.16 You must take a sample of each catalyst bed and perform an analysis of the catalyst activity (i.e., conversion efficiency) following the manufacturer's or catalyst supplier's recommended procedures. This sampling and analysis must be done within the time period shown in Table 1 below of the most recent of the last catalyst activity test or the last catalyst replacement. For example, if the warranty for the catalyst is 3 years and the catalyst was more recently replaced then the sampling and analysis must be done within the earlier of 26,280 operating hours or 5 calendar years of the last catalyst replacement. If the warranty for the catalyst is 3 years and the catalyst was more recently tested then the sampling and analysis must be done within the earlier of 13,140 operating hours or 3 calendar years of the last catalyst activity test. If problems are found during the catalyst activity test, you must replace the catalyst bed or take corrective action consistent with the manufacturer's recommendations.

<table>
<thead>
<tr>
<th>If the catalyst was last (more recently) replaced and the warranty period is</th>
<th>Then the time between catalyst replacement and the next catalyst activity test cannot exceed the earlier of</th>
<th>And the catalyst was more recently tested, then the time between catalyst activity tests cannot exceed the earlier of</th>
</tr>
</thead>
<tbody>
<tr>
<td>1 year</td>
<td>8,760 operating hours or 5 calendar years</td>
<td>8,760 operating hours or 3 calendar years</td>
</tr>
</tbody>
</table>
If the catalyst was last (more recently) replaced and the warranty period is . . . Then the time between catalyst replacement and the next catalyst activity test cannot exceed the earlier of . . . And the catalyst was more recently tested, then the time between catalyst activity tests cannot exceed the earlier of . . .

<table>
<thead>
<tr>
<th>Period</th>
<th>Operating Hours or Calendar Years</th>
<th>Operating Hours or Calendar Years</th>
</tr>
</thead>
<tbody>
<tr>
<td>2 years</td>
<td>15,520</td>
<td>8,760</td>
</tr>
<tr>
<td>3 years</td>
<td>26,280</td>
<td>13,100</td>
</tr>
<tr>
<td>4 years</td>
<td>35,040</td>
<td>17,520</td>
</tr>
<tr>
<td>5 or more</td>
<td>43,800</td>
<td>21,900</td>
</tr>
</tbody>
</table>

3.17 During the performance test, you must determine the average concentration of organic compounds as carbon in the magnet wire oven exhaust stack gases ($C_c$ in Equation 1 in §63.3966(d)) and the destruction efficiency of the catalytic oxidizer, and calculate the operating limit for oven exhaust stack gas concentration as follows. You must identify the highest organic HAP content coating used on this magnet wire coating machine or any identical or very similar magnet wire coating machines to which the same destruction efficiency test results will be applied. Calculate the percent emission reduction necessary to meet the magnet wire coating emissions limit when using this coating. Calculate the average concentration of organic compounds as carbon in the magnet wire oven exhaust stack gases that would be equivalent to exactly meeting the magnet wire coating emissions limit when using the highest organic HAP content coating. The maximum operating limit for oven exhaust stack gas concentration equals 90 percent of this calculated concentration.

3.18 For each magnet wire coating machine equipped with a catalytic oxidizer you must perform an annual 10 minute test of the oven exhaust stack gases using EPA Method 25A. This test must be performed under steady state operating conditions similar to those at which the last destruction efficiency test for equipment of that type (either the specific magnet wire coating machine or an identical or very similar magnet wire coating machine) was conducted. If the average exhaust stack gas concentration during the annual test of a magnet wire coating machine equipped with a catalytic oxidizer is greater than the operating limit established in section 3.17 then that is a deviation from the operating limit for that catalytic oxidizer. If problems are found during the annual 10-minute test of the oven exhaust stack gases, you must replace the catalyst bed or take other corrective action consistent with the manufacturer’s recommendations.

3.19 If a catalyst bed is replaced and the replacement catalyst is not of like or better kind and quality as the old catalyst, then you must conduct a new performance test to determine destruction efficiency according to §63.3966 and establish new operating limits for that catalytic oxidizer unless destruction efficiency test results and operating limits for an identical or very similar unit (including consideration of the replacement catalyst) are available and approved for use for the catalytic oxidizer with the replacement catalyst.

3.20 If a catalyst bed is replaced and the replacement catalyst is of like or better kind and quality as the old catalyst, then a new performance test to determine destruction efficiency is not required and you may continue to use the previously established operating limits for that catalytic oxidizer.
Source Description and Location

Source Name: Reagent Chemical & Research, Inc.
Source Location: 1705 West Pacific, Knox, Indiana 46534
County: Starke
SIC Code: 7699 (Repair Services and Related Services, Not Elsewhere Classified)
Permit Renewal No.: T 149-41337-00028
Permit Reviewer: Luda Lang

On April 12, 2019, Reagent Chemical & Research, Inc. submitted an application to the Office of Air Quality (OAQ) requesting to renew its operating permit. OAQ has reviewed the operating permit renewal application from Reagent Chemical & Research, Inc. relating to the operation of a stationary railcar and truck repair and rubberlining facility. Reagent Chemical & Research, Inc. was issued its first Part 70 Operating Permit (T 149-35363-00028) on May 19, 2015.

Existing Approvals

The source was issued Part 70 Operating Permit No. T 149-35363-00028 on May 19, 2015. The source has since received the following approval:

Part 70 Significant Permit Modification No. 149-36346-00028 on January 14, 2016.

All terms and conditions of previous permits issued pursuant to permitting programs approved into the State Implementation Plan have been either incorporated as originally stated, revised, or deleted by this permit. All previous registrations and permits are superseded by this permit.

Emission Units and Pollution Control Equipment

The source consists of the following permitted emission units:

(a) One (1) Manual Gluing Operation, identified as PO12, constructed in 2008, modified in 2015, for gluing rubber lining into railcars, with a maximum capacity of 2 railcars per day, using regenerative thermal oxidizer CE016 as control, and exhausting to stack SO16;

This operation is an affected unit under the provision of 40 CFR 63, Subpart MMMM.

(b) One (1) Manual Rubber Lining Operation, identified as PO16, constructed in 2011, modified in 2015, for gluing rubber lining into tank trucks, with a maximum capacity of 2 tank trucks per week, and a maximum coating usage of 21 gallons per tank truck, using regenerative thermal oxidizer CE016 as control, and exhausting to stack SO16;

This operation is an affected unit under the provision of 40 CFR 63, Subpart MMMM.

(c) One (1) Abrasive Blasting Unit, identified as PO11, constructed in 2008, with a maximum of abrasive coal slag usage rate of 950 lb/hr, using dust collector CE011 as control, and exhausting to stack SO11;
(d) One (1) Abrasive Blasting Unit, identified as PO15, constructed in 2011, with a maximum abrasive coal slag usage rate of 728 lb/hr, using dust collector CE015 as control, and exhausting to stack SO15;

(e) One (1) HCl Holding Tank, identified as PO10, constructed in 2008, with a maximum capacity of 1,000 gallons of hydrogen chloride solution, using a water scrubber CEO10 as control and exhausting to stack SO10; and

(f) One (1) Waterwash / HCl Holding Tank, identified as PO14, constructed in 2011, with a maximum capacity of 6,500 gallons of hydrogen chloride solution, using a Water Scrubber CEO14 as control, and exhausting to stack SO14.

<table>
<thead>
<tr>
<th>Insignificant Activities</th>
</tr>
</thead>
</table>

The source also consists of the following insignificant activities:

(a) One (1) Natural Gas-Fired Boiler, identified as PO13, constructed in 2008, with a maximum capacity of 0.37 MMBtu/hr, and exhausting to stack SO13;

(b) One (1) natural gas-fired regenerative thermal oxidizer (RTO), identified as CE016, constructed in 2015, with a maximum heat input capacity of 3.0 MMBtu/hr and an operating set point between 1,400 °F and 1,700 °F, and exhausting to stack SO16;

(c) One (1) Welding and Cutting Operation, identified as P017, constructed in 2011, and consisting of:

   (1) One (1) MIG welder;
   (2) One (1) stick welder; and
   (3) One (1) plasma cutter.

(d) Paved and unpaved roads and parking lots with public access.

<table>
<thead>
<tr>
<th>Enforcement Issue</th>
</tr>
</thead>
</table>

There are no enforcement actions pending.

<table>
<thead>
<tr>
<th>Emission Calculations</th>
</tr>
</thead>
</table>

See Appendix A of this Technical Support Document for detailed emission calculations.

<table>
<thead>
<tr>
<th>County Attainment Status</th>
</tr>
</thead>
</table>

The source is located in Sarke County.

<table>
<thead>
<tr>
<th>Pollutant</th>
<th>Designation</th>
</tr>
</thead>
<tbody>
<tr>
<td>SO₂</td>
<td>Better than national standards.</td>
</tr>
<tr>
<td>CO</td>
<td>Unclassifiable or attainment effective November 15, 1990.</td>
</tr>
<tr>
<td>O₃</td>
<td>Unclassifiable or attainment effective July 20, 2012, for the 2008 8-hour ozone standard.¹</td>
</tr>
<tr>
<td>PM₂.₅</td>
<td>Unclassifiable or attainment effective April 5, 2015, for the 2012 annual PM₂.₅ standard.</td>
</tr>
<tr>
<td>PM₂.₅</td>
<td>Unclassifiable or attainment effective December 13, 2009, for the 2006 24-hour PM₂.₅ standard.</td>
</tr>
<tr>
<td>PM₁₀</td>
<td>Unclassifiable effective November 15, 1990.</td>
</tr>
<tr>
<td>NO₂</td>
<td>Unclassifiable or attainment effective January 29, 2012, for the 2010 NO₂ standard</td>
</tr>
</tbody>
</table>
Pollutant | Designation
--- | ---
Pb | Unclassifiable or attainment effective December 31, 2011, for the 2008 lead standard.

1Unclassifiable or attainment effective October 18, 2000, for the 1-hour ozone standard, which was revoked effective June 15, 2005.

(a) **Ozone Standards**
Volatile organic compounds (VOC) and Nitrogen Oxides (NOx) are regulated under the Clean Air Act (CAA) for the purposes of attaining and maintaining the National Ambient Air Quality Standards (NAAQS) for ozone. Therefore, VOC and NOx emissions are considered when evaluating the rule applicability relating to ozone. Starke County has been designated as attainment or unclassifiable for ozone. Therefore, VOC and NOx emissions were reviewed pursuant to the requirements for Prevention of Significant Deterioration (PSD), 326 IAC 2-2.

(b) **PM$_{2.5}$**
Starke County has been classified as attainment for PM$_{2.5}$. Therefore, direct PM$_{2.5}$, SO$_2$, and NOx emissions were reviewed pursuant to the requirements for Prevention of Significant Deterioration (PSD), 326 IAC 2-2.

(c) **Other Criteria Pollutants**
Starke County has been classified as attainment or unclassifiable in Indiana for all the other criteria pollutants. Therefore, these emissions were reviewed pursuant to the requirements for Prevention of Significant Deterioration (PSD), 326 IAC 2-2.

**Fugitive Emissions**

Since this type of operation is not one (1) of the twenty-eight (28) listed source categories under 326 IAC 2-2-1(ff)(1), 326 IAC 2-3-2(g), or 326 IAC 2-7-1(22)(B), and there is no applicable New Source Performance Standard or National Emission Standard for Hazardous Air Pollutants that was in effect on August 7, 1980, fugitive emissions are not counted toward the determination of PSD, Emission Offset, and Part 70 Permit applicability.

The fugitive emissions of hazardous air pollutants (HAP) are counted toward the determination of Part 70 Permit applicability and source status under Section 112 of the Clean Air Act (CAA).

**Greenhouse Gas (GHG) Emissions**

On June 23, 2014, in the case of *Utility Air Regulatory Group v. EPA*, cause no. 12-1146, (available at [http://www.supremecourt.gov/opinions/13pdf/12-1146_4g18.pdf](http://www.supremecourt.gov/opinions/13pdf/12-1146_4g18.pdf)) the United States Supreme Court ruled that the U.S. EPA does not have the authority to treat greenhouse gases (GHGs) as an air pollutant for the purpose of determining operating permit applicability or PSD Major source status. On July 24, 2014, the U.S. EPA issued a memorandum to the Regional Administrators outlining next steps in permitting decisions in light of the Supreme Court’s decision. U.S. EPA’s guidance states that U.S. EPA will no longer require PSD or Title V permits for sources “previously classified as ‘Major’ based solely on greenhouse gas emissions.”

The Indiana Environmental Rules Board adopted the GHG regulations required by U.S. EPA at 326 IAC 2-2-1(zz), pursuant to Ind. Code § 13-14-9-8(h) (Section 8 rulemaking). A rule, or part of a rule, adopted under Section 8 is automatically invalidated when the corresponding federal rule, or part of the rule, is invalidated. Due to the United States Supreme Court Ruling, IDEM, OAQ cannot consider GHG emissions to determine operating permit applicability or PSD applicability to a source or modification.
Unrestricted Potential Emissions

This table reflects the unrestricted potential emissions of the source.

<table>
<thead>
<tr>
<th>Unrestricted Potential Emissions (ton/year)</th>
</tr>
</thead>
<tbody>
<tr>
<td>PM(^1)</td>
</tr>
<tr>
<td>-----------------</td>
</tr>
<tr>
<td><strong>Total PTE of Entire Source Excluding Fugitive Emissions</strong>(^*)</td>
</tr>
<tr>
<td><strong>Title V Major Source Thresholds</strong></td>
</tr>
<tr>
<td><strong>PSD Major Source Thresholds</strong></td>
</tr>
</tbody>
</table>

\(^1\)Under the Part 70 Permit program (40 CFR 70), PM\(_{10}\) and PM\(_{2.5}\), not particulate matter (PM), are each considered as a "regulated air pollutant."

\(^2\)PM\(_{2.5}\) listed is direct PM\(_{2.5}\).

\(^3\)Single highest source-wide HAP

\(^*\)Fugitive HAP emissions are always included in the source-wide emissions.

Appendix A of this TSD reflects the detailed unrestricted potential emissions of the source.

(a) The potential to emit of each criteria pollutant is less than one hundred (100) tons per year.

(b) The potential to emit (as defined in 326 IAC 2-7-1(30)) of any single HAP is equal to or greater than ten (10) tons per year and/or the potential to emit (as defined in 326 IAC 2-7-1(30)) of a combination of HAPs is equal to or greater than twenty-five (25) tons per year. The source will be issued a Part 70 Operating Permit Renewal.

Part 70 Permit Conditions

This source is subject to the requirements of 326 IAC 2-7, because the source met the following:

(a) Emission limitations and standards, including those operational requirements and limitations that assure compliance with all applicable requirements at the time of issuance of Part 70 permits.

(b) Monitoring and related record keeping requirements which assume that all reasonable information is provided to evaluate continuous compliance with the applicable requirements.

Potential to Emit After Issuance

The table below summarizes the potential to emit, reflecting all limits, of the emission units. Any new control equipment is considered federally enforceable only after issuance of this Part 70 permit renewal, and only to the extent that the effect of the control equipment is made practically enforceable in the permit.
<table>
<thead>
<tr>
<th>Potential To Emit of the Entire Source After Issuance of Renewal (tons/year)</th>
<th>PM¹</th>
<th>PM₁₀¹</th>
<th>PM₂.₅¹,₂</th>
<th>SO₂</th>
<th>NOₓ</th>
<th>VOC</th>
<th>CO</th>
<th>Single HAP³</th>
<th>Total HAPs</th>
</tr>
</thead>
<tbody>
<tr>
<td>Total PTE of Entire Source Excluding Fugitive Emissions*</td>
<td>73.71</td>
<td>73.80</td>
<td>73.80</td>
<td>0.01</td>
<td>1.45</td>
<td>49.88</td>
<td>1.22</td>
<td>46.72</td>
<td>55.97</td>
</tr>
<tr>
<td>Title V Major Source Thresholds</td>
<td>NA</td>
<td>100</td>
<td>100</td>
<td>100</td>
<td>100</td>
<td>100</td>
<td>100</td>
<td>10</td>
<td>25</td>
</tr>
<tr>
<td>PSD Major Source Thresholds</td>
<td>250</td>
<td>250</td>
<td>250</td>
<td>250</td>
<td>250</td>
<td>250</td>
<td>250</td>
<td>NA</td>
<td>NA</td>
</tr>
</tbody>
</table>

¹Under the Part 70 Permit program (40 CFR 70), PM₁₀ and PM₂.₅, not particulate matter (PM), are each considered as a “regulated air pollutant.”
²PM₂.₅ listed is direct PM₂.₅.
³Single highest source-wide HAP.

*Fugitive HAP emissions are always included in the source-wide emissions.

Appendix A of this TSD reflects the detailed potential to emit of the entire source after issuance.

(a) This existing source is not a major stationary source, under PSD (326 IAC 2-2), because no PSD regulated pollutant is emitted at a rate of two hundred fifty (250) tons per year or more and it is not one of the twenty-eight (28) listed source categories, as specified in 326 IAC 2-2-1(ff)(1).

(b) This source is a major source of HAP, as defined in 40 CFR 63.2, because HAP emissions are equal to or greater than ten (10) tons per year for a single HAP and equal to or greater than twenty-five (25) tons per year for a combination of HAPs. Therefore, this source is a major source under Section 112 of the Clean Air Act (CAA).

**Federal Rule Applicability**

Federal rule applicability for this source has been reviewed as follows:

**New Source Performance Standards (NSPS):**

(a) The requirements of the New Source Performance Standard for Surface Coating of Metal Furniture, 40 CFR 60, Subpart EE and 326 IAC 12, are not included in the permit for the surface coating operations, because the source does not coat metal furniture. This source applies coatings to railcars and tank trucks.

(b) The requirements of the New Source Performance Standard for Industrial Surface Coating: Large Appliances, 40 CFR 60, Subpart SS and 326 IAC 12, are not included in the permit for the surface coating operations, because the source does not coat large appliances. This source applies coatings to railcars and tank trucks.

(c) The requirements of the New Source Performance Standard for Metal Coil Surface Coating, 40 CFR 60, Subpart TT and 326 IAC 12, are not included in the permit for the surface coating operations, because the source does not coat metal coil. This source applies coatings to railcars and tank trucks.

(d) The requirements of the New Source Performance Standard for Small Industrial-Commercial-Institutional Steam Generating Units, 40 CFR 60, Subpart Dc and 326 IAC 12, are not included in the permit for the natural gas-fired boiler, because this unit has a heat input capacity of less than ten (10) MMBtu per hour.
(e) The requirements of the New Source Performance Standard for Automobile and Light Duty Truck Surface Coating Operations 40 CFR 60, Subpart MM and 326 IAC 12, are not included in the permit for this source, because this source is not an assembly plant and applies coatings to railcars and tank trucks.

(f) The requirements of the New Source Performance Standard for Standards of Performance for Volatile Organic Liquid Storage Vessels (Including Petroleum Liquid Storage Vessels) for Which Construction, Reconstruction, or Modification Commenced After July 23, 1984, 40 CFR 60, Subpart Kb (326 IAC 12), are not included in the permit, since the individual storage capacities of each of the storage tanks (PO10 and PO14) is less than 75 cubic meters (m³) (approximately 19,813 gallons).

(g) There are no other New Source Performance Standards (40 CFR Part 60) and 326 IAC 12 included in the permit.

**National Emission Standards for Hazardous Air Pollutants (NESHAP):**

(a) The requirements of the National Emission Standards for Hazardous Air Pollutants (NESHAPs) for Surface Coating of Automobiles and Light-Duty Trucks, 40 CFR 63, Subpart IIII and 326 IAC 20-85 are not included in the permit for this source, since this source does not surface coat new automobile or new light-duty truck bodies or body parts for new automobiles or new light-duty trucks. This source applies coatings to railcars and tank trucks.

(b) The requirements of the National Emission Standards for Hazardous Air Pollutants (NESHAPs) for Surface Coating of Large Appliances, 40 CFR 63, Subpart NNNN and 326 IAC 20-63 are not included in the permit for this source, since this source does not apply coatings to large appliance parts or products. This source applies coatings to railcars and tank trucks.

(c) The requirements of the National Emission Standards for Hazardous Air Pollutants (NESHAPs) for Surface Coating of Plastic Parts and Products, 40 CFR 63, Subpart PPPP and 326 IAC 20-81 are not included in the permit for this source, since this source does not surface coat plastic parts and products. This source applies coatings to railcars and tank trucks.

(d) The requirements of the National Emission Standards for Hazardous Air Pollutants (NESHAPs) for Surface Coating of Metal Furniture, 40 CFR 63, Subpart RRRR and 326 IAC 20-78 are not included in the permit for this source, since this source does not surface coat metal furniture. This source applies coatings to railcars and tank trucks.

(e) The requirements of the National Emission Standards for Hazardous Air Pollutants (NESHAPs) for Surface Coating of Metal Coil, 40 CFR 63, Subpart SSSS and 326 IAC 20-64 are not included in the permit for this source, since this source does not perform metal coil surface coating operations. This source applies coatings to railcars and tank trucks.

(f) The requirements of the National Emission Standards for Hazardous Air Pollutants (NESHAP) for National Emission Standards for Halogenated Solvent Cleaning, 40 CFR 63, Subpart T, are not included in the permit, since this source does not use halogenated HAP solvents, as a cleaning and/or drying agent.

(g) The requirements of the National Emission Standards for Hazardous Air Pollutants (NESHAPs) for Paint Stripping and Miscellaneous Surface Coating Operations at Area Sources, 40 CFR Part 63, Subpart HHHHHH, are not included in the permit for the source because it is a major source of HAP, and source does not have any paint stripping operations and does not perform spray application of coatings containing compounds of chromium (Cr), lead (Pb), manganese (Mn), nickel (Ni) or cadmium (Cd) to a plastic and/or metal substrates on a part or product.
(h) This source is still subject to the National Emission Standards for Hazardous Air Pollutants for Surface Coating of Miscellaneous Metal Parts and Products, 40 CFR 63, Subpart MMMM, which is incorporated by reference as 326 IAC 20-80, because it is a new affected source, (construction commenced after August 13, 2002), as defined in §63.3882, that uses 946 liters (250 gallons (gal)) per year, or more, of coatings that contain hazardous air pollutants (HAP) in the surface coating of miscellaneous metal parts and products, and located at a major source of HAP. The compliance date for this source is January 2, 2004. The units subject to this rule include the following:

(1) One (1) Manual Gluing Operation, identified as PO12, constructed in 2008, modified in 2015, for gluing rubber lining into railcars, with a maximum capacity of 2 railcars per day, using regenerative thermal oxidizer CE016 as control, and exhausting to stack S016;

(2) One (1) Manual Rubber Lining Operation, identified as PO16, constructed in 2011, modified in 2015, for gluing rubber lining into tank trucks, with a maximum capacity of 2 tank trucks per week, and a maximum coating usage of 21 gallons per tank truck, using regenerative thermal oxidizer CE016 as control, and exhausting to stack SO16;

The Permittee shall comply with the requirements of 40 CFR 63, Subpart MMMM by using the following control device:

One (1) natural gas-fired regenerative thermal oxidizer (RTO), identified as CE016, constructed in 2015, with a maximum heat input capacity of 3.0 MMBtu/hr and an operating set point between 1,550 °F and 1,700 °F and exhausting to stack S016;

These emission units are subject to the following portions of Subpart MMMM:

(1) 40 CFR 63.3880;
(2) 40 CFR 63.3881(a)(1 and 5), and (b);
(3) 40 CFR 63.3882(a), (b), and (c);
(4) 40 CFR 63.3883(c)(1);
(5) 40 CFR 63.3890(a)(4);
(6) 40 CFR 63.3891(c);
(7) 40 CFR 63.3892(b);
(8) 40 CFR 63.3893(b);
(9) 40 CFR 63.3900(a)(2), (b), and (c);
(10) 40 CFR 63.3901;
(11) 40 CFR 63.3910(a), (b), (c)(1 through 7), (c)(8)(iii), and (c)(9);
(12) 40 CFR 63.3920(a)(1), (a)(2), (a)(3)(i through v), (a)(4), (a)(7), (b), and (c);
(13) 40 CFR 63.3930(a), (b), (c)(1), (c)(4), (d), (e), (f), (g), (j), and (k);
(14) 40 CFR 63.3931;
(15) 40 CFR 63.3960(a), and (c);
(16) 40 CFR 63.3961(except i);
(17) 40 CFR 63.3963(a) through (f), and (j);
(18) 40 CFR 63.3964;
(19) 40 CFR 63.3965;
(20) 40 CFR 63.3966;
(21) 40 CFR 63.3967(a) and (f);
(22) 40 CFR 63.3968(a), (c)(1), (c)(3), and (g);
(23) 40 CFR 63.3980;
(24) 40 CFR 63.3981;
(25) Table 1 (item 1 and 6); and
(26) Table 2, Table 3, Table 4, and Appendix A.

The requirements of 40 CFR Part 63, Subpart A – General Provisions, which are incorporated as 326 IAC 20-1, apply to the units described in this section except as otherwise specified in 40 CFR 63, Subpart MMMM.
[NOTE: On September 16, 2008, IDEM, OAQ issued a Minor Source Operating Permit (MSOP 149-26484-00028) to Reagent Chemical & Research, Inc. As an area source of HAP, Reagent Chemical was not subject to the provisions of 40 CFR 63, Subpart MMMM. F149-30780-00028 was issued on November 14, 2011 to allow the construction and operation of the Manual Rubber-Lining Operation. The FESOP indicated the source was an area source under Section 112 of the Clean Air Act (HAP) and still was not subject to the provisions of 40 CFR 63, Subpart MMMM. On January 20, 2015, IDEM, OAQ received an application from Reagent Chemical & Research, Inc. relating to removal of limits on total HAP and single HAP emissions from the permit. T149-35363-00028 was issued on May 19, 2015. The source became a major source of HAP and became subject to the provisions of 40 CFR 63, Subpart MMMM].

(i) There are no other National Emission Standards for Hazardous Air Pollutants under 40 CFR 63, 326 IAC 14 and 326 IAC 20 included in the permit.

**Compliance Assurance Monitoring (CAM):**

(a) Pursuant to 40 CFR 64.2, Compliance Assurance Monitoring (CAM) is applicable to each existing pollutant-specific emission unit that meets the following criteria:

1. has a potential to emit before controls equal to or greater than the major source threshold for the regulated pollutant involved;
2. is subject to an emission limitation or standard for that pollutant (or a surrogate thereof); and
3. uses a control device, as defined in 40 CFR 64.1, to comply with that emission limitation or standard.

(b) Pursuant to 40 CFR 64.2(b)(1)(i), emission limitations or standards proposed after November 15, 1990 pursuant to a NSPS or NESHAP under Section 111 or 112 of the Clean Air Act are exempt from the requirements of CAM. Therefore, an evaluation was not conducted for any emission limitations or standards proposed after November 15, 1990 pursuant to a NSPS or NESHAP under Section 111 or 112 of the Clean Air Act.

The following table is used to identify the applicability of CAM to each emission unit and each emission limitation or standard for a specified pollutant based on the criteria specified under 40 CFR 64.2:

<table>
<thead>
<tr>
<th>Emission Unit/Pollutant</th>
<th>Control Device</th>
<th>Applicable Emission Limitation</th>
<th>Uncontrolled PTE (tons/year)</th>
<th>Controlled PTE (tons/year)</th>
<th>CAM Applicable (Y/N)</th>
<th>Large Unit (Y/N)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Manual Gluing Operation PO12 / VOC</td>
<td>RTO</td>
<td>326 IAC 8-1-6</td>
<td>&lt;100</td>
<td>&lt;100</td>
<td>N ¹</td>
<td>N</td>
</tr>
<tr>
<td>Manual Gluing Operation PO12 / HAP</td>
<td>RTO</td>
<td>NESHAP MMMM</td>
<td>≥25 total ≥10 single</td>
<td>&lt;25 total &lt;10 single</td>
<td>N ²</td>
<td>N</td>
</tr>
<tr>
<td>Manual Rubberlining Operation PO16 / VOC</td>
<td>RTO</td>
<td>326 IAC 8-1-6</td>
<td>&lt;100</td>
<td>&lt;100</td>
<td>N ¹</td>
<td>N</td>
</tr>
<tr>
<td>Manual Rubberlining Operation PO16 / HAP</td>
<td>RTO</td>
<td>NESHAP MMMM</td>
<td>≥25 total ≥10 single</td>
<td>&lt;25 total &lt;10 single</td>
<td>N ²</td>
<td>N</td>
</tr>
<tr>
<td>Abrasive Blasting PO11 / PM10</td>
<td>DC</td>
<td>326 IAC 6-3-2</td>
<td>&lt;100</td>
<td>&lt;100</td>
<td>N ¹</td>
<td>N</td>
</tr>
<tr>
<td>Abrasive Blasting PO11 / PM2.5</td>
<td>DC</td>
<td>326 IAC 6-3-2</td>
<td>&lt;100</td>
<td>&lt;100</td>
<td>N ¹</td>
<td>N</td>
</tr>
<tr>
<td>Abrasive Blasting PO15 / PM10</td>
<td>DC</td>
<td>326 IAC 6-3-2</td>
<td>&lt;100</td>
<td>&lt;100</td>
<td>N ¹</td>
<td>N</td>
</tr>
<tr>
<td>Abrasive Blasting PO15 / PM2.5</td>
<td>DC</td>
<td>326 IAC 6-3-2</td>
<td>&lt;100</td>
<td>&lt;100</td>
<td>N ¹</td>
<td>N</td>
</tr>
<tr>
<td>Emission Unit/Pollutant</td>
<td>Control Device</td>
<td>Applicable Emission Limitation</td>
<td>Uncontrolled PTE (tons/year)</td>
<td>Controlled PTE (tons/year)</td>
<td>CAM Applicable (Y/N)</td>
<td>Large Unit (Y/N)</td>
</tr>
<tr>
<td>------------------------</td>
<td>----------------</td>
<td>-------------------------------</td>
<td>-----------------------------</td>
<td>---------------------------</td>
<td>---------------------</td>
<td>-----------------</td>
</tr>
<tr>
<td>Tank PO10 / HAP</td>
<td>WS</td>
<td>None</td>
<td>&lt; 25 total</td>
<td>&lt; 25 total</td>
<td>N</td>
<td>N</td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td>&lt; 10 single</td>
<td>&lt; 10 single</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Tank PO14 / HAP</td>
<td>WS</td>
<td>None</td>
<td>&lt; 25 total</td>
<td>&lt; 25 total</td>
<td>N</td>
<td>N</td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td>&lt; 10 single</td>
<td>&lt; 10 single</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Under the Part 70 Permit program (40 CFR 70), PM is not a regulated pollutant. Uncontrolled PTE (tpy) and controlled PTE (tpy) are evaluated against the Major Source Threshold for each pollutant. Major Source Threshold for criteria pollutants (PM10, PM2.5, SO2, NOx, VOC and CO) is 100 tpy, for a single HAP ten (10) tpy, and for total HAPs twenty-five (25) tpy.

PM* For limitations under 326 IAC 6-3-2, IDEM OAQ uses PM as a surrogate for the regulated air pollutant PM10. Therefore, uncontrolled PTE and controlled PTE reflect the emissions of the regulated air pollutant PM10.

N ¹ CAM does not apply for VOC, PM10, and PM2.5, because the uncontrolled PTE of VOC, PM10, and PM2.5 are less than the major source threshold.

N ² This limit is exempted, because the limit is pursuant to a post 1990 NESHAP, therefore the requirements of 40 CFR Part 64, CAM, are not applicable.

Controls: DC = Dust Collection System, RTO = Regenerative or Recuperative Thermal Oxidizer, WS = Wet Scrubber,

Emission units without air pollution controls are not subject to CAM. Therefore, they are not listed.

Based on this evaluation, the requirements of 40 CFR Part 64, CAM, are not applicable to any of the existing units as part of this Part 70 permit renewal.

State rule applicability for this source has been reviewed as follows:

326 IAC 2-2 (PSD)
PSD applicability is discussed under the Potential to Emit after Issuance section of this document.

326 IAC 2-4.1 (Major Sources of Hazardous Air Pollutants (HAP))
The provisions of 326 IAC 2-4.1 apply to any owner or operator who constructs or reconstructs a major source of hazardous air pollutants (HAP), as defined in 40 CFR 63.41, after July 27, 1997, unless the major source has been specifically regulated under or exempted from regulation under a NESHAP that was issued pursuant to Section 112(d), 112(h), or 112(j) of the Clean Air Act (CAA) and incorporated under 40 CFR 63. On and after June 29, 1998, 326 IAC 2-4.1 is intended to implement the requirements of Section 112(g)(2)(B) of the Clean Air Act (CAA).

The operation of manual gluing operation (PO12) and manual rubberlining operation (PO16) (constructed in 2008 and 2011) will emit equal to or greater than ten (10) tons per year for a single HAP AND equal to or greater than twenty-five (25) tons per year for a combination of HAPs. Therefore, 326 IAC 2-4.1 would apply to the manual gluing operation (PO12) and manual rubberlining operation (PO16). However, pursuant to 326 IAC 2-4.1-1(b)(2), because the manual gluing operation (PO12) and manual rubberlining operation (PO16) are specifically regulated under NESHAP 40 CFR 63, Subpart MMMM, which was issued pursuant to Section 112(d), 112(h), or 112(j) of the CAA, the manual gluing operation (PO12) and manual rubberlining operation (PO16) are exempt from the requirements of 326 IAC 2-4.1.

326 IAC 2-6 (Emission Reporting)
This source, not located in Lake, Porter, or LaPorte County, is subject to 326 IAC 2-6 (Emission Reporting) because it is required to have an operating permit pursuant to 326 IAC 2-7 (Part 70). The potential to emit of VOC and PM10 is less than 250 tons per year; and the potential to emit of CO, NOx, and SO2 is less than 2,500 tons per year. Therefore, pursuant to 326 IAC 2-6-3(a)(2), triennial reporting is required. An emission statement shall be submitted in accordance with the compliance schedule in 326 IAC 2-6-3.
IAC 2-6-3 and every three (3) years thereafter. The emission statement shall contain, at a minimum, the information specified in 326 IAC 2-6-4.

326 IAC 2-7-6(5) (Annual Compliance Certification)
The U.S. EPA Federal Register 79 FR 54978 notice does not exempt Title V Permittees from the requirements of 40 CFR 70.6(c)(5)(iv) or 326 IAC 2-7-6(5)(D), but the submittal of the Title V annual compliance certification to IDEM satisfies the requirement to submit the Title V annual compliance certifications to EPA. IDEM does not intend to revise any permits since the requirements of 40 CFR 70.6(c)(5)(iv) or 326 IAC 2-7-6(5)(D) still apply, but Permittees can note on their Title V annual compliance certifications that submission to IDEM has satisfied reporting to EPA per Federal Register 79 FR 54978. This only applies to Title V Permittees and Title V compliance certifications.

326 IAC 5-1 (Opacity Limitations)
This source is subject to the opacity limitations specified in 326 IAC 5-1-2(1)

326 IAC 6-4 (Fugitive Dust Emissions Limitations)
Pursuant to 326 IAC 6-4 (Fugitive Dust Emissions Limitations), the source shall not allow fugitive dust to escape beyond the property line or boundaries of the property, right-of-way, or easement on which the source is located, in a manner that would violate 326 IAC 6-4.

326 IAC 6-5 (Fugitive Particulate Matter Emission Limitations)
This source is not subject to the requirements of 326 IAC 6-5, because the source has potential fugitive particulate emissions of less than twenty-five (25) tons per year.

326 IAC 6.5 (Particulate Matter Limitations except Lake County)
Pursuant to 326 IAC 6-5-1-1(a), this source (located in Starke County) is not subject to the requirements of 326 IAC 6.5 because it is not located in one of the following counties: Clark, Dearborn, Dubois, Howard, Marion, St. Joseph, Vanderburgh, Vigo or Wayne.

326 IAC 6.8 (Particulate Matter Limitations for Lake County)
Pursuant to 326 IAC 6.8-1-1(a), this source (located in Starke County) is not subject to the requirements of 326 IAC 6.8 because it is not located in Lake County.

326 IAC 20 (Hazardous Air Pollutants)
See Federal Rule Applicability Section of this TSD.

State rule applicability has been reviewed as follows:

Gluing and Rubberlining Operations (PO12 and PO16)

326 IAC 6-3-2 (Particulate Emission Limitations for Manufacturing Processes)
Pursuant to 326 IAC 6-3-1(b) (6), the gluing and rubberlining operations (PO12 and PO16) are both exempt from the requirements of 326 IAC 6-3, since the surface coating is applied using roll coating.

326 IAC 8-1-6 (VOC Rules: General Reduction Requirements for New Facilities)
These gluing and rubberlining operations (PO12 and PO16) were constructed after January 1, 1980, and their unlimited VOC potential emissions are each equal to or greater than twenty-five (25) tons per year and the these gluing and rubberlining operations (PO12 and PO16) are not regulated by other rules in 326 IAC 8. The source has opted to limit the potential to emit VOC from the gluing and rubberlining operations (PO12 and PO16) to less than twenty-five (25) tons per twelve (12) consecutive month period in order to render the requirements of 326 IAC 8-1-6 not applicable. Therefore, the gluing and rubberlining operations (PO12 and PO16) are each not subject to the requirements of 326 IAC 8-1-6.

In order to render the requirements of 326 IAC 8-1-6 not applicable, Permittee shall comply with the following:
(1) The combined VOC input, including coatings, dilution solvents and cleaning solvents, for the
manual gluing operation (PO12), shall be less than 24.90 tons per twelve (12) consecutive month
period, with compliance determined at the end of each month.

(2) The combined VOC input, including coatings, dilution solvents and cleaning solvents, for the
manual rubberlining operation (PO16), shall be less than 24.90 tons per twelve (12) consecutive
month period, with compliance determined at the end of each month.

Compliance with these limits shall limit the VOC emissions from the manual gluing and manual
rubberlining operations (PO12 and PO16)) to less than twenty-five (25) tons per twelve (12) consecutive
month period each and shall render the requirements of 326 IAC 8-1-6 (VOC Rules: General Reduction
Requirements for New Facilities) not applicable.

326 IAC 8-2-2 (Automobile and Light Duty Truck Coating)
The requirements of 326 IAC 8-2-2 are not included for the manual gluing and manual operations (PO12
and PO16) because this rule applies to automobile and light duty truck surface coating operations which
include all passenger car or passenger car derivatives capable of seating twelve (12) or fewer
passengers and any motor vehicle rated at three thousand eight hundred sixty-four (3,864) kilograms
(eight thousand five hundred (8,500 pounds) gross weight or less that are designed primarily for the
purpose of transportation or are derivatives of such vehicles. The manual gluing operation performs
coating of railcars, and the manual rubberlining operation performs coating of semi tank trucks that are
not considered light duty trucks, since they have a gross weight of greater than 8,500 pounds. Therefore,
the requirements of 326 IAC 8-2-2 are not applicable.

326 IAC 8-2-9 (Miscellaneous Metal and Plastic Parts Coating Operations)
The requirements of 326 IAC 8-2-9 are not included for the manual gluing and manual rubberlining
operations (PO12 and PO16) because this rule applies to metal surface coating of large and small farm
machinery, small household appliances, office equipment, commercial and industrial machinery, or any
other industrial category which coats metal parts or products under the Standard Industrial Classification
(SIC) Code of major groups #33, #34, #35, #36, #37, #38, and #39. The manual gluing operation applies
coating to railcars and is listed under the SIC Code #47, and the manual rubberlining operation applies
coating to tank trucks and is listed under the SIC Code #75. Therefore, the requirements of 326 IAC 8-2-9
are not applicable.

HCl Holding Tanks (PO10 and PO14)

326 IAC 8-1-6 (VOC Rules: General Reduction Requirements for New Facilities)
Even though, these tanks were constructed after January 1, 1980, they are not subject to the
requirements of 326 IAC 8-1-6 because their unlimited VOC potential emissions are each less than
twenty-five (25) tons per year.

326 IAC 8-9 (Volatile Organic Liquid Storage Vessels)
Pursuant to 326 IAC 8-9-1(a), this source is not subject to the requirements of 326 IAC 8-9, since it is not
located in Lake, Porter, Clark, or Floyd County.

Abrasive Blasting Units (PO11 and PO15)

326 IAC 6-3-2 (Particulate Emission Limitations for Manufacturing Processes)
Pursuant to 326 IAC 6-3-1(a), the requirements of 326 IAC 6-3-2 are applicable to the abrasive blasting
operation, since it is a manufacturing process not exempted from this rule under 326 IAC 6-3-1(b) and is
not subject to a particulate matter limitation that is as stringent as or more stringent than the particulate
limitation established in this rule as specified in 326 IAC 6-3-1(c).

Pursuant to 326 IAC 6-3-2, the particulate matter (PM) from the abrasive blasting units (PO11 and PO15)
shall not exceed the following:
### Summary of Process Weight Rate Limits

<table>
<thead>
<tr>
<th>Emission Unit</th>
<th>E (ton/hr)</th>
<th>E (lb/hr)</th>
<th>Uncontrolled PM Emissions (lb/hr)</th>
<th>Controlled PM Emissions (lb/hr)</th>
</tr>
</thead>
<tbody>
<tr>
<td>PO11</td>
<td>0.475</td>
<td>2.49</td>
<td>9.49</td>
<td>0.95</td>
</tr>
<tr>
<td>PO15</td>
<td>0.364</td>
<td>2.08</td>
<td>7.27</td>
<td>0.007</td>
</tr>
</tbody>
</table>

The pound per hour limitation was calculated with the following equation:

Interpolation of the data for the process weight rate up to sixty thousand (60,000) pounds per hour shall be accomplished by use of the equation:

\[ E = 4.10 P^{0.67} \]

where

- \( E \) = rate of emission in pounds per hour
- \( P \) = process weight rate in tons per hour

The dust collectors CEO11 and CEO15 shall be in operation at all times the abrasive blasting units (PO11 and PO15) are in operation, in order to comply with this limit.

**Cutting and Welding Operations (PO17)**

326 IAC 6-3-2 (Particulate Emission Limitations for Manufacturing Processes)

Pursuant to 326 IAC 6-3-1(b)(9), the welding operation is exempt from the requirements of 326 IAC 6-3, since the potential emissions from the welding operation are less than 0.551 pounds per hour.

326 IAC 6-3 (Particulate Emission Limitations, Work Practices, and Control Technologies)

Pursuant to 326 IAC 6-3-1(b)(14) the cutting operation is exempt from the requirements of 326 IAC 6-3, because potential emissions from the cutting station are less than 0.551 pounds per hour.

**Boiler (PO13)**

326 IAC 6-2-4 (Particulate Matter Emission Limitations for Sources of Indirect Heating)

Pursuant to 326 IAC 6-2-1(d), indirect heating facilities which received permit to construct after September 21, 1983 are subject to the requirements of 326 IAC 6-2-4.

The particulate matter emissions (Pt) shall be limited by the following equation:

\[ Pt = \frac{1.09}{Q^{0.26}} \]

Where:

- \( Pt \) = Pounds of particulate matter emitted per million British thermal units (lb/MMBtu).
- \( Q \) = Total source maximum operating capacity rating in MMBtu/hr heat input. The maximum operating capacity rating is defined as the maximum capacity at which the facility is operated or the nameplate capacity, whichever is specified in the facility’s permit application, except when some lower capacity is contained in the facility’s operation permit; in which case, the capacity specified in the operation.

Pursuant to 326 IAC 6-2-4(a), for \( Q \) less than 10 MMBtu/hr, \( Pt \) shall not exceed 0.6 lb/MMBtu.

<table>
<thead>
<tr>
<th>Unit ID</th>
<th>Construction Date</th>
<th>Operating Capacity (MMBtu/hr)</th>
<th>Q (MMBtu/hr)</th>
<th>Particulate Limitation, (Pt) (lb/MMBtu)</th>
<th>PM PTE based on AP-42 (lb/MMBtu)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Boiler PO13</td>
<td>2008</td>
<td>0.37</td>
<td>0.37</td>
<td>0.6</td>
<td>0.00186</td>
</tr>
</tbody>
</table>
The AP-42 natural gas combustion emission factor for particulate matter (PM) is less than the IAC 6-2-4 particulate emission limit for the indirect heating units when burning natural gas. Therefore, the indirect heating unit Boiler PO13 is able to comply with the applicable 326 IAC 6-2-4 particulate emission limit without the use of a control device when burning natural gas.

326 IAC 6-3-2 (Particulate Emission Limitations for Manufacturing Processes)
Pursuant to 326 IAC 6-3-1(b)(1), the combustion for indirect heating are exempt from this rule, therefore boiler PO13 is not subject to the requirements of 326 IAC6-3.

326 IAC 7-1.1 (Sulfur Dioxide Emission Limitations)
This emission unit is not subject to 326 IAC 326 IAC 7-1.1 because it has a potential to emit (or limited potential to emit) sulfur dioxide (SO2) of less than 25 tons per year or 10 pounds per hour.

326 IAC 8-1-6 (VOC Rules: General Reduction Requirements for New Facilities)
Even though, this Boiler PO13 was constructed after January 1, 1980, it is not subject to the requirements of 326 IAC 8-1-6 because its unlimited VOC potential emissions are less than twenty-five (25) tons per year.

326 IAC 9-1 (Carbon Monoxide Emission Limits)
The requirements of 326 IAC 9-1 do not apply to the Boiler PO13, because this source does not operate a catalyst regeneration petroleum cracking system or a petroleum fluid coker, grey iron cupola, blast furnace, basic oxygen steel furnace, or other ferrous metal smelting equipment.

326 IAC 10-3 (Nitrogen Oxide Reduction Program for Specific Source Categories)
The requirements of 326 IAC 10-3 do not apply to the Boiler PO13, since this unit is not a blast furnace gas-fired boiler, a Portland cement kiln, or a facility specifically listed under 326 IAC 10-3-1(a)(2).

**Natural gas-fired regenerative thermal oxidizer (CE016)**

326 IAC 6-2 (Particulate Matter Emission Limitations for Sources of Indirect Heating)
Pursuant to 326 IAC 1-2-9, natural gas-fired RTO (CEO16) does not meet the definition of indirect heating unit, therefore is not subject to the requirements of 326 IAC 6-2.

326 IAC 6-3-2 (Particulate Emission Limitations for Manufacturing Processes)
Pursuant to 326 IAC 6-3-1.5(2), natural gas-fired RTO (CEO16) does not meet the definition of "manufacturing process" and therefore are not subject to the requirements of 326 IAC 6-3-2.

326 IAC 7-1.1 (Sulfur Dioxide Emission Limitations)
This emission unit is not subject to 326 IAC 326 IAC 7-1.1 because it has a potential to emit (or limited potential to emit) sulfur dioxide (SO2) of less than 25 tons per year or 10 pounds per hour.

326 IAC 8-1-6 (VOC Rules: General Reduction Requirements for New Facilities)
Even though, this natural gas-fired RTO (CEO16) was constructed after January 1, 1980, it is not subject to the requirements of 326 IAC 8-1-6 because its unlimited VOC potential emissions are less than twenty-five (25) tons per year.

326 IAC 9-1 (Carbon Monoxide Emission Limits)
The requirements of 326 IAC 9-1 do not apply to the natural gas-fired RTO (CEO16), because this source does not operate a catalyst regeneration petroleum cracking system or a petroleum fluid coker, grey iron cupola, blast furnace, basic oxygen steel furnace, or other ferrous metal smelting equipment.

326 IAC 10-3 (Nitrogen Oxide Reduction Program for Specific Source Categories)
The requirements of 326 IAC 10-3 do not apply to the natural gas-fired RTO (CEO16), since this unit is not a blast furnace gas-fired boiler, a Portland cement kiln, or a facility specifically listed under 326 IAC 10-3-1(a)(2).
Compliance Determination and Monitoring Requirements

Permits issued under 326 IAC 2-7 are required to assure that sources can demonstrate compliance with all applicable state and federal rules on a continuous basis. All state and federal rules contain compliance provisions, however, these provisions do not always fulfill the requirement for a continuous demonstration. When this occurs, IDEM, OAQ, in conjunction with the source, must develop specific conditions to satisfy 326 IAC 2-7-5. As a result, Compliance Determination Requirements are included in the permit. The Compliance Determination Requirements in Section D of the permit are those conditions that are found directly within state and federal rules and the violation of which serves as grounds for enforcement action.

If the Compliance Determination Requirements are not sufficient to demonstrate continuous compliance, they will be supplemented with Compliance Monitoring Requirements, also in Section D of the permit. Unlike Compliance Determination Requirements, failure to meet Compliance Monitoring conditions would serve as a trigger for corrective actions and not grounds for enforcement action. However, a violation in relation to a compliance monitoring condition will arise through a source’s failure to take the appropriate corrective actions within a specific time period.

(a) The Compliance Determination Requirements applicable to this source are as follows:

**Abrasive Blasting Units (PO11 and PO15)**

(1) In order to comply with the requirements of 326 IAC 6-3-2, the dust collectors CE011 and CEO15 shall be in operation and control particulate emissions from the abrasive blasting units PO11 and PO15 at all times the abrasive blasting units PO11 and PO15 are in operation.

**Gluing and Rubberlining Operations (PO12 and PO16)**

(1) Compliance with the VOC input limitations of 326 IAC 8-1-6 shall be determined pursuant to 326 IAC 8-1-4(a)(3) and 326 IAC 8-1-2(a) by preparing or obtaining from the manufacturer the copies of the “as supplied” and “as applied” VOC data sheets. IDEM, OAQ, reserves the authority to determine compliance using Method 24 in conjunction with the analytical procedures specified in 326 IAC 8-1-4.

Testing Requirements:

<table>
<thead>
<tr>
<th>Emission Unit</th>
<th>Control Device</th>
<th>Timeframe for Testing or Date of Initial Valid Demonstration</th>
<th>Pollutant/ Parameter</th>
<th>Frequency of Testing</th>
<th>Authority</th>
</tr>
</thead>
<tbody>
<tr>
<td>PO12</td>
<td>RTO</td>
<td>180*</td>
<td>VOC and Overall VOC Control Efficiency</td>
<td>every 5 years</td>
<td>40 CFR 63, Subpart MMMM</td>
</tr>
<tr>
<td>PO16</td>
<td>RTO</td>
<td>180*</td>
<td>VOC and Overall VOC Control Efficiency</td>
<td>every 5 years</td>
<td>40 CFR 63, Subpart MMMM</td>
</tr>
</tbody>
</table>

* No later than 180 days after RTO startup.

(1) In addition to the one time test that is required by a NESHAP MMMM, IDEM OAQ is requiring that the testing be repeated once every five (5) years from the date of the most recent valid compliance demonstration under the authority of 326 IAC 2-1.1-11 (General Provision; Compliance Requirements), 326 IAC 2-7-5(1), and 326 IAC 2-7-6(1) (Part 70 Permit Program).

(1) Testing of the water scrubbers CEO10 and CEO14 for HAPs emissions from the HCl holding tanks PO10 and PO14 is not required because the water scrubbers CEO10 and CEO14 are not required to comply with any applicable requirements.
(2) IDEM OAQ has determined that testing of the Abrasive Blasting Units (PO11 and PO15), controlled by dust collectors CEO11 and CEO15 is not required at this time to determine compliance with the particulate emission limitation requirements of 326 IAC 6-3-2.

(b) The Compliance Monitoring Requirements applicable to this source are as follows:

<table>
<thead>
<tr>
<th>Control Device / Emission Unit</th>
<th>Type of Parametric Monitoring</th>
<th>Frequency</th>
<th>Range or Specification</th>
</tr>
</thead>
<tbody>
<tr>
<td>DC CEO11 / PO11</td>
<td>Visible emission notations</td>
<td>Daily</td>
<td>Verify whether emissions are normal or abnormal</td>
</tr>
<tr>
<td>DC CEO15 / PO15</td>
<td>Visible emission notations</td>
<td>Daily</td>
<td>Verify whether emissions are normal or abnormal</td>
</tr>
</tbody>
</table>

These monitoring conditions are necessary because the dust collectors CEO11 and CEO15 for the abrasive blasting units (PO11 and PO15) must operate properly to assure compliance with 326 IAC 6-3 (Particulate Emissions Limitations for Manufacturing Processes).

### Conclusion and Recommendation

Unless otherwise stated, information used in this review was derived from the application and additional information submitted by the applicant. An application for the purposes of this review was received on April 12, 2019.

The operation of this stationary railcar and truck repair and rubberlining facility shall be subject to the conditions of the attached proposed Part 70 Operating Permit Renewal No. 149-41337-00028.

The staff recommends to the Commissioner that the Part 70 Operating Permit Renewal be approved.

### IDEM Contact

(a) If you have any questions regarding this permit, please contact Luda Lang, Indiana Department Environmental Management, Office of Air Quality, Permits Branch, 100 North Senate Avenue, MC 61-53 IGCN 1003, Indianapolis, Indiana 46204-2251, or by telephone at (317) 233-0863 or (800) 451-6027, and ask for Luda Lang or (317) 233-0863.

(b) A copy of the findings is available on the Internet at: [http://www.in.gov/ai/appfiles/idem-caats/](http://www.in.gov/ai/appfiles/idem-caats/)

(c) For additional information about air permits and how the public and interested parties can participate, refer to the IDEM Air Permits page on the Internet at: [http://www.in.gov/idem/airquality/2356.htm](http://www.in.gov/idem/airquality/2356.htm); and the Citizens’ Guide to IDEM on the Internet at: [http://www.in.gov/idem/6900.htm](http://www.in.gov/idem/6900.htm).
### Uncontrolled Potential to Emit (tons/yr)

<table>
<thead>
<tr>
<th>Process / Emission Unit</th>
<th>PM</th>
<th>PM10</th>
<th>PM2.5</th>
<th>SO2</th>
<th>NOx</th>
<th>VOC</th>
<th>CO</th>
<th>Total HAPs</th>
<th>Single HAP</th>
</tr>
</thead>
<tbody>
<tr>
<td>HCL Transfer / PO10</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>-</td>
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<td>-</td>
<td>3.32E-03</td>
<td>HCL</td>
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<tr>
<td>HCL Transfer / PO14</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>0.03</td>
<td>HCL</td>
</tr>
<tr>
<td>Blasting / PO11</td>
<td>41.59</td>
<td>41.59</td>
<td>41.59</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Blasting / PO15</td>
<td>31.85</td>
<td>31.85</td>
<td>31.85</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>0.03</td>
<td>HCL</td>
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<tr>
<td>Gluing Operation / PO12</td>
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<td>-</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>0.03</td>
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<tr>
<td>Rubberlining Operation / PO16</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>23.96</td>
<td>Toluene</td>
</tr>
<tr>
<td>Natural gas Combustion / PO13 and CEO16</td>
<td>0.03</td>
<td>0.11</td>
<td>0.11</td>
<td>0.01</td>
<td>1.45</td>
<td>0.08</td>
<td>1.22</td>
<td>0.03</td>
<td>Toluene</td>
</tr>
<tr>
<td>Welding Operation / PO17</td>
<td>0.24</td>
<td>0.24</td>
<td>0.24</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td></td>
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</tr>
<tr>
<td></td>
<td>Total PTE*</td>
<td>73.71</td>
<td>73.80</td>
<td>73.80</td>
<td>0.01</td>
<td>1.45</td>
<td>64.95</td>
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<tr>
<td>Fugitive Emissions</td>
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<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Unpaved Roads</td>
<td>0.45</td>
<td>0.12</td>
<td>0.01</td>
<td>-</td>
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<tr>
<td>Total Fugitive Emissions</td>
<td>0.45</td>
<td>0.12</td>
<td>0.01</td>
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<td>-</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td></td>
</tr>
</tbody>
</table>

*Since this type of operation is not one of the twenty-eight (28) listed source categories under 326 IAC 2-2, 326 IAC 2-3, or 326 IAC 2-7, and there is no applicable New Source Performance Standard that was in effect on August 7, 1980, fugitive emissions are not counted toward the determination of PSD, and Part 70 Permit applicability.

(a) In order to render the requirements of 326 IAC 8-1-4 (VOC Rules: General Reduction Requirements for New Facilities) not applicable, the input of VOC from PO12 and PO16 shall not exceed 24.90 tons per twelve consecutive month period, each.

### Potential to Emit After Issuance (tons/yr)

<table>
<thead>
<tr>
<th>Process / Emission Unit</th>
<th>PM</th>
<th>PM10</th>
<th>PM2.5</th>
<th>SO2</th>
<th>NOx</th>
<th>VOC</th>
<th>CO</th>
<th>Total HAPs</th>
<th>Single HAP</th>
</tr>
</thead>
<tbody>
<tr>
<td>HCL Transfer / PO10</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>3.32E-03</td>
<td>HCL</td>
</tr>
<tr>
<td>HCL Transfer / PO14</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>0.03</td>
<td>HCL</td>
</tr>
<tr>
<td>Blasting / PO11</td>
<td>41.59</td>
<td>41.59</td>
<td>41.59</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Blasting / PO15</td>
<td>31.85</td>
<td>31.85</td>
<td>31.85</td>
<td>-</td>
<td>-</td>
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<td>-</td>
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<td>HCL</td>
</tr>
<tr>
<td>Gluing Operation / PO12</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>-</td>
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<tr>
<td>Rubberlining Operation / PO16</td>
<td>-</td>
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<td>-</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>23.96</td>
<td>Toluene</td>
</tr>
<tr>
<td>Natural gas Combustion / PO13 and CEO16</td>
<td>0.03</td>
<td>0.11</td>
<td>0.11</td>
<td>0.01</td>
<td>1.45</td>
<td>0.08</td>
<td>1.22</td>
<td>0.03</td>
<td>Toluene</td>
</tr>
<tr>
<td>Welding Operation / PO17</td>
<td>0.24</td>
<td>0.24</td>
<td>0.24</td>
<td>-</td>
<td>-</td>
<td>-</td>
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<tr>
<td></td>
<td>Total PTE*</td>
<td>73.71</td>
<td>73.80</td>
<td>73.80</td>
<td>0.01</td>
<td>1.45</td>
<td>49.88</td>
<td>1.22</td>
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<td></td>
</tr>
<tr>
<td>Unpaved Roads</td>
<td>0.45</td>
<td>0.12</td>
<td>0.01</td>
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</tr>
<tr>
<td>Total Fugitive Emissions</td>
<td>0.45</td>
<td>0.12</td>
<td>0.01</td>
<td>-</td>
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<td>-</td>
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<td>-</td>
<td></td>
</tr>
</tbody>
</table>

*Since this type of operation is not one of the twenty-eight (28) listed source categories under 326 IAC 2-2, 326 IAC 2-3, or 326 IAC 2-7, and there is no applicable New Source Performance Standard that was in effect on August 7, 1980, fugitive emissions are not counted toward the determination of PSD, and Part 70 Permit applicability.

(a) In order to render the requirements of 326 IAC 8-1-4 (VOC Rules: General Reduction Requirements for New Facilities) not applicable, the input of VOC from PO12 and PO16 shall not exceed 24.90 tons per twelve consecutive month period, each.
<table>
<thead>
<tr>
<th>Emission Units</th>
<th>Benzene</th>
<th>Dichlorobenzene</th>
<th>Formaldehyde</th>
<th>Hexane</th>
<th>Toluene</th>
<th>Xylene</th>
<th>HCL</th>
<th>Ethyl Benzene</th>
<th>Methanol</th>
<th>HAPs - Metal</th>
<th>Total HAPs</th>
</tr>
</thead>
<tbody>
<tr>
<td>HCL Transfer / PO10</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>4.32E-03</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>4.32E-03</td>
</tr>
<tr>
<td>HCL Transfer / PO14</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>0.03</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>0.03</td>
</tr>
<tr>
<td>Blasting / PO11</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>-</td>
</tr>
<tr>
<td>Blasting / PO15</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>-</td>
</tr>
<tr>
<td>Gluing Operation / PO12</td>
<td>-</td>
<td>-</td>
<td>1.26E-03</td>
<td>-</td>
<td>25.50</td>
<td>4.08</td>
<td>-</td>
<td>0.016</td>
<td>0.01</td>
<td>-</td>
<td>30.56</td>
</tr>
<tr>
<td>Rubberlining Operation / PO16</td>
<td>-</td>
<td>-</td>
<td>1.03E-03</td>
<td>-</td>
<td>21.22</td>
<td>3.32</td>
<td>-</td>
<td>0.019</td>
<td>0.01</td>
<td>-</td>
<td>25.34</td>
</tr>
<tr>
<td>Natural Gas Combustion / PO13 and CEO15</td>
<td>3.04E-05</td>
<td>1.74E-05</td>
<td>1.09E-03</td>
<td>0.03</td>
<td>4.92E-05</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>7.93E-05</td>
<td>0.03</td>
<td></td>
</tr>
<tr>
<td>Welding Operation / PO17</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>0.01</td>
<td>-</td>
<td>0.01</td>
<td>0.01</td>
</tr>
<tr>
<td><strong>Total HAPs</strong></td>
<td>3.54E-05</td>
<td>1.74E-05</td>
<td>3.38E-03</td>
<td>0.03</td>
<td>46.12</td>
<td>7.40</td>
<td>3.24E-02</td>
<td>1.75</td>
<td>0.03</td>
<td>0.01</td>
<td>55.97</td>
</tr>
</tbody>
</table>
Appendix A: Emission Calculations

HCl emissions from HCl Transfer PO10

Company Name: Reagent Chemical & Research, Inc.
Source Address: 1705 West Pacific, Knox, IN 46534
Permit Number: T149-41337-00028
Reviewer: Luda Lang

### HCl Emissions

<table>
<thead>
<tr>
<th>Process ID</th>
<th>Product Stored</th>
<th>Scrubber Control Efficiency (%)</th>
<th>Uncontrolled HAP Breathing Losses (lbs/hr)</th>
<th>Controlled HAP Breathing Losses (lbs/hr)</th>
</tr>
</thead>
<tbody>
<tr>
<td>PO10</td>
<td>HCl</td>
<td>99.00%</td>
<td>9.86E-04</td>
<td>4.32E-03</td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td>(tons/yr)</td>
<td>(tons/yr)</td>
</tr>
</tbody>
</table>

**Methodology:**

- **Uncontrolled HAP Breathing Losses (lbs/hr):**
  - Worst Case: $ft^3/day = (Tank Size (gal)) \times (# of Tanks) \times (1 ft^3/7.48 gal) \times ([((460 + (Avg Temp + Temp Rise))/460) - 1])$
  - Displacement over 8 Hr heating period: $ACFM = (ft^3/day) \times (1 day/8 Hr temp rise) \times (1 Hr/60 min)$
  - Potential Emissions due to Breathing: $lbs \text{ HCl/min} = (11.8 \text{ mmHg Vapor Pressure}) \times (1/760 \text{ mmHg}) \times (36.46 \text{ lbs/lb/mol}) \times (1 \text{ lb/mol}/386 \text{ ft}^3) \times (ACFM/min)$
  - Uncontrolled HAP Breathing Losses (tons/yr) = Uncontrolled HAP Breathing Losses (lbs/hr) \times 8,760 hrs / 2,000 lbs

- **Controlled HAP Breathing Losses (lbs/hr) =** Uncontrolled HAP Breathing Losses (lbs/hr) \times (1 - Scrubber Control Efficiency)
- **Controlled HAP Breathing Losses (tons/yr) =** Controlled HAP Breathing Losses (lbs/hr) \times 8,760 hrs / 2,000 lbs

**Notes:**
- Avg Annual Temperature (F) = 49.3°
- Avg Temperature Rise/ 8hr Period = 20.5° (F)
- Vapor Pressure of 31.5% HCl @ 12.2° C = 11.80 mmHg
- Vessel Size = 1,000 gallons
- No. Tanks = 1
### Table 1 - Emission Factors for Abrasives

<table>
<thead>
<tr>
<th>Abrasive</th>
<th>Emission Factor (EF)</th>
<th>30</th>
<th>40</th>
<th>50</th>
<th>60</th>
<th>70</th>
<th>80</th>
<th>90</th>
<th>100</th>
</tr>
</thead>
<tbody>
<tr>
<td>Sand</td>
<td>0.041</td>
<td>0.70</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Grit</td>
<td>0.010</td>
<td>0.70</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Steel Shot</td>
<td>0.004</td>
<td>0.86</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Black Beauty (Other)</td>
<td>0.010</td>
<td>1.00</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

### Table 2 - Density of Abrasives (lb/ft³)

<table>
<thead>
<tr>
<th>Abrasive</th>
<th>Density (lb/ft³)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Al oxides</td>
<td>160</td>
</tr>
<tr>
<td>Sand</td>
<td>99</td>
</tr>
<tr>
<td>Steel</td>
<td>487</td>
</tr>
<tr>
<td>Black Beauty</td>
<td>100</td>
</tr>
</tbody>
</table>

### Table 3 - Sand Flow Rate (FR1) Through Nozzle (lb/hr)

Flow rate (FR1) of sand through a blasting nozzle as a function of nozzle pressure and internal diameter (ID1)

<table>
<thead>
<tr>
<th>Nozzle Type (diameter)</th>
<th>Nozzle Pressure (psig)</th>
<th>Internal diameter, in</th>
<th>30</th>
<th>40</th>
<th>50</th>
<th>60</th>
<th>70</th>
<th>80</th>
<th>90</th>
<th>100</th>
</tr>
</thead>
<tbody>
<tr>
<td>No. 2 (1/8 inch)</td>
<td>0.125</td>
<td>28</td>
<td>28</td>
<td>35</td>
<td>42</td>
<td>49</td>
<td>55</td>
<td>63</td>
<td>70</td>
<td>77</td>
</tr>
<tr>
<td>No. 3 (3/16 inch)</td>
<td>0.1875</td>
<td>65</td>
<td>65</td>
<td>80</td>
<td>94</td>
<td>107</td>
<td>122</td>
<td>135</td>
<td>149</td>
<td>165</td>
</tr>
<tr>
<td>No. 4 (1/4 inch)</td>
<td>0.25</td>
<td>109</td>
<td>109</td>
<td>138</td>
<td>166</td>
<td>195</td>
<td>221</td>
<td>255</td>
<td>280</td>
<td>309</td>
</tr>
<tr>
<td>No. 5 (5/16 inch)</td>
<td>0.3125</td>
<td>205</td>
<td>205</td>
<td>247</td>
<td>282</td>
<td>334</td>
<td>377</td>
<td>420</td>
<td>462</td>
<td>507</td>
</tr>
<tr>
<td>No. 6 (1/8 inch)</td>
<td>0.375</td>
<td>355</td>
<td>355</td>
<td>417</td>
<td>477</td>
<td>540</td>
<td>600</td>
<td>651</td>
<td>721</td>
<td>792</td>
</tr>
<tr>
<td>No. 7 (7/16 inch)</td>
<td>0.4375</td>
<td>472</td>
<td>472</td>
<td>553</td>
<td>625</td>
<td>705</td>
<td>775</td>
<td>855</td>
<td>955</td>
<td>1065</td>
</tr>
<tr>
<td>No. 8 (1/2 inch)</td>
<td>0.65</td>
<td>503</td>
<td>503</td>
<td>615</td>
<td>725</td>
<td>835</td>
<td>945</td>
<td>1050</td>
<td>1160</td>
<td>1285</td>
</tr>
<tr>
<td>No. 10 (5/8 inch)</td>
<td>0.625</td>
<td>620</td>
<td>620</td>
<td>730</td>
<td>840</td>
<td>955</td>
<td>1060</td>
<td>1170</td>
<td>1285</td>
<td>1400</td>
</tr>
<tr>
<td>No. 12 (3/4 inch)</td>
<td>0.75</td>
<td>1140</td>
<td>1140</td>
<td>1275</td>
<td>1415</td>
<td>1560</td>
<td>1715</td>
<td>1870</td>
<td>2030</td>
<td>2285</td>
</tr>
<tr>
<td>No. 16 (1 inch)</td>
<td>1</td>
<td>2030</td>
<td>2030</td>
<td>2460</td>
<td>2900</td>
<td>3340</td>
<td>3780</td>
<td>4200</td>
<td>4640</td>
<td>5080</td>
</tr>
</tbody>
</table>

### Calculations

**Adjusting Flow Rates for Different Abrasives and Nozzle Diameters**

Flow Rate (FR) = Abrasive flow rate (lb/hr) of abrasive at nozzle pressure and internal nozzle diameter (ID)

**Potential to Emit Before Control**

\[
FR = \text{Flow rate of actual abrasive (lb/hr)} = FR1 \times \left(\frac{ID}{ID1}\right)^2 \times \left(\frac{D}{D1}\right) \\
w = \text{fraction of time of wet blasting} = 0 \% \\
N = \text{number of nozzles} = 1 \\
EF = \text{PM emission factor for actual abrasive from Table 1} = 0.010 \text{ lb PM/lb abrasive} \\
PM10 emission factor ratio for actual abrasive from Table 1 = 1.00

\[
\text{Potential to Emit (before control)} = EF \times FR \times (1 - w/200) \times N \\
\text{Potential to Emit (before control)} = 0.95 \times 949.5 \text{ lb/hr} = 911.3 \text{ lb/hr}
\]

**Potential to Emit After Control**

\[
\text{PM Emission Control Device Efficiency} = 90.0\% \\
\text{Potential to Emit (after control)} = \text{Potential to Emit (before control)} \times \left(1 - \text{control efficiency}\right) \\
\text{Potential to Emit (after control)} = 911.3 \times 0.90 = 820.2 \text{ lb/hr}
\]

**Methodology**


Flow rate of actual abrasive (FR) (lb/hr) = FR1 x (ID/ID1)^2 x (D/D1)

Potential to Emit (before control) = \[\text{EF} \times \text{FR} \times (1 - \text{w}/200) \times \text{N}\]

Potential to Emit (after control) = \[\text{Potential to Emit (before control)} \times (1 - \text{control efficiency})\]

\[\text{Potential to Emit (tons/year)} = \text{Potential to Emit (lbs/hour)} \times (3650 \text{ hours/year}) \times \left(\frac{\text{ton}}{2000 \text{ lbs}}\right)\]

**Note:**

Assumed PM10 = PM2.5

Abrasives, Nozzle Size, and Nozzle Pressure provided by source.
Appendix A: Emissions Calculations

VOC and Particulate
From Railcar Gluing Operation PO12

Company Name: Reagent Chemical & Research, Inc.
Source Address: 1705 West Pacific, Knox, IN 46534
Permit Number: T149-41337-00028
Reviewer: Luda Long

Material Density (Lb/Gal) Weight % Volatile (HAPs) Organics Straight % Water Weight % Organics Volume % Water Volume % Non-Volatile Gal of Mat (gal/unit) Maximum continuous VOC Emissions per gallon of coating (lb/gal) Potential VOC Emissions per hour Pounds VOC per gallon of coating less water Pounds VOC per gallon of coating Pounds VOC per gallon of coating slurry Total Potential to Emit Pounds VOC per gallon of solids

Chemlok 289 Primer 7.82 75.85% 0.0% 75.9% 0.0% 14.78% 1.47400 0.250 5.93 5.93 2.19 52.46 9.57 0.00 40.13 100%
Chemlok 290 Covercoat 7.32 92.50% 0.0% 92.5% 0.0% 6.29% 0.73700 0.250 6.77 6.77 1.25 29.94 5.46 0.00 107.65 100%
Chemlok 286 Tacky Tie Cement 7.44 85.00% 0.0% 85.0% 0.0% 12.17% 2.88400 0.250 6.32 6.32 4.56 109.43 19.97 0.00 51.96 100%

Total Potential to Emit: 7.99 191.83 35.01 0.00

Methodology:
Pounds of VOC per Gallon Coating less Water = (Density (lb/gal) * Weight % Organics) / (1-Volume % water)
Pounds of VOC per Gallon Coating = (Density (lb/gal) * Weight % Organics)
Potential VOC Pounds per Hour = Pounds of VOC per Gallon coating (lb/gal) * Gal of Material (gal/unit) * Maximum (units/hr)
Potential VOC Pounds per Day = Pounds of VOC per Gallon coating (lb/gal) * Gal of Material (gal/unit) * Maximum (units/hr) * (15 hr/day)
Potential VOC Tons per Year = (Pounds of VOC per Gallon coating (lb/gal) * Gal of Material (gal/unit) * Maximum (units/hr) * (3650 hr/yr) * (1 ton/2000 lbs)

Particulate Potential Tons per Year = (units/hour) * (gal/unit) * (lbs/gal) * (1-Weight % Volatiles) * (1-Transfer efficiency) * (3650 hrs/yr) * (1 ton/2000 lbs)

Hazardous Air Pollutants (HAPs)

Methodology:
Pounds VOC per Gallon of Solids = (Density (lbs/gal) * Weight % organics) / (Volume % solids)

Material Density (Lb/Gal) Weight % Volatile (HAPs) Organics Weight % Solvent Weight % Emphasize Weight % Methanol Total Emissions Emissions Emissions Emissions Emissions

Chemlok 289 Primer 7.82 0.71% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%
Chemlok 290 Covercoat 7.32 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%
Chemlok 286 Tacky Tie Cement 7.44 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%

Total Potential to Emit Individual HAPs: 4.08 1.26E-03 0.96 25.50 0.01
Total Potential to Emit Combined HAPs: 30.56
## Appendix A: Emissions Calculations
### Natural Gas Combustion Only
**MM BTU/HR <100**

**Company Name:** Reagent Chemical & Research, Inc.  
**Source Address:** 1705 West Pacific, Knox, IN 46534  
**Permit Number:** T149-41337-00028  
**Reviewer:** Luda Lang

<table>
<thead>
<tr>
<th>Unit</th>
<th>Heat Input Capacity</th>
<th>Potential Throughput</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>MM BTU/hr</td>
<td>mm Btu/hr</td>
</tr>
<tr>
<td>RTO CEO16</td>
<td>3</td>
<td></td>
</tr>
<tr>
<td>Boiler PO13</td>
<td>0.37</td>
<td></td>
</tr>
<tr>
<td><strong>Total</strong></td>
<td>3.4</td>
<td>1020</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Pollutant</th>
<th>Emission Factor in lb/MMCF</th>
<th>Potential Emission in tons/yr</th>
</tr>
</thead>
<tbody>
<tr>
<td>PM*</td>
<td>1.9</td>
<td>0.03</td>
</tr>
<tr>
<td>PM10*</td>
<td>7.6</td>
<td>0.11</td>
</tr>
<tr>
<td>direct PM2.5*</td>
<td>7.6</td>
<td>0.11</td>
</tr>
<tr>
<td>SO2</td>
<td>0.6</td>
<td>0.01</td>
</tr>
<tr>
<td>NOx</td>
<td>100</td>
<td>1.45</td>
</tr>
<tr>
<td>VOC</td>
<td>5.5</td>
<td>0.08</td>
</tr>
<tr>
<td>CO</td>
<td>84</td>
<td>1.22</td>
</tr>
</tbody>
</table>

- *PM emission factor is filterable PM only. PM10 emission factor is filterable and condensable PM10 combined.
- **Direct PM2.5 emission factor is filterable and condensable PM2.5 combined.
- **Emission Factors for NOx: Uncontrolled = 100, Low NOx Burner = 50, Low NOx Burners/Flue gas recirculation = 32

**Methodology**

All emission factors are based on normal firing.

- MMBtu = 1,000,000 Btu
- MMCF = 1,000,000 Cubic Feet of Gas

Emission Factors are from AP 42, Chapter 1.4, Tables 1.4-1, 1.4-2, 1.4-3, SCC #1-02-006-02, 1-01-006-02, 1-03-006-02, and 1-03-006-03

Potential Throughput (MMCF) = Heat Input Capacity (MMBTU/hr) x 8,760 hrs/yr x 1 MMCF/1,020 MMBtu

Emission (tons/yr) = Throughput (MMCF/yr) x Emission Factor (lb/MMCF)/2,000 lb/ton

**Hazardous Air Pollutants (HAPs)**

### HAPs - Organics

<table>
<thead>
<tr>
<th>Emission Factor in lb/MMcf</th>
<th>Potential Emission in tons/yr</th>
</tr>
</thead>
<tbody>
<tr>
<td>Benzene</td>
<td>2.1E-03</td>
</tr>
<tr>
<td>Dichlorobenzene</td>
<td>1.2E-03</td>
</tr>
<tr>
<td>Formaldehyde</td>
<td>7.5E-02</td>
</tr>
<tr>
<td>Hexane</td>
<td>1.8E+00</td>
</tr>
<tr>
<td>Toluene</td>
<td>3.4E-03</td>
</tr>
<tr>
<td><strong>Total - Organics</strong></td>
<td></td>
</tr>
</tbody>
</table>

### HAPs - Metals

<table>
<thead>
<tr>
<th>Emission Factor in lb/MMcf</th>
<th>Potential Emission in tons/yr</th>
</tr>
</thead>
<tbody>
<tr>
<td>Lead</td>
<td>5.0E-04</td>
</tr>
<tr>
<td>Cadmium</td>
<td>1.1E-03</td>
</tr>
<tr>
<td>Chromium</td>
<td>1.4E-03</td>
</tr>
<tr>
<td>Manganese</td>
<td>3.8E-04</td>
</tr>
<tr>
<td>Nickel</td>
<td>2.1E-03</td>
</tr>
<tr>
<td><strong>Total - Metals</strong></td>
<td></td>
</tr>
</tbody>
</table>

Methodology is the same as above.

The five highest organic and metal HAPs emission factors are provided above.

Additional HAPs emission factors are available in AP-42, Chapter 1.4.
Appendix A: Emission Calculations
HCl emissions from Heel Transfer PO14

Company Name: Reagent Chemical & Research, Inc.
Source Address: 1705 West Pacific, Knox, IN 46534
Permit Number: T149-41337-00028
Reviewer: Luda Lang

<table>
<thead>
<tr>
<th>Process ID</th>
<th>Product Stored</th>
<th>Scrubber Control Efficiency (%)</th>
<th>Uncontrolled HAP Breathing Losses (lbs/hr)</th>
<th>Uncontrolled HAP Breathing Losses (tons/yr)</th>
<th>Controlled HAP Breathing Losses (lbs/hr)</th>
<th>Controlled HAP Breathing Losses (tons/yr)</th>
</tr>
</thead>
<tbody>
<tr>
<td>PO14</td>
<td>HCl</td>
<td>99.90%</td>
<td>6.41E-03</td>
<td>0.03</td>
<td>6.41E-06</td>
<td>2.81E-05</td>
</tr>
</tbody>
</table>

Methodology:

Uncontrolled HAP Breathing Losses (lbs/hr):

\[
\text{Uncontrolled HAP Breathing Losses (lbs/hr)} = \text{Tank Size (gal)} \times \text{(# of Tanks)} \times (1 \text{ ft}^3/7.48 \text{ gal}) \times \left(\frac{(460 + \text{Avg Temp} + \text{Temp Rise})}{460 + \text{Avg Temp}}-1\right) = 34.98
\]

Displacement over 8 Hr heating period:

\[
\text{ACFM} = \frac{\text{ft}^3/\text{day}}{1 \text{ day}/8 \text{ Hr temp rise}} \times (1\text{ Hr}/60 \text{ min}) = 7.29E-02
\]

Potential Emissions due to Breathing:

\[
\text{lbs HCl/min} = (11.8 \text{ mmHg Vapor Pressure}) \times (1/760 \text{ mmHg}) \times (36.46 \text{ lbs/lb/mol}) \times (1 \text{ lb/mol}/386 \text{ ft}^3) \times (\text{ACFM/min}) = 1.07E-04
\]

Controlled HAP Breathing Losses (lbs/hr) = Uncontrolled HAP Breathing Losses (lbs/hr) \times (1 - Scrubber Control Efficiency)

Controlled HAP Breathing Losses (tons/yr) = Controlled HAP Breathing Losses (lbs/hr) \times 8,760 \text{ hrs} / 2,000 lbs

Notes:

Avg Annual Temperature (F) = 49.3°F
Avg Temperature Rise/ 8hr Period = 20.5°F
Vapor Pressure of 31.5% HCl @ 12.2°C = 11.80 mmHg
Vessel Size = 6,500 gallons
No. Tanks = 1
### Appendix A: Emission Calculations

**Abrasive Blasting Unit PO15**

**Company Name:** Reagent Chemical & Research, Inc.  
**Source Address:** 1705 West Pacific, Knox, IN 46534  
**Permit Number:** T149-41337-00028  
**Reviewer:** Luda Lang

#### Table 1 - Emission Factors for Abrasives

<table>
<thead>
<tr>
<th>Abrasive</th>
<th>lb PM / lb abrasive</th>
<th>lb PM10 / lb PM</th>
</tr>
</thead>
<tbody>
<tr>
<td>Sand</td>
<td>0.041</td>
<td>0.70</td>
</tr>
<tr>
<td>Grit</td>
<td>0.010</td>
<td>0.70</td>
</tr>
<tr>
<td>Steel Shot</td>
<td>0.004</td>
<td>0.86</td>
</tr>
<tr>
<td>Black Beauty (Other)</td>
<td>0.010</td>
<td>1.00</td>
</tr>
</tbody>
</table>

#### Table 2 - Density of Abrasives (lb/ft³)

<table>
<thead>
<tr>
<th>Abrasive</th>
<th>Density (lb/ft³)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Al oxides</td>
<td>160</td>
</tr>
<tr>
<td>Steel</td>
<td>487</td>
</tr>
<tr>
<td>Black Beauty</td>
<td>100</td>
</tr>
</tbody>
</table>

#### Table 3 - Sand Flow Rate (FR1) Through Nozzle (lb/hr)

<table>
<thead>
<tr>
<th>Nozzle Type (diameter)</th>
<th>Internal diameter, in</th>
<th>Nozzle Pressure (psig)</th>
<th>Flow rate (FR1) of sand through a blasting nozzle as a function of nozzle pressure and internal diameter (ID1)</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td></td>
<td>No. 2 (1/8 inch)</td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td>No. 3 (3/16 inch)</td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td>No. 4 (1/4 inch)</td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td>No. 5 (5/16 inch)</td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td>No. 6 (3/8 inch)</td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td>No. 7 (7/16 inch)</td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td>No. 8 (1/2 inch)</td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td>No. 10 (5/8 inch)</td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td>No. 12 (3/4 inch)</td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td>No. 16 (1 inch)</td>
</tr>
</tbody>
</table>

#### Calculations

**Adjusting Flow Rates for Different Abrasives and Nozzle Diameters**

Flow Rate (FR) = Abrasive flow rate (lb/hr) of abrasive at nozzle pressure and internal nozzle diameter (ID)

- D1 = Density of sand from Table 2 = 99 lb/ft³
- ID1 = Internal diameter of nozzle for sand blasting from Table 3 = 0.375 inch
- FR1 = Sand flow rate at nozzle pressure and internal diameter (ID1) from Table 3 = 720 lb/hr

- D = Density of actual abrasive = 100 lb/ft³
- ID = Internal diameter of actual nozzle = 0.375 inch
- FR = Flow rate of actual abrasive (lb/hr) = 727.3 lb/hr (per nozzle)

**Potential to Emit Before Control**

\[
\text{Potential to Emit (before control)} = \left( \frac{\text{FR} \times \text{EF}}{1 - w/200} \right) \times N
\]

where w should be entered in as a whole number (if w is 50%, enter 50)

**Potential to Emit (after control)**

\[
\text{Potential to Emit (after control)} = \left[ \text{Potential to Emit (before control)} \right] \times \left[ 1 - \text{control efficiency} \right]
\]

**Potential to Emit (tons/year)**

\[
\text{Potential to Emit (tons/year)} = \left[ \text{Potential to Emit (lbs/hour)} \right] \times \left[ \text{8760 hours/year} \right] \times \left[ \text{ton/2000 lbs} \right]
\]

**Methodology:**

- Flow rate of actual abrasive (FR) (lb/hr) = FR1 x (ID/ID1)^2 x (D/D1)
- Potential to Emit (before control) = \( \text{EF} \times \text{FR} \times \left( 1 - \frac{w}{200} \right) \times N \) (where w should be entered in as a whole number (if w is 50%, enter 50))
- Potential to Emit (after control) = \[\text{Potential to Emit (before control)}\] \times \left[ 1 - \text{control efficiency} \right]
- Potential to Emit (tons/year) = \[\text{Potential to Emit (lbs/hour)}\] \times \left[ 8760 \text{ hours/year} \right] \times \left[ \text{ton/2000 lbs} \right]

**Notes:**

- Assumed PM10 = PM2.5
- Abrasive, Nozzle Size, and Nozzle Pressure provided by source.
## Appendix A: Emissions Calculations

### VOC and Particulate

**From Truck Rubberlining Operation PO16**

**Company Name:** Reagent Chemical & Research, Inc.  
**Source Address:** 1780 West Pacific, Knox, IN 46534  
**Permit Number:** T149-41337-00028  
**Reviewer:** Luda Long

### Material Density (Lb/Gal)

<table>
<thead>
<tr>
<th>Material</th>
<th>Density (Lb/Gal)</th>
<th>Weight % Organics</th>
<th>Weight % Water</th>
<th>Weight % Volatiles solids</th>
<th>Volume % Non-Volatiles solids</th>
<th>Gal of Material (gal/unit)</th>
<th>Maximum (unit/hr)</th>
<th>Pounds VOC per gallon of coating less water</th>
<th>Pounds VOC per gallon of coating</th>
<th>Potential VOC pounds per hour</th>
<th>Potential VOC pounds per day</th>
<th>Potential VOC pounds per year</th>
<th>Particulate Potential (ton/yr)</th>
<th>Transfer Efficiency</th>
</tr>
</thead>
<tbody>
<tr>
<td>Chemlok 289 Primer</td>
<td>7.82</td>
<td>75.85%</td>
<td>0.0%</td>
<td>24.32%</td>
<td>75.95%</td>
<td>14.78%</td>
<td>6.00</td>
<td>0.050</td>
<td>5.93</td>
<td>1.78</td>
<td>42.71</td>
<td>7.79</td>
<td>100%</td>
<td>6.00</td>
</tr>
<tr>
<td>Chemlok 290 Covercoat</td>
<td>7.32</td>
<td>92.50%</td>
<td>0.0%</td>
<td>0.00%</td>
<td>92.50%</td>
<td>6.29%</td>
<td>4.00</td>
<td>0.050</td>
<td>6.77</td>
<td>1.35</td>
<td>32.50</td>
<td>5.93</td>
<td>100%</td>
<td>107.65</td>
</tr>
<tr>
<td>Chemlok 286 Tacky Tie Cement</td>
<td>7.44</td>
<td>85.00%</td>
<td>0.0%</td>
<td>15.00%</td>
<td>84.97%</td>
<td>12.17%</td>
<td>11.00</td>
<td>0.050</td>
<td>6.32</td>
<td>3.48</td>
<td>83.48</td>
<td>15.23</td>
<td>100%</td>
<td>51.96</td>
</tr>
</tbody>
</table>

**Total Potential to Emit**: 6.61 158.68 28.96 0.00

### Methodology:

**Pounds of VOC per Gallon Coating less Water** = (Density (lb/gal) * Weight % Organics) / (1-Volume % water)

**Pounds of VOC per Gallon Coating** = (Density (lb/gal) * Weight % Organics)

**Potential VOC Pounds per Hour** = Pounds of VOC per Gallon coating (lb/gal) * Gal of Material (gal/unit) * Maximum (units/hr)

**Potential VOC Pounds per Day** = Pounds of VOC per Gallon coating (lb/gal) * Gal of Material (gal/unit) * Maximum (units/hr) * (24 hr/day)

**Potential VOC Tons per Year** = Pounds of VOC per Gallon coating (lb/gal) * Gal of Material (gal/unit) * Maximum (units/hr) * (8760hr/yr) * (1 ton/2000 lbs)

**Particulate Potential Tons per Year** = (units/hour) * (gal/unit) * (lbs/gal) * (1- Weight % Volatiles) * (1-Transfer efficiency) * (8760 hrs/yr) * (1 ton/2000 lbs)

**Pounds VOC per Gallon of Solids** = (Density (lbs/gal) * Weight % organic) / (Volume % solids)

### Hazardous Air Pollutants (HAPs)

<table>
<thead>
<tr>
<th>Material</th>
<th>Density (Lb/Gal)</th>
<th>Weight % Xylene</th>
<th>Weight % Toluene</th>
<th>Weight % Ethyl Benzene</th>
<th>Weight % Formaldehyde</th>
<th>Weight % Methanol</th>
<th>Xylene Emissions (ton/yr)</th>
<th>Toluene Emissions (ton/yr)</th>
<th>Ethyl Benzene Emissions (ton/yr)</th>
<th>Formaldehyde Emissions (ton/yr)</th>
<th>Methanol Emissions (ton/yr)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Chemlok 289 Primer</td>
<td>7.82</td>
<td>32.34%</td>
<td>0.71%</td>
<td>7.63%</td>
<td>0.01%</td>
<td>0.00%</td>
<td>3.32</td>
<td>0.07</td>
<td>0.78</td>
<td>1.03E-03</td>
<td>0.00</td>
</tr>
<tr>
<td>Chemlok 290 Covercoat</td>
<td>7.32</td>
<td>0.00%</td>
<td>92.26%</td>
<td>0.00%</td>
<td>0.00%</td>
<td>0.00%</td>
<td>5.92</td>
<td>0.00</td>
<td>0.00</td>
<td>0.01</td>
<td>0.00</td>
</tr>
<tr>
<td>Chemlok 286 Tacky Tie Cement</td>
<td>7.44</td>
<td>0.00%</td>
<td>84.97%</td>
<td>0.00%</td>
<td>0.00%</td>
<td>0.00%</td>
<td>15.23</td>
<td>0.00</td>
<td>0.00</td>
<td>0.00</td>
<td>0.00</td>
</tr>
</tbody>
</table>

**Total Potential to Emit Individual HAPs**: 3.32 21.22 0.78 1.03E-03 0.01

**Total Potential to Emit Combined HAPs**: 25.34

### Methodology:

**HAPs Emissions Rate (ton/yr) = Density (lb/gal) * Gal of Material (gal/unit) * Maximum (unit/hr) * Weight % HAP * 8760 hrs/yr * 1 ton/2000 lbs**
## Emissions Calculations

### WELDING

<table>
<thead>
<tr>
<th>PROCESS</th>
<th>Number of Stations</th>
<th>Max. electrode consumption per station (lbs/hr)</th>
<th>Max. electrode consumption per station (lbs/day)</th>
<th>EMISSION FACTORS* (lb pollutant/lb electrode)</th>
<th>EMISSIONS (lbs/hr)</th>
<th>HAPS (lbs/hr)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Metal Inert Gas (MIG) (carbon steel)</td>
<td>1</td>
<td>2.5</td>
<td>60</td>
<td>0.0005</td>
<td>0.005</td>
<td>0.014</td>
</tr>
<tr>
<td>Stick (E7018 electrode)</td>
<td>1</td>
<td>1</td>
<td>24</td>
<td>0.0211</td>
<td>0.009</td>
<td>0.021</td>
</tr>
</tbody>
</table>

### FLAME CUTTING

<table>
<thead>
<tr>
<th>PROCESS</th>
<th>Number of Stations</th>
<th>Max. Metal Thickness Cut (in.)</th>
<th>Max. Metal Cutting Rate (in./minute)</th>
<th>Max. Metal Cutting Rate (in./hour)</th>
<th>EMISSION FACTORS* (lb pollutant/1,000 inches cut, 1&quot; thick)**</th>
<th>EMISSIONS (lbs/hr)</th>
<th>HAPS (lbs/hr)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Plasma**</td>
<td>1</td>
<td>1.5</td>
<td>60</td>
<td>3600</td>
<td>0.0039</td>
<td>0.021</td>
<td>0.0</td>
</tr>
</tbody>
</table>

### EMISSION TOTALS

<table>
<thead>
<tr>
<th>Potential Emissions lbs/hr</th>
<th>Potential Emissions lbs/day</th>
<th>Potential Emissions tons/year</th>
</tr>
</thead>
<tbody>
<tr>
<td>0.06</td>
<td>1.34</td>
<td>0.24</td>
</tr>
</tbody>
</table>

**Emission Factors are default values for carbon steel unless a specific electrode type is noted in the Process column.

**Emission Factor for plasma cutting from American Welding Society (AWS). Trials reported for wet cutting of 8 mm thick mild steel with 3.5 m/min cutting speed (at 0.2 g/min emitted). Therefore, the emission factor for plasma cutting is for 8 mm thick rather than 1 inch, and the maximum metal thickness is not used in calculating the emissions.

Using AWS average values: 

\[(0.25 \text{ g/min})/(3.6 \text{ m/min}) \times (0.0022 \text{ lb/g})/(39.37 \text{ in./m}) \times (1 \times 0.001 \text{ in.}) = 0.0039 \text{ lb/1,000 in. cut, 8 mm thick}\]

Plasma cutting emissions, lbs/hr: 

\[
(\text{# of stations})(\text{max. cutting rate, in./min} \times 60 \text{ min/hr}) \times \text{emission factor, lb. pollutant/1,000 in. cut, 8 mm thick}
\]

Welding emissions, lbs/hr: 

\[
(\text{# of stations})(\text{max. lbs of electrode used/station}) \times \text{emission factor, lb. pollutant/lb. of electrode used}
\]

Emissions, lbs/day = emissions, lbs/hr \times 24 hrs/day

Emissions, tons/yr = emissions, lbs/hr \times 8,760 hrs/year \times 1 \text{ ton}/2,000 lbs.
Appendix A: Emission Calculations
Fugitive Dust Emissions - Unpaved Roads

Company Name: Reagent Chemical & Research, Inc.
Source Address: 1705 West Pacific, Knox, IN 46534
Permit Number: T149-41337-00028
Reviewer: Luda Lang

Unpaved Roads at Industrial Site
The following calculations determine the amount of emissions created by unpaved roads, based on 8,760 hours of use and AP-42, Ch 13.2.2 (11/2006).

Vehicle Information (provided by source)

<table>
<thead>
<tr>
<th>Type</th>
<th>Maximum number of vehicles</th>
<th>Number of one-way trips per day per vehicle</th>
<th>Maximum trips per day (trip/day)</th>
<th>Maximum Weight of Loaded Vehicle (tons/trip)</th>
<th>Total Weight driven per day (ton/day)</th>
<th>Maximum one-way distance travelled (feet/trip)</th>
<th>Average Vehicle Weight Per Trip (ton/trip)</th>
<th>Maximum one-way distance (mi/trip)</th>
<th>Maximum one-way miles (miles/day)</th>
<th>Maximum one-way miles (miles/yr)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Vehicle (entering plant) (one-way trip)</td>
<td>3.0</td>
<td>1.0</td>
<td>3.0</td>
<td>17.5</td>
<td>52.5</td>
<td>500</td>
<td>0.095</td>
<td>0.3</td>
<td>103.7</td>
<td>365</td>
</tr>
<tr>
<td>Vehicle (leaving plant) (one-way trip)</td>
<td>3.0</td>
<td>1.0</td>
<td>3.0</td>
<td>17.5</td>
<td>52.5</td>
<td>500</td>
<td>0.095</td>
<td>0.3</td>
<td>103.7</td>
<td>365</td>
</tr>
<tr>
<td><strong>Totals</strong></td>
<td><strong>6.0</strong></td>
<td><strong>105.0</strong></td>
<td></td>
<td><strong>103.7</strong></td>
<td><strong>365</strong></td>
<td><strong>500</strong></td>
<td><strong>0.095</strong></td>
<td><strong>0.3</strong></td>
<td><strong>207.4</strong></td>
<td><strong>116,100</strong></td>
</tr>
</tbody>
</table>

Average Vehicle Weight Per Trip = 17.5 tons/trip
Average Miles Per Trip = 0.3 miles/trip

Unmitigated Emission Factor, \( E_f = k*[(s/12)^a]*[(W/3)^b] \) (Equation 1a from AP-42 13.2.2)

PM PM10 PM2.5
where \( k = 4.9 \) 1.5 0.15 lb/mi = particle size multiplier (AP-42 Table 13.2.2.2 for Industrial Roads)
\( s = 6.0 \) 6.0 6.0 % = mean % silt content of unpaved roads (AP-42 Table 13.2.2-1 Iron and Steel Production)
\( a = 0.7 \) 0.9 0.9 = constant (AP-42 Table 13.2.2.2 for Industrial Roads)
\( W = 17.5 \) 17.5 17.5 tons = average vehicle weight
\( b = 0.45 \) 0.45 0.45 = constant (AP-42 Table 13.2.2.2 for Industrial Roads)

Taking natural mitigation due to precipitation into consideration, Mitigated Emission Factor, \( E_{ext} = E * (1 - P/365) \) (Equation 2 from AP-42 13.2.2)

PM PM10 PM2.5
Unmitigated Emission Factor, \( E_f = 6.67 \) 1.78 0.18 lb/mile
Mitigated Emission Factor, \( E_{ext} = 4.39 \) 1.17 0.12 lb/mile

<table>
<thead>
<tr>
<th>Process</th>
<th>Mitigated PTE of PM (Before Control) (tons/yr)</th>
<th>Mitigated PTE of PM10 (Before Control) (tons/yr)</th>
<th>Mitigated PTE of PM2.5 (Before Control) (tons/yr)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Vehicle (entering plant) (one-way trip)</td>
<td>0.23</td>
<td>0.06</td>
<td>0.01</td>
</tr>
<tr>
<td>Vehicle (leaving plant) (one-way trip)</td>
<td>0.23</td>
<td>0.06</td>
<td>0.01</td>
</tr>
<tr>
<td><strong>Totals</strong></td>
<td><strong>0.45</strong></td>
<td><strong>0.12</strong></td>
<td><strong>0.01</strong></td>
</tr>
</tbody>
</table>

Methodology

Mitigated PTE (After Control) (tons/yr) = (Mitigated Emission Factor (lb/mile) * (Maximum one-way miles (miles/yr)) * (1 - Dust Control Efficiency))

<table>
<thead>
<tr>
<th>Abbreviations</th>
<th>Formula</th>
</tr>
</thead>
<tbody>
<tr>
<td>PM10</td>
<td>Maximum Particle Matter (&lt;10 um)</td>
</tr>
<tr>
<td>PM2.5</td>
<td>Maximum Particle Matter (&lt;2.5 um)</td>
</tr>
<tr>
<td>PTE</td>
<td>Potential to Emit</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Notes</th>
<th>Calculation</th>
</tr>
</thead>
<tbody>
<tr>
<td>PM</td>
<td>PM = Particle Matter</td>
</tr>
<tr>
<td>PM10</td>
<td>PM = Particle Matter (&gt;10 um)</td>
</tr>
<tr>
<td>PM2.5</td>
<td>PM = Particle Matter (&gt;2.5 um)</td>
</tr>
<tr>
<td>PTE</td>
<td>PTE = Potential to Emit</td>
</tr>
</tbody>
</table>

Abbreviations

PM = Particle Matter
PM10 = Particle Matter (<10 um)
PM2.5 = Particle Matter (<2.5 um)
PTE = Potential to Emit
December 10, 2019

John Thomas  
Reagent Chemical & Research, Inc.  
1705 West Pacific  
Knox, IN 46534

Re: Public Notice  
Reagent Chemical & Research, Inc.  
Permit Level: Title V Renewal  
Permit Number: 149-41337-00028

Dear Mr. Thomas:

Enclosed is a copy of your draft Title V Operating Permit Renewal, Technical Support Document, emission calculations, and the Public Notice.

The Public Notice period will begin the date the Notice is published on the IDEM Official Public Notice website. Publication has been requested and is expected within 2-3 business days. You may check the exact Public Notice begins and ends date here: https://www.in.gov/idem/5474.htm

Please note that as of April 17, 2019, IDEM is no longer required to publish the notice in a newspaper.

OAQ has submitted the draft permit package to the Starke County Public Library, 152 West Culver Road in Knox, IN. As a reminder, you are obligated by 326 IAC 2-1.1-6(c) to place a copy of the complete permit application at this library no later than ten (10) days after submittal of the application or additional information to our department. We highly recommend that even if you have already placed these materials at the library, that you confirm with the library that these materials are available for review and request that the library keep the materials available for review during the entire permitting process.

Please review the enclosed documents carefully. This is your opportunity to comment on the draft permit and notify the OAQ of any corrections that are needed before the final decision. Questions or comments about the enclosed documents should be directed to Luda Lang, Indiana Department of Environmental Management, Office of Air Quality, 100 N. Senate Avenue, Indianapolis, Indiana, 46204 or call (800) 451-6027, and ask for extension 3-0863 or dial (317) 233-0863.

Sincerely,

Theresa Weaver  
Permits Branch  
Office of Air Quality

Enclosures

PN Applicant Cover Letter 4/12/19
December 10, 2019

To: Starke County Public Library

From: Jenny Acker, Branch Chief
Permits Branch
Office of Air Quality

Subject: Important Information to Display Regarding a Public Notice for an Air Permit

Applicant Name: Reagent Chemical & Research, Inc.
Permit Number: 149-41337-00028

Enclosed is a copy of important information to make available to the public. This proposed project is regarding a source that may have the potential to significantly impact air quality. Librarians are encouraged to educate the public to make them aware of the availability of this information. The following information is enclosed for public reference at your library:

- Notice of a 30-day Period for Public Comment
- Draft Permit and Technical Support Document

You will not be responsible for collecting any comments from the citizens. Please refer all questions and request for the copies of any pertinent information to the person named below.

Members of your community could be very concerned in how these projects might affect them and their families. Please make this information readily available until you receive a copy of the final package.

If you have any questions concerning this public review process, please contact Joanne Smiddle-Brush, OAQ Permits Administration Section at 1-800-451-6027, extension 3-0185. Questions pertaining to the permit itself should be directed to the contact listed on the notice.

Enclosures
PN Library updated 4/2019
Notice of Public Comment

December 10, 2019
Reagent Chemical & Research, Inc.
149-41337-00028

Dear Concerned Citizen(s):

You have been identified as someone who could potentially be affected by this proposed air permit. The Indiana Department of Environmental Management, in our ongoing efforts to better communicate with concerned citizens, invites your comment on the draft permit.

Enclosed is a Notice of Public Comment, which has posted on IDEM’s Public Notice website at https://www.in.gov/idem/5474.htm.

The application and supporting documentation for this proposed permit have been placed at the library indicated in the Notice. These documents more fully describe the project, the applicable air pollution control requirements and how the applicant will comply with these requirements.

If you would like to comment on this draft permit, please contact the person named in the enclosed Public Notice. Thank you for your interest in the Indiana’s Air Permitting Program.

Please Note: If you feel you have received this Notice in error, or would like to be removed from the Air Permits mailing list, please contact Patricia Pear with the Air Permits Administration Section at 1-800-451-6027, ext. 3-6875 or via e-mail at PPEAR@IDEM.IN.GOV. If you have recently moved and this Notice has been forwarded to you, please notify us of your new address and if you wish to remain on the mailing list. Mail that is returned to IDEM by the Post Office with a forwarding address in a different county will be removed from our list unless otherwise requested.

Enclosure
PN AAA Cover Letter  4/12/2019
AFFECTED STATE NOTIFICATION OF PUBLIC COMMENT PERIOD
DRAFT INDIANA AIR PERMIT

December 10, 2019

A 30-day public comment period has been initiated for:

Permit Number: 149-41337-00028
Applicant Name: Reagent Chemical & Research, Inc.
Location: Knox, Starke County, Indiana

The public notice, draft permit and technical support documents can be accessed via the IDEM Air Permits Online site at:
http://www.in.gov/ai/appfiles/idem-caats/

Questions or comments on this draft permit should be directed to the person identified in the public notice by telephone or in writing to:

Indiana Department of Environmental Management
Office of Air Quality, Permits Branch
100 North Senate Avenue
Indianapolis, IN 46204

Questions or comments regarding this email notification or access to this information from the EPA Internet site can be directed to Chris Hammack at chammack@idem.IN.gov or (317) 233-2414.
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<th>R.R. Fee</th>
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<td>1</td>
<td></td>
<td>John Thomas, Reagent Chemical &amp; Research Inc 1705 West Pacific Knox IN 46534 (Source CAATS)</td>
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<td>Robert Dritschel, Reagent Chemical &amp; Research Inc 115 US Hwy 202 Ringoes NJ 08551 (RO CAATS)</td>
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<td>Starke County Health Department 108 N Pearl St Knox IN 46534 (Health Department)</td>
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<td>Starke County Board of Commissioners 53 E. Mound Knox IN 46534 (Local Official)</td>
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<td>Starke County Public Library 152 West Culver Road Knox IN 46534 (Library)</td>
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<td>Knox City Council and Mayors Office 101 W Washington Street Knox IN 46534 (Local Official)</td>
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<td>Knox Fertilizer 2660 E 100 South Knox IN 46534 (Affected Party)</td>
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<td>Brian Trappe, Toll Brothers 1805 W Pacific Ave, PO Box 479 Knox IN 46534 (Affected Party)</td>
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<td>Gordon Schenk, Hoosier Custom Plastics 201 Hamilton Drive Knox IN 46534 (Affected Party)</td>
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<td>John M Gough, SCILL PO Box 153 Knox IN 46534 (Affected Party)</td>
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<td>Jeff Mayes, News-Dispatch 422 Franklin St Michigan City IN 46360 (Affected Party)</td>
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<td>Christina Seiler, The Rochester Sentinel PO Box 260 Rochester IN 46975 (Affected Party)</td>
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Office of Air Quality – Permits Branch
100 N. Senate
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