

Project Description

Oil and Gas Orphan Well program is committed to identifying and plugging orphan wells within the state to reduce the environmental impact of emissions, water contamination, and other concerns related to the lack of maintenance and oversight on historical wells. This project is one of several that is targeting clusters of such wells in close enough proximity that they can be combined into a single bid project.

The scope of work includes initial site characterization, emissions quantification where leaks are present, undergrowth clearing as necessary to ensure heavy equipment (drill rigs, cement trucks, etc.) can access the well locations, excavation of a lined drainage pit for capture of fluids during plugging, and the eventual plugging activities, which include excavation to dig up casing and flowline riser to cut off 3 feet below ground level as required by state regulations.

No new construction will be completed. The ground disturbance is limited to a 30-foot radius within which the drainage pit is excavated in proximity to the well. Each well has/had access roads cleared previously, though several have been poorly or not maintained. During plugging activities, 5-6 heavy trucks will be staged at or near the well location. Note: all ground disturbance activities are located where the ground has previously been disturbed during well construction.

This project includes the following wells:

Permit	IGS_ID	Status	CompType	County	Operator_Name	Lease_Name	Well #	Twp #	Twp Dir	Rng #	Rng D	Land #	Utmx	Utmy
1237	131974	Revoked	Oil	Gibson	Zanetis Oil Company, LLC	Cooper, et al.	1	3	S	13	W	19	420416	4234856
26551	154344	Revoked	Oil	Posey	Zanetis Oil Company, LLC	Isaac Wolf	B-2	7	S	15	W	25	408152	4193655
26570	154346	Revoked	Oil	Posey	Zanetis Oil Company, LLC	Isaac Wolf	B-3	7	S	15	W	25	408354	4193653
26649	154343	Revoked	Oil	Posey	Zanetis Oil Company, LLC	Isaac Wolf	B-6	7	S	15	W	25	408156	4193858
26725	154323	Revoked	Oil	Posey	Zanetis Oil Company, LLC	Wolf - State Comm.	1	7	S	15	W	25	408165	4194064
26729	154322	Revoked	Enhanced Recovery	Posey	Zanetis Oil Company, LLC	Isaac Wolf - State of Indiana	2 Comm.	7	S	15	W	25	408368	4194150
26789	154341	Revoked	Dry Hole	Posey	Zanetis Oil Company, LLC	Wolf	B-7	7	S	15	W	25	408319	4193817
26797	154325	Revoked	Oil	Posey	Zanetis Oil Company, LLC	Wolf - State of Indiana	6	7	S	15	W	25	408381	4194159
27148	113366	Revoked	Oil	Posey	Zanetis Oil Company, LLC	Ford - State of Indiana	1	7	S	14	W	30	408775	4194238
27390	113374	Revoked	Oil	Posey	Zanetis Oil Company, LLC	Wm. Ford - State of Indiana	2	7	S	14	W	30	408990	4194299
30861	113297	Revoked	Enhanced Recovery	Posey	Wm. E. Hill dba Hill Oil Co.	Ries Heirs	1-A	7	S	14	W	23	415973	4195417
34313	113294	Revoked	Enhanced Recovery	Posey	Wm. E. Hill dba Hill Oil Co.	Oscar Ries	1	7	S	14	W	23	415974	4195428
39376	113342	Revoked	Oil	Posey	Wm. E. Hill dba Hill Oil Co.	JAMES SALTZMAN	1	7	S	14	W	27	414682	4193176
39474	109264	Revoked	Oil	Posey	Crown Well Service, Inc.	Raymond Andry	2	4	S	13	W	6	421144	4228714
41286	154339	Revoked	Enhanced Recovery	Posey	Zanetis Oil Company, LLC	Wolf	B #10	7	S	15	W	25	407940	4193858
47550	153666	Revoked	Oil	Posey	The Omega Trust	Chilton Etal - Demier	1	5	S	14	W	17	411204	4217234
48723	131977	Revoked	Oil	Gibson	Zanetis Oil Company, LLC	D. M. Cooper	B-2	3	S	13	W	19	420531	4234760
401202	401202	Revoked	Fluid Storage Facility	Gibson	Zanetis Oil Company, LLC	Cooper		3	S	13	W	19	420433	4234842
401217	401217	Revoked	Fluid Storage Facility	Posey	Zanetis Oil Company, LLC	Ford - State of Indiana		7	S	14	W	30	409000	4193564
401218	401218	Revoked	Fluid Storage Facility	Posey	Zanetis Oil Company, LLC	Isaac Wolf - State of Indiana		7	S	14	W	30	408994	4193513

Reference NAD83 16S

Local Oil & Gas Inspectors:

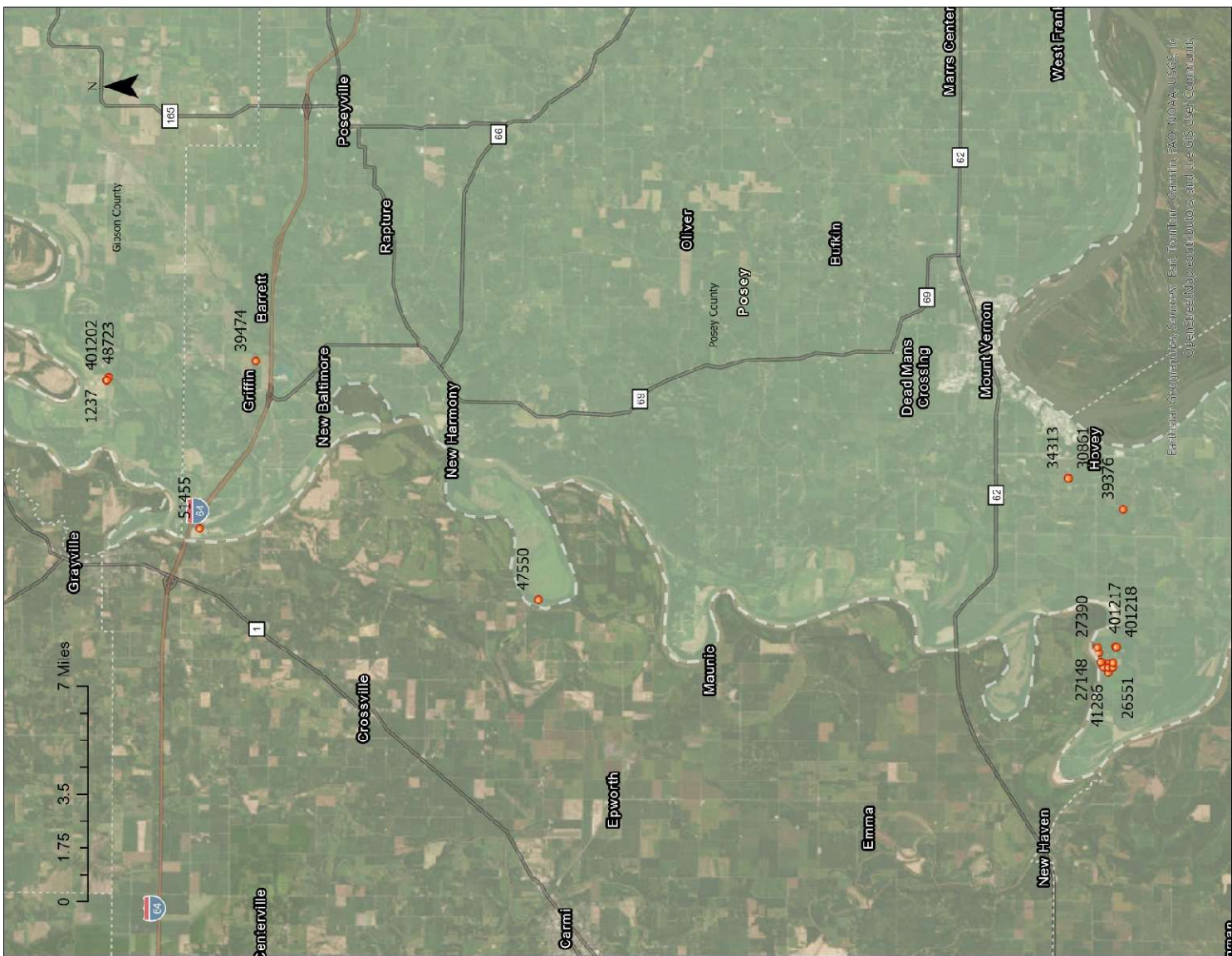
Ian Doss
812-459-4874
idos@dnr.IN.gov

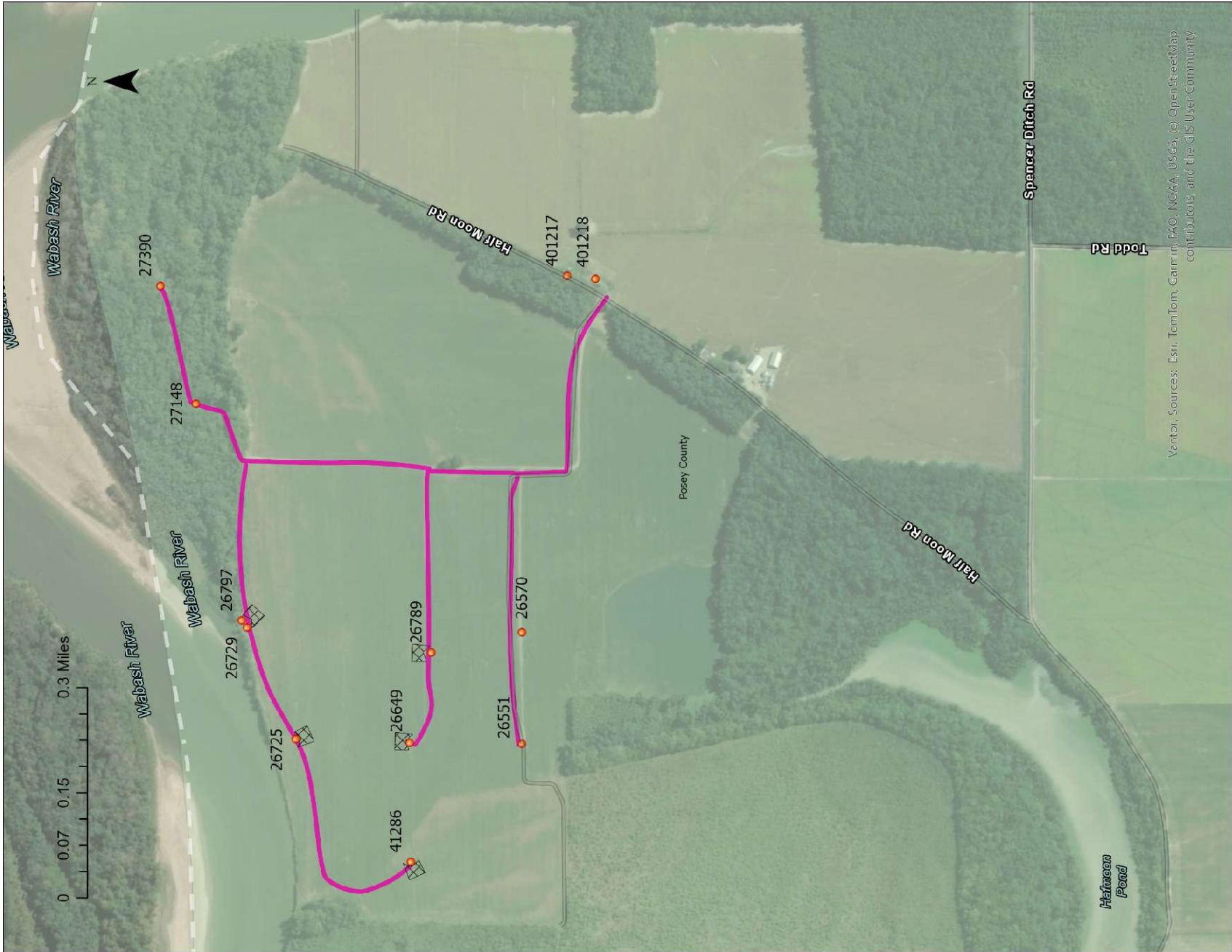
Glenn Bohlen
812-459-4870
gbohlen@dnr.in.gov

August Saunders
812-459-4873
asaunders@dnr.in.gov

Field Supervisor:

Kevin York
812-459-4864
kyork@dnr.IN.gov

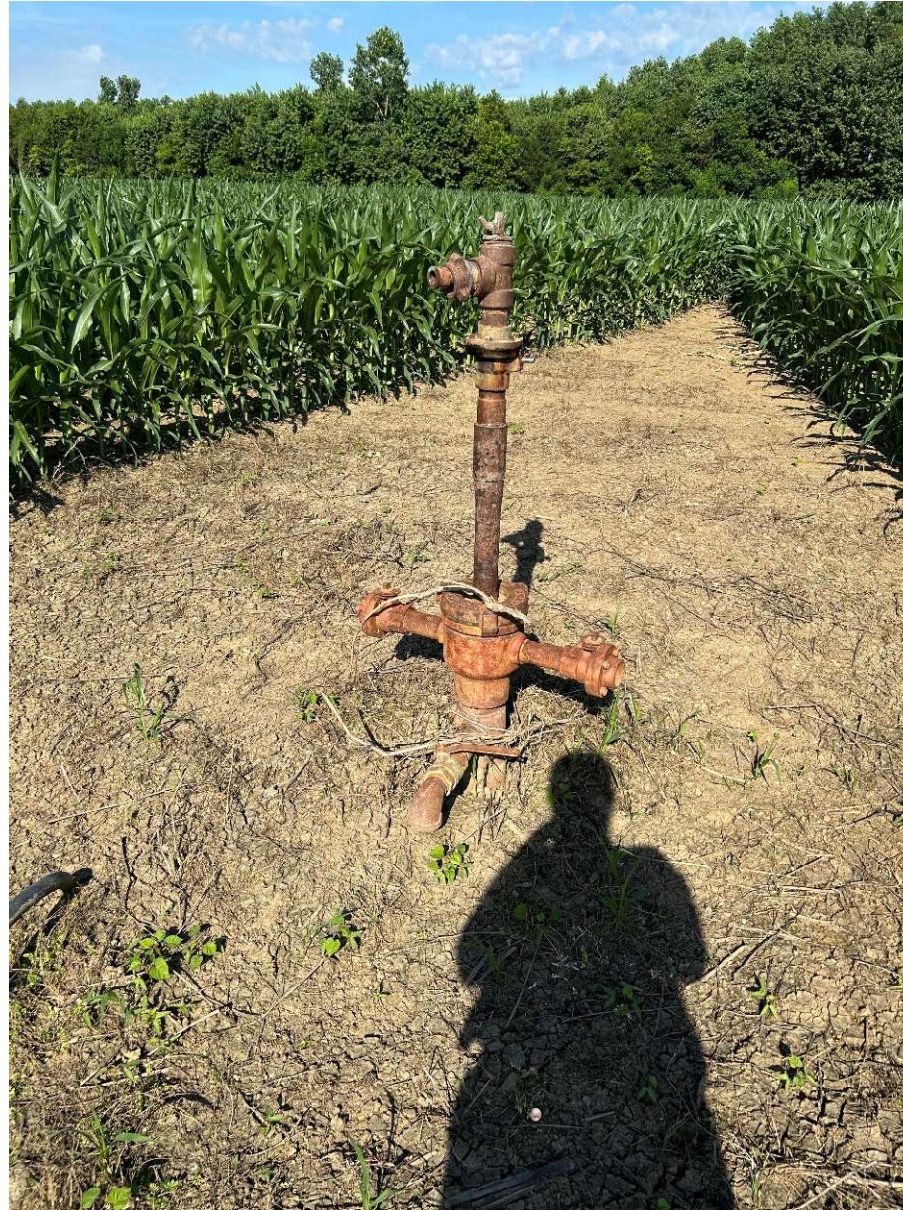




26729



41286



26551



26570



26649



26725



26789



26797



27148



27390



401217



401218





30861

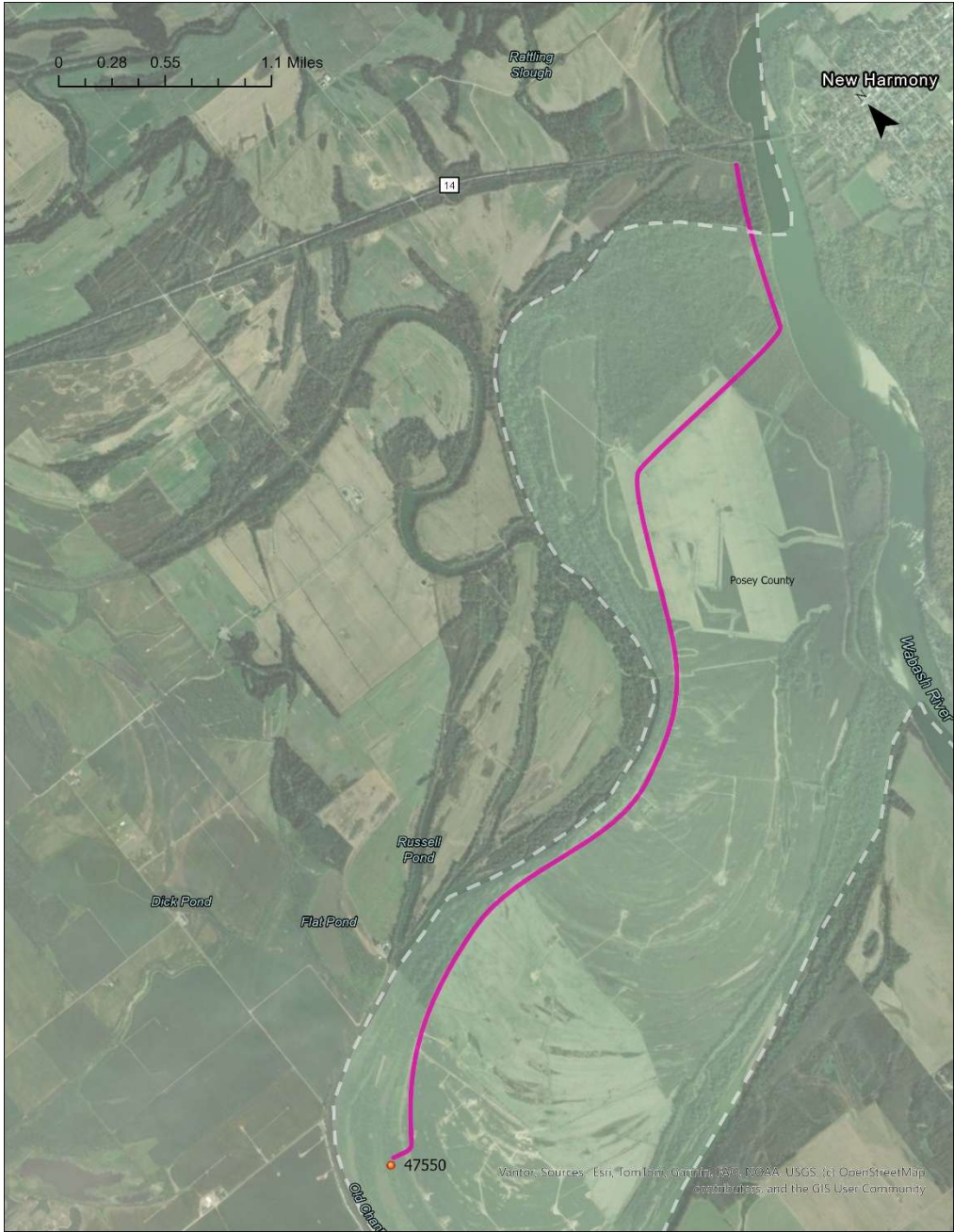


39376



34313

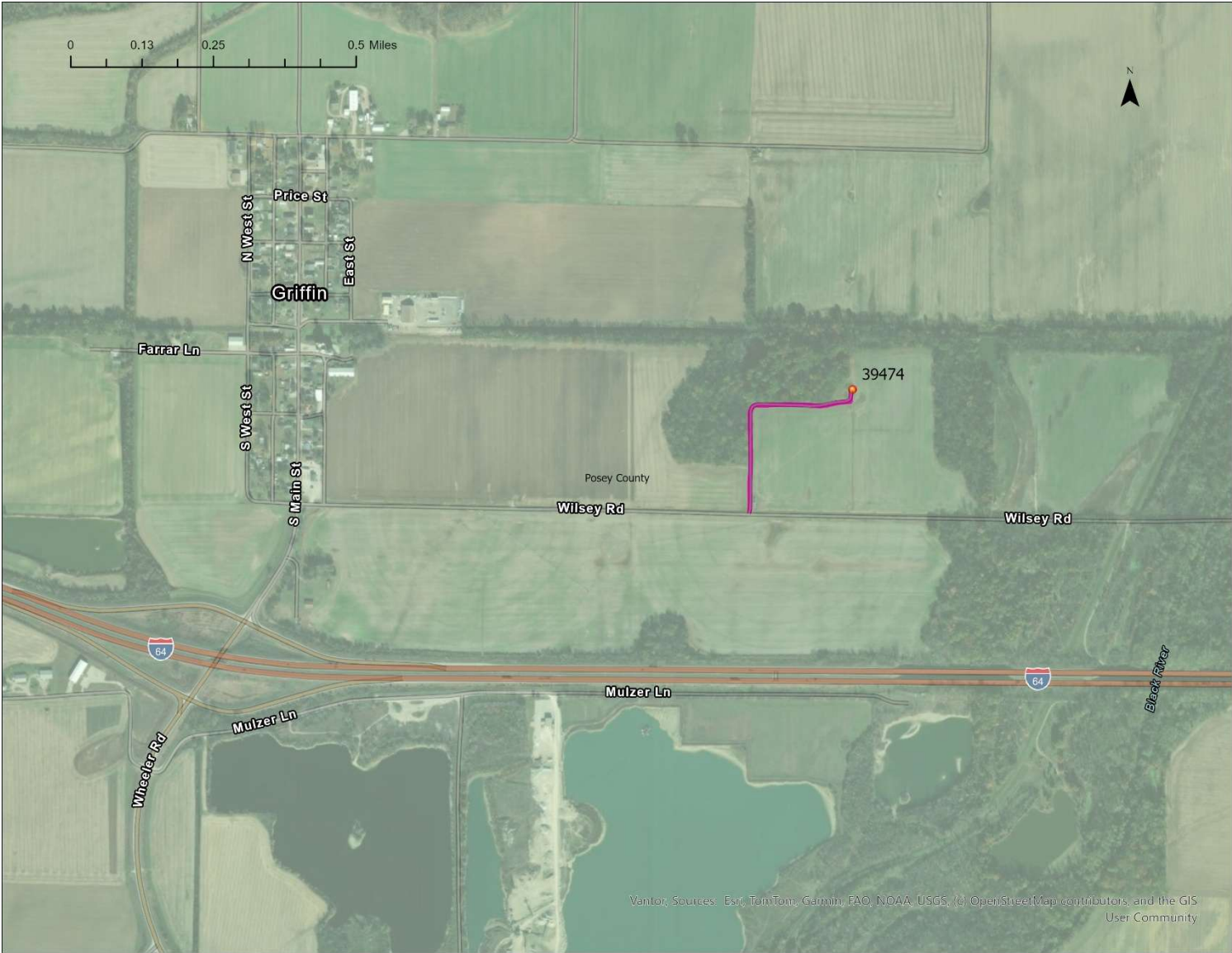




47550



39474



51455



1237



48723



401202



Price sheet terms and definitions:

- Bit– 4” or 6” drill bit as needed to drill through casing to ensure full depth of cement plug
- Rig Operation (including tubing and labor)– billable hours when rig equipment is actively being operated during plugging process. This does not include down time when repairs are required.
- Rig Operation with Power Swivel (including mud pump, tubing, and labor) or Spudder– billable hours when rig equipment with necessary power swivel attachment is actively being operated during plugging process. This does not include down time when repairs are required.
- Drill Collars (whole project)– billable charge if drill collars are required during power swivel operation
- Tank Truck– billable hours when tank truck is actively being operated during plugging process. This does not include transit time to/from site
- Bulk Truck– billable hours when bulk truck is actively being operated during plugging process. This does not include transit time to/from site
- Backhoe/Mini Excavator– billable hours when backhoe/mini excavator is actively being used by an operator during well site preparation and plugging/restoration activities
- Dozer/Cat– billable hours when dozer/cat is actively being used by an operator during well site preparation and plugging/restoration activities
- Winch Truck– billable hours when winch truck is actively being used during well site preparation and restoration. This does not include transit time to/from site.
- Liquid Oil Field Waste Disposal– this is the per-barrel cost for disposal of produced water and other fluids generated during well plugging
- Cement Pump Truck and set up charge– one set up charge allowed per well, including travel time
- Cement– per-sack cost for any cement approved to be used in oil well plugging per 312 IAC 29-33-5
- LCM Cement additive– one “lost circulation material” per bag cost
- Cal Seal– one “calcium chloride” per sack cost
- Wireline Service Set up– one setup charge allowed per well for the purpose of CIBP, CBL, and perforation activities, including travel time
- Cement Bond Log– where specified on the well plugging plan, a cement bond log will be run to determine presence/depth of cement in annular space
- Perforations– first perforation execution at required depths for applicable top/bottom plug as specified on well plugging plan
- Extra Shots to perforate well– additional perforation execution at required depths when bottom plug perforations have already been executed on the same well during plugging process, or additional top plug perforations to attain circulation on annular side of casing to surface
- Dump Bailer run– cement dump bailer load/run for depositing cement on top of CIBP
- Mobilization– one mobilization charge per project: must include expected travel time for rig, heavy trucks, support trucks, lodging/per diem allowances, and other charges related to getting personnel and

equipment into position in project area. Also includes cost of demobilization of all equipment from project area after completion.

- Roustabout work– personnel billable hours for site clearing and cleanup as needed where personnel is not billing to rig or other equipment
- Welder/Torch– billable hours for all welding and cutting work necessary to proceed with plugging activities
- Performance Bond– cost of bonding based on bid price if bid is over \$150,000
- Lined pit/surface pit– each well will require a plastic lined earthen pit or steel surface pit to collect produced fluids from plugging process
- Cast iron bridge plug– where well plugging plan indicates that the well may be flowing, a “cast iron bridge plug” or CIBP will be required at the diameter appropriate to the casing size encountered
- Land/crop damages– damages must be paid to farmer/landowner where losses to live crops may be expected due to the plugging process, includes improvements to surface by statutory requirements
- Rig mat/mud boat– where appropriate depending on the weather and site conditions, approved weight-distributing materials may be used to facilitate equipment access to/from well site
- Extra items– attach additional pages as needed to describe any equipment or materials needed for plugging activities that are not accounted for in previous line items. Please specify why these items are needed in lieu of or in addition to the previous line items. (Examples: fishing tools for 2” tubing collar, 4’ section of 4.5” casing to bring to surface)

UNIT PRICE SHEET

The Contract is based on the following unit prices. The prices are installed, including, but not limited to labor and materials.

ITEM/Activity	BASE BID	COST/UNIT	TOTAL
Bit (including changeovers for whole project)	2	\$ /ea	\$
Rig Operation (including tubing & labor)	340	\$ /hour	\$
Rig Operation with Power Swivel (including Mud pump, tubing & labor) or Spudder	102	\$ /hour	\$
Drill collars (for whole project)	2	\$ /ea	\$
Tank Truck	120	\$ /hour	\$
Bulk Truck	85	\$ /hour	\$
Backhoe/ Mini-Excavator	108	\$ /hour	\$
Dozer/ Cat	52	\$ /hour	\$
Winch Truck	10	\$ /hour	\$
Liquid Oil Field Waste Disposal	750	\$ /bbl	\$
Cement Pump Truck & set up charge	17	\$ /well	\$
Cement	2690	\$ /sack	\$
LCM cement additive	17	\$ /sack	\$
Cal seal	17	\$ /sack	\$
Wireline Service Set-up	17	\$ /well	\$
Cement Bond Log	2	\$ /ea	\$
Perforations	16	\$ /set	\$
Extra Shots to perforate well	4	\$ /ea	\$
Dump bailer run	10	\$ /ea	\$
Mobilization	1	\$ /ea	\$
Roustabout work per person	120	\$ /hour	\$
Welder / Torch	52	\$ /hour	\$
Performance Bond	1	\$ /total	\$
Lined pit/surface pit	17	\$ /ea	\$
Cast iron bridge plug 5"	6	\$ /ea	\$
Land/crop damages	42	\$ /acre	\$
Rig mat/mud boat	3	\$ /day	\$

Note: Equipment should only be billed for hours actively in use with an operator.

Cost of Project not to exceed the **TOTAL LUMP SUM BID** \$_____

Other materials, specialty rental tools, and equipment, as ordered by the division, necessary to complete the required work shall be paid at cost to the CONTRACTOR (invoice required) plus 10% (to defray transportation costs). Fair market value for equipment of value recovered must be reflected as a credit on invoice.

Spacer



WELL PLUGGING PLAN

State Form 54872 (R4 / 3-20) Form No. P2

INDIANA DEPARTMENT OF NATURAL RESOURCES

Division of Oil and Gas

402 West Washington Street, Room W293

Indianapolis, IN 46204

Telephone: (317) 232-4055

Internet: <http://www.in.gov/dnr/dnroil>

FOR STATE USE ONLY

Date Received (month, day, year)

5/21/2026

Initials

KPCJ

Date Approved (month, day, year)

5/26/2026

Initials

KPCJ

Date Denied (month, day, year)

Initials

Date Modified (month, day, year)

Initials

PART I GENERAL INFORMATION

Operator: Orphan Well

Telephone
Number:

E-mail: orphanwells@dnr.IN.gov

Lease-Well Number: Wolf-State of Indiana #6

Well Type: Oil

Permit Number: 26797

County: Posey

Scheduled plugging date:
(month, day, year)

Section
25

Township
7S

Range
15W

1/4's

Surface:

Size	Length	Hole	Cement

Long String:

Size	Length	Hole	Cement
5.5	2149		250

Liner / Intermediate Casing:

Size	Length	Hole	Cement

Estimate top of cement (TOC): 617

Well Orientation

Vertical: ☒ Yes

Horizontal: ☐ Yes

Existing Perforations:

From 1800 To 1808

From 2036 To 2050

From 2120 To 2149

Proposed Perforations:

From 250 To 251

From To

From To

Proposed Casing to Pull - Amount:

Proposed cement types and volumes

Plug #1

Cmt Type Class A Volume +/-70

Plug #2

Cmt Type Class A Volume 90

Plug #3

Cmt Type Volume

Plug #4

Cmt Type Volume

GL: 348 KB:

USDW Depth: 210

Well flowing? ☐ Yes ☒ No

Will you be disposing of NORM related waste during this plugging? ☐ Yes ☒ No

If yes, see Part III below.

Is well located in a commercially minable coal resource area? ☐ Yes ☒ No

If so, was the entity with rights to the coal rights notified? ☐ Yes When?

Who was notified?

Comments:

Bottom plug:

Circulate full ~~2149-1500~~ 2086'-1800'

Top Plug:

~~Verify cement on backside~~ perforate as needed to circulate full 260-0'

PART II

AFFIRMATION

I affirm under penalty of perjury that the information provided in this plan is true and correct to the best of my knowledge and belief. Furthermore, I understand that this plan will not be valid until approved by the Division of Oil and Gas and that upon said approval, it will remain valid for a period of not more than 180 days thereafter, unless the construction of the well has changed which also voids the plan.

Signature of operator or authorized agent

Date signed (month, day, year)

Cement

CIBP

Packer

Spacer



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Date Modified (month, day, year)	Initials

PART I GENERAL INFORMATION

Operator: Orphan Well	Telephone Number:	E-mail: orphanwells@dnr.IN.gov
Lease-Well Number: Isaac Wolf #B-2	Well Type: Oil	Permit Number: 26551
County: Posey	Scheduled plugging date: (month, day, year)	Section 25 Township 7S Range 15W 1/4's

Surface: <table><tr><th>Size</th><th>Length</th><th>Hole</th><th>Cement</th></tr><tr><td>8.625</td><td>149</td><td></td><td>500</td></tr></table> Long String: <table><tr><th>Size</th><th>Length</th><th>Hole</th><th>Cement</th></tr><tr><td>5.5</td><td>2745</td><td></td><td>250</td></tr></table> Liner / Intermediate Casing: <table><tr><th>Size</th><th>Length</th><th>Hole</th><th>Cement</th></tr><tr><td></td><td></td><td></td><td></td></tr></table> Estimate top of cement (TOC): 1213 Well Orientation: Vertical: ☒ Yes Horizontal: ☐ Yes Existing Perforations: From 1800 To 1812 From 1874 To 1898 From 2722 To 2734 Proposed Perforations: From 220 To 221 From To From To Proposed Casing to Pull - Amount: Proposed cement types and volumes Plug #1 Cmt Type CIBP, Class A Volume 1.5sx Plug #2 Cmt Type CIBP, Class A Volume 1.5sx Plug #3 Cmt Type CIBP, Class A Volume 1.5sx Plug #4 Cmt Type Class A Volume 80 GL: 450 KB: USDW Depth: 180 Well flowing? ☒ Yes ☐ No Will you be disposing of NORM related waste during this plugging? ☐ Yes ☒ No If yes, see Part III below. Is well located in a commercially minable coal resource area? ☐ Yes ☒ No If so, was the entity with rights to the coal rights notified? ☐ Yes When? Who was notified? Comments: Bottom plug: Set CIBP at 2712' (no shallower than 1913' if encountering debris in hole) with 1.5sx Set CIBP at 1860' with 1.5sx Set CIBP at 1785' with 1.5sx Top Plug: Verify cement on backside, perforate as needed to circulate full 230-0' well leaking saltwater TD: 2752 PBD:	Size	Length	Hole	Cement	8.625	149		500	Size	Length	Hole	Cement	5.5	2745		250	Size	Length	Hole	Cement				
Size	Length	Hole	Cement																					
8.625	149		500																					
Size	Length	Hole	Cement																					
5.5	2745		250																					
Size	Length	Hole	Cement																					

PART II AFFIRMATION

I affirm under penalty of perjury that the information provided in this plan is true and correct to the best of my knowledge and belief. Furthermore, I understand that this plan will not be valid until approved by the Division of Oil and Gas and that upon said approval, it will remain valid for a period of not more than 180 days thereafter, unless the construction of the well has changed which also voids the plan.

Signature of operator or authorized agent	Date signed (month, day, year)
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Cement	CIBP	Packer	Spacer
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WELL PLUGGING PLAN

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Initials

KPCJ

Date Denied (month, day, year)

Initials

Date Modified (month, day, year)

Initials

PART I GENERAL INFORMATION

Operator: Orphan Well

Telephone Number:

E-mail: orphanwells@dnr.IN.gov

Lease-Well Number: Ford-State of Indiana #1

Well Type: Oil

Permit Number: 27148

County: Posey

Scheduled plugging date:
(month, day, year)

Section
30

Township
7S

Range
14W

1/4's

Surface:

Size	Length	Hole	Cement
8 5/8	135		350

Long String:

Size	Length	Hole	Cement
5.5	2798		350

Liner / Intermediate Casing:

Size	Length	Hole	Cement

Estimate top of cement (TOC): 1254

Well Orientation

Vertical: ☒ Yes

Horizontal: ☐ Yes

Existing Perforations:

From 2722 To 2730

From 2445 To 2455

From To

Proposed Perforations:

From 218 To 219

From To

From To

Proposed Casing to Pull - Amount:

Proposed cement types and volumes

Plug #1

Cmt Type Class A Volume +/-68

Plug #2

Cmt Type Class A Volume 76

Plug #3

Cmt Type Volume

Plug #4

Cmt Type Volume

GL: 344 KB:

USDW Depth: 168

Well flowing? ☐ Yes ☒ No

Will you be disposing of NORM related waste during this plugging? ☐ Yes ☒ No

If yes, see Part III below.

Is well located in a commercially minable coal resource area? ☐ Yes ☒ No

If so, was the entity with rights to the coal rights notified? ☐ Yes When?

Who was notified?

Comments:

Bottom plug:

Circulate full 2780-2195

Top Plug:

Verify cement on backside, perforate as needed to circulate full 2460-264'-0'

PART II

AFFIRMATION

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Signature of operator or authorized agent

Date signed (month, day, year)

Cement

CIBP

Packer

Spacer



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Initials

Date Modified (month, day, year)

Initials

PART I GENERAL INFORMATION

Operator: Orphan Well

Telephone Number:

E-mail: orphanwells@dnr.IN.gov

Lease-Well Number: Isaac Wolf #B-3

Well Type: Oil

Permit Number: 26570

County: Posey

Scheduled plugging date:
(month, day, year)

Section
25

Township
7S

Range
15W

1/4's

Surface:

Size	Length	Hole	Cement
8.625	147		300

Long String:

Size	Length	Hole	Cement
5.5	2747		300

Liner / Intermediate Casing:

Size	Length	Hole	Cement

Estimate top of cement (TOC): 908

Well Orientation

Vertical: ☒ Yes

Horizontal: ☐ Yes

Existing Perforations:

From 2012 To 2016

From 2726 To 2734

From 1865 To 1874

Proposed Perforations:

From 220 To 221

From To

From To

Proposed Casing to Pull - Amount:

Proposed cement types and volumes

Plug #1

Cmt Type Class A Volume 115

Plug #2

Cmt Type Class A Volume 90

Plug #3

Cmt Type Volume

Plug #4

Cmt Type Volume

GL: 352 KB:

USDW Depth: 210

Well flowing? ☐ Yes ☒ No

Will you be disposing of NORM related waste during this plugging? ☐ Yes ☒ No

If yes, see Part III below.

Is well located in a commercially minable coal resource area? ☐ Yes ☒ No

If so, was the entity with rights to the coal rights notified? ☐ Yes When?

Who was notified?

Comments:

Bottom plug:

Circulate full 2747-1615'

Top Plug:

Verify cement on backside, perforate as needed to circulate full 260-0'

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Signature of operator or authorized agent

Date signed (month, day, year)

Cement

CIBP

Packer

Spacer



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Date Denied (month, day, year)	Initials
Date Modified (month, day, year)	Initials

PART I GENERAL INFORMATION

Operator: Orphan Well	Telephone Number:	E-mail: orphanwells@dnr.IN.gov
Lease-Well Number: Ford-State of Indiana #2	Well Type: Oil	Permit Number: 27390
County: Posey	Scheduled plugging date: (month, day, year)	Section 30 Township 7S Range 14W 1/4's

Surface: <table><tr><th>Size</th><th>Length</th><th>Hole</th><th>Cement</th></tr><tr><td>8 5/8</td><td>121</td><td></td><td>250</td></tr></table> Long String: <table><tr><th>Size</th><th>Length</th><th>Hole</th><th>Cement</th></tr><tr><td>5.5</td><td>2800</td><td></td><td>300</td></tr></table> Liner / Intermediate Casing: <table><tr><th>Size</th><th>Length</th><th>Hole</th><th>Cement</th></tr><tr><td></td><td></td><td></td><td></td></tr></table> Estimate top of cement (TOC): 1477 Well Orientation: Vertical: ☒ Yes Horizontal: ☐ Yes Existing Perforations: From 2720 To 2734 From 2806 To 2816 From 2724 To 2737 Proposed Perforations: From 266 To 267 From To From To Proposed Casing to Pull - Amount: Proposed cement types and volumes Plug #1 Cmt Type Class A Volume +/-41 Plug #2 Cmt Type Class A Volume 92 Plug #3 Cmt Type Volume Plug #4 Cmt Type Volume GL: 346 KB: open hole TD: 2820 PBD:	Size	Length	Hole	Cement	8 5/8	121		250	Size	Length	Hole	Cement	5.5	2800		300	Size	Length	Hole	Cement					USDW Depth: 216 Well flowing? ☐ Yes ☒ No Will you be disposing of NORM related waste during this plugging? ☐ Yes ☒ No If yes, see Part III below. Is well located in a commercially minable coal resource area? ☐ Yes ☒ No If so, was the entity with rights to the coal rights notified? ☐ Yes When? Who was notified? Comments: Bottom plug: Circulate full 2820-2470 Top Plug: XXXXXXXXXXXXXXX Verify cement on backside, perforate as needed to circulate full 266-0'
Size	Length	Hole	Cement																						
8 5/8	121		250																						
Size	Length	Hole	Cement																						
5.5	2800		300																						
Size	Length	Hole	Cement																						

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Signature of operator or authorized agent	Date signed (month, day, year)
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Cement	CIBP	Packer	Spacer

WELL PLUGGING PLAN

State Form 54872 (R4 / 3-20) Form No. P2

INDIANA DEPARTMENT OF NATURAL RESOURCES

Division of Oil and Gas
402 West Washington Street, Room W293
Indianapolis, IN 46204
Telephone: (317) 232-4055
Internet: <http://www.in.gov/dnr/dnroil>

FOR STATE USE ONLY

Date Received (month, day, year) 5/21/2026	Initials KPCJ
Date Approved (month, day, year) 5/26/2026	Initials KPCJ
Date Denied (month, day, year)	Initials
Date Modified (month, day, year)	Initials

PART I	GENERAL INFORMATION
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[illegible]

PART II AFFIRMATION

I affirm under penalty of perjury that the information provided in this plan is true and correct to the best of my knowledge and belief. Furthermore, I understand that this plan will not be valid until approved by the Division of Oil and Gas and that upon said approval, it will remain valid for a period of not more than 180 days thereafter, unless the construction of the well has changed which also voids the plan.

Signature of operator or authorized agent	Date signed (month, day, year)
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Cement

CIBP

Packer

Spacer



WELL PLUGGING PLAN

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PART I GENERAL INFORMATION

Operator: Orphan Well	Telephone Number:	E-mail: orphanwells@dnr.IN.gov
Lease-Well Number: Wolf #B-7	Well Type: Dry Hole	Permit Number: 26789
County: Posey	Scheduled plugging date: (month, day, year)	Section: 25 Township: 7S Range: 15W 1/4's:

Size	Length	Hole	Cement
8.625	137		300

Size	Length	Hole	Cement
5.5	2720		350

Size	Length	Hole	Cement

Estimate top of cement (TOC): 575

Well Orientation
Vertical: ☒ Yes
Horizontal: ☐ Yes

Existing Perforations:

From 2720 To 2920
From To
From To

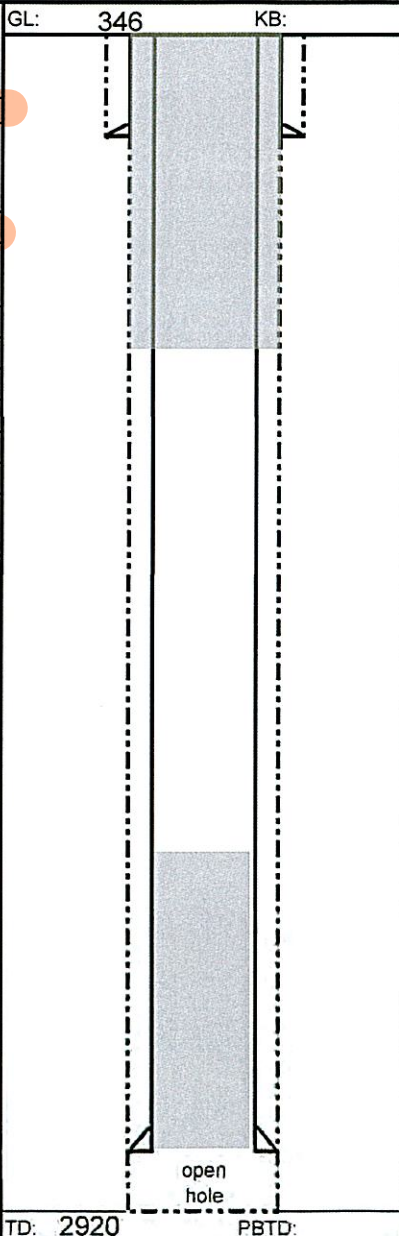
Proposed Perforations:

From 240 To 241
From To
From To

Proposed Casing to Pull - Amount:

Proposed cement types and volumes

Plug #1
Cmt Type Class A Volume +/-53
Plug #2
Cmt Type Class A Volume 89
Plug #3
Cmt Type Volume
Plug #4
Cmt Type Volume



USDW Depth: 206
Well flowing? ☐ Yes ☒ No

Will you be disposing of NORM related waste during this plugging? ☐ Yes ☒ No
If yes, see Part III below.

Is well located in a commercially minable coal resource area? ☐ Yes ☒ No
If so, was the entity with rights to the coal rights notified? ☐ Yes When?
Who was notified?

Comments:

Bottom plug:

Circulate full 2920-2490 2190'

Top Plug:

Verify cement on backside, perforate as needed to circulate full 256-0'

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Signature of operator or authorized agent Date signed (month, day, year)

Cement CIBP Packer Spacer



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PART I GENERAL INFORMATION											
Operator: Orphan Well		Telephone Number:	E-mail: orphanwells@dnr.IN.gov								
Lease-Well Number: Oscar Ries #1		Well Type: Enhanced Recovery									
County: Posey		Scheduled plugging date: (month, day, year)	Permit Number: 34313								
		Section 23	Township 7S Range 14W 1/4's								
Surface:		GL: 374 KB:									
<table border="1"><thead><tr><th>Size</th><th>Length</th><th>Hole</th><th>Cement</th></tr></thead><tbody><tr><td>10.75</td><td>135</td><td></td><td>150</td></tr></tbody></table>		Size	Length	Hole	Cement	10.75	135		150	USDW Depth: 230 Well flowing? ☐ Yes ☒ No Will you be disposing of NORM related waste during this plugging? ☐ Yes ☒ No If yes, see Part III below. Is well located in a commercially minable coal resource area? ☐ Yes ☒ No If so, was the entity with rights to the coal rights notified? ☐ Yes When? Who was notified? Comments: Bottom plug: Circulate full 1179-886 Top Plug: Verify cement on backside, perforate as needed to circulate full 280-0'	
Size	Length	Hole	Cement								
10.75	135		150								
Long String:											
<table border="1"><thead><tr><th>Size</th><th>Length</th><th>Hole</th><th>Cement</th></tr></thead><tbody><tr><td>7</td><td>1179</td><td></td><td>175</td></tr></tbody></table>		Size	Length	Hole	Cement	7	1179		175		
Size	Length	Hole	Cement								
7	1179		175								
Liner / Intermediate Casing:											
<table border="1"><thead><tr><th>Size</th><th>Length</th><th>Hole</th><th>Cement</th></tr></thead><tbody></tbody></table>		Size	Length	Hole	Cement						
Size	Length	Hole	Cement								
Estimate top of cement (TOC): circulated											
Well Orientation											
Vertical: ☒ Yes											
Horizontal: ☐ Yes											
Existing Perforations:											
From 1136 To 1139											
From To											
From To											
Proposed Perforations:											
From 280 To 282											
From To											
From To											
Proposed Casing to Pull - Amount:											
Proposed cement types and volumes											
Plug #1											
Cmt Type Class A Volume 58											
Plug #2											
Cmt Type Class A Volume 94											
Plug #3											
Cmt Type Volume											
Plug #4											
Cmt Type Volume											
open hole											
TD: 2412 PBTD: 1179											

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Signature of operator or authorized agent	Date signed (month, day, year)

Cement ☒ CIBP ☒ Packer ☒ Spacer ☐



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PART I GENERAL INFORMATION

Operator: Orphan Well		Telephone Number:	E-mail: orphanwells@dnr.IN.gov
Lease-Well Number: Chilton et al- Demier # 1		Well Type: Oil	Permit Number: 47550
County: Posey	Scheduled plugging date: (month, day, year)	Section 17	Township 5S Range 14W 1/4's

Surface:

Size	Length	Hole	Cement
8 5/8	213		300

Long String:

Size	Length	Hole	Cement
5.5	2800		175

Liner / Intermediate Casing:

Size	Length	Hole	Cement

Estimate top of cement (TOC): 1727

Well Orientation

Vertical: ☒ Yes
Horizontal: ☐ Yes

Existing Perforations:

From 2654	To 2659
From	To
From	To

Proposed Perforations:

From 221	To 220
From	To
From	To

Proposed Casing to Pull - Amount:

Proposed cement types and volumes

Plug #1	
Cmt Type Class A	Volume +/-36
Plug #2	
Cmt Type Class A	Volume 76
Plug #3	
Cmt Type	Volume
Plug #4	
Cmt Type	Volume

open hole

TD: 3166 PSTD:

USDW Depth: 171

Well flowing? ☐ Yes ☒ No

Will you be disposing of NORM related waste during this plugging? ☐ Yes ☒ No
If yes, see Part III below.

Is well located in a commercially minable coal resource area? ☐ Yes ☒ No
If so, was the entity with rights to the coal rights notified? ☐ Yes When?
Who was notified?

Comments:

Bottom plug:

Circulate full 2708-2404'

Top Plug:

XXXXXX cement XXXX back XXXX, perforate as needed to circulate full XXXX 250'-0'

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Cement

CIBP

Packer

Spacer

Spacer

Cement	CIBP	Packer	Spacer
			

Cement	CIBP	Packer	Spacer
			

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