

Project Description

Oil and Gas Orphan Well program is committed to identifying and plugging orphan wells within the state to reduce the environmental impact of emissions, water contamination, and other concerns related to the lack of maintenance and oversight on historical wells. This project is one of several that is targeting clusters of such wells in close enough proximity that they can be combined into a single bid project.

The scope of work includes initial site characterization, emissions quantification where leaks are present, undergrowth clearing as necessary to ensure heavy equipment (drill rigs, cement trucks, etc.) can access the well locations, excavation of a lined drainage pit for capture of fluids during plugging, and the eventual plugging activities, which include excavation to dig up casing and flowline riser to cut off 3 feet below ground level as required by state regulations.

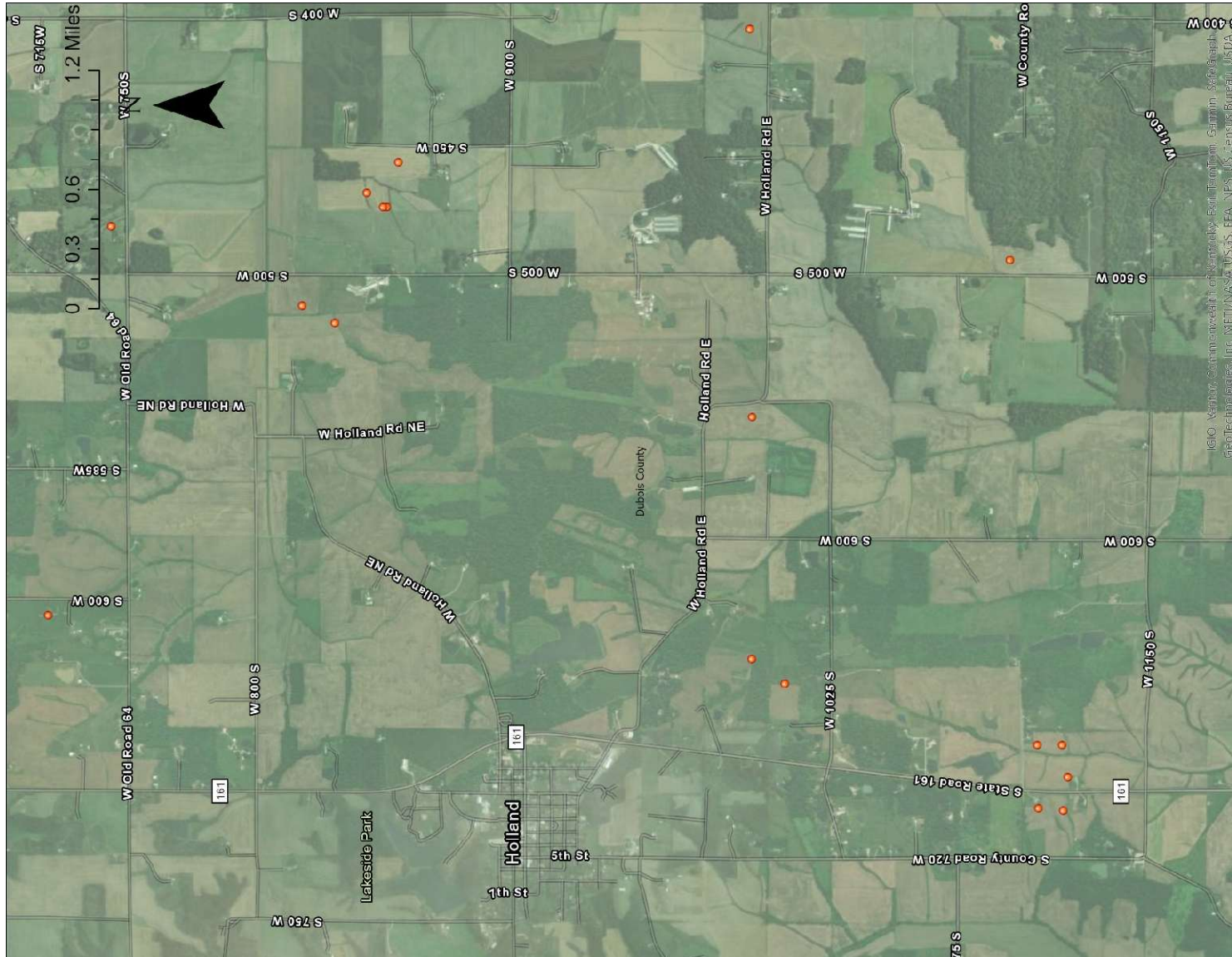
No new construction will be completed. The ground disturbance is limited to a 30-foot radius within which the drainage pit is excavated in proximity to the well. Each well has/had access roads cleared previously, though several have been poorly or not maintained. During plugging activities, 5-6 heavy trucks will be staged at or near the well location. Staging and clearing spaces are indicated by the crosshatched areas within the site maps. Note: all ground disturbance activities are located where the ground has previously been disturbed during well construction.

This project includes the following wells:

Permit #	IGS	Status	Type	County	Operator	Lease	Well #	Twp	T Dir	Rng	R Dir	Sect	UTMX	UTMY
13558	108187	Orphaned	N/C Gas	Dubois	Luther Byers	LUTHER BYERS	1	3	S	5	W	29	500252	4230080
13874	108091	Revoked	Oil	Dubois	Petro-Halogen Corp.	ELMER SCHMETT	3	3	S	5	W	17	500874	4233962
18464	108124	Revoked	Oil	Dubois	Petro-Halogen Corp.	ALFRED WELLMEYER	2	3	S	5	W	18	499852	4234365
27714	108405	Revoked	Oil	Dubois	Petro-Halogen Corp.	ELMER ROESNER	1	3	S	6	W	36	497162	4229748
37315	108347	Revoked	Oil	Dubois	Olympia Petroleum, Inc.	Helen C. Blemker	1	3	S	6	W	12	497990	4236184
38266	108143	Revoked	Gas	Dubois	Robert W. Dyer dba Dyer Gas, Inc.	Earl Frick	1	3	S	5	W	20	501723	4231730
38383	108370	Revoked	Gas	Dubois	Onis Holmes	Karen Fischer	1	3	S	6	W	25	497553	4231509
38725	108089	Revoked	Enh Rec	Dubois	Petro-Halogen Corp.	Elmer Schmett	4	3	S	5	W	17	500681	4234162
39029	108287	Revoked	Gas	Dubois	Onis Holmes	Charles R. & Willa Crow	1	3	S	5	W	8	500466	4235785
39212	108366	Revoked	Gas	Dubois	Robert W. Dyer dba Dyer Gas, Inc.	Hunefeld Heirs	1	3	S	6	W	24	497711	4231719
40599	108113	Revoked	Oil	Dubois	Petro-Halogen Corp.	BARTELT, SMALL, & BARTELT	1	3	S	5	W	18	499961	4234573
44609	155563	Revoked	Gas	Dubois	William Roesner	EARL PATRICK BUENING	CU 1	3	S	5	W	28	502491	4230274
44711	155573	Revoked	Gas	Dubois	Petro-Halogen Corp.	ELMER ROESNER	5	3	S	6	W	35	496760	4229899
44762	155574	Revoked	Gas	Dubois	Petro-Halogen Corp.	ELMER ROESNER	6	3	S	6	W	36	497161	4229906
49708	108407	Revoked	Oil	Dubois	Petro-Halogen Corp.	ELMER ROESNER	2	3	S	6	W	36	496957	4229713
52245	163118	Revoked	Enh Rec	Dubois	Petro-Halogen Corp.	Elmer Roesner	WIW	3	S	6	W	35	496744	4229740
52462	163354	Revoked	Oil	Dubois	Petro-Halogen Corp.	Elmer Schmett	8-A	3	S	5	W	17	500589	4234036
52505	163395	Revoked	Oil	Dubois	Petro-Halogen Corp.	Buse	8	3	S	5	W	17	500589	4234059
52583	163475	Revoked	Gas	Dubois	Petro-Halogen Corp.	Alan & Nancy Balsmeyer	2	3	S	5	W	19	499253	4231717

Reference NAD83 16S

Field Supervisor:
Kevin York
812-459-4864
kyork@dnr.IN.gov





13874



18464



38725



40599



52462



52505





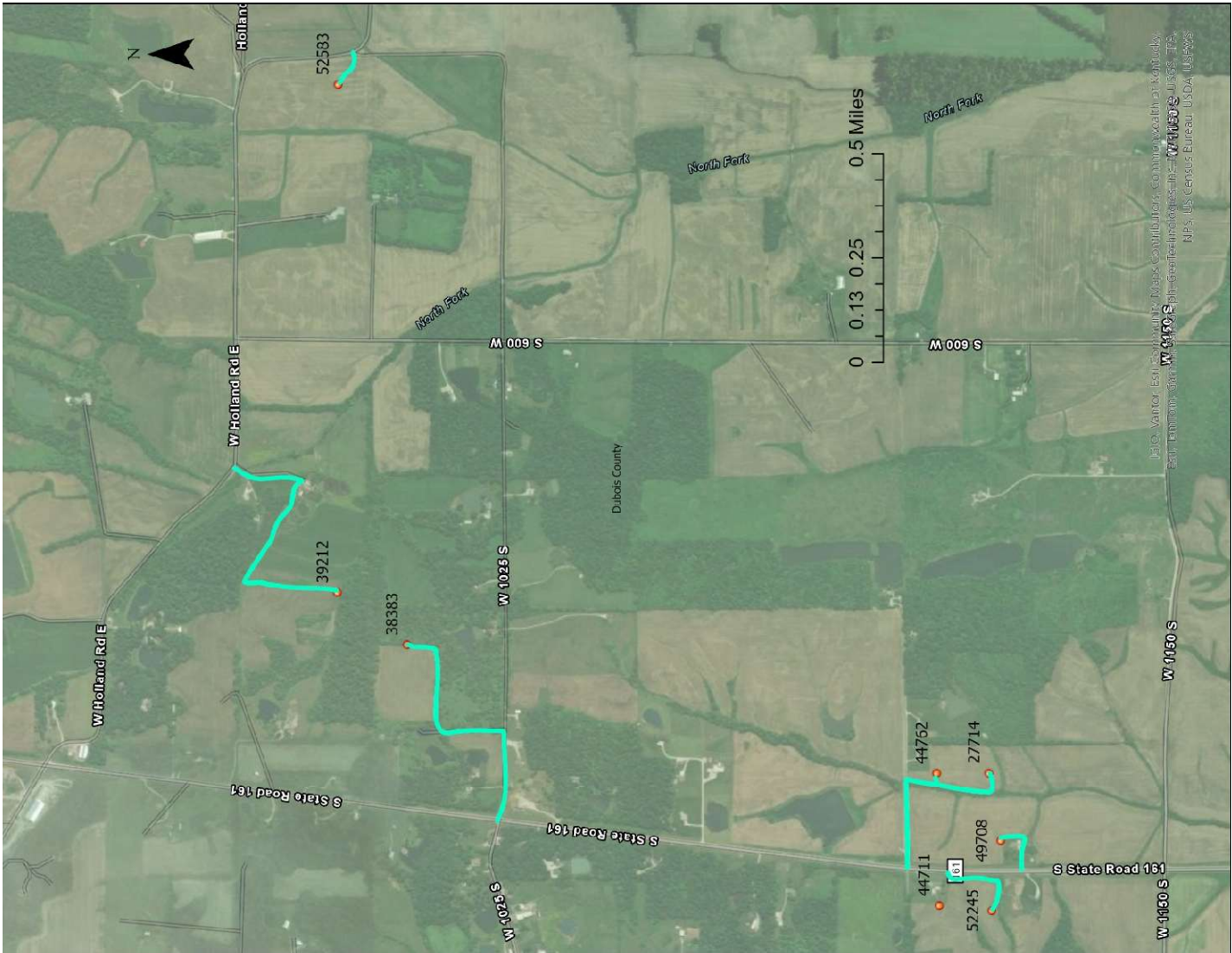
13558



38266



44609



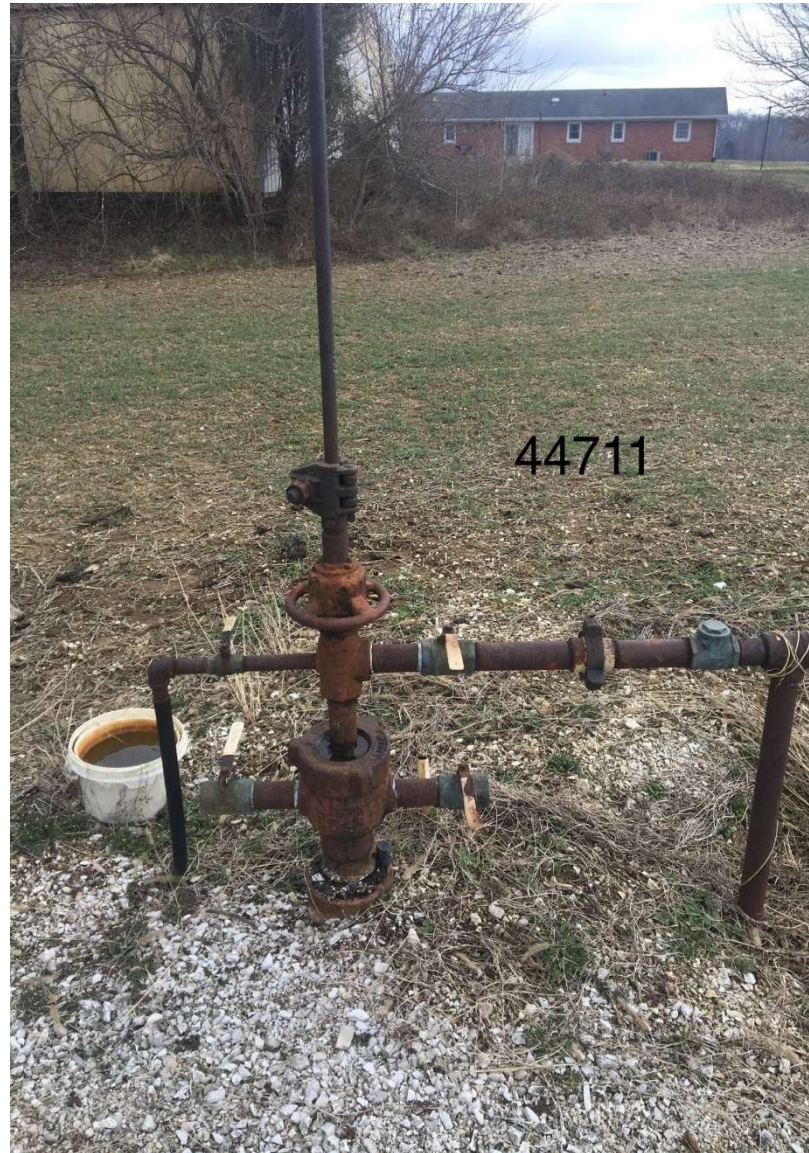
38383



27714



44711



44762



49708



52245



39212



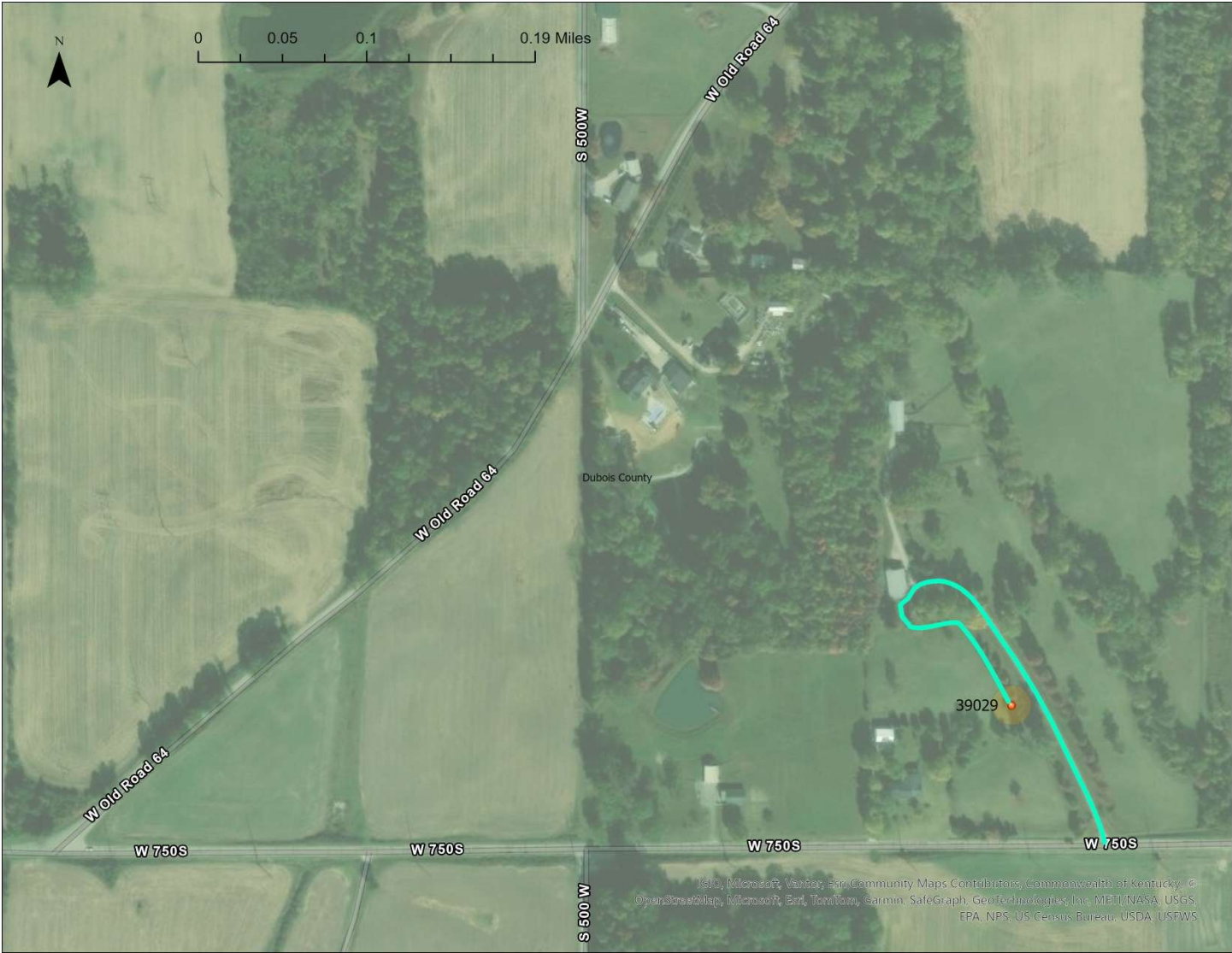
52583



37315



39029



WELL PLUGGING PLAN

State Form 54872 (R4 / 3-20) Form No. P2

INDIANA DEPARTMENT OF NATURAL RESOURCES

Division of Oil and Gas
402 West Washington Street, Room W293
Indianapolis, IN 46204
Telephone: (317) 232-4055
Internet: <http://www.in.gov/dnr/dnroil>

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Date Received (month, day, year)	Initials
3/3/2026	KPj
Date Approved (month, day, year)	Initials
3/16/2026	KPj
Date Denied (month, day, year)	Initials
Date Modified (month, day, year)	Initials

PART I	GENERAL INFORMATION
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Operator: Orphan Well		Telephone Number:	E-mail: orphanwells@dnr.IN.gov																										
Lease-Well Number: Luther Byers #1		Well Type: NC Gas		Permit Number: 13558																									
County: Dubois	Scheduled plugging date: (month, day, year)		Section 29	Township 3S																									
			Range 5W	1/4's																									
Surface: <table border="1"> <thead> <tr> <th>Size</th> <th>Length</th> <th>Hole</th> <th>Cement</th> </tr> </thead> <tbody> <tr> <td>8</td> <td>185</td> <td></td> <td></td> </tr> </tbody> </table>		Size	Length	Hole	Cement	8	185			Long String: <table border="1"> <thead> <tr> <th>Size</th> <th>Length</th> <th>Hole</th> <th>Cement</th> </tr> </thead> <tbody> <tr> <td>6</td> <td>810</td> <td></td> <td></td> </tr> </tbody> </table>		Size	Length	Hole	Cement	6	810			Liner / Intermediate Casing: <table border="1"> <thead> <tr> <th>Size</th> <th>Length</th> <th>Hole</th> <th>Cement</th> </tr> </thead> <tbody> <tr> <td>7</td> <td>560</td> <td></td> <td></td> </tr> </tbody> </table>		Size	Length	Hole	Cement	7	560		
Size	Length	Hole	Cement																										
8	185																												
Size	Length	Hole	Cement																										
6	810																												
Size	Length	Hole	Cement																										
7	560																												
Estimate top of cement (TOC): ? Well Orientation Vertical: ☒ Yes Horizontal: ☐ Yes		GL: 454 KB:		USDW Depth: 454 Well flowing? ☒ Yes ☐ No																									
Existing Perforations: From To From To From To		Proposed Perforations: From To From To From To		Will you be disposing of NORM related waste during this plugging? ☐ Yes ☒ No If yes, see Part III below.																									
Proposed Casing to Pull - Amount:		Proposed cement types and volumes Plug #1 Cmt Type CIBP Volume 2sx Plug #2 Cmt Type A Volume +/-72 Plug #3 Cmt Type Volume Plug #4 Cmt Type Volume		Is well located in a commercially minable coal resource area? ☐ Yes ☒ No If so, was the entity with rights to the coal rights notified? ☐ Yes ☐ No When? Who was notified?																									
		TD: 832 PBTD:		Comments: Bottom plug: Set CIBP at +/-800 w/2sx of cement Top plug: verify cement on backside, perforate as needed, circulate full 504-0 Bottom plug: perforate at 800' and 600', cement 810'-550', let cement set up to verify flow stopped Top plug: perforate as needed to circulate full 288'-0'																									

PART II AFFIRMATION

I affirm under penalty of perjury that the information provided in this plan is true and correct to the best of my knowledge and belief. Furthermore, I understand that this plan will not be valid until approved by the Division of Oil and Gas and that upon said approval, it will remain valid for a period of not more than 180 days thereafter, unless the construction of the well has changed which also voids the plan.

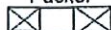
Signature of operator or authorized agent

Date signed (month, day, year)

Cement



Packer



Spacer



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Initials

Date Modified (month, day, year)

Initials

PART I GENERAL INFORMATION

Operator: Orphan Well		Telephone Number:	E-mail: orphanwells@dnr.IN.gov	
Lease-Well Number: Elmer Schmetz #3		Well Type: Oil		Permit Number: 13874
County: Dubois	Scheduled plugging date: (month, day, year)		Section 17	Township 3S Range 5W 1/4's

Surface:

Size	Length	Hole	Cement
10	33		

Long String:

Size	Length	Hole	Cement
5	930		

Liner / Intermediate Casing:

Size	Length	Hole	Cement

Estimate top of cement (TOC): ?

Well Orientation

Vertical: ☒ Yes

Horizontal: ☐ Yes

Existing Perforations:

From To
From To
From To

Proposed Perforations:

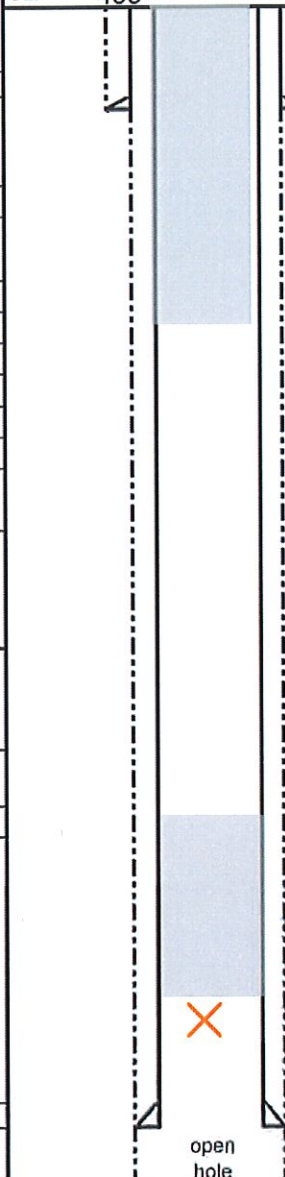
From To
From To
From To

Proposed Casing to Pull - Amount:

Proposed cement types and volumes

Plug #1	
Cmt Type CIBP	Volume 1.5sx
Plug #2	
Cmt Type A	Volume +/-87
Plug #3	
Cmt Type	Volume
Plug #4	
Cmt Type	Volume

GL: 499 KB:



TD: 989 PBTD:

USDW Depth: 280

Well flowing? ☐ Yes ☒ No

Will you be disposing of NORM related waste during this plugging? ☐ Yes ☒ No
If yes, see Part III below.

Is well located in a commercially minable coal resource area? ☐ Yes ☒ No
If so, was the entity with rights to the coal rights notified? ☐ Yes When?
Who was notified?

Comments:

Bottom plug: Set CIBP at +/-900 w/1.5sx of cement

Top plug: verify cement on backside, perforate as needed, circulate full 330-0

Bottom plug: perforate at 890' and 660' and cement 900'-650'

Top plug: perforate as needed to circulate full 330'-0'

PART II AFFIRMATION

I affirm under penalty of perjury that the information provided in this plan is true and correct to the best of my knowledge and belief. Furthermore, I understand that this plan will not be valid until approved by the Division of Oil and Gas and that upon said approval, it will remain valid for a period of not more than 180 days thereafter, unless the construction of the well has changed which also voids the plan.

Signature of operator or authorized agent Date signed (month, day, year)

Cement

CIBP

Packer

Spacer



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KPC

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Initials

Date Modified (month, day, year)

Initials

PART I GENERAL INFORMATION

Operator: Orphan Well

Telephone
Number:

E-mail: orphanwells@dnr.IN.gov

Lease-Well Number: Alfred Wellmeyer #2

Well Type: Oil

Permit Number: 18464

County: Dubois

Scheduled plugging date:
(month, day, year)

Section
18

Township
3S

Range
5W

1/4's

Surface:

Size	Length	Hole	Cement
10	44		

Long String:

Size	Length	Hole	Cement
4	922		

Liner / Intermediate Casing:

Size	Length	Hole	Cement

Estimate top of cement (TOC):

Well Orientation

Vertical: ☒ Yes

Horizontal: ☐ Yes

Existing Perforations:

From 928 To 930

From To

From To

Proposed Perforations:

From To

From To

From To

Proposed Casing to Pull - Amount:

Proposed cement types and volumes

Plug #1

Cmt Type CIBP Volume 1sx

Plug #2

Cmt Type A Volume +/-64

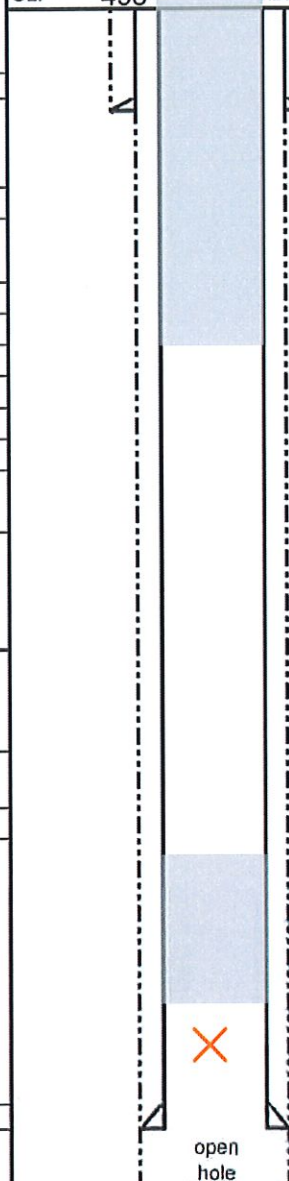
Plug #3

Cmt Type Volume

Plug #4

Cmt Type Volume

GL: 498 KB:



USDW Depth: 280

Well flowing? ☐ Yes ☒ No

Will you be disposing of NORM related waste during this plugging? ☐ Yes ☒ No
If yes, see Part III below.

Is well located in a commercially minable coal resource area? ☐ Yes ☒ No
If so, was the entity with rights to the coal rights notified? ☐ Yes When?
Who was notified?

Comments:

Bottom plug: Set CIBP at +/-910 w/1sx of cement

Top plug: verify cement on backside, perforate as needed, circulate full 330-0

Bottom plug: perforate at 900' and 670', cement 910'-660'

Top plug: perforate as needed to circulate full 330'-0'

TD: 930 PBTD:

PART II AFFIRMATION

I affirm under penalty of perjury that the information provided in this plan is true and correct to the best of my knowledge and belief. Furthermore, I understand that this plan will not be valid until approved by the Division of Oil and Gas and that upon said approval, it will remain valid for a period of not more than 180 days thereafter, unless the construction of the well has changed which also voids the plan.

Signature of operator or authorized agent

Date signed (month, day, year)

Cement

CIBP

Packer

Spacer



WELL PLUGGING PLAN

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Initials

KPG

Date Approved (month, day, year)

3/16/2026

Initials

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Date Denied (month, day, year)

Initials

Date Modified (month, day, year)

Initials

PART I GENERAL INFORMATION

Operator: Orphan Well

Telephone
Number:

E-mail: orphanwells@dnr.IN.gov

Lease-Well Number: Elmer Roesner #1

Well Type: Oil

Permit Number: 27714

County: Dubois

Scheduled plugging date:
(month, day, year)

Section
36

Township
3S

Range
6W

1/4's

Surface:

Size	Length	Hole	Cement

Long String:

Size	Length	Hole	Cement
4	950		?

Liner / Intermediate Casing:

Size	Length	Hole	Cement

Estimate top of cement (TOC):

Well Orientation

Vertical: ☒ Yes

Horizontal: ☐ Yes

Existing Perforations:

From	To

Proposed Perforations:

From	To
945	944
510	509

Proposed Casing to Pull - Amount:

Proposed cement types and volumes

Plug #1

Cmt Type A Volume 54

Plug #2

Cmt Type A Volume 74

Plug #3

Cmt Type Volume

Plug #4

Cmt Type Volume

GL: 466 KB:

TD: 1122 PBTD:

USDW Depth: 335

Well flowing? ☐ Yes ☒ No

Will you be disposing of NORM related waste during this plugging? ☐ Yes ☒ No
If yes, see Part III below.

Is well located in a commercially minable coal resource area? ☐ Yes ☒ No
If so, was the entity with rights to the coal rights notified? ☐ Yes When?
Who was notified?

Comments:

Bottom plug: Perforate, plug 950/open hole to 700'

Top plug: perforate , circulate full 385-0

Bottom plug: perforate at 945' and 710', cement 950'-700'

Top plug: perforate as needed to circulate full 385'-0'

PART II AFFIRMATION

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Signature of operator or authorized agent

Date signed (month, day, year)

Cement

CIBP

Packer

Spacer

Spacer



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PART I GENERAL INFORMATION

Operator: Orphan Well		Telephone Number:	E-mail: orphanwells@dnr.IN.gov	
Lease-Well Number: Earl Frick #1		Well Type: Gas		Permit Number: 38266
County: Dubois	Scheduled plugging date: (month, day, year)		Section 20	Township 3S
			Range 5W	1/4's

Surface:

Size	Length	Hole	Cement
7.5	71		

Long String:

Size	Length	Hole	Cement
4.5	875		y

Liner / Intermediate Casing:

Size	Length	Hole	Cement

Estimate top of cement (TOC): 0

Well Orientation

Vertical: ☒ Yes

Horizontal: ☐ Yes

Existing Perforations:

From 871 To 876

From To

From To

Proposed Perforations:

From To

From To

From To

Proposed Casing to Pull - Amount:

Proposed cement types and volumes

Plug #1

Cmt Type CIBP Volume 1sx

Plug #2

Cmt Type A Volume +/-41

Plug #3

Cmt Type Volume

Plug #4

Cmt Type Volume

GL: 522	KB:
TD: 930	PBTD:

USDW Depth: 522

Well flowing? ☒ Yes ☐ No

Will you be disposing of NORM related waste during this plugging? ☐ Yes ☒ No
If yes, see Part III below.

Is well located in a commercially minable coal resource area? ☐ Yes ☒ No
If so, was the entity with rights to the coal rights notified? ☐ Yes When?
Who was notified?

Comments:

Bottom plug: Set CIBP at +/-855 w/1sx of cement

Top plug: verify cement on backside, perforate as needed, circulate full 572-0

PART II AFFIRMATION

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Signature of operator or authorized agent

Date signed (month, day, year)

Cement

CIBP

Packer

Spacer



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Date Denied (month, day, year)	Initials
Date Modified (month, day, year)	Initials

PART I GENERAL INFORMATION

Operator: Orphan Well		Telephone Number:	E-mail: orphanwells@dnr.IN.gov	
Lease-Well Number: Karen Fischer #1		Well Type: Gas		Permit Number: 38383
County: Dubois	Scheduled plugging date: (month, day, year)		Section 24	Township 3S
			Range 6W	1/4's

Surface:

Size	Length	Hole	Cement

Long String:

Size	Length	Hole	Cement
4.5	957		100

Liner / Intermediate Casing:

Size	Length	Hole	Cement

Estimate top of cement (TOC): 133

Well Orientation

Vertical: ☒ Yes

Horizontal: ☐ Yes

Existing Perforations:

From 960 To 976
From To
From To

Proposed Perforations:

From To
From To
From To

Proposed Casing to Pull - Amount:

Proposed cement types and volumes

Plug #1

Cmt Type CIBP Volume 1sx

Plug #2

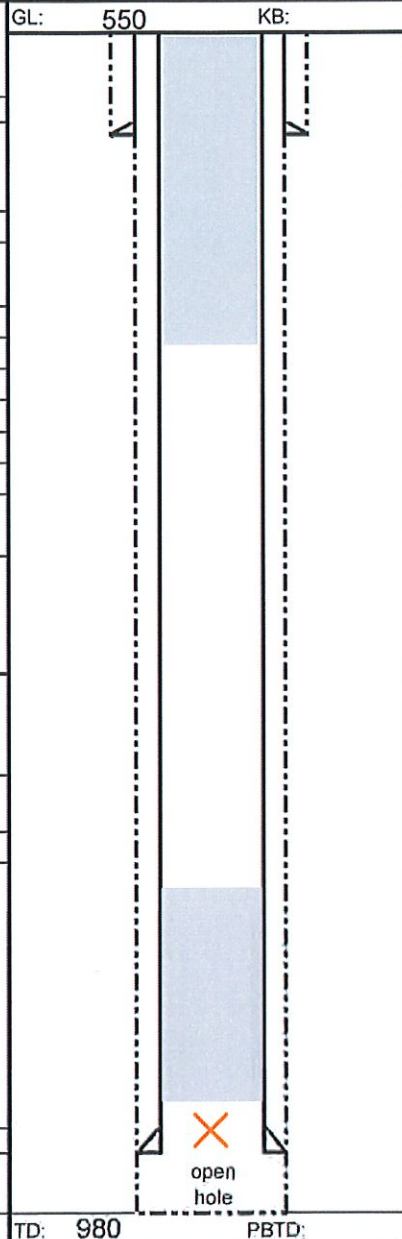
Cmt Type A Volume +/-60

Plug #3

Cmt Type Volume

Plug #4

Cmt Type Volume



USDW Depth: 550

Well flowing? ☒ Yes ☐ No

Will you be disposing of NORM related waste during this plugging? ☐ Yes ☒ No
If yes, see Part III below.

Is well located in a commercially minable coal resource area? ☐ Yes ☒ No

If so, was the entity with rights to the coal rights notified? ☐ Yes When?

Who was notified?

Comments:

Bottom plug: Set CIBP at +/-940 w/1sx of cement

Top plug: verify cement on backside, perforate as needed, circulate full 600-0

PART II AFFIRMATION

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Signature of operator or authorized agent

Date signed (month, day, year)

Cement

CIBP

Packer

Spacer

Spacer



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Initials

Date Modified (month, day, year)

Initials

PART I GENERAL INFORMATION

Operator: Orphan Well

Telephone Number:

E-mail: orphanwells@dnr.IN.gov

Lease-Well Number: Hunefeld Heirs #1

Well Type: Gas

Permit Number: 39212

County: Dubois

Scheduled plugging date:
(month, day, year)

Section
24

Township
3S

Range
6W

1/4's

Surface:

Size	Length	Hole	Cement
7	105		y

Long String:

Size	Length	Hole	Cement
4	898		y

Liner / Intermediate Casing:

Size	Length	Hole	Cement

Estimate top of cement (TOC): 0

Well Orientation

Vertical: ☒ Yes

Horizontal: ☐ Yes

Existing Perforations:

From 894 To 908

From To

From To

Proposed Perforations:

From To

From To

From To

Proposed Casing to Pull - Amount:

Proposed cement types and volumes

Plug #1

Cmt Type CIBP Volume: 1sx

Plug #2

Cmt Type A Volume +/-41

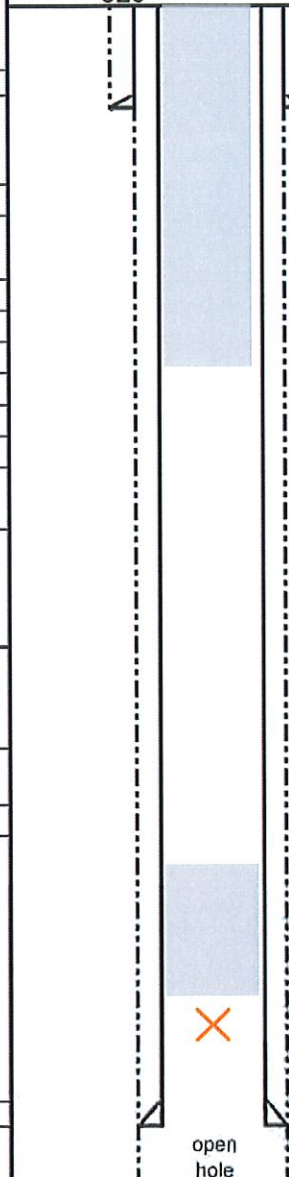
Plug #3

Cmt Type Volume

Plug #4

Cmt Type Volume

GL: 520 KB:



TD: 998 PBD:

USDW Depth: 520

Well flowing? ☐ Yes ☒ No

Will you be disposing of NORM related waste during this plugging? ☐ Yes ☒ No
If yes, see Part III below.

Is well located in a commercially minable coal resource area? ☐ Yes ☒ No

If so, was the entity with rights to the coal rights notified? ☐ Yes When?

Who was notified?

Comments:

Bottom plug: Set CIBP at +/-880 w/1sx of cement

Top plug: verify cement on backside, perforate as needed, circulate full 570-0

PART II AFFIRMATION

I affirm under penalty of perjury that the information provided in this plan is true and correct to the best of my knowledge and belief. Furthermore, I understand that this plan will not be valid until approved by the Division of Oil and Gas and that upon said approval, it will remain valid for a period of not more than 180 days thereafter, unless the construction of the well has changed which also voids the plan.

Signature of operator or authorized agent

Date signed (month, day, year)

Cement

CIBP

Packer

Spacer



WELL PLUGGING PLAN

State Form 54872 (R4 / 3-20) Form No. P2

INDIANA DEPARTMENT OF NATURAL RESOURCES

Division of Oil and Gas

402 West Washington Street, Room W293

Indianapolis, IN 46204

Telephone: (317) 232-4055

Internet: <http://www.in.gov/dnr/dnroil>

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3/3/2026

Initials

IKD

Date Approved (month, day, year)

3/16/2026

Initials

IKD

Date Denied (month, day, year)

Initials

Date Modified (month, day, year)

Initials

PART I

GENERAL INFORMATION

Operator: Orphan Well

Telephone
Number:

E-mail: orphanwells@dnr.IN.gov

Lease-Well Number: Bartelt, Smalls, & Bartelt #1

Well Type: Oil

Permit Number: 40599

County: Dubois

Scheduled plugging date:
(month, day, year)

Section
18

Township
3S

Range
5W

1/4's

Surface:

Size	Length	Hole	Cement
8 5/8	46		50

Long String:

Size	Length	Hole	Cement
4.5	1058		225

Liner / Intermediate Casing:

Size	Length	Hole	Cement

Estimate top of cement (TOC): 225

Well Orientation

Vertical: ☒ Yes

Horizontal: ☐ Yes

Existing Perforations:

From 944 To 947
From To
From To

Proposed Perforations:

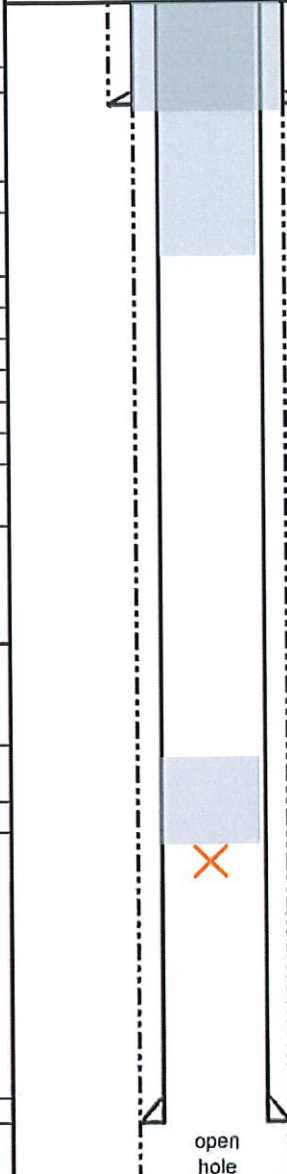
From To
From To
From To

Proposed Casing to Pull - Amount:

Proposed cement types and volumes

Plug #1
Cmt Type CIBP Volume 1sx
Plug #2
Cmt Type A Volume +/-54
Plug #3
Cmt Type Volume
Plug #4
Cmt Type Volume

GL: 487 KB:



USDW Depth: 265

Well flowing? ☐ Yes ☒ No

Will you be disposing of NORM related waste during this plugging? ☐ Yes ☒ No
If yes, see Part III below.

Is well located in a commercially minable coal resource area? ☐ Yes ☒ No
If so, was the entity with rights to the coal rights notified? ☐ Yes When?
Who was notified?

Comments:

Bottom plug: Set CIBP at +/-930 w/1sx of cement

Top plug: verify cement on backside, perforate as needed, circulate full 315-0

TD: 1520

PBTD:

PART II

AFFIRMATION

I affirm under penalty of perjury that the information provided in this plan is true and correct to the best of my knowledge and belief. Furthermore, I understand that this plan will not be valid until approved by the Division of Oil and Gas and that upon said approval, it will remain valid for a period of not more than 180 days thereafter, unless the construction of the well has changed which also voids the plan.

Signature of operator or authorized agent

Date signed (month, day, year)

Cement

CIBP

Packer

Spacer

Spacer



WELL PLUGGING PLAN

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Date Modified (month, day, year)	Initials

PART I GENERAL INFORMATION

Operator: Orphan Well		Telephone Number:	E-mail: orphanwells@dnr.IN.gov	
Lease-Well Number: Elmer Roesner #5		Well Type: Gas		Permit Number: 44711
County: Dubois	Scheduled plugging date: (month, day, year)		Section 35	Township 3S
			Range 6W	1/4's

Surface:

Size	Length	Hole	Cement

Long String:

Size	Length	Hole	Cement
4.5	1144		y

Liner / Intermediate Casing:

Size	Length	Hole	Cement

Estimate top of cement (TOC): 0

Well Orientation

Vertical: ☒ Yes
Horizontal: ☐ Yes

Existing Perforations:

From 1140 To 1143
From To
From To

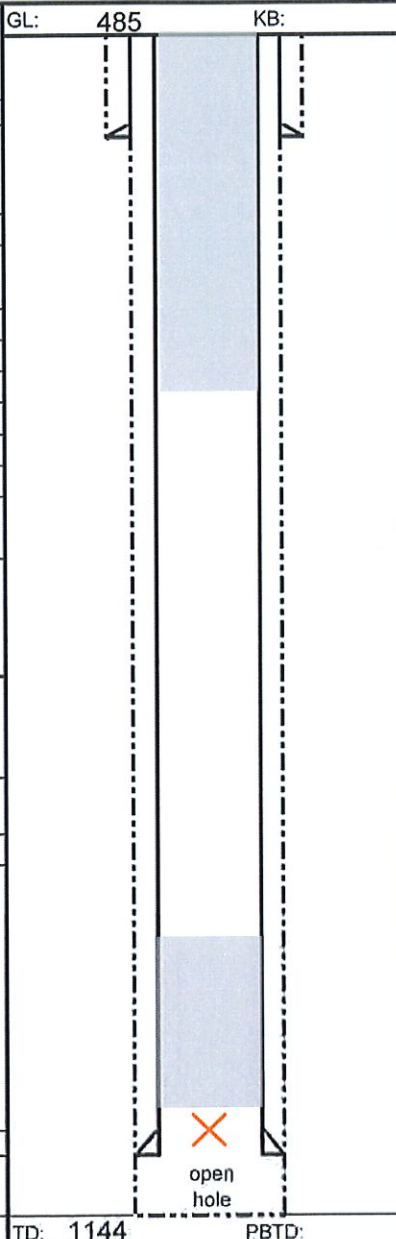
Proposed Perforations:

From To
From To
From To

Proposed Casing to Pull - Amount:

Proposed cement types and volumes

Plug #1
Cmt Type CIBP Volume 1sx
Plug #2
Cmt Type A Volume +/-29
Plug #3
Cmt Type Volume
Plug #4
Cmt Type Volume



USDW Depth: 352

Well flowing? ☐ Yes ☒ No

Will you be disposing of NORM related waste during this plugging? ☐ Yes ☒ No
If yes, see Part III below.

Is well located in a commercially minable coal resource area? ☐ Yes ☒ No
If so, was the entity with rights to the coal rights notified? ☐ Yes When?
Who was notified?

Comments:

Bottom plug: Set CIBP at +/-1120 w/1sx of cement

Top plug: verify cement on backside, perforate as needed, circulate full 402-0

PART II AFFIRMATION

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Signature of operator or authorized agent Date signed (month, day, year)

Cement

CIBP

Packer

Spacer



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Date Denied (month, day, year)

Initials

Date Modified (month, day, year)

Initials

PART I GENERAL INFORMATION

Operator: Orphan Well Telephone Number: E-mail: orphanwells@dnr.IN.gov

Lease-Well Number: Elmer Roesner #6 Well Type: Gas Permit Number: 44762

County: Dubois Scheduled plugging date: (month, day, year) Section 36 Township 3S Range 6W 1/4's

GL: 468 KB:

Surface: USDW Depth: 335

Size	Length	Hole	Cement
7	35		y

Long String: Will you be disposing of NORM related waste during this plugging? ☐ Yes ☒ No

Size	Length	Hole	Cement
4.5	553		y

Liner / Intermediate Casing: If yes, see Part III below.

Size	Length	Hole	Cement

Estimate top of cement (TOC): 0

Well Orientation Vertical: ☒ Yes Horizontal: ☐ Yes

Existing Perforations: From 555 To 558

From To

From To

Proposed Perforations: From To

From To

From To

Proposed Casing to Pull - Amount:

Proposed cement types and volumes

Plug #1 Cmt Type CIBP Volume 1sx

Plug #2 Cmt Type A Volume +/-28

Plug #3 Cmt Type Volume

Plug #4 Cmt Type Volume

Cmt Type Volume

TD: 658 PBD:

open hole

Comments: Bottom plug: Set CIBP at +/-540 w/1sx of cement

Top plug: verify cement on backside, perforate as needed, circulate full 385-0

Spacer

WELL PLUGGING PLAN

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Date Approved (month, day, year) 3/16/2026	Initials SPJ
Date Denied (month, day, year)	Initials
Date Modified (month, day, year)	Initials

PART I	GENERAL INFORMATION
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Operator: Orphan Well		Telephone Number:		E-mail: orphanwells@dnr.IN.gov									
Lease-Well Number: Elmer Roesner #WIW		Well Type: Enhanced Recovery		Permit Number: 52245									
County: Dubois		Scheduled plugging date: (month, day, year)		Section 35	Township 3S								
				Range 6W	1/4's								
Surface: <table border="1"> <thead> <tr> <th>Size</th> <th>Length</th> <th>Hole</th> <th>Cement</th> </tr> </thead> <tbody> <tr> <td>8 5/8</td> <td>97</td> <td></td> <td>80</td> </tr> </tbody> </table>		Size	Length	Hole	Cement	8 5/8	97		80	GL: 462 KB:		USDW Depth: 327 Well flowing? ☐ Yes ☒ No	
Size	Length	Hole	Cement										
8 5/8	97		80										
Long String: <table border="1"> <thead> <tr> <th>Size</th> <th>Length</th> <th>Hole</th> <th>Cement</th> </tr> </thead> <tbody> <tr> <td>4.5</td> <td>1094</td> <td></td> <td>200</td> </tr> </tbody> </table>		Size	Length	Hole	Cement	4.5	1094		200			Will you be disposing of NORM related waste during this plugging? ☐ Yes ☒ No If yes, see Part III below.	
Size	Length	Hole	Cement										
4.5	1094		200										
Liner / Intermediate Casing: <table border="1"> <thead> <tr> <th>Size</th> <th>Length</th> <th>Hole</th> <th>Cement</th> </tr> </thead> <tbody> <tr> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table>		Size	Length	Hole	Cement							Is well located in a commercially minable coal resource area? ☐ Yes ☒ No If so, was the entity with rights to the coal rights notified? ☐ Yes When?	
Size	Length	Hole	Cement										
Estimate top of cement (TOC): 0		Who was notified?											
Well Orientation Vertical: ☒ Yes Horizontal: ☐ Yes		Comments:											
Existing Perforations: From 1002 To 1012 From To From To		Bottom plug: Set CIBP at +/-980 w/1sx of cement											
Proposed Perforations: From To From To From To		Top plug: verify cement on backside, perforate as needed, circulate full 377-0											
Proposed Casing to Pull - Amount:													
Proposed cement types and volumes Plug #1 Cmt Type CIBP Volume 1sx Plug #2 Cmt Type A Volume +/-28 Plug #3 Cmt Type Volume Plug #4 Cmt Type Volume													
		TD: 1100 PBTD:											

PART II AFFIRMATION

I affirm under penalty of perjury that the information provided in this plan is true and correct to the best of my knowledge and belief. Furthermore, I understand that this plan will not be valid until approved by the Division of Oil and Gas and that upon said approval, it will remain valid for a period of not more than 180 days thereafter, unless the construction of the well has changed which also voids the plan.

Signature of operator or authorized agent

Date signed (month, day, year)

Cement

CIBP

Packer

Spacer

Spacer

WELL PLUGGING PLAN

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PART I	GENERAL INFORMATION
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Operator: Orphan Well		Telephone Number:	E-mail: orphanwells@dnr.IN.gov
Lease-Well Number: Buse #8		Well Type: Oil	Permit Number: 52505
County: Dubois	Scheduled plugging date: (month, day, year)		Section 17 Township 3S Range 5W 1/4's
Surface:		GL: 487 KB:	USDW Depth: 265 Well flowing? ☐ Yes ☒ No
<u>Size</u>	<u>Length</u>	<u>Hole</u>	<u>Cement</u>
8 5/8	45		70
Long String:			
<u>Size</u>	<u>Length</u>	<u>Hole</u>	<u>Cement</u>
4.5	989		200
Liner / Intermediate Casing:			
<u>Size</u>	<u>Length</u>	<u>Hole</u>	<u>Cement</u>
Estimate top of cement (TOC): 0			
Well Orientation		Vertical: ☒ Yes Horizontal: ☐ Yes	
Existing Perforations:			
From 936	To 950		
From	To		
From	To		
Proposed Perforations:			
From	To		
From	To		
From	To		
Proposed Casing to Pull - Amount:			
Proposed cement types and volumes			
Plug #1			
Cmt Type CIBP	Volume 1sx		
Plug #2			
Cmt Type A	Volume +/-23		
Plug #3			
Cmt Type	Volume		
Plug #4			
Cmt Type	Volume		
TD: 989		PBTD:	

PART II AFFIRMATION

I affirm under penalty of perjury that the information provided in this plan is true and correct to the best of my knowledge and belief. Furthermore, I understand that this plan will not be valid until approved by the Division of Oil and Gas and that upon said approval, it will remain valid for a period of not more than 180 days thereafter, unless the construction of the well has changed which also voids the plan.

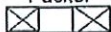
Signature of operator or authorized agent

Date signed (month, day, year)

Cement



Packer



Spacer



WELL PLUGGING PLAN

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Date Denied (month, day, year)	Initials
Date Modified (month, day, year)	Initials

PART I GENERAL INFORMATION											
Operator: Orphan Well		Telephone Number:	E-mail: orphanwells@dnr.IN.gov								
Lease-Well Number: Alan & Nancy Balsmeyer #2		Well Type: Gas	Permit Number: 52583								
County: Dubois	Scheduled plugging date: (month, day, year)	Section 19	Township 3S Range 5W 1/4's								
Surface:		GL: 460 KB:									
<table border="1"><thead><tr><th>Size</th><th>Length</th><th>Hole</th><th>Cement</th></tr></thead><tbody><tr><td>8 5/8</td><td>34</td><td></td><td>50</td></tr></tbody></table>		Size	Length	Hole	Cement	8 5/8	34		50		
Size	Length	Hole	Cement								
8 5/8	34		50								
Long String:											
<table border="1"><thead><tr><th>Size</th><th>Length</th><th>Hole</th><th>Cement</th></tr></thead><tbody><tr><td>4.5</td><td>938</td><td></td><td>215</td></tr></tbody></table>		Size	Length	Hole	Cement	4.5	938		215		
Size	Length	Hole	Cement								
4.5	938		215								
Liner / Intermediate Casing:											
<table border="1"><thead><tr><th>Size</th><th>Length</th><th>Hole</th><th>Cement</th></tr></thead><tbody><tr><td></td><td></td><td></td><td></td></tr></tbody></table>		Size	Length	Hole	Cement					USDW Depth: 414 Well flowing? ☒ Yes ☐ No	
Size	Length	Hole	Cement								
Estimate top of cement (TOC): 0		Will you be disposing of NORM related waste during this plugging? ☐ Yes ☒ No If yes, see Part III below.									
Well Orientation: Vertical: ☒ Yes Horizontal: ☐ Yes		Is well located in a commercially minable coal resource area? ☐ Yes ☒ No If so, was the entity with rights to the coal rights notified? ☐ Yes When? Who was notified?									
Existing Perforations:		Comments:									
From 852 To 860		Bottom plug: Set CIBP at +/-910 w/1sx of cement									
From To		Top plug: verify cement on backside, perforate as needed, circulate full 464-0									
From To		Bottom plug: set CIBP at 835' w/1sx cement									
Proposed Perforations:		Top plug: perforate as needed to circulate full 464'-0'									
From To											
From To											
Proposed Casing to Pull - Amount:											
Proposed cement types and volumes											
Plug #1											
Cmt Type CIBP Volume 1sx											
Plug #2											
Cmt Type A Volume +/-33											
Plug #3											
Cmt Type Volume											
Plug #4											
Cmt Type Volume											
TD: 952		PBD:									

PART II AFFIRMATION	
I affirm under penalty of perjury that the information provided in this plan is true and correct to the best of my knowledge and belief. Furthermore, I understand that this plan will not be valid until approved by the Division of Oil and Gas and that upon said approval, it will remain valid for a period of not more than 180 days thereafter, unless the construction of the well has changed which also voids the plan.	
Signature of operator or authorized agent	Date signed (month, day, year)
Cement	CIBP
Packer	Spacer