Oil & Gas Program | Reclamation Division
Jocelyne Brower | Orphan Well Program Manager
jobrower@dnr.IN.gov | 463-304-1804

Project Description

Oil and Gas Orphan Well program is committed to identifying and plugging orphan wells within the state to reduce the environmental impact of emissions, water contamination, and other concerns related to the lack of maintenance and oversight on historical wells. This project is one of several that is targeting clusters of such wells in close enough proximity that they can be combined into a single bid project.

The scope of work includes initial site characterization, undergrowth clearing as necessary to ensure heavy equipment (drill rigs, cement trucks, etc.) can access the well locations, excavation of a lined drainage pit for capture of fluids during plugging, and the eventual plugging activities, which include excavation to dig up casing and flowline riser to cut off 3 feet below ground level as required by state regulations.

No new construction will be completed. The ground disturbance is limited to a 30-foot radius within which the drainage pit is excavated in proximity to the well. Each well has/had access roads cleared previously, though several have been poorly or not maintained. During plugging activities, 5-6 heavy trucks will be staged at or near the well location. Staging and clearing spaces are indicated by the crosshatched areas within the site maps. Note: all ground disturbance activities are located where the ground has previously been disturbed during well construction.

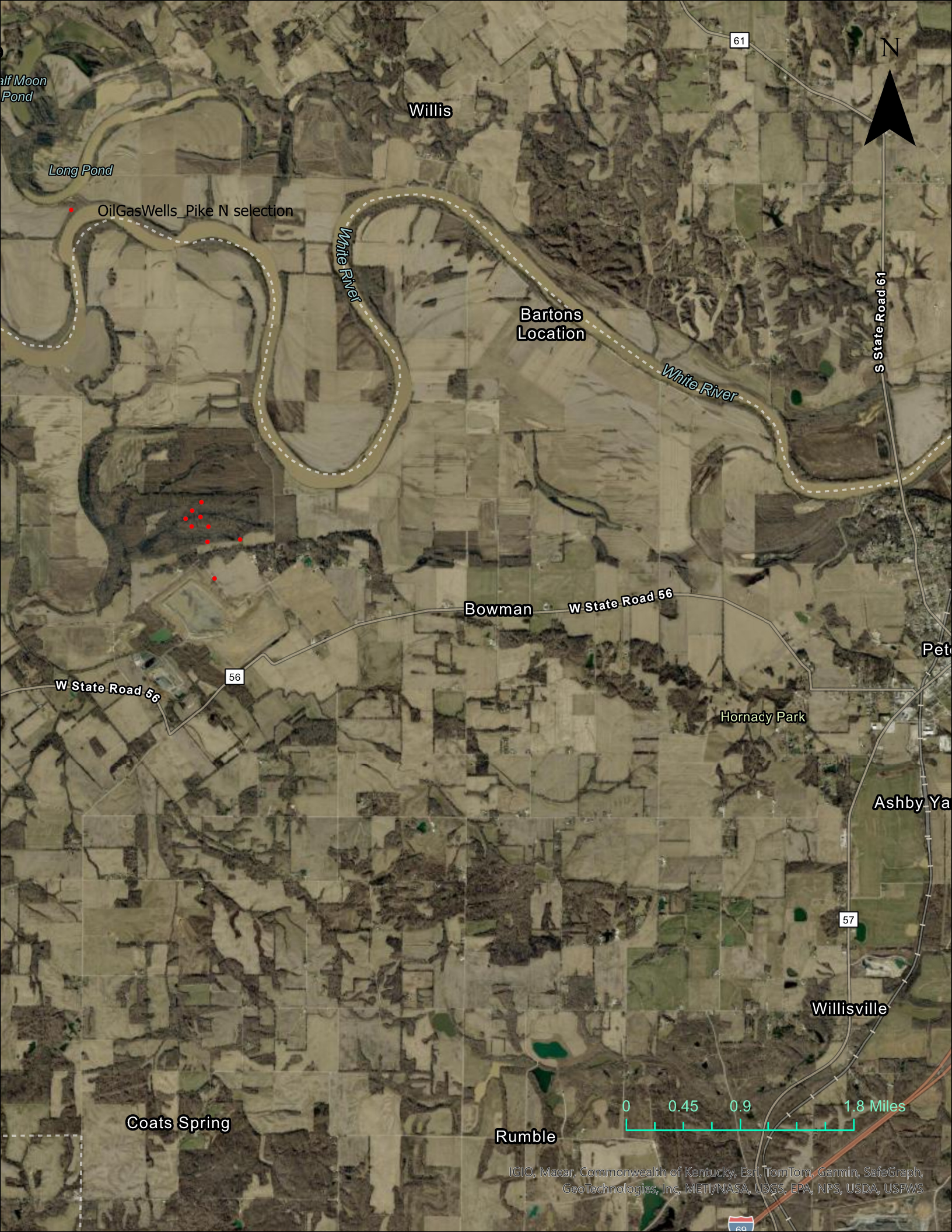
This project includes the following wells:

Permit #	IGS	Status	Type	County	Operator	Lease	Well #	Twp	T Dir	Rng	R Dir	Sect	UTMX	UTMY
5104	156413	Revoked	Oil	Pike	Pennsand Oil Corp.	Wm. &Nancy Coffman	2	1	N	9	W	22	465961	4262164
5312	156414	Revoked	Oil	Pike	Pennsand Oil Corp.	Wm. Coffman	3	1	N	9	W	22	465772	4262142
16336	156416	RevInj	Enh Rec	Pike	Pennsand Oil Corp.	Wm. H Coffman	W-1	1	N	9	W	22	465855	4262245
16337	156415	Revoked	Enh Rec	Pike	Pennsand Oil Corp.	Wm. H Coffman	W-2	1	N	9	W	22	465848	4262044
17182	156410	Revoked	Oil	Pike	Pennsand Oil Corp.	Wm. H Coffman	1	1	N	9	W	22	465973	4262352
17994	156444	Revoked	Enh Rec	Pike	Pennsand Oil Corp.	Essie Stewart	W-4	1	N	9	W	22	466062	4262041
17995	156411	Revoked	Enh Rec	Pike	Pennsand Oil Corp.	Essie Stewart	W-3	1	N	9	W	22	466049	4261848
18599	156468	RevInj	Enh Rec	Pike	Pennsand Oil Corp.	Wm. Coffman	W-3	1	N	9	W	23	466464	4261878
15220	159387	RevInj	Enh Rec	Pike	Pennsand Oil Corp.	Essie Stewart	H-3	1	N	9	W	25	466139	4261383

Reference NAD83 16S

Local Oil & Gas Inspector:
Rick Tenison
812-459-4879
rtenison@dnr.IN.gov

Field Supervisor:
Kevin York
812-459-4864
kyork@dnr.IN.gov


N
61
Willis
Long Pond
OilGasWells_Pike N selection
White River
Bartons
Location
White River
S State Road 61
Bowman
W State Road 56
W State Road 56
56
Hornady Park
57
Willisville
Coats Spring
Rumble
0
0.45
0.9
1.8 Miles
IGIO, Maxar, Commonwealth of Kentucky, Esri, TomTom, Garmin, SafeGraph,
GeoTechnologies, Inc, METI/NASA, USGS, EPA, NPS, USDA, USFWS

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Pike county N full extent

Oil & Gas Program | Reclamation Division
Jocelyne Brower | Orphan Well Program Manager
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17995

17994

Oil & Gas Program | Reclamation Division
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16337

5312

Oil & Gas Program | Reclamation Division
Jocelyne Brower | Orphan Well Program Manager
jobrower@dnr.IN.gov | 463-304-1804

16336

17182

Oil & Gas Program | Reclamation Division
Jocelyne Brower | Orphan Well Program Manager
jobrower@dnr.IN.gov | 463-304-1804

5104

note: no current photographs of 18599

15220

WELL PLUGGING PLAN

State Form 54872 (R4 / 3-20) Form No. P2

INDIANA DEPARTMENT OF NATURAL RESOURCES
Division of Oil and Gas
402 West Washington Street, Room W293
Indianapolis, IN 46204
Telephone: (317) 232-4055
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Date Received (month, day, year) 8/6/2025	Initials KPG
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Date Modified (month, day, year)	Initials

PART I — **GENERAL INFORMATION**

Operator: Orphan Well		Telephone Number:	E-mail:
Lease-Well Number: Essie Stewart E W-4	Well Type: Enhanced Recovery		Permit Number: 17994
County: Pike	Scheduled plugging date: (month, day, year)		Section 22 / Township 1N / Range 9W / 1/4's NE SE NE

Surface:

Size	Length	Hole	Cement
8.625	71		100

Long String:

Size	Length	Hole	Cement
5.5	947		200

Liner / Intermediate Casing:

Size	Length	Hole	Cement

Estimate top of cement (TOC): 65

Well Orientation: Vertical: ☑ Yes; Horizontal: ☐ Yes

Existing Perforations:
From 951 To 962
From To
From To

Proposed Perforations:
From To
From To
From To

Proposed Casing to Pull - Amount:

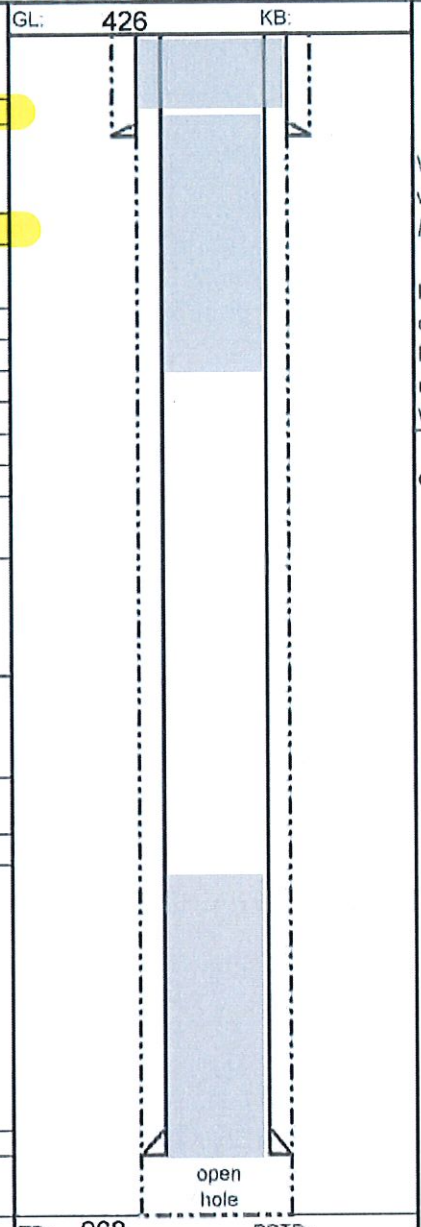
Proposed cement types and volumes

Plug #1
Cmt Type A Volume 32

Plug #2
Cmt Type A Volume 67

Plug #3
Cmt Type Volume

Plug #4
Cmt Type Volume



USDW Depth: 324
Well flowing? ☐ Yes ☐ No

Will you be disposing of NORM related waste during this plugging? ☐ Yes ☑ No
If yes, see Part III below.

Is well located in a commercially minable coal resource area? ☑ Yes ☐ No
If so, was the entity with rights to the coal rights notified? ☑ Yes When? 2/10/2025
Who was notified? T Sutton

Comments:
Prosperity Mine, LLC; Pike County

Top plug 468' to 0'

Verify cement on the backside of casing, perforate as needed

Bottom plug 968' to 697'

PART II — **AFFIRMATION**

I affirm under penalty of perjury that the information provided in this plan is true and correct to the best of my knowledge and belief. Furthermore, I understand that this plan will not be valid until approved by the Division of Oil and Gas and that upon said approval, it will remain valid for a period of not more than 180 days thereafter, unless the construction of the well has changed which also voids the plan.

Signature of operator or authorized agent	Date signed (month, day, year)

Cement CIBP Packer Spacer

WELL PLUGGING PLAN

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Date Modified *(month, day, year)*	Initials

PART I — GENERAL INFORMATION

Operator: Orphan Well | Telephone Number: | E-mail:

Lease-Well Number: Wm. H. Coffman W-1 | Well Type: Enhanced Recovery | Permit Number: 16336

County: Pike | Scheduled plugging date: *(month, day, year)* | Section 22 | Township 1N | Range 9W | 1/4's NE NE NE

Surface:

Size	Length	Hole	Cement
8.625	110		95

Long String:

Size	Length	Hole	Cement
5.5	941		175

Liner / Intermediate Casing:

Size	Length	Hole	Cement

Estimate top of cement (TOC): 0

Well Orientation: Vertical: ☑ Yes; Horizontal: ☐ Yes

Existing Perforations:
From 943 To 951
From To
From To

Proposed Perforations:
From To
From To
From To

Proposed Casing to Pull - Amount:

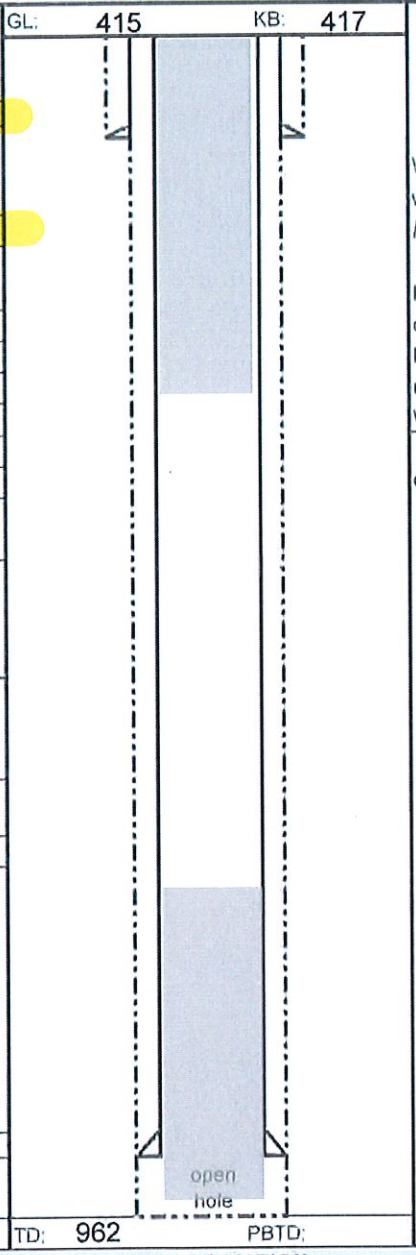
Proposed cement types and volumes

Plug #1
Cmt Type A Volume XX

Plug #2
Cmt Type A Volume 51

Plug #3
Cmt Type Volume

Plug #4
Cmt Type Volume



USDW Depth: 315

Well flowing? ☐ Yes ☑ No

Will you be disposing of NORM related waste during this plugging? ☐ Yes ☑ No
If yes, see Part III below.

Is well located in a commercially minable coal resource area? ☑ Yes ☐ No
If so, was the entity with rights to the coal rights notified? ☑ Yes When? 2/10/2025
Who was notified? T Sutton

Comments:
Prosperity Mine, LLC; Pike County

Top plug 459* to 0'

Verify cement on the backside of casing, perforate as needed

Bottom plug 962' - 691'

PART II — AFFIRMATION

I affirm under penalty of perjury that the information provided in this plan is true and correct to the best of my knowledge and belief. Furthermore, I understand that this plan will not be valid until approved by the Division of Oil and Gas and that upon said approval, it will remain valid for a period of not more than 180 days thereafter, unless the construction of the well has changed which also voids the plan.

Signature of operator or authorized agent	Date signed *(month, day, year)*

Cement | CIBP | Packer | Spacer

WELL PLUGGING PLAN

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PART I — GENERAL INFORMATION

Operator: Orphan Well | Telephone Number: | E-mail:

Lease-Well Number: Essie Stewart E W-3 | Well Type: Enhanced Recovery | Permit Number: 17995

County: Pike | Scheduled plugging date: (month, day, year) | Section 22 | Township 1N | Range 9W | 1/4's SE SE NE

Surface:

Size	Length	Hole	Cement
8.625	85		100

Long String:

Size	Length	Hole	Cement
5.5	944		200

Liner / Intermediate Casing:

Size	Length	Hole	Cement

Estimate top of cement (TOC): 62

Well Orientation: Vertical: ☑ Yes; Horizontal: ☐ Yes

Existing Perforations:
From 947 To 964
From To
From To

Proposed Perforations:
From To
From To
From To

Proposed Casing to Pull - Amount:

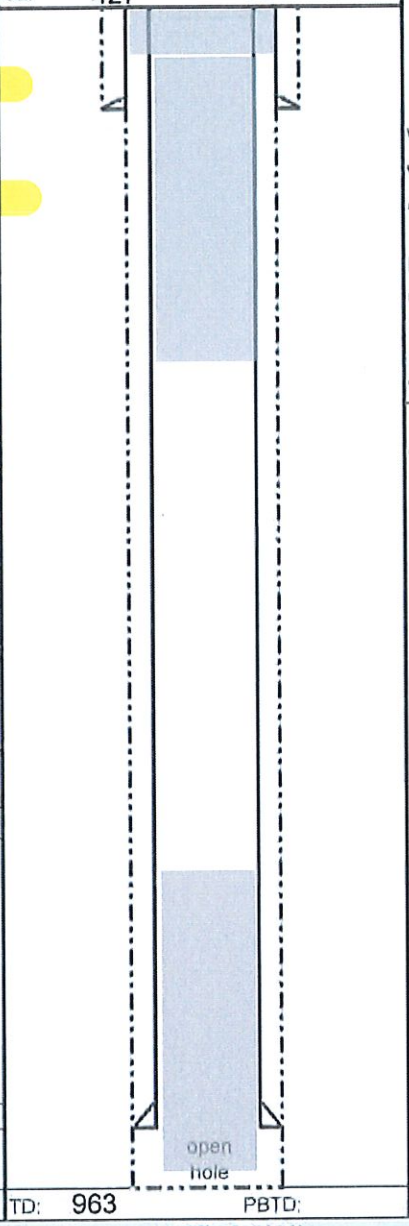
Proposed cement types and volumes

Plug #1
Cmt Type A Volume 32

Plug #2
Cmt Type A Volume 66

Plug #3
Cmt Type Volume

Plug #4
Cmt Type Volume



USDW Depth: 325

Well flowing? ☐ Yes ☑ No

Will you be disposing of NORM related waste during this plugging? ☐ Yes ☑ No
If yes, see Part III below.

Is well located in a commercially minable coal resource area? ☑ Yes ☐ No
If so, was the entity with rights to the coal rights notified? ☑ Yes When? 2/10/2025
Who was notified? T Sutton

Comments:
Prosperity Mine, LLC; Pike County

Top plug 469* to 0'

Verify cement on the backside of casing, perforate as needed

Bottom plug 963' to 694'

PART II — AFFIRMATION

I affirm under penalty of perjury that the information provided in this plan is true and correct to the best of my knowledge and belief. Furthermore, I understand that this plan will not be valid until approved by the Division of Oil and Gas and that upon said approval, it will remain valid for a period of not more than 180 days thereafter, unless the construction of the well has changed which also voids the plan.

Signature of operator or authorized agent	Date signed (month, day, year)

Cement | CIBP | Packer | Spacer

WELL PLUGGING PLAN

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PART I — **GENERAL INFORMATION**

Operator: Orphan Well | Telephone Number: | E-mail:

Lease-Well Number: Wm. H. Coffman W-2 | Well Type: Enhanced Recovery | Permit Number: 16337

County: Pike | Scheduled plugging date: (month, day, year) | Section 22 | Township 1N | Range 9W | 1/4's NE NE

Surface:

Size	Length	Hole	Cement
8.625	90		125

Long String:

Size	Length	Hole	Cement
5.5	945		175

Liner / Intermediate Casing:

Size	Length	Hole	Cement

Estimate top of cement (TOC): 0

Well Orientation: Vertical: ☑ Yes; Horizontal: ☐ Yes

Existing Perforations:
From 958 To 945
From To
From To

Proposed Perforations:
From To
From To
From To

Proposed Casing to Pull - Amount:

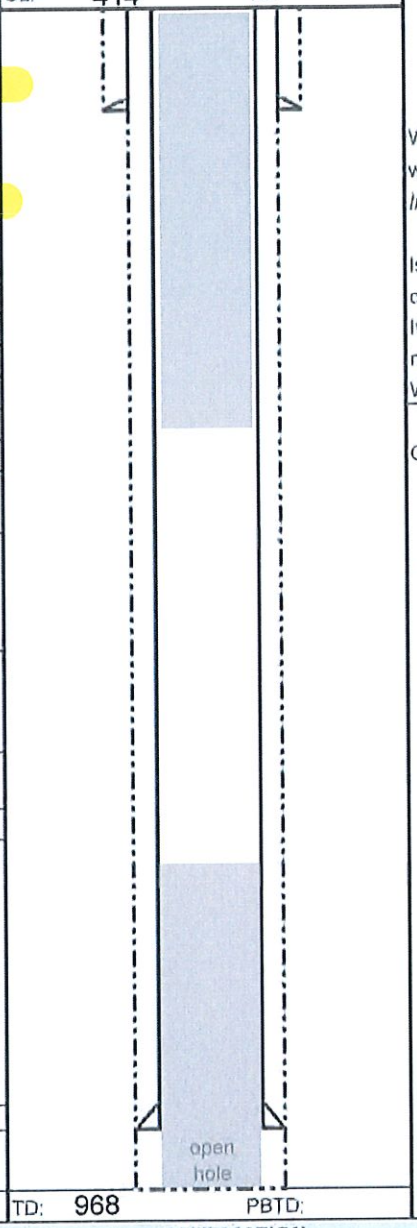
Proposed cement types and volumes

Plug #1
Cmt Type A Volume 82

Plug #2
Cmt Type A Volume 51

Plug #3
Cmt Type Volume

Plug #4
Cmt Type Volume



USDW Depth: 312
Well flowing? ☐ Yes ☑ No

Will you be disposing of NORM related waste during this plugging? ☐ Yes ☑ No
If yes, see Part III below.

Is well located in a commercially minable coal resource area? ☑ Yes ☐ No
If so, was the entity with rights to the coal rights notified? ☑ Yes When? 2/10/2025
Who was notified? T Sutton

Comments:
Prosperity Mine, LLC; Pike County

Top plug 456* to 0'

Verify cement on the backside of casing, perforate as needed

Bottom plug 968' to 695'

*verify cement on backside of long string

PART II — **AFFIRMATION**

I affirm under penalty of perjury that the information provided in this plan is true and correct to the best of my knowledge and belief. Furthermore, I understand that this plan will not be valid until approved by the Division of Oil and Gas and that upon said approval, it will remain valid for a period of not more than 180 days thereafter, unless the construction of the well has changed which also voids the plan.

Signature of operator or authorized agent | Date signed (month, day, year)

Cement | CIBP | Packer | Spacer

WELL PLUGGING PLAN

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PART I — **GENERAL INFORMATION**

Operator: Orphan Well | Telephone Number: | E-mail:

Lease-Well Number: Wm. Coffman W-3 | Well Type: Enhanced Recovery | Permit Number: 18599

County: Pike | Scheduled plugging date: (month, day, year) | Section 23 | Township 1N | Range 9W | 1/4's NW

Surface:

Size	Length	Hole	Cement
8.625	102		100

Long String:

Size	Length	Hole	Cement
5.5	935		200

Liner / Intermediate Casing:

Size	Length	Hole	Cement

Estimate top of cement (TOC): 0

Well Orientation: Vertical: ☑ Yes; Horizontal: ☐ Yes

Existing Perforations:
From 938 To 946
From To
From To

Proposed Perforations:
From To
From To
From To

Proposed Casing to Pull - Amount:

Proposed cement types and volumes

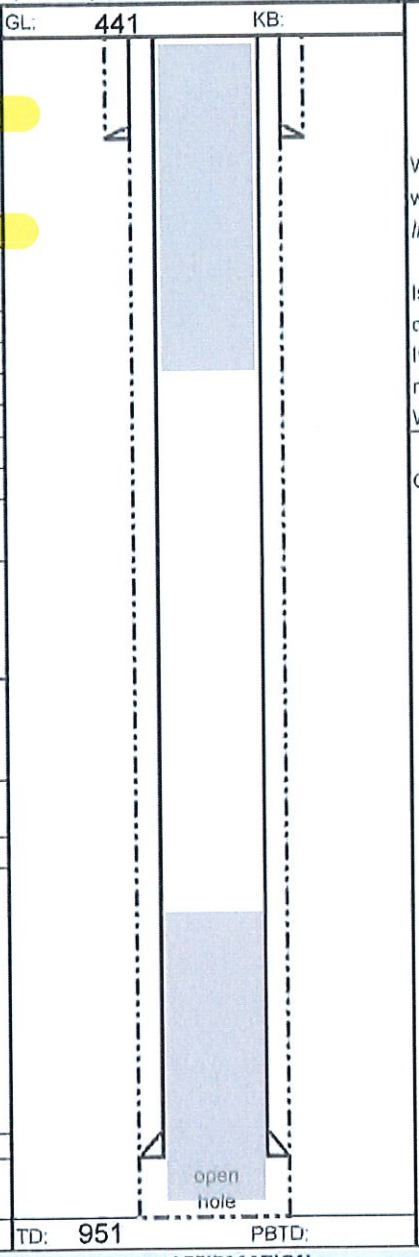
Plug #1
Cmt Type A Volume 31

Plug #2
Cmt Type A Volume 54

Plug #3
Cmt Type Volume

Plug #4
Cmt Type Volume

*CIBP NL



USDW Depth: 339
Well flowing? ☐ Yes ☑ No

Will you be disposing of NORM related waste during this plugging? ☐ Yes ☑ No
If yes, see Part III below.

Is well located in a commercially minable coal resource area? ☑ Yes ☐ No
If so, was the entity with rights to the coal rights notified? ☑ Yes When? 2/10/2025
Who was notifed? T Sutton, Sunrise Coal LLC

Comments:
Prosperity Mine, LLC; Pike County

Top plug 483' to 0'

Verify cement on the backside of casing, perforate as needed

Bottom plug 951' to 685'

Verify cement on backside of long string

PART II — **AFFIRMATION**

I affirm under penalty of perjury that the information provided in this plan is true and correct to the best of my knowledge and belief. Furthermore, I understand that this plan will not be valid until approved by the Division of Oil and Gas and that upon said approval, it will remain valid for a period of not more than 180 days thereafter, unless the construction of the well has changed which also voids the plan.

Signature of operator or authorized agent | Date signed (month, day, year)

Cement | CIBP | Packer | Spacer

WELL PLUGGING PLAN

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PART I — **GENERAL INFORMATION**

Operator: Orphan Well | Telephone Number: | E-mail:

Lease-Well Number: Wm. & Nancy Coffman 2 | Well Type: Oil | Permit Number: 5104

County: Pike | Scheduled plugging date: (month, day, year) | Section 22 | Township 1N | Range 9W | 1/4's SE NE NE

Surface:

Size	Length	Hole	Cement
10	189		unk

Long String:

Size	Length	Hole	Cement
6.625	909		unk

Liner / Intermediate Casing:

Size	Length	Hole	Cement
8.25	754		unk

Estimate top of cement (TOC):

Well Orientation: Vertical: ☑ Yes; Horizontal: ☐ Yes

Existing Perforations:
From To
From To
From To

Proposed Perforations:
From 433 To 431
From 900 To 898
From 750 To 748

Proposed Casing to Pull - Amount:

Proposed cement types and volumes

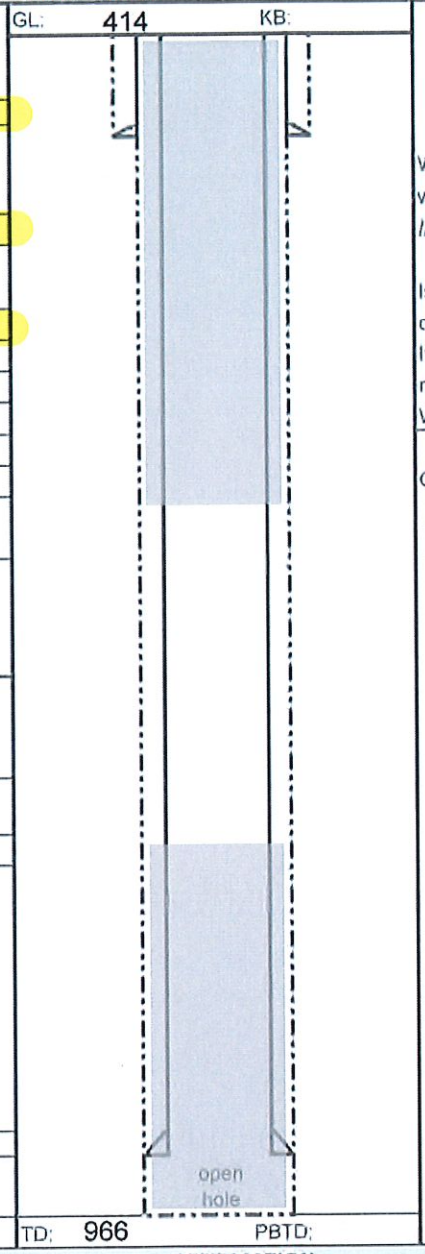
Plug #1
Cmt Type A Volume 109

Plug #2
Cmt Type A Volume 160

Plug #3
Cmt Type Volume

Plug #4
Cmt Type Volume

*CIBP



USDW Depth: 312

Well flowing? ☑ Yes ☐ No

Will you be disposing of NORM related waste during this plugging? ☐ Yes ☑ No
If yes, see Part III below.

Is well located in a commercially minable coal resource area? ☑ Yes ☐ No
If so, was the entity with rights to the coal rights notified? ☑ Yes When? 2/10/2025
Who was notifed? T Sutton

Comments:
Prosperity Mine, LLC; Pike County

Top plug 456* to 0'
perforate as needed to circulate full
Verify cement on the backside of casing, perforate as needed

Bottom plug 959' - 659'
perforate casing at 900' and 750'
(squeeze cement 900' - 659' behind casing)

*If well is flowing, a CIBP must be set inside cemented casing @ 885' and cement placed 885'-659'

PART II — **AFFIRMATION**

I affirm under penalty of perjury that the information provided in this plan is true and correct to the best of my knowledge and belief. Furthermore, I understand that this plan will not be valid until approved by the Division of Oil and Gas and that upon said approval, it will remain valid for a period of not more than 180 days thereafter, unless the construction of the well has changed which also voids the plan.

Signature of operator or authorized agent | Date signed (month, day, year)

Cement | CIBP | Packer | Spacer

WELL PLUGGING PLAN

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Date Modified *(month, day, year)*	Initials

PART I — GENERAL INFORMATION

Operator: Orphan Well | Telephone Number: | E-mail:

Lease-Well Number: Wm. Coffman 1 | Well Type: Oil | Permit Number: 17182

County: Pike | Scheduled plugging date: *(month, day, year)* | Section 22 | Township 1N | Range 9W | 1/4's NE NE NE

Surface:

Size	Length	Hole	Cement
10.75	unk		unk

Long String:

Size	Length	Hole	Cement
5.5	1490		200

Liner / Intermediate Casing:

Size	Length	Hole	Cement

Estimate top of cement (TOC): 264

Well Orientation: Vertical: ☑ Yes; Horizontal: ☐ Yes

Existing Perforations:
From 1456 To 1462
From To
From To

Proposed Perforations:
From 250 To 248
From To
From To

Proposed Casing to Pull - Amount:

Proposed cement types and volumes

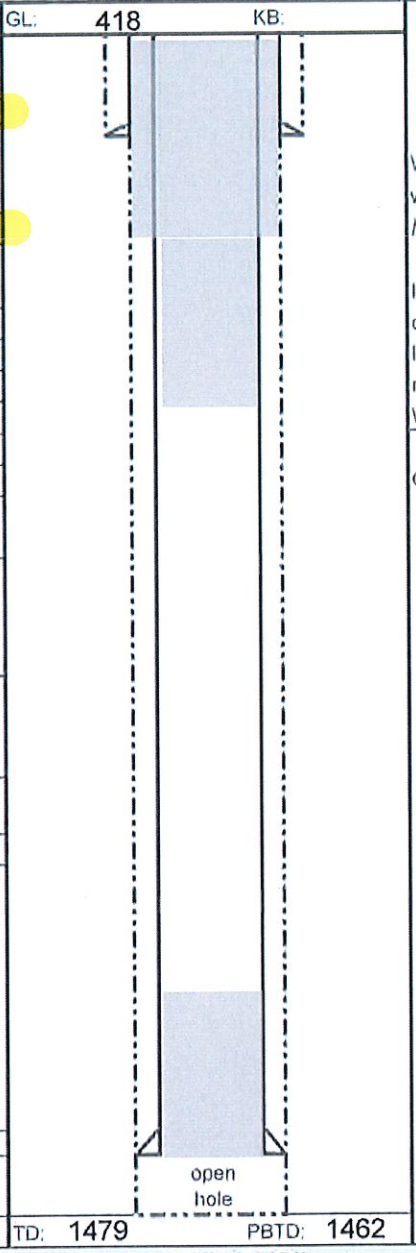
Plug #1
Cmt Type A Volume 30

Plug #2
Cmt Type A Volume 94

Plug #3
Cmt Type Volume

Plug #4
Cmt Type Volume

*CIBP



USDW Depth: 316

Well flowing? ☑ Yes ☐ No

Will you be disposing of NORM related waste during this plugging? ☐ Yes ☑ No
If yes, see Part III below.

Is well located in a commercially minable coal resource area? ☑ Yes ☐ No
If so, was the entity with rights to the coal rights notified? ☑ Yes When? 2/10/2025
Who was notified? T Sutton

Comments:
Prosperity Mine, LLC; Pike County

Top plug 460* to 0'
perforate as needed to circulate full
Verify cement on the backside of casing, perforate as needed

Bottom plug ~~1462 to~~ 1206' - 1478'

*If well is flowing, a CIBP must be set @ 1440' w/2sx cement

PART II — AFFIRMATION

I affirm under penalty of perjury that the information provided in this plan is true and correct to the best of my knowledge and belief. Furthermore, I understand that this plan will not be valid until approved by the Division of Oil and Gas and that upon said approval, it will remain valid for a period of not more than 180 days thereafter, unless the construction of the well has changed which also voids the plan.

Signature of operator or authorized agent	Date signed *(month, day, year)*

Cement | CIBP | Packer | Spacer

WELL PLUGGING PLAN

State Form 54872 (R4 / 3-20) Form No. P2

INDIANA DEPARTMENT OF NATURAL RESOURCES
Division of Oil and Gas
402 West Washington Street, Room W293
Indianapolis, IN 46204
Telephone: (317) 232-4055
Internet: http://www.in.gov/dnr/dnroil

FOR STATE USE ONLY	
Date Received (month, day, year) 8/6/2025	Initials RPG
Date Approved (month, day, year) 8/7/2025	Initials RPG
Date Denied (month, day, year)	Initials
Date Modified (month, day, year)	Initials

PART I — GENERAL INFORMATION

Operator: Orphan Well | Telephone Number: | E-mail:

Lease-Well Number: Wm. Coffman 3 | Well Type: Oil | Permit Number: 5312

County: Pike | Scheduled plugging date: (month, day, year)

Section	Township	Range	1/4's
22	1N	9W	SW NE NE

Surface:

Size	Length	Hole	Cement
10	80		unk

Long String:

Size	Length	Hole	Cement
7	922		unk

Liner / Intermediate Casing:

Size	Length	Hole	Cement

Estimate top of cement (TOC):

Well Orientation: Vertical: ☑ Yes; Horizontal: ☐ Yes

Existing Perforations:
From To
From To
From To

Proposed Perforations:
From 430 To 428
From 900 To 898
From 680' To 678'

Proposed Casing to Pull - Amount:

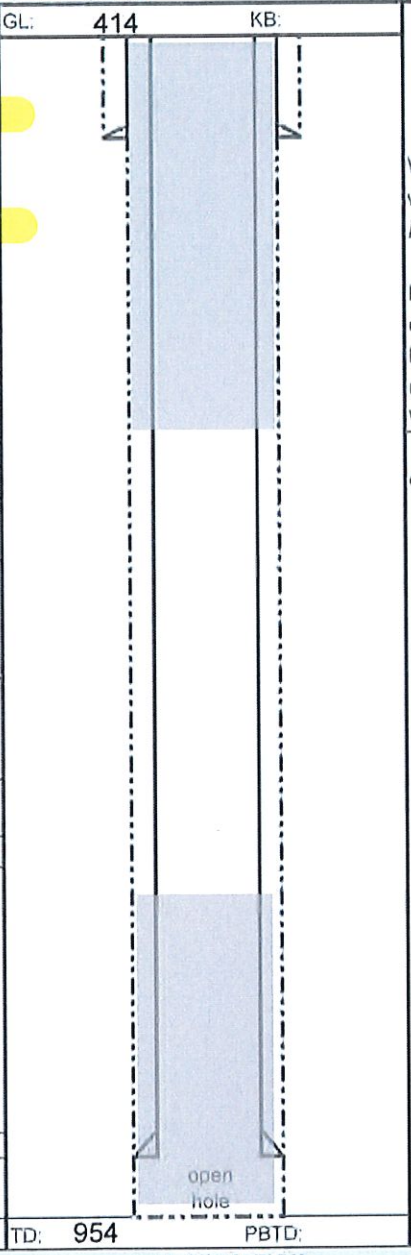
Proposed cement types and volumes

Plug #1
Cmt Type A Volume 134

Plug #2
Cmt Type A Volume 161

Plug #3
Cmt Type Volume

Plug #4
Cmt Type Volume



USDW Depth: 312
Well flowing? ☐ Yes ☐ No

Will you be disposing of NORM related waste during this plugging? ☐ Yes ☑ No
If yes, see Part III below.

Is well located in a commercially minable coal resource area? ☑ Yes ☐ No
If so, was the entity with rights to the coal rights notified? ☑ Yes When? 2/10/2025
Who was notifed? T Sutton

Comments:
Prosperity Mine, LLC; Pike County

Top plug 456* to 0'
perforate as needed to circulate full
Verify cement on the backside of casing, perforate as needed

Bottom plug 954' - 672'
perforate casing at 900' and 660'
(squeeze cement 900'-672)

PART II — AFFIRMATION

I affirm under penalty of perjury that the information provided in this plan is true and correct to the best of my knowledge and belief. Furthermore, I understand that this plan will not be valid until approved by the Division of Oil and Gas and that upon said approval, it will remain valid for a period of not more than 180 days thereafter, unless the construction of the well has changed which also voids the plan.

Signature of operator or authorized agent | Date signed (month, day, year)

Cement | CIBP | Packer | Spacer

WELL PLUGGING PLAN

State Form 54872 (R4 / 3-20) Form No. P2

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PART I — GENERAL INFORMATION

Operator: Orphan Well | Telephone Number: | E-mail:

Lease-Well Number: Essie Stewart H-3 | Well Type: Enhanced Recovery | Permit Number: 15220

County: Pike | Scheduled plugging date: (month, day, year)

Section	Township	Range	1/4's
25	1N	9W	NW SE

Surface:

Size	Length	Hole	Cement
8.625	133		125

Long String:

Size	Length	Hole	Cement
4.5	992		175

Liner / Intermediate Casing:

Size	Length	Hole	Cement

Estimate top of cement (TOC): 0

Well Orientation: Vertical: ☑ Yes; Horizontal: ☐ Yes

Existing Perforations:
From 994 To 1022
From To
From To

Proposed Perforations:
From To
From To
From To

Proposed Casing to Pull - Amount:

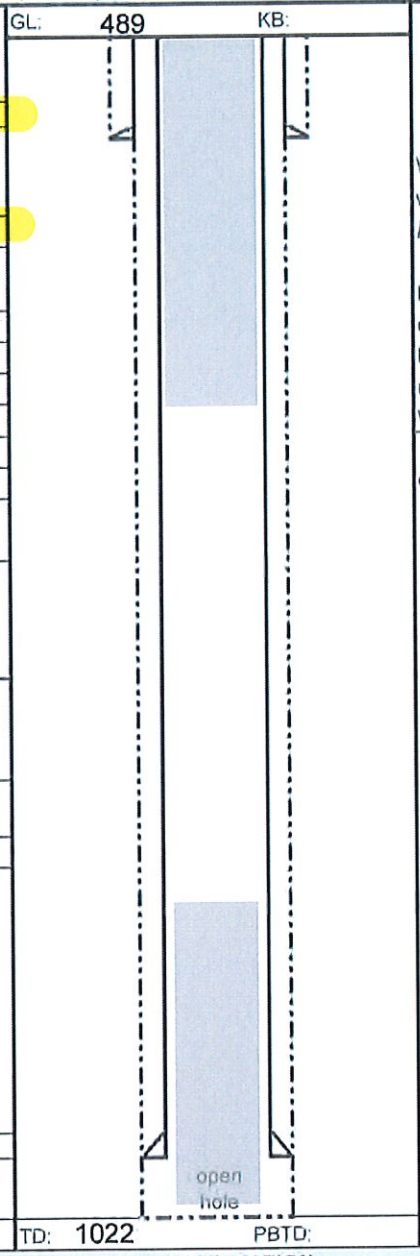
Proposed cement types and volumes

Plug #1
Cmt Type A Volume XX

Plug #2
Cmt Type A Volume 36

Plug #3
Cmt Type Volume

Plug #4
Cmt Type Volume



USDW Depth: 387
Well flowing? ☐ Yes ☑ No

Will you be disposing of NORM related waste during this plugging? ☐ Yes ☑ No
If yes, see Part III below.

Is well located in a commercially minable coal resource area? ☑ Yes ☐ No
If so, was the entity with rights to the coal rights notified? ☑ Yes When? 2/10/2025
Who was notified? T Sutton

Comments:
Prosperity Mine, LLC; Pike County

Top plug 531' to 0'

Verify cement on the backside of casing, perforate as needed

Bottom plug 1022' to 742'

PART II — AFFIRMATION

I affirm under penalty of perjury that the information provided in this plan is true and correct to the best of my knowledge and belief. Furthermore, I understand that this plan will not be valid until approved by the Division of Oil and Gas and that upon said approval, it will remain valid for a period of not more than 180 days thereafter, unless the construction of the well has changed which also voids the plan.

Signature of operator or authorized agent	Date signed (month, day, year)

Cement | CIBP | Packer | Spacer