Oil and Gas Orphan Well program is committed to identifying and plugging orphan wells within the state to reduce the environmental impact of emissions, water contamination, and other concerns related to the lack of maintenance and oversight on historical wells. This project is one of several that is targeting clusters of such wells in close enough proximity that they can be combined into a single bid project.

The scope of work includes initial site characterization, emissions quantification where leaks are present, undergrowth clearing as necessary to ensure heavy equipment (drill rigs, cement trucks, etc.) can access the well locations, excavation of a lined drainage pit for capture of fluids during plugging, and the eventual plugging activities, which include excavation to dig up casing and flowline riser to cut off 3 feet below ground level as required by state regulations.

No new construction will be completed. The ground disturbance is limited to a 30-foot radius within which the drainage pit is excavated in proximity to the well. Each well has/had access roads cleared previously, though several have been poorly or not maintained. During plugging activities, 5-6 heavy trucks will be staged at or near the well location. Staging and clearing spaces are indicated by the crosshatched areas within the site maps.

This project includes the following wells:

Permit #	IGS ID#	Status	Туре	County	Operator	Lease	Well#	Twp	T Dir	Rng	R Dir	Sect	UTMX	UTMY
20309	105128	Revoked	Class II	Spencer	J. & M. Properties, Inc.	David Sprinkle	W-2	6	S	4	W	11	515936	4206120
20523	105120	Revoked	Oil	Spencer	J. & M. Properties, Inc.	Michael Jacobs Heirs	1	6	S	4	W	11	516058	4206081
19970	105130	Revoked	Oil	Spencer	J. & M. Properties, Inc.	D. SPRINKLE	1	6	S	4	W	11	515865	4206054
25651	160904	Revoked	Class II	Spencer	J. & M. Properties, Inc.	DAVID SPRINKLE	5	6	S	4	W	14	515778	4206035
20310	105127	Revoked	Class II	Spencer	J. & M. Properties, Inc.	David Sprinkle	W-1	6	S	4	W	11	515796	4206107
20864	105126	Revoked	Class II	Spencer	J. & M. Properties, Inc.	D. Sprinkle	4	6	S	4	W	11	515714	4206176
154990	154990	Orphaned	Oil	Spencer	C.A. Busick	C.A. Busick	3	6	S	4	W	11	515639	4207431
47305	155041	Revoked	Geo/Test	Spencer	Covenant Oil, Inc.	Ruth Souder	1-A	6	S	4	W	2	515411	4207975
54250	165796	Revoked	Geo/Test	Spencer	Donald Yearby	Neal Dougan	1	6	S	4	W	2	515078	4207983
43467	155043	Revoked	Oil	Spencer	K.M.R.W. Oil Co.	James Clark	1	6	S	4	W	3	514794	4207933
48904	160909	Revoked	Oil	Spencer	Badger Drilling, Gary Badger Agent	J.D. Hopkins	9	6	S	4	W	15	513710	4205464

Reference NAD83 16S

Local Oil & Gas Inspector: Ashley Seaton 812-459-4875

aseaton@dnr.IN.gov

Field Supervisor: Kevin York 812-459-4864 kyork@dnr.IN.gov





20309



20523





25651











IDNR Project SPEast let Revised September 11, 2025 Spencer County, IN 20864 access



Oil & Gas Program | Reclamation Division Jocelyne Brower | Orphan Well Program Manager jobrower@dnr.IN.gov | 463-304-1804



IDNR Project SPEast let Revised September 11, 2025 Spencer County, IN 154990



Oil & Gas Program | Reclamation Division Jocelyne Brower | Orphan Well Program Manager jobrower@dnr.IN.gov | 463-304-1804



54250













State Form 54872 (R4 / 3-20) Form No. P2

INDIANA DEPARTMENT OF NATURAL RESOURCES

Division of Oil and Gas

402 West Washington Street, Room W293

Indianapolis, IN 46204 Telephone: (317) 232-4055

Internet: http://www.in.gov/dnr/dnroil

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Date Denied (month, day, year)	Initials /							
Date Modified (month, day, year)	Initials							

PARTI		MEDITO VERS	GEN	IERAL INF		ION	productions:		etymeru.	
Operator: Orphan V	Vell			Telepho			E-mail:			
Lease-Well Number: F		·A	Mail Turne	Geo Tes	The state of the s		Name and Address of the Owner, where the Owner, which the	_{ber:} 47305		
	Tan Coude #1	Schedule	d plugging da	ate:	· -		Section	Township	Range	1/4'\$
County: Spencer			(month, day, y	ear)	1.7		2	6S	4W	SE SW
Surface: Size 8*	Lenath Hole unk unk	Cement	GL: 47		KB:			USDW Depth: Well flowing?	☐ Yes <mark></mark>	
Size 5.5* Liner / Intermediate C	Length Hole unk unk Casing:	<u>Cement</u> unk					waste during	disposing of NO g this plugging? Part III below.		d v
<u>Size</u>	<u>Length</u> <u>Hole</u>	<u>Cement</u>					coal resourd If so, was th	ed in a comme ce area?	s Dio	
Estimate top of cemen	t (TOC):						notified?		When?	
	Vertical: ☑Yes Horizontal: ☐Yes						Comments:		casing ar	nd top of cement
Existing Perforations	5 ;				i		Top plug	266' to 0'		
From From	Tø Tø To						Perforate	to circulation	top plug	
From	To To To	-						lug TD to 500		D shallower
Proposed cement typ Plug #1 Cmt Type A	oes and volumes Võlume 106≤						Limited in	nformation av	ailable re	garding well:
Plug #2 Cmt Type A Plug #3 Cmt Type Plug #4	Volume 104	-					solid 76	60'-500'		eeded to plug
Cmt Type	Volume	-		ope			266'-0'	J. F =		
-			TD: 760	<u>iho</u>	PBT	D:	-			
PART II			J.D. 700		RMATIC					A STATE OF THE STA

I affirm under penalty of perjury that the information provided in this plan is true and correct to the best of my knowledge and belief. Furthermore, I understand that this plan will not be valid until approved by the Division of Oil and Gas and that upon said approval, it will remain valid for a period of not more than 180 days thereafter, unless the construction of the well has changed which also voids the plan.

Signature of operator or a	authorized	agent
----------------------------	------------	-------

Date signed (month, day, year)

Cement







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Date Denied (month, day, year)	Initials
Date Modified (month, day, year)	Initials

Telephone Number: E-mail:	PART I	GENERAL INFORMATION	
Lease-Well Number: Michael Jacobs Heirs #1 County: Spencer Scheduled plugging date: Section 1 Township Range Well flowing? Yes W No Range Well flowing? Yes W No Range Will you be disposing of NORM related waste during this plugging? Tyes W life waste during this plugging? Tyes W life waste during this plugging? Tyes W life Range Well flowing? Yes W life Range Well flowing? Y			E-mail:
County Spencer Scheduled plugging date (month. day, year) 11 6S 4W SE SW S Section 10 6S 4W SE SW S SW S SE SW S Size Length Hole Cement Size Mental Size Mental Size Mental Size Mental Measure Measure Size Mental Measure Size Mental Measure Size Mental Measure Size Measure Size Measure Size Measure Size Size Measure Size Size Measure Size Size Measure Size			20523
County: Spencer County: Sp	Sched	Jed plugging date:	Section Township Range 1/4's
Size Lenath Hole Cement Size Lenath Hole Cement Will you be disposing of NORM related waste during this plugging? Yes Zho	County: Spencer	(month, day, year)	11 6S 4W SE SW SE
Well Orientation Vertical:	Size Length Hole Cement Long String: Size Length Hole Cement 5.5 786 20 Liner / Intermediate Casing: Size Length Hole Cement		Well flowing? Yes No Will you be disposing of NORM related waste during this plugging? Yes If yes, see Part III below. Is well located in a commercially minable coal resource area? Yes If so, was the entity with rights to the coal rights notified? Yes When?
From 786 To 795 From To To To Proposed Perforations: From To			
Plug #3 Cmt Type Volume Plug #4 Cmt Type Volume TD: 790 PBTD: PART II Total Type A Total Plug: perforate as needed to Circula full 482'-0' Total Plug #3 Total Plug: perforate as needed to Circula full 482'-0' Total Plug #3 AFFIRMATION	From 786 To 785 From To From To Proposed Perforations: From To From To From To Proposed Casing to Pull - Amount: Proposed Cement types and volumes Plug #1 Cmt Type A Volume 35 Plug #2 Cmt Type A Volume 98 Plug #3 Cmt Type Volume Plug #4 Cmt Type Volume	TD: 790 PBTD:	Perforate to circulation top plug Verify cement on backside of casing bottom plug Bottom plug TD to 536' Measure/adjust bottom plug if TD shallower Bottom Plug: perforate at 620' and 540', cement solid 790'-536' Top plug: perforate as needed to circulate

I affirm under penalty of perjury that the information provided in this plan is true and correct to the best of my knowledge and belief. Furthermore, I understand that this plan will not be valid until approved by the Division of Oil and Gas and that upon said approval, it will remain valid for a period of not more than 180 days thereafter, unless the construction of the well has changed which also voids the plan.

Signature o	f opera	tor or	authorized	agent
-------------	---------	--------	------------	-------

Date signed (month, day, year)

Cement







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Date Modified (month, day, year)	Initials						

PART I				GENER	AL INFORMATION				
Operator: Orphan	Well				Telephone Number:	E-mail:			
				0:1	[rednibe].	Permit Number: 48904			
Lease-Well Number	J D Hopkins #9	Cabadula	Well Ty	pe: Oil		Permit Num Section	Township	Range	1/4's
County: Spencer		Schedule		ng date. day, year)		15	6S	4W	NW SE NW
			GL.;	405	KB:		USDW Depth	196	
Surface:	_ Lenath Hole	Cement	C . T				Well flowing?		Z No
8.675	122	and the second							
Long String:				4		Will you be	disposing of NO	ORM relate	d
Size	– Length Hole	Cement		!		waste durin	g this plugging	? 🗆 Yes	☑ lo
4.5	486	15		i		II yes, see F	Part III below.		
Liner / Intermediate	Casing:								
<u>Size</u>	<u>Length</u> <u>Hole</u>	Cement				A STATE OF THE PARTY OF THE PAR	ted in a comme	4000	ble
				!			ce area? □Ye		
			1	į			ne entity with rig		coal rights
Estimate top of ceme	ent (TOC): 384		-	i		notified?		When?	
	V		-			Willo was n	othear		
Well Orientation	Vertical: ✓ Yes Horizontal: Yes		-			Comments:			
	Horizontal. 🗀 Yes		1	į		Commans.			
				i					
Existing Perforation	ns;					Top plug	246' to 0'		
From 478	To 496					22 22 22		2 3 4	
From	То			!		Perforate	e to circulation	top plug	
From	То			ì		11.			حاياه معملاهما بمبائد
Proposed Perforati From ²⁴⁶	To ²⁴⁰			i		Verity ce	ment on back	side of ca	ising bottom plug
From	То								
From	To To		-	!		Bottom n	olug TD to 246	3'	
Proposed Casing to	Pull - Amount:			i		Dottoni b	nag 10 to ETC	5/	
Proposed cement	types and volumes		1	į		Measure	/adjust botton	n plug if T	D shallower
Plug #1				i					
Cmt Type A (botto	om) Volume 40	-				Dhim	wall FOOL O	11	
Plug #2				!			well 500'-0 rate as ne		circulate
Cmt Type A (top)	Volume 55 ≤			i			us from 24		Circulate
Plug #3	Volume	-				annui	us IIUIII Z	10-0	
Cmt Type Plug #4	volume	-							
Cmt Type	Volume	-		!					
		-		i					
				1					
				į	open hole				
			TD:	500	PBTD;				
PART II			III.	000	AFFIRMATION				No. of the second
LARI II									

I affirm under penalty of perjury that the information provided in this plan is true and correct to the best of my knowledge and belief. Furthermore, I understand that this plan will not be valid until approved by the Division of Oil and Gas and that upon said approval, it will remain valid for a period of not more than 180 days thereafter, unless the construction of the well has changed which also voids the plan.

Signature of operator or a	authorized agent			Date signed (month, day, year)
Cement	CIBP	Packer	Spacer	



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Date Denied (month, day, year)	Initials							
Date Modified (month, day, year)	Initials							

PARTI				GENER	AL INFORMA	ATION			hugged/o	
Operator: Orphan	Well				Telephone Number.		E-mail:			
	David Sprinkle#	4	Well T	_{vpe:} Enl	nanced Re	ecovery	Permit Number:	20864		
County: Spencer		Schedule	ed plugg	ing date:			Section Towns 11	iship 6S	Range 4W	SW SW SE
County. Openior			GL:	416	KI	B:				
Surface:				il		T i	USD	DW Depth	393	
Size	<u>Length</u> <u>Hole</u>	Cement		i I		H	Well	I flowing?	/ Yes	☐ No
			-							
Long String:				7			Will you be dispos	osing of NO	RM relate	ed
Size	– Length Hole	Cement		į.		!	waste during this			⊘ lo
5.5	784.5 7.875	100		i		i	If yes, see Part III			
Liner / Intermediate				- 1		1				
Size	Length Hole	Cement					Is well located in	a commerc	cially mina	able
				!		!	coal resource are		-	Control of the Contro
				i		i	If so, was the enti			coal rights
Estimate top of ceme	ent (TOC): 171.5			- 1		ì	notified? Yes		Vhen?	
						1	Who was notifed?	1?		
Well Orientation	Vertical: Ves		-	!	A TALE DESIGNATION OF THE PARTY	!	Commonto			
	Horizontal: Yes		-	i		j	Comments:			
				i		i				
Existing Perforatio	ne.		1				Top plug 443'	' to 0'		
From 799.5	To 807			!		!				
From	То			į		!	Perforate to ci	circulation	top plug	
From	То			i		i				
Proposed Perforati From 165	ons: To ¹⁶⁰						Verify cement	t on backs	side of ca	asing bottom plug
From	To									
From	То			!		!	Bottom plug T	TD to 535'		
Proposed Casing to	Pull - Amount:		1	i		i	Bottoni piug 1	10 10 333		
Description of the second of	uman and tratuman		-				Measure/adju	ust bottom	plua if T	D shallower
Proposed cement I	types and volumes		1				, model or day		F3	
Cmt Type A (botto	om) Völüme 38			!		!				
Plug #2	5111)		1	í		j	If well is flowing	ing at time	of plugg	ging, set CIBP in
Cmt Type A (top)	Volume 80≤						cemented cas	sing and 1	10 sacks	on top of it
Plug #3							Bottom plug:	: *if flowing	ng, set (CIBP at 765'
Cmt Type	Volume		1	!			w/10sx ceme	ent, **if n	ot flowi	ng, cement
Plug #4	Mahama	-	1	i			950'-535'			
Cmt Type	Volume	-		1			Top plug: pe	erforate a	s neede	ed to circulate
£			1		1 1	1	full 443'-0'			
*CIBP				ŗ	open					
1				.نـــــ	hole	. <u>i</u>	_			
			TD;	950		TD: 807				Contract Con
PARTII			l luminos		AFFIRMAT	ION				

I affirm under penalty of perjury that the information provided in this plan is true and correct to the best of my knowledge and belief. Furthermore, I understand that this plan will not be valid until approved by the Division of Oil and Gas and that upon said approval, it will remain valid for a period of not more than 180 days thereafter, unless the construction of the well has changed which also voids the plan.

Signature of operator or authorized agent

Date signed (month, day, year)

Cement







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Indianapolis, IN 46204 Telephone: (317) 232-4055

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Date Denied (month, day, year)	Initials				
Date Modified (month, day, year)	Initials				

PART I					GENER	RAL INFORM	VIATION				
Operator: Orphan	Well					Telephone		E-mail:			
The same of the sa		mer: 11.1			^-	Number:	n holo		mber: 54250		
Lease-Well Number:	Neal Dou	gan #1				eo test/Dr	y noie	Permit Nu Section	Township	Range	1/4'5
County: Spencer			Schedule		ging date: h, day, yéar)			2	6S	4W	NW SW SW
Surface: Size 8.675 Long String: Size Liner / Intermediate Size Estimate top of ceme	Length Length Casing: Length Length Vertical:	Hole 12.25 Hole 7.875 Hole	Cement 65 Cement Cement	GL:	458		KB:	waste dur If yes, see Is well loc coal resor If so, was notified? Who was	notifed?	ORM related? Yes	d ☑No ble
Existing Perforation	Horizontal: [ns: To To	∟Yes							is: ig 252' to 0' nole past surfac	e casing,	not completed
From From	To]	i		11		9 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -		
Proposed Perforation From From From Proposed Casing to	To To To	ļ.,		1					plug only:		irrace casing
Proposed cement to Plug #1 Cmt Type A		umes me 80≤									
Plug #2 Cmt Type Plug #3	Volur	me	-								
Cmt Type	Volur	me	-		į		11				
Plug #4	11.0	***	_		i		11				
Cmt Type	Volur	ine		TD:	1727		PBTD:				
PART II					1	AFFIRMA	the state of the s	et to the barrie	nicknowledge	nd ballet F	isthermore 1
I affirm under pena	alty of perjury	that the	information	provid	ded in this	s plan is true	e and corre	ct to the best of i	ny knowledge ar	in peller. H	memore, i

understand that this plan will not be valid until approved by the Division of Oil and Gas and that upon said approval, it will remain valid for a period of not

Spacer

Date signed (month, day, year)

more than 180 days thereafter, unless the construction of the well has changed which also voids the plan.

Signature of operator or authorized agent

Cement



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Date Modified (month, day, year)	Initials				

PART I	GENERAL INFORMATION	
Operator: Orphan Well	Telephone Number:	E-mail:
Lease-Well Number: C A Busick #3	Well Type: Oil	Permit Number: 154990
Schedul	ed plugging date:	Section Township Range 1/4's SE NE NW
County: Spencer	(month, day, year) GL; 580 KB:	11 03 400 30 140
Surface: Size Length Hole Cement		USDW Depth: 324 Well flowing? ☐ Yes ☑ No
Long String: Size Length Hole Cement 4 980 unk Liner / Intermediate Casing:		Will you be disposing of NORM related waste during this plugging? ☐Yes ☐If yes, see Part III below.
Size <u>Length Hole Cement</u> 5.5 980 unk		coal resource area? Yes
Estimate top of cement (TOC):		If so, was the entity with rights to the coal rights notified? ☐ Yes When? Who was notified?
Well Orientation		Comments: Run CBL to locate top of cement
Existing Perforations: From 803 To 850 From 986 To 987 From To Proposed Perforations: From 365 To 360 From To From To Proposed Casing to Pull - Amount: Proposed Casing to Pull - Amount: Proposed Cement types and volumes Plug #1 Cmt Type A (bottom) Volume 137 ≤ Plug #2 Cmt Type A (top) Volume 117 ≤ Plug #3 Cmt Type Volume Plug #4 Cmt Type Volume	open hole	Run CBL to locate top of cement Top plug 374' to 0' Perforate to circulation top plug Check for cement on backside of casing, perforate as needed to seal off zones Bottom plug TD to 553' Measure/adjust bottom plug if TD shallower Bottom plug: perforate as needed to plug solid 980'-553' Top plug: perforate as needed to plug solid 374'-0'
	TD: 992 PBTD;	
PART II	AFFIRMATION	

I affirm under penalty of perjury that the information provided in this plan is true and correct to the best of my knowledge and belief. Furthermore, I understand that this plan will not be valid until approved by the Division of Oil and Gas and that upon said approval, it will remain valid for a period of not more than 180 days thereafter, unless the construction of the well has changed which also voids the plan.

Signature of operator or authorized agent

Date signed (month, day, year)

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PARTI		antwick - to	Sant C	GENER	AL INFORMATION				
Operator: Orphan	Well				Telephone Number	E-mail:			
The same of the sa	J&M Properties	#4	Well Ty	pe: Oil		Permit Num	_{iber:} 23138		
County: Spencer		Schedule	ed pluggi	ng date:		Section 12	Township 6S	Range 4W	SW SW SW
County. Operiodi			GL:	421	KB:	<u> </u>			and the same of th
Surface:				il	li i	1	USDW Depth	398	
Size	Length Hole	Cement					Well flowing?	Yes [✓ No
			1						
Long Chrisa				4		Will you be	disposing of NO	ORM relate	ed
Long String:	Length <u>Hole</u>	Cement		i			g this plugging		Mo
<u>Size</u> 5.5	561	30					Part III below.		
Liner / Intermediate									
Size	Length Hole	<u>Cement</u>				Is well local	ted in a comme	rcially mina	ible
]	į		The second secon	ce area? □Ye	The second second	
				i			ne entity with rig		coal rights
Estimate top of ceme	ent (TOC): 377			1		notified?		When?	
				- !		Who was n	otifed?		
Well Orientation	Vertical: Ves		1	į					
	Horizontal: Yes			i		Comments			
			-			Top plug	448' to 0'		
Existing Perforation	To 576			!		- op plug			
From 565 From	To 576			i					
From	То					Verify ce	ment on back	side of ca	asing top plug,
Proposed Perforation	ons:		1				to circulation		
From 370	To ³⁶⁵ To			!					
From From	То			i					
Proposed Casing to		-	1	i		Bottom p	olug TD to 448	3'	
			-	į		Marian	./adiat L = 11 = -	a abra is T	'D shallower
Proposed cement t	ypes and volumes		-	!		Measure	e/adjust botton	n plug IT I	D snallower
Plug #1		-		i					
Cmt Type A (botto	om) Volume 20	_		i		Plug w	vell solid 5	76'-0'	
Plug #2	Volume 115≤	-				perfora	ate as nee	ded to	circulate
Cmt Type A (top) Plug #3	Appliture 1197	-		!		annulu	ıs full		
Cmt Type	Volume	-		i	l i				
Plug #4									
Cmt Type	Volume	_							
			-	!	!!!				
			-	7]				
					open hole				
-			TD:	576	PBTD;				
PART II			1000000	PERMIT	AFFIRMATION	Market Mark			

I affirm under penalty of perjury that the information provided in this plan is true and correct to the best of my knowledge and belief. Furthermore, I understand that this plan will not be valid until approved by the Division of Oil and Gas and that upon said approval, it will remain valid for a period of not more than 180 days thereafter, unless the construction of the well has changed which also voids the plan.

Signature of operator or	authorized agent			Date signed (month, day, year)
Cement	CIBP	Packer	Spacer	



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Date Modified (month, day, year)	Initials				

PART I	GENERAL INFORMATION	
Operator: Orphan Well	Telephone Number	E-mail:
		Permit Number: 22584
Lease-Well Number: J&M Properties #3	Well Type: Oil ed plugging date:	Section Township Range 1/4's
County: Spencer	(month, day, year)	15 6S 4W NW SE NW
Surface: Size Length Hole Cement Long String: Size Length Hole Cement 5.5 725 200 Liner / Intermediate Casing: Size Length Hole Cement Estimate top of cement (TOC 0 Well Orientation Vertical: Ves	(month. day, year) GL: 412 KB:	USDW Depth 389 Well flowing? Yes No Will you be disposing of NORM related waste during this plugging? Yes If yes, see Part III below. Is well located in a commercially minable coal resource area? Yes If yes, was the entity with rights to the coal rights notified? Yes When?
Horizontal. Yes		Comments:
Existing Perforations: From 725 To 733		Top plug 439' to 0'
From To From To Proposed Perforations: From To From To		Verify cement on backside of casing top and bottom plug
From To Proposed Casing to Pull - Amount:		Bottom plug TD to 475'
Proposed cement types and volumes Plug #1		Measure/adjust bottom plug if TD shallower
Cmt Type A (bottom) Völume 51 Plug #2		Bottom plug: 736'-475'
Cmt Type A (top) Volume 31 ≤ Plug #3		Top plug: 439'-0'
Cmt Type Volume Plug #4 Cmt Type Volume		verify cement on backside of long string
	open hole	
PART II	TD: 736 PBTD: AFFIRMATION	

I affirm under penalty of perjury that the information provided in this plan is true and correct to the best of my knowledge and belief. Furthermore, I understand that this plan will not be valid until approved by the Division of Oil and Gas and that upon said approval, it will remain valid for a period of not more than 180 days thereafter, unless the construction of the well has changed which also voids the plan.

Signature of operator or authorized agent

Date signed (month, day, year)

Cement







State Form 54872 (R4 / 3-20) Form No. P2

INDIANA DEPARTMENT OF NATURAL RESOURCES

Division of Oil and Gas

402 West Washington Street, Room W293

Indianapolis, IN 46204 Telephone: (317) 232-4055

Internet: http://www.in.gov/dnr/dnroil

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Date Denied (month, day, year)	Initials				
Date Modified (month, day, year)	Initials				

PARTI	GENERAL INFORMATION	
Operator: Orphan Well	Telephone Number	E-mail:
		10070
Lease-Well Number: David Sprinkle #1	Well Type: Oil	Permit Number: 19970 Section Township Range 1/4's
County: Spencer	eduled plugging date: (month, day, year)	11 6S 4W
	GL: 459 KB:	
Surface:		USDW Depth 436
<u>Size</u> <u>Length</u> <u>Hole</u> <u>Cem</u>	<u>ent</u>	Well flowing? ☐ Yes 🔽 No
·		
Long String:		Will you be disposing of NORM related
Size Length Hole Cem	ent	waste during this plugging? Yes
5.5 787 29		If yes, see Part III below.
Liner / Intermediate Casing:		
<u>Size Length Hole Cem</u>	<u>ent</u>	Is well located in a commercially minable
		coal resource area? Yes
507		If so, was the entity with rights to the coal rights notified? ☐ Yes When?
Estimate top of cement (TOC): 527	— ideadali	Who was notifed?
Well Orientation Vertical: Ves		Wild was notifed:
Well Orientation Vertical: ✓ Yes Horizontal: ☐ Yes		Comments:
Horizontal. 🗀 res	⊣ ! !	Softmany.
	i i	
Existing Perforations:	─	Top plug 486' to 0'
From 788 To 800		
From To		Perforate to circulation top plug
Proposed Perforations:	i i i i i i i i i i i i i i i i i i	Verify cement on backside of casing bottom plug
From To		Verify Cernetif on backside of casing bottom plug
From To		
From To Proposed Casing to Pull - Amount:		Bottom plug TD to 537'
Proposed Gasting to 1 dil - 7 infodin.		
Proposed cement types and volumes		Measure/adjust bottom plug if TD shallower
Plug #1		Dettem plug: 9001 527
Cmt Type A Volume 63		Bottom plug: 800'-537'
Plug #2		Top plug: perforate as needed to
Cmt Type A Volume 104		circulate full 486'-0'
Plug #3 Cmt Type Volume		Silodiato Idii 100 0
Plug #4		
Cmt Type Volume		
	open hole	
	TD: 800 PBTD;	
PART II	AFFIRMATION	

I affirm under penalty of perjury that the information provided in this plan is true and correct to the best of my knowledge and belief. Furthermore, I understand that this plan will not be valid until approved by the Division of Oil and Gas and that upon said approval, it will remain valid for a period of not more than 180 days thereafter, unless the construction of the well has changed which also voids the plan.

Signature of operator or authorized agent

Date signed (month, day, year)

Cement







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Date Denied (month, day, year)	Initials			
Date Modified (month, day, year)	Initials			

PARTI			GENER	RAL INFORMATION	
Operator: Orphan	Well			Telephone Number:	E-mail:
	David Sprinkle #	5	Well Type: En	hanced Recovery	Permit Number: 25651
County: Spencer		Schedule	d plugging date		Section Township Range 1/4's 4W
Surface: Size Long String: Size 4.5 Liner / Intermediate Size	Length Hole Length Hole 705	Cement Cement 50 Cement	(month. day, year,	KB:	USDW Depth: 366 Well flowing? Yes No Will you be disposing of NORM related waste during this plugging? Yes I look waste during this waste during this look waste entity with rights to the coal rights
Estimate top of ceme	Vertical: Yes Horizontal: Yes				notified?
Existing Perforation From From Proposed Perforati From 315 From From Proposed Casing to	To To To ons: To 310 To				Top plug 416' to 0' Perforate to circulation top plug Verify cement on backside of casing bottom plug Bottom plug TD to 555'
Proposed cement to Plug #1 Cmt Type A (botto Plug #2 Cmt Type A (top) Plug #3 Cmt Type Plug #4 Cmt Type		-	TD: 730	open hole PBTD:	Measure/adjust bottom plug if TD shallower JUNK IN HOLE??? Bottom plug: tag TD and cement TD-455' Top plug: perforate as needed to circulate full 416'-0'
PART II				AFFIRMATION	AND THE STATE OF T

I affirm under penalty of perjury that the information provided in this plan is true and correct to the best of my knowledge and belief. Furthermore, I understand that this plan will not be valid until approved by the Division of Oil and Gas and that upon said approval, it will remain valid for a period of not more than 180 days thereafter, unless the construction of the well has changed which also voids the plan.

Signature of operator or authorized agent	Date signed (month, day, year)









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Date Denied (month, day, year)	Initials							
Date Modified (month, day, year)	Initials							

PARTI			START.	GENER/	AL INFORM	ATION				
Telephone							E-mail:	E-mail:		
Lease-Well Number: David Sprinkle W-2			Well Type: Enhanced Recovery			Permit Number: 20309				
		Schedule	ed pluggi	ng date:			Section	Township	Range 4W	1/4's
County: Spencer			The same of the sa	day, year)		(D.	11	6S	400	
Surface: <u>Size</u>	<u>Length Hole</u>	<u>Cement</u>	GL:	455		(B:		USDW Depth: Well flowing?	The second second second	Z No
Long String:							Will you be	disposing of N	ORM relate	d
Size	- Length Hole	Cement		!		!	waste during	this plugging	? 🗆 Yes	
3	780	25		i		i	If yes, see F	Part III below.		
Liner / Intermediate										
Size	Length Hole	Cement					Is well locate	ed in a comme	rcially mina	ble
<u> </u>			1	i			coal resource	:e area? □Ye	s Dio	
	1	1	1			i	If so, was th	e entity with rig	ghts to the o	coal rights
Estimate top of ceme	ent (TOC): 599.7		1				notified?		When?	
Lottinato top at tonic			1	1		!	Who was no	otifed?		
Well Orientation	Vertical:			į		j				
	Horizontal: Yes		_				Comments:			
							Top plug	482' to 0'		
Existing Perforation	Control of the last of the las			į		!	1 op plug	102 100		
From 780	To 790			i		1	Perforate	to circulation	n top plua	
From	To To						, Silvidio			
From Proposed Perforati				!			Verify ce	ment on back	kside of ca	asing bottom plug
From	То			i		li				_
From	To					H				
From Proposed Casing to	Pull - Amount:		-	!			Bottom p	lug TD to 530	0'	
Proposed Casing to	Lan - Villoniir	_		į		!!				
Proposed cement t	types and volumes		1	į			Measure	/adjust bottor	m plug if T	D shallower
Plug #1		_		i		l i	Botton	n plug: 79	0'-530'	
Cmt Type A	Volume 29	_	1	•			Dotton	piag. 10		
Plug #2	25	_	1	!			Top nl	ug: perfor	ate as i	needed to
Cmt Type A	Volume 98	_		i		l i	circula	te full 482	2'-0'	
Plug #3	Meliner	_		- 1		li	Oncare	to full for		
Cmt Type	Volume	_								
Plug #4	Volume	_		!		!!				
Cmt Type	VUILITIE	_		i		11				
-			-	/	1	7:				
					open	7				
				i	hole	<u>i</u>	_			
			TD;	790		BTD;				
PART II				1230 127	AFFIRMA	TION				All the second

I affirm under penalty of perjury that the information provided in this plan is true and correct to the best of my knowledge and belief. Furthermore, I understand that this plan will not be valid until approved by the Division of Oil and Gas and that upon said approval, it will remain valid for a period of not more than 180 days thereafter, unless the construction of the well has changed which also voids the plan.

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PART I	topic and the Architecture		GENE	RAL INFORMA	ATION	y a trade a			
	Mall		GLIVE	Telephone					
Operator: Orphan				Number.		E-mail:			
Lease-Well Number:	James Clark #1		Well Type: Oi			Permit Num	ber: 43467	IDaac:	Ture
County: Spencer		Schedule	d plugging date (month, day, yéar	7		Section 3	Township 6S	Range 4W	NE SE SE
Surface: <u>Size</u>	<u>Lenath Hole</u>	<u>Cement</u>	GL: 427	K	В:		USDW Depth Well flowing?		No)
Long String: Size 4.5	Length Hole 2409	Cement 200				waste during	disposing of No g this plugging Part III below.	100000000	ed ☑Jo
Liner / Intermediate Size	<u>Length</u> <u>Hole</u>	<u>Cement</u>				coal resourd If so, was th	ed in a comme ce area? ∐Ye ne entity with rig	s Do ghts to the o	
Estimate top of ceme	ent (TOC) 1477')			i	notified? Who was no		When?	
Well Orientation	Vertical: ✓ Yes Horizontal: Yes					Comments:			
Existing Perforation From 1564 From From Proposed Perforation From 215 From 1450 From Proposed Casing to 10 Pr	To 1570 To To To To To To 210 To 1445 To Pull - Amount:	_		open hole	Y.	Perforate Check fo Bottom p Measure shallowe Bottom 1315',	n plug: pe cement s	thackside of the plug if control of the plug if the plug i	of casing completed zone at 1425' and
			TD: 2415		BTD;	1		THE REAL PROPERTY.	Service and the service of the servi
PART II		Charles in the		AFFIRMAT	TION				All the second s

I affirm under penalty of perjury that the information provided in this plan is true and correct to the best of my knowledge and belief. Furthermore, I understand that this plan will not be valid until approved by the Division of Oil and Gas and that upon said approval, it will remain valid for a period of not more than 180 days thereafter, unless the construction of the well has changed which also voids the plan.

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Date Modified (month, day, year)	Initials							

PART I	ATRICA PROPERTY AND A STREET	region to the	GF	NERA	LINFORM	ATION			
	VA/-II		- CL		elephone				
Operator: Orphan			Number:				E-mail:		
Lease-Well Number:	David Sprinkle V	V-1	Well Type:	Enha	anced R	ecovery	Permit Number: 20310		
County: Spencer		Schedule	ed plugging (month, day,	date:			Section Township Range 1/4's 4W		
			1	173	K	(B:			
Surface:	_					!	USDW Depth 450		
<u>Size</u>	<u>Length</u> <u>Hole</u>	Cement				l i	Well flowing? ☐ Yes 🔽 №		
						7.			
Long String:							Will you be disposing of NORM related		
Size	Length Hole	Cement		!			waste during this plugging? Tes		
4.5	800 6.75	25				į	If yes, see Part III below.		
Liner / Intermediate	Casing:					i			
<u>Size</u>	<u>Length</u> <u>Hole</u>	Cement					Is well located in a commercially minable		
			-				coal resource area?		
Estimate to a facility	TOC 810 7		1	!		!	notified? Yes When?		
Estimate top of ceme	ent (TOC) 619.7		1			i	Who was notifed?		
Well Orientation	Vertical: Ves		1			i			
TYON ONOUNDED	Horizontal: Yes		1				Comments:		
			1						
				!		!	T 100 14- 01		
Existing Perforation	The state of the s			il		i	Top plug 500' to 0'		
From 810	To 812			-		i	Perforate to circulation top plug		
From From	To To						1 Shorate to engolation top plug		
Proposed Perforati	ons:		1				Verify cement on backside of casing bottom plug		
From ⁴⁹⁵	To ⁴⁹⁰			11		!			
From From	To To					i			
Proposed Casing to		_	1	11		li	Bottom plug TD to 550'		
			-		7415.		Massuraladjust bottom plus if TD shallower		
Proposed cement t	ypes and volumes		-	!		1	Measure/adjust bottom plug if TD shallower		
Plug #1	om) Völume 32	-		!		1	Bottom plug: 812'-550'		
Cmt Type A (botto	om) voidine 32	-		11		i			
Cmt Type A (top)	Volume 101						Top plug: perforate as needed to		
Plug #3		_				1	circulate full 500'-0'		
Cmt Type	Volume	-		!					
Plug #4	Valuma	-		į l		li			
Cmt Type	Volume	-		11		li			
			1	\square		Ζ:			
					open				
			- 04	_ الم	hole		_		
Texas u			TD: 81		AFFIRMAT	BTD;			
PARTII				LIVE A	AFFIRIVIA	TON	The state of the s		

I affirm under penalty of perjury that the information provided in this plan is true and correct to the best of my knowledge and belief. Furthermore, I understand that this plan will not be valid until approved by the Division of Oil and Gas and that upon said approval, it will remain valid for a period of not more than 180 days thereafter, unless the construction of the well has changed which also voids the plan.

Signature of	f operator or	authorized	agent
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Date signed (month, day, year)

Cement



