APPLICATION FOR TEMPORARY ABANDONMENT or PLUGGING DEFERRAL
Form No. A3
Revised on 3/16/2006

INDIANA DEPARTMENT OF NATURAL RESOURCES
Division of Oil and Gas
402 W. Washington St., Rm. 293
Indianapolis, IN 46204
Phone (317) 232-4055 FAX (317) 232-1550
Internet: http://www.in.gov/dnr/dnroil/

PART I                                                                     GENERAL INFORMATION
Name of Operator: ____________________________ Telephone number: (______) _______ Permit number: ________
Address of Operator: ____________________________
Type of submission (Check only one)  □ Plugging Deferral until _____________  □ TA New  □ TA Renewal

PART II                                                                WELL AND LEASE INFORMATION
Name of lease: ____________________________ Well number: ______ County: ______ Township: ______ Range: ______ Section: ______ 1/4: ______ 1/4: ______ 1/4: ______
Footage’s: ft. from □ N,  □ S,  □ NW,  □ SE line
ft. from □ E,  □ W,  □ NE,  □ SW line
Well Type (Check only one): □ Oil  □ Gas  □ Disposal  □ Enhanced Recovery  □ Other, specify:
Date well drilled: ____________________________ Depth of surface casing: ft.
Is surface casing cemented to surface?: □ Yes  □ No  □ Unknown  If No, number of sacks cement & yield:
Is well equipped with: Long string cemented to surface? □ Yes  □ No  □ Unknown  If No, number of sacks cement & yield:
Intermediate or coal protection string cemented to surface? □ Yes  □ No  □ Unknown  If No, number of sacks cement & yield:
Select all that apply: Well is equipped with □ Rods and Tubing  □ Tubing and Packer  □ Tubing with no Packer
□ Packer set at _____ depth  □ No Tubing  □ Bridge plug at _____ depth  □ Other: ____________________________
Is the well equipped with a wellhead, stuffing-box assembly, or other fittings or valves capable of providing long-term containment of any wellbore fluids? □ Yes  □ No  If No, describe modifications that will be made to ensure that all wellbore fluids will be contained within the well and not released into the environment during the period of Temporary Abandonment: ____________________________
Is well currently active?: □ Yes  □ No  If No, date well became inactive:

PART III                                                              PURPOSE OF TA REQUEST
The following information is required for all Temporary Abandonment requests: (Attach additional sheets if needed)
Skip to Part IV if requesting Plugging Deferral
A. Reason for requesting Temporary Abandonment: ____________________________________________________________

Valid thru: ________________
B. Improvements or workovers required (if any):

_____________________________________________________________________________________________________
_____________________________________________________________________________________________________
_____________________________________________________________________________________________________

C. Time schedule for returning well to production:

_____________________________________________________________________________________________________
_____________________________________________________________________________________________________

PART IV  AFFIRMATION

I affirm under penalty of perjury that the information provided in this form is true to the best of my knowledge and belief.

<table>
<thead>
<tr>
<th>Signature of operator or authorized agent</th>
<th>Date signed</th>
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FOR DIVISION USE ONLY

Inspection checklist:

- [ ] Surface sealed
- [ ] Pits filled
- [ ] ID posted
- [ ] Unrelated equipment removed
- [ ] Demonstration made

Recommendation:

- [ ] Approve as Requested
- [ ] Deny
- [ ] Approve with conditions: _____________________________________

_____________________________________________________________________________________________________

Inspector: ___________________________ Date: _________________

INSTRUCTIONS

PART I  GENERAL INFORMATION

- Enter the name of the operator exactly as it appears on the Organizational Report
- If a previously approved TA request has expired, or will be expiring in the near future, select “Renewal”. Otherwise select “New”.

PART II  WELL AND LEASE INFORMATION

- Provide all of the information requested to identify the current well condition. This is important to assess the relative risks the well may pose to release production fluids into the environment or to contaminate USDW’s.
- A completed WELL FLUID LEVEL/PRESSURE TEST REPORT or the results of the most recent MIT must be attached to this application or submitted before this application is approved.

PART III  PURPOSE OF REQUEST

- A – Provide a detailed explanation of the reason for requesting TA for this well. Typical reasons include a lack of infrastructure development, contractual barriers, time to conduct detailed engineering/geologic evaluations, or the need to perform extensive workover or recompletion operations before operations resume.
- B - A complete description should be provided of all improvements or workovers that will be required, if any, before returning the well to production. The list should be specific and address any improvements needed to oil/water separation equipment, crude oil storage tanks, flow lines, secondary containment, produced water storage vessels, water injection facilities, access roads, and any completion/workover work that will be required during the period of TA.
- C – Provide a timetable for completing the steps identified in B above including dates by which the activities are intended to be completed and the date the well is expected to be returned to active production.

PART IV  AFFIRMATION

- The TA request must be signed by the operator or authorized representative to affirm that all of the information provided in this form is true to the best of their knowledge and belief.

NOTE: SUBMIT COMPLETED APPLICATION TO INSPECTOR