



Scott Albertson, P.E.
Director, Regulatory Affairs

Vectren Corporation
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February 27, 2009

Ms. Brenda A Howe
Secretary to the Commission
Indiana Utility Regulatory Commission
National City Center
101 W. Washington Street – Suite 1500 East
Indianapolis, IN 46204

RE: Thirty Day Filing for Vectren North

Dear Ms. Howe:

This filing is being made on behalf of Indiana Gas Company d/b/a Vectren Energy Delivery of Indiana, Inc. (Vectren North) under the Commission's Thirty-Day Administrative Filing Procedures and Guidelines (Guidelines) to request approval of the following:

1. To update the Sales Reconciliation Component of the Energy Efficiency Rider in Appendix I in the Vectren North Tariff for Gas Service.
2. To update the Energy Efficiency Funding Component of the Energy Efficiency Rider in Appendix I in the Vectren North Tariff for Gas Service.

Vectren North is making this filing to update lost margins and variances recovered through the Sales Reconciliation Component for Residential and Commercial customers (Rate 210 and Rate 220). Also, Vectren North is making this filing to update recoveries of program costs and variances passed through the Energy Efficiency Funding Component for Rate 210 and Rate 220.

This filing is an allowable request under the Guidelines because it is a filing for which the Commission has already approved the procedure for the change.

Workpapers are enclosed to support the filing. Vectren North affirms that a notice regarding the filing in the form attached hereto as Exhibit A was published on February 21, 2009 in the Indianapolis Star, a newspaper of general circulation in the Indianapolis metro area, where the largest number of Vectren North's customers is located. Vectren North also affirms that the notice has been posted on the utility's website. Vectren North does not have a local customer service office in which to post the notice.

Any questions concerning this submission should be directed to Scott E. Albertson, whose contact information is as follows:

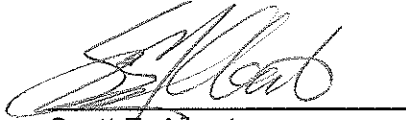
Scott E. Albertson
Director of Regulatory Affairs
One Vectren Square
Evansville, IN 47708
Tel: 812-491-4682
Email: scott.albertson@vectren.com

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Upon approval of the enclosed tariff sheet, please return one (1) file marked and approved copy of the tariff sheet to me for our files.

Please let me know if the Commission Staff has any questions or concerns about this submission.

Sincerely,

A handwritten signature in black ink, appearing to read "S. Albertson", written over a horizontal line.

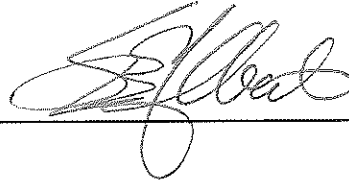
Scott E. Albertson
Director of Regulatory Affairs

CC:

Matthew Parsell, Office of Utility Consumer Counselor
Daniel McGill, Barnes & Thornburg LLC
Robert Heidorn
Jerrold Ulrey

VERIFICATION

I, Scott E. Albertson, Director of Regulatory Affairs, with Indiana Gas Company d/b/a Vectren Energy Delivery of Indiana, Inc. (Vectren North), affirm under penalties of perjury that the foregoing representations concerning the notice attached as Exhibit A are true and correct to the best of my knowledge, information and belief. The attached notice was published in a newspaper of general circulation encompassing the highest number of the utility's customers affected by the enclosed filing. The attached notice was also published on the Vectren.com website under the link to the Vectren South tariff.



Scott E. Albertson

Date: 2-27-09

Exhibit A

LEGAL NOTICE

Notice is hereby given that on or about February 27, 2009, and pursuant to the Order issued by the Indiana Utility Regulatory Commission in Cause Nos. 42943 and 43046 dated December 1, 2006, Indiana Gas Company, Inc. d/b/a Vectren Energy Delivery of Indiana, Inc. ("Vectren North") will file a request for approval of an update to its Energy Efficiency Rider, including the Energy Efficiency Funding Component and the Sales Reconciliation Component, in Appendix I of Vectren North's Tariff for Gas Service. The Energy Efficiency Rider is applicable to residential and commercial customers in Vectren North's service area receiving service under rate schedules 210, 220 and 225.

Vectren North anticipates approval of the filing by March 30, 2009, but no sooner than 30 days after receipt of the filing by the Commission. Objections to the filing should be made in writing addressed to:

Brenda A. Howe
Secretary to the Commission
Indiana Utility Regulatory Commission
National City Center
101 W. Washington Street, Suite 1500 East
Indianapolis, Indiana 46204

A. David Stippler
Indiana Utility Consumer Counselor
Indiana Office of Utility Consumer Counselor
National City Center
115 W. Washington St., Suite 1500 South
Indianapolis, Indiana 46204

APPENDIX I ENERGY EFFICIENCY RIDER

ENERGY EFFICIENCY RIDER RATE

The applicable Energy Efficiency Rider Rate (the sum of the EEFC and SRC) shall be applied to each therm of metered gas usage each month.

<u>Rate Schedule</u>	<u>(A)</u> <u>Energy Efficiency</u> <u>Component</u>	<u>(B)</u> <u>Sales Reconciliation</u> <u>Component</u>	<u>(A) + (B)</u> <u>Energy Efficiency</u> <u>Rider Rate</u>
210	\$0.00628	\$0.00364	\$0.00992
220/225	\$0.00628	(\$0.00762)	(\$0.00134)

All rates are in \$/therm.

Indiana Gas Company, Inc. D/B/A
Vectren Energy Delivery of Indiana, Inc. (Vectren North)
Tariff for Gas Service
I.U.R.C. No. G-19

Sheet No. 38
Second Revised Page 2 of 2
Cancels First Revised Page 2 of 2

APPENDIX I **ENERGY EFFICIENCY RIDER**

ENERGY EFFICIENCY RIDER RATE

The applicable Energy Efficiency Rider Rate (the sum of the EEFC and SRC) shall be applied to each therm of metered gas usage each month.

<u>Rate Schedule</u>	(A)	(B)	(A) + (B)
	<u>Energy Efficiency</u> <u>Funding Component</u>	<u>Sales Reconciliation</u> <u>Component</u>	<u>Energy Efficiency</u> <u>Rider Rate</u>
210	\$0.00628	\$0.00364	\$0.00992
220/225	\$0.00628	(\$0.00762)	(\$0.00134)

All rates are given in \$/therm.

Effective: April 1, 2009

**VECTREN NORTH
ENERGY EFFICIENCY RIDER
DERIVATION OF RATES
APRIL 2009 - MARCH 2010**

<u>Line</u>	<u>SRC Calculation</u>	<u>Rate 210</u>	<u>Rate 220/225</u>
1	Current Deferred SRC (From Page 5)	\$716,727	(\$1,515,840)
2	SRC Variance from Previous Filing (From Page 3)	\$828,275	\$76,264
3	Total SRC Requirement	\$1,545,001	(\$1,439,576)
4	Annual Volume - Therms (1)	424,410,000	188,940,000
5	SRC per Therm	\$0.00364	(\$0.00762)
	<u>EEFC Calculation</u>		<u>Rate 210/220/225</u>
6	2009 EEFC Funding (2)		\$4,375,173
7	EEFC Variance (From Page 10)		(\$582,510)
8	Current EEFC		\$3,792,663
9	IURT Adjustment		0.9847
10	Current EEFC (Including IURT)		\$3,851,593
11	Annual Volume - Therms (1)		613,350,000
12	EEFC per Therm (Including IURT)		\$0.00628

Notes:

(1) Budget 2009

(2) Allocation of total Vectren Energy Efficiency Funding (Indiana) based on total # customers

**VECTREN NORTH
SALES RECONCILIATION COMPONENT
VARIANCE CALCULATION**

<u>Line</u>	<u>Variance Calculation</u>	<u>Rate 210</u>	<u>Rate 220/225</u>
1	SRC Actual Recoveries (January - December, 2008)	\$3,419,288	\$304,958
2	SRC Expected Recoveries: Jan through Mar 08 (1)	\$689,703	\$63,772
3	SRC Expected Recoveries: Apr through Dec 08 (2)	\$3,557,860	\$317,450
4	SRC Total 2008 Expected Recoveries	<u>\$4,247,562</u>	<u>\$381,222</u>
5	Under/(Over) Recovery (To Page 2)	<u>\$828,275</u>	<u>\$76,264</u>

(1) From Page 4, Line 4
(2) From Page 4, Line 14

**VECTREN NORTH
SALES RECONCILIATION COMPONENT
DETERMINATION OF EXPECTED RECOVERIES**

Line	(A) Month	(B) Rate 210 Allocation Factor (1)	(C) Rate 210 Expected Recoveries (2)	(D) Rate 220/225 Allocation Factor (1)	(E) Rate 220/225 Expected Recoveries (2)	
1	January-08	20.638%	\$284,089	19.195%	\$25,952	(3)
2	February-08	16.836%	\$231,756	15.846%	\$21,423	(3)
3	March-08	12.630%	<u>\$173,858</u>	12.128%	<u>\$16,397</u>	(3)
4	Jan through Mar SRC Prior Approved Recoveries (To Page 3)		<u>\$689,703</u>		<u>\$63,772</u>	
5	April-08	7.594%	\$534,794	7.423%	\$45,152	
6	May-08	2.941%	\$207,080	3.381%	\$20,564	
7	June-08	1.543%	\$108,674	2.146%	\$13,052	
8	July-08	1.686%	\$118,726	2.311%	\$14,059	
9	August-08	1.651%	\$116,252	2.312%	\$14,064	
10	September-08	2.617%	\$184,323	3.319%	\$20,188	
11	October-08	5.236%	\$368,754	5.586%	\$33,978	
12	November-08	10.149%	\$714,697	9.757%	\$59,349	
13	December-08	17.105%	<u>\$1,204,560</u>	15.953%	<u>\$97,044</u>	
14	Apr through Dec SRC Expected Recoveries (To Page 3)		<u>\$3,557,860</u>		<u>\$317,450</u>	
15	January-09	20.277%	\$1,427,904	19.743%	\$120,093	
16	February-09	16.435%	\$1,157,369	15.780%	\$95,987	
17	March-09	12.765%	<u>\$898,885</u>	12.291%	<u>\$74,765</u>	
18	SRC Total Annual Recoveries (From March 2008 Filing)		<u><u>\$7,042,017</u></u>		<u><u>\$608,295</u></u>	

(1) Monthly volumes, as a percentage of annual volumes, as determined on Page 9.

(2) Allocation Factor X Line 18

(3) Monthly allocations as approved in Energy Efficiency Rider Update Filing (2nd Annual)

VECTREN NORTH
SALES RECONCILIATION COMPONENT
Twelve Months Ending December 31, 2008

<u>Line</u>		<u>Rate 210</u>	<u>Rate 220/225</u>	<u>Total</u>
1	Actual Revenue	\$ 513,453,086	\$ 212,078,140	\$ 725,531,226
	Less Riders:			
2	Pipeline Safety	\$ (1,652,261)	\$ (546,085)	\$ (2,198,346)
3	GCA Revenue and variances	\$ (411,712,027)	\$ (176,065,571)	\$ (587,777,598)
4	SRC and EEFC	\$ (3,451,210)	\$ (1,600,808)	\$ (5,052,018)
5	Actual Base Revenue	\$ 96,637,588	\$ 33,865,675	\$ 130,503,264
6	Service Charge Revenue	\$ 68,900,303	\$ 16,061,315	\$ 84,961,617
7	Normalized Base Revenue	\$ 165,537,891	\$ 49,926,990	\$ 215,464,881
8	Order Granted Base Revenue	\$ 164,520,668	\$ 47,674,037	\$ 212,194,705
9	Add: Customer Growth Revenue	\$ 1,841,598	\$ 627,944	\$ 2,469,542
10	Adjusted Order Granted Revenue	\$ 166,362,266	\$ 48,301,981	\$ 214,664,247
11	SRC Amount	\$ 824,375	\$ (1,625,009)	\$ (800,634)
12	Less: 15% Reduction (1)	\$ 107,648	\$ (109,169)	\$ (120,095)
13	Net SRC Amount	\$ 716,727	\$ (1,515,840)	\$ (680,539)

(1) 15% reduction applicable for SRC amounts up until new rate order effective February 14, 2008.

VECTREN NORTH
SALES RECONCILIATION COMPONENT
Customer Count Adjustment
Twelve Months Ending December 31, 2008

Rate 210	January	February	March	April	May	June	July	August	September	October	November	December	Total (5)
1 Actual Customer Count	518,615	519,426	518,426	518,620	515,045	510,457	507,044	503,420	501,098	501,470	504,866	512,186	516,724
2 Order Granted Customer Count (1)	505,556	504,510	513,852	511,783	507,187	502,127	498,519	497,245	497,703	499,833	507,184	513,146	515,772
3 Customer Count Change	13,059	14,916	5,574	6,837	7,858	8,330	8,525	6,175	3,395	1,637	(2,318)	(960)	952
4 Order Granted Margin Per Customer (2)	\$ 46.10	\$ 16.53	\$ 24.36	\$ 34.59	\$ 26.33	\$ 18.15	\$ 15.24	\$ 15.13	\$ 15.04	\$ 16.85	\$ 22.00	\$ 30.96	\$ 42.78
5 Customer Margin Adjustment	\$ 602,017	\$ 246,561	\$ 135,783	\$ 237,173	\$ 206,872	\$ 151,194	\$ 129,930	\$ 93,421	\$ 51,047	\$ 27,586	\$ (28,724)	\$ 40,726	\$ 1,841,562
Rate 220/225													
6 Actual Customer Count	50,022	50,142	50,142	50,089	49,813	49,385	49,026	48,742	48,569	48,564	48,730	49,407	49,857
7 Order Granted Customer Count (3)	49,116	49,092	49,421	49,263	48,884	48,503	48,216	48,009	47,938	48,044	48,812	49,213	49,486
8 Customer Count Change	906	1,050	721	826	929	882	810	733	631	520	(82)	194	371
9 Order Granted Margin Per Customer (4)	\$ 148.69	\$ 52.26	\$ 76.00	\$ 107.23	\$ 76.65	\$ 50.28	\$ 42.16	\$ 43.16	\$ 43.23	\$ 49.76	\$ 64.02	\$ 90.81	\$ 129.73
10 Customer Margin Adjustment	\$ 134,712	\$ 54,873	\$ 64,796	\$ 88,569	\$ 71,208	\$ 44,345	\$ 34,153	\$ 31,634	\$ 27,278	\$ 25,876	\$ (5,249)	\$ 17,618	\$ 627,941

Notes:

- (1) January - From Page 7, Line 29
March Through December - From Page 9, Lines 3-12
- (2) January - From Page 7, Line 16
March Through December - From Page 9, Lines 3-12
- (3) January - From Page 8, Line 29
March Through December - From Page 9, Lines 16-25
- (4) January - From Page 8, Line 16
March - December - From Page 9, Lines 16-25
- (5) To Page 5, Line 9

VECTREN NORTH
DETERMINATION OF PRE-RATE CASE MARGINS

RESIDENTIAL

	BaseLoad		Heat Sensitive		Total		Margin/		AUPC
	First	Second	First	Second	First	Second	Customer	Customer	
VOLUMES:	14.0	0.0							
1 January	708	0	1,520	7,736	2,228	7,736	22%	78%	
3 February	706	0	1,510	5,912	2,216	5,912	27%	73%	
MARGIN:									
	BaseLoad		Heat Sensitive		Total		Margin/		
	First	Second	First	Second	First	Second	Customer	Customer	
16 January	\$1,695	\$0	\$3,640	\$12,409	\$17,745	\$5,561	46.10	19.71	
17 February	1,692	0	3,616	9,483	14,791	5,550	40.32	16.11	
	2006 Budget		Effective		Effective		Percent to		
	Customers	Customers	Case Days	Day Weighting	Volumetric Degree Days	SC	Total	Billing Weather	
VOLUMES	Note 1	Count Growth							
29 January	505,556	5,873	1,179	107%	1,261	23%	65%		
30 February	504,510	8,534	945	107%	1,011	19%	95%		

Note 1: Cause No. 42598. Contains a historical turn off/turm on pattern. Does not contain any growth.
Note 2: This worksheet was used to calculate SRC amounts for Residential customers from January 1 - February 13, 2008

GENERAL SERVICE:

[illegible]

Note 1: Cause No. 42598. Contains a historical turn off/turn on pattern. Does not contain any growth.

Note 2: This worksheet was used to calculate SRC amounts for General Service customers from January 1 - February 13, 2008

**VECTREN NORTH
CAUSE NO. 43298
DECOUPLING - RATE CASE DERIVED MONTHLY SPLIT**

**RATE 210 -
RESIDENTIAL**

	(A)	(B)	(C)	(D)=(B)+(C)	(E)	(F)=(D)/(E)	Monthly Volume as a % of Annual
	Volumes (Therms)	Service Charge Margin	Volumetric Margin	Total Margin	Customers	Margin per Customer	
1 January	89,303,385	\$ 5,776,009	\$ 18,651,348	\$ 24,427,357	513,423	\$ 47.58	20.277%
2 February	72,383,739	\$ 5,780,835	\$ 15,434,911	\$ 21,215,746	513,852	\$ 41.29	16.435%
3 March	56,217,680	\$ 5,757,559	\$ 11,996,002	\$ 17,753,561	511,783	\$ 34.69	12.765%
4 April	33,446,879	\$ 5,705,854	\$ 7,646,508	\$ 13,352,362	507,187	\$ 26.33	7.594%
5 May	12,951,104	\$ 5,648,929	\$ 3,464,973	\$ 9,113,902	502,127	\$ 18.15	2.941%
6 June	6,796,622	\$ 5,608,339	\$ 1,989,619	\$ 7,597,958	498,519	\$ 15.24	1.543%
7 July	7,425,340	\$ 5,594,006	\$ 1,928,803	\$ 7,522,809	497,245	\$ 15.13	1.686%
8 August	7,270,578	\$ 5,599,159	\$ 1,884,208	\$ 7,483,366	497,703	\$ 15.04	1.651%
9 September	11,527,855	\$ 5,623,121	\$ 2,799,859	\$ 8,422,981	499,833	\$ 16.85	2.617%
10 October	23,062,436	\$ 5,705,820	\$ 5,451,915	\$ 11,157,735	507,184	\$ 22.00	5.236%
11 November	44,698,310	\$ 5,772,893	\$ 10,115,635	\$ 15,888,527	513,146	\$ 30.96	10.149%
12 December	75,335,109	\$ 5,802,435	\$ 16,261,933	\$ 22,064,368	515,772	\$ 42.78	17.105%
13 Total	440,419,036	\$ 68,374,958	\$ 97,625,714	\$ 166,000,671	6,077,774	\$ 27.31	100.000%

**RATE 220/225 -
GENERAL SERVICE**

	(A)	(B)	(C)	(D)=(B)+(C)	(E)	(F)=(D)/(E)	Monthly Volume as a % of Annual
	Volumes (Therms)	Service Charge Margin	Volumetric Margin	Total Margin	Customers	Margin per Customer	
14 January	38,500,997	\$ 1,353,358	\$ 6,236,663	\$ 7,590,021	49,334	\$ 153.85	19.743%
15 February	30,772,676	\$ 1,355,844	\$ 5,010,189	\$ 6,366,033	49,421	\$ 128.81	15.780%
16 March	23,968,967	\$ 1,352,209	\$ 3,930,089	\$ 5,282,298	49,263	\$ 107.23	12.291%
17 April	14,475,483	\$ 1,344,555	\$ 2,402,406	\$ 3,746,961	48,884	\$ 76.65	7.423%
18 May	6,592,716	\$ 1,336,589	\$ 1,102,028	\$ 2,438,617	48,503	\$ 50.28	3.381%
19 June	4,184,483	\$ 1,330,395	\$ 702,579	\$ 2,032,974	48,216	\$ 42.16	2.146%
20 July	4,507,250	\$ 1,325,963	\$ 745,952	\$ 2,071,915	48,009	\$ 43.16	2.311%
21 August	4,508,808	\$ 1,325,002	\$ 747,321	\$ 2,072,323	47,938	\$ 43.23	2.312%
22 September	6,471,999	\$ 1,329,498	\$ 1,061,215	\$ 2,390,713	48,044	\$ 49.76	3.319%
23 October	10,892,944	\$ 1,348,582	\$ 1,776,119	\$ 3,124,701	48,812	\$ 64.02	5.586%
24 November	19,026,763	\$ 1,358,296	\$ 3,110,886	\$ 4,469,182	49,213	\$ 90.81	9.757%
25 December	31,111,653	\$ 1,362,113	\$ 5,057,501	\$ 6,419,614	49,486	\$ 129.73	15.953%
26 Total	195,014,737	\$ 16,122,404	\$ 31,882,947	\$ 48,005,351	585,123	\$ 82.04	100.000%

Note 1 - This worksheet is effective from February 14 forward.

**VECTREN NORTH
ENERGY EFFICIENCY FUNDING COMPONENT
VARIANCE CALCULATION
13 Months Ending December 31, 2008**

Line	Variance Calculation	Total
1	EEFC Revenue - Phase 1 (12/1/06-11/30/07)	\$3,419,505
2	EEFC Revenue - Phase 2 (12/1/07-11/30/08)	\$3,799,601
3	EEFC Revenue - Phase 3 (12/1/08 - 12/31/08)	\$755,602
4	Total EEFC Revenues (Includes IURT)	\$7,974,709
5	Less: IURT (Line 3 x 1.53%)	\$122,013
6	Total EEFC Revenues	\$7,852,696
7	EEFC Actual Expenses	\$7,270,186
8	EEFC Variance Under/(Over) Recovery (Line 7 - Line 6) (To Page 2)	(\$582,510)

**VECTREN NORTH
ENERGY EFFICIENCY RIDER
ANNUAL BILL IMPACTS**

<u>Line</u>	<u>Rate 110</u>	<u>Rate 120/125</u>
1 Annual Revenues (1)	<u>\$581,108,537</u>	<u>\$225,579,144</u>
2 Current SRC Revenue Amount (2)	\$1,545,001	(\$1,439,576)
3 Current EEFC Revenue Amount (3)	\$2,665,125	\$1,186,468
4 Less: 2008 EER Collections	<u>(\$3,451,210)</u>	<u>(\$1,600,808)</u>
5 Incremental EER Revenue Amount	<u>\$758,917</u>	<u>(\$1,853,917)</u>
6 Increase (Line 5 / Line 1)	<u>0.1%</u>	<u>-0.8%</u>

Notes:

- (1) Historical Billed Revenues - 12 Months ended December 31, 2008
- (2) Total SRC Requirement as derived on Page 2.
- (3) EEFC Unit Rate derived on Page 2 multiplied by projected annual volumes.