

February 19, 2018

Via Electronic Filing – 30 Day Filings - Electric

Ms. Mary M. Becerra
Secretary to the Commission
Indiana Utility Regulatory Commission
101 West Washington Street
Suite 1500 East
Indianapolis, Indiana 46204

**RE: *Northern Indiana Public Service Company – 30 Day Filing Pursuant to
170 IAC 1-6-1 et seq.***

Dear Ms. Becerra:

In accordance with 170 IAC 1-6-1, enclosed please find Northern Indiana Public Service Company's ("NIPSCO") Second Revised Sheet No. 8 and First Revised Sheet No. 11 of its General Rule and Regulations of its IURC Electric Service Tariff, Original Volume No. 13. Effective February 16, 2018, the legal name of Northern Indiana Public Service Company was changed to Northern Indiana Public Service Company LLC. All references to "Company," "NIPSCO" or "Northern Indiana Public Service Company" are used interchangeably and shall mean and refer to Northern Indiana Public Service Company LLC.

The revisions do not impact any of NIPSCO's Customers that are receiving electric service under NIPSCO's IURC Electric Service Tariff, Original Volume No. 13. The proposed revision is shown in the attached redlined tariff sheets.

170 IAC 1-6-3(3) states that changes to rules and regulations are an allowable type of filing and the proposed revision is a change to the definitions included in its General Rules and Regulations. Thus, this filing is an allowable request under 170 IAC 1-6-3. This filing does not require confidential treatment nor does it seek any other relief identified in 170 IAC 1-6-4, so it is not prohibited under the Commission's Rule.

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In accordance with 170 IAC 1-6-5(2), contact information for the utility regarding this filing is:

Timothy R. Caister
Vice President, Regulatory Policy
Northern Indiana Public Service Company
150 West Market Street, Suite 600
Indianapolis, Indiana 46204
Phone: 317-684-4908
Fax: 317-684-4918
Email: tcaister@nisource.com

In accordance with 170 IAC 1-6-5(3), a clean and redlined version of the proposed tariff sheets is attached. There are no work papers necessary to support this filing as required in 170 IAC 1-6-5(4).

In accordance with 170 IAC 1-6-5(5), I have verified this letter as to these representations in compliance with 170 IAC 1-6-5(5). A copy of this filing is being provided via electronic mail to the Indiana Office of Utility Consumer Counselor ("OUCC"). Furthermore, NIPSCO has shared this filing with the OUCC prior to its filing.

In accordance with 170 IAC 1-6-6, NIPSCO provided notice to its customers in Lake County on February 16, 2018. A copy of the proof of publication will be submitted as soon as it is received. NIPSCO has posted notice of this change in its local customer service office at 3229 Broadway, Gary, Indiana and has placed the notice on its website under pending tariffs (see <http://www.nipsco.com/About-us/Rates-Tariffs/30-Day-Filings.aspx>).

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Please let me know if the Commission Staff has any questions or concerns about this submission.

Sincerely,



Timothy R. Caister
Vice President, Regulatory Policy

Encl.

cc (w/ encl. – via email transmission)

Abby R. Gray, Office of Utility Consumer Counselor (agray@oucc.in.gov,
infomgt@oucc.in.gov)

GENERAL RULES AND REGULATIONS
Applicable to Electric Service

1. DEFINITIONS

Unless otherwise specified in the Rate Schedules, the following terms shall have the meanings defined below when used in this Tariff for Electric Service:

- 1.1 Applicant. Any new customer requesting a new Rate Schedule.
- 1.2 Automated Meter Reading (AMR). The hardware, equipment and technology used to automatically remotely collect consumption data and status from the electric service metering device and transferring that data to a central database for billing, troubleshooting, and analysis.
- 1.3 Bill. An itemized list or statement of fees and charges for electric service. A Bill may be rendered by mail or by electronic means.
- 1.4 Billing Demand. That Demand, stated in kW, upon which the Demand Charge in the Customer's Bill is determined in any given month.
- 1.5 Billing Period. The Billing Period is defined as the period for which a Customer has been billed. The Billing Period is the duration from the Bill's start date to the Bill's end date.
- 1.6 C.P.T. Central Prevailing Time. Either Central Standard Time or Central Daylight Time, whichever is in effect in Chicago, Illinois.
- 1.7 C.S.T. Central Standard Time. All times referred to herein are C.S.T. unless another time zone is expressly identified.
- 1.8 Cogeneration Facility(ies). A facility that simultaneously generates electricity and useful thermal Energy and meets the energy efficiency standards established for a cogeneration facility by the Federal Energy Regulatory Commission (FERC) under 16 U.S.C. 824a-3, in effect November 9, 1978.
- 1.9 Commercial Customer. Any Customer primarily engaged in wholesale or retail trade and services, any local, state and federal government agency and any Customer not covered by another classification.
- 1.10 Commission or IURC. Indiana Utility Regulatory Commission, or its successor.
- 1.11 Company. Northern Indiana Public Service Company LLC.
- 1.12 Company Standards. Electric Standards established by the Company and posted on the Company's website.
- 1.13 Contract Capacity / Contract Demand. A Customer's specified load requirements expressed in kW for which a Customer contracts.
- 1.14 Contract Year. Twelve (12) consecutive months used in the application of Rate Schedules.

GENERAL RULES AND REGULATIONS
Applicable to Electric Service

- 1.46 Load Modifying Resource. In accordance with MISO rules, a qualified and participating resource for Curtailment and/or Interruption purposes.
- 1.47 Maximum Demand. A Customer's Maximum Demand in any month shall be determined by a suitable metering device acceptable to the Company. The Maximum Demand of electric Energy supplied in any month shall be taken as the highest average load in kW's occurring during any 30 consecutive minutes of the month.
- 1.48 Megawatt(s) (MW or MWs). A measurement of active power. One megawatt is equivalent to one million watts.
- 1.49 MISO. Midcontinent Independent System Operator, Inc., or its successor.
- 1.50 National Electric Safety Code. The standard for the safe installation, operation and maintenance of electric power systems published by the Institute of Electric and Electronics Engineers (IEEE).
- 1.51 National Electrical Code. The standard for the safe installation of electrical wiring and equipment. It is part of the National Fire Codes series published by the National Fire Protection Association (NFPA).
- 1.52 NERC. North American Electric Reliability Corporation, or its successor.
- 1.53 NIPSCO or Northern Indiana Public Service Company. Northern Indiana Public Service Company LLC.
- 1.54 Non-Residential Customer. Any customer that is not a Residential Customer.
- 1.55 Non-Residential Service. Service provided to a Non-Residential Customer.
- 1.56 Non-Sufficient Funds. An account shall be considered to have Non-Sufficient Funds for the following reasons:
1. The Customer's payment is considered delinquent by the banking institution.
 2. The Customer has supplied the incorrect bank account number.
 3. The Customer's bank account number is no longer available.
 4. The Customer has issued a stop payment by the banking institution to the Company.
 5. The Customer pays electronically, and a chargeback is subsequently assessed by the Customer's financial institution.
 6. Any other instance when the financial institution refuses to honor the tendered payment.
- 1.57 Off-Peak Demand. The Demand taken during Off-Peak Hours.
- 1.58 Off-Peak Hours. Except where specifically defined in the Rate Schedules, all hours that are not On-Peak Hours shall be considered Off-Peak Hours.
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Issued Date
03/ /2018

Effective Date
03/ /2018

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NORTHERN INDIANA PUBLIC SERVICE COMPANY
IURC Electric Service Tariff
Original Volume No. 13
Cancelling All Previously Approved Tariffs

First Revised, Sheet No. 11
Superseding
Original Sheet No. 11

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Issued Date
03/ /2018

Effective Date
03/ /2018

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**Verified Statement of Northern Indiana Public Service Company
Concerning Notification of Customers Affected by February 19, 2018 30-Day Filing**

Northern Indiana Public Service Company complied with the Notice Requirements under 170 IAC 1-6-6 in the following manner:

- The attached notice was posted in a public place at NIPSCO's customer service office at 3229 Broadway, Gary, Indiana;
- The same notice was posted on NIPSCO's website under 30-Day Filings (see <http://www.nipsco.com/About-us/Rates-Tariffs/30-Day-Filings.aspx>).
- A legal notice was published in the Post-Tribune (Lake County), a newspaper of general circulation that has a circulation encompassing the highest number of the utility's customers affected by the filing, on February 16, 2018; and
- I affirm under penalties for perjury that the foregoing representations are true to the best of my knowledge, information and belief.

Dated this 19th day of February, 2018.



Timothy Caister
Vice President, Regulatory Policy

NOTICE OF 30-DAY FILING

On or about February 19, 2018, Northern Indiana Public Service Company (“NIPSCO”) will submit to the Indiana Utility Regulatory Commission for approval under its 30-Day Filing procedures, 170 IAC 1-6-1, *et seq.* revised Definitions included in its General Rules and Regulations. The referenced filing will consist of NIPSCO’s proposed revisions to modify the Definitions included in its General Rules and Regulations to reflect that effective February 16, 2018, the legal name of Northern Indiana Public Service Company was changed to Northern Indiana Public Service Company LLC. With this change, all references in NIPSCO’s currently-approved IURC Electric Service Tariff, Original Volume No. 13 to “Company,” “NIPSCO” or “Northern Indiana Public Service Company” will be used interchangeably and shall mean and refer to Northern Indiana Public Service Company LLC. The revisions do not impact any Customers receiving electric service under NIPSCO’s IURC Electric Service Tariff, Original Volume No. 13. A decision on the 30-Day Filing is anticipated at least thirty days after the February 19, 2018 filing date. Any objection to the filing should be directed to (a) the Secretary of the Indiana Utility Regulatory Commission, PNC Center, 101 West Washington Street, Suite 1500 East, Indianapolis, IN 46204 or (b) the Indiana Office of Utility Consumer Counselor, PNC Center, 115 West Washington Street, Suite 1500 South, Indianapolis, IN 46204.