



Shawn Kelly
Director, Regulatory Affairs

Vectren Corporation
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March 31, 2014

Ms. Brenda A Howe
Secretary to the Commission
Indiana Utility Regulatory Commission
PNC Center
101 W. Washington Street – Suite 1500 East
Indianapolis, IN 46204

RE: Thirty Day Filing for Vectren South

Dear Ms. Howe:

This filing is being made on behalf of Southern Indiana Gas and Electric Company d/b/a Vectren Energy Delivery of Indiana, Inc. (Vectren South) under the Commission's Thirty-Day Administrative Filing Procedures and Guidelines (Guidelines) to request approval of the Energy Efficiency Rider (EER) in the Vectren South Tariff for Gas Service, including:

1. The Sales Reconciliation Component (SRC) of the Energy Efficiency Rider in Appendix I, Page 2 of 2.
2. The Energy Efficiency Funding Component (EEFC) of the Energy Efficiency Rider in Appendix I, Page 2 of 2.

Vectren South is making this filing to update margin differences and reconcile variances in calendar year 2013 which are part of the SRC applicable to Residential and General Service customers (Rates 110, 120, and 125). Vectren South is also including in this filing deferred margin differences in excess of the applicable annual cap as reflected in its 2013 EER filing. Finally, Vectren South is reconciling program costs and recoveries included in the EEFC applicable to Rates 110, 120, and 125. Workpapers are enclosed to support the filing.

This filing is an allowable request under the Guidelines because it is a filing for which the Commission has already approved the procedure for the change.

Vectren South affirms that a notice regarding the filing in the form attached hereto as Exhibit A was published on March 30, 2014 in the Evansville Courier & Press, a newspaper of general circulation in Vanderburgh County, where the largest number of Vectren South's customers is located. Vectren South also affirms that the notice has been posted on its website. Vectren South does not have a local customer service office in which to post the notice.

Any questions concerning this submission should be directed to Shawn Kelly, whose contact information is as follows:

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Shawn Kelly
Director, Regulatory Affairs
One Vectren Square
Evansville, IN 47708
Tel: 812-491-4759
Email: skelly@vectren.com

The proposed tariff sheet reflects an effective date of May 1, 2014, pursuant to the Commission Order in Cause No. 44019.

Upon approval of the enclosed tariff sheets, please return one (1) file marked and approved copy of the tariff sheets to me for our files.

Please let me know if the Commission Staff has any questions or concerns about this submission.

Sincerely,

A handwritten signature in cursive script that reads "Shawn Kelly". The signature is written in dark ink and is positioned above the printed name.

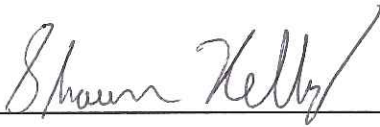
Shawn Kelly

CC:

Kim Remy, Office of Utility Consumer Counselor
Timothy Stewart, Lewis & Kappes, P.C.
Robert Heidorn
Jason Stephenson
Michelle Quinn
Scott Albertson

VERIFICATION

I, Shawn Kelly, Director, Regulatory Affairs for Southern Indiana Gas and Electric Company d/b/a Vectren Energy Delivery of Indiana, Inc. (Vectren South), affirm under penalties of perjury that, in addition to the attached schedules, the foregoing representations concerning the notice attached as Exhibit A are true and correct to the best of my knowledge, information, and belief. The attached notice was published in a newspaper of general circulation encompassing the highest number of the utility's customers affected by the enclosed filing. The attached notice was also published on the Vectren.com website.



Shawn Kelly

Date: 3-31-14

Exhibit A

LEGAL NOTICE

Notice is hereby given that on or about March 31, 2014, and pursuant to the Orders issued by the Indiana Utility Regulatory Commission in Cause Nos. 42943 and 43046 dated December 1, 2006, and in Cause No. 44019 dated August 18, 2011, Southern Indiana Gas and Electric Company d/b/a Vectren Energy Delivery of Indiana, Inc. ("Vectren South") will file a request for approval of an update to its Energy Efficiency Rider, including the Energy Efficiency Funding Component and the Sales Reconciliation Component, in Appendix I of Vectren South's Tariff for Gas Service. The Energy Efficiency Rider is applicable to residential and commercial customers in Vectren South's service area receiving service under rate schedules 110, 120 and 125.

Vectren South anticipates approval of the filing by April 30, 2014, but no sooner than 30 days after receipt of the filing by the Commission. Objections to the filing should be made in writing addressed to:

Brenda A. Howe
Secretary to the Commission
Indiana Utility Regulatory Commission
PNC Center
101 W. Washington Street, Suite 1500 East
Indianapolis, Indiana 46204

A. David Stippler
Indiana Utility Consumer Counselor
Indiana Office of Utility Consumer Counselor
PNC Center
115 W. Washington St., Suite 1500 South
Indianapolis, Indiana 46204

Scott E. Albertson
Vice President, Regulatory Affairs and Gas Supply
VECTREN UTILITY HOLDINGS, INC.

APPENDIX I **ENERGY EFFICIENCY RIDER**

ENERGY EFFICIENCY RIDER RATE

The applicable Energy Efficiency Rider Rate (the sum of the EEFC and SRC) shall be applied to each therm of metered gas usage each month.

<u>Rate Schedule</u>	(A) <u>Energy Efficiency Funding Component</u>	(B) <u>Sales Reconciliation Component</u>	(A) + (B) <u>Energy Efficiency Rider Rate</u>
110	\$0.01206	\$0.01017	\$0.02223
120/125	\$0.01206	\$(0.00360)	\$0.00846

All rates are given in \$/therm

Southern Indiana Gas and Electric Company D/B/A
 Vectren Energy Delivery of Indiana, Inc. (Vectren South)
 Tariff for Gas Service
 I.U.R.C. No. G-11

Sheet No. 38
 Seventh Revised Page 2 of 2
 Cancels Sixth Revised Page 2 of 2

APPENDIX I ENERGY EFFICIENCY RIDER

ENERGY EFFICIENCY RIDER RATE

The applicable Energy Efficiency Rider Rate (the sum of the EEFC and SRC) shall be applied to each therm of metered gas usage each month.

<u>Rate Schedule</u>	<u>(A)</u> <u>Energy Efficiency</u> <u>Funding Component</u>	<u>(B)</u> <u>Sales Reconciliation</u> <u>Component</u>	<u>(A) + (B)</u> <u>Energy Efficiency</u> <u>Rider Rate</u>
110	\$ 0.01206	\$ 0.01017	\$ 0.02223
120/125	\$ 0.01206	\$ (0.00360)	\$ 0.00846

All rates are given in \$/therm.

Effective: May 1, 2014

**VECTREN SOUTH
ENERGY EFFICIENCY RIDER
DERIVATION OF RATES
MAY 2014 - APRIL 2015**

Line	SRC Calculation		Rate 110	Rate 120/125
1	Current Deferred SRC	Page 5, Line 14	\$ 759,681	\$ (99,093)
2	SRC Variance from Previous Filing	Page 3, Line 5	(83,440)	(32,544)
3	Total SRC Requirement	Line 1 + Line 2	\$ 676,241	\$ (131,637)
4	Annual Volume - Therms (1)		66,483,000	36,593,000
5	SRC per Therm	Line 3 / Line 4	<u>\$ 0.01017</u>	<u>\$ (0.00360)</u>
<u>EEFC Calculation</u>			<u>Rate 110/120/125</u>	
6	2014 EEFC Funding (2)		\$ 1,384,044	
7	EEFC Variance	Page 9, Line 12	(159,722)	
8	Current EEFC	Line 6 + Line 7	\$ 1,224,322	
9	IURT Adjustment	1 - .0151	0.9849	
10	Current EEFC (Including IURT)	Line 8 / Line 9	\$ 1,243,093	
11	Annual Volume - Therms (1)	Line 4, Total	103,076,000	
12	EEFC per Therm (Including IURT)	Line 10 / Line 11	<u>\$ 0.01206</u>	

Notes:

(1) Budget 2014

(2) Allocation of total Vectren Energy Efficiency Funding (Indiana) based on total # customers

**VECTREN SOUTH
SALES RECONCILIATION COMPONENT
VARIANCE CALCULATION**

<u>Line</u>	<u>Variance Calculation</u>		<u>Rate 110</u>	<u>Rate 120/125</u>
1	SRC Actual Recoveries (January - December, 2013)		\$ 1,257,001	\$ 361,369
2	SRC Expected Recoveries: Jan through Apr 2013	Page 4, Line 5	\$ 670,048	\$ 163,401
3	SRC Expected Recoveries: May through Dec 2013	Page 4, Line 14	503,513	165,424
4	SRC Total 2013 Expected Recoveries	Line 2 + Line 3	<u>\$ 1,173,561</u>	<u>\$ 328,825</u>
5	Under/(Over) Recovery (To Page 2)	Line 4 - Line 1	<u><u>\$ (83,440)</u></u>	<u><u>\$ (32,544)</u></u>

**VECTREN SOUTH
SALES RECONCILIATION COMPONENT
DETERMINATION OF EXPECTED RECOVERIES**

Line	(A) Month	(B) Rate 110 Allocation Factor (1)	(C) Rate 110 Expected Recoveries (2)	(D) Rate 120/125 Allocation Factor (1)	(E) Rate 120/125 Expected Recoveries (2)	
1	January-13	21.264%	\$ 253,139	19.424%	\$ 59,852	(3)
2	February-13	17.072%	\$ 203,239	15.833%	\$ 48,786	(3)
3	March-13	12.017%	\$ 143,058	11.497%	\$ 35,427	(3)
4	April-13	5.931%	\$ 70,612	6.275%	\$ 19,336	
5	Jan through Apr SRC Prior Approved Recoveries (To Page 3)		<u>\$ 670,048</u>		<u>\$ 163,401</u>	
6	May-13	2.229%	\$ 25,675	3.097%	\$ 10,908	
7	June-13	1.491%	\$ 17,174	2.462%	\$ 8,671	
8	July-13	1.468%	\$ 16,906	2.441%	\$ 8,598	
9	August-13	1.468%	\$ 16,911	2.442%	\$ 8,601	
10	September-13	1.669%	\$ 19,223	2.614%	\$ 9,207	
11	October-13	5.430%	\$ 62,547	5.843%	\$ 20,579	
12	November-13	11.549%	\$ 133,019	11.092%	\$ 39,065	
13	December-13	18.411%	\$ 212,058	16.979%	\$ 59,795	
14	May through Dec SRC Expected Recoveries (To Page 3)		<u>\$ 503,513</u>		<u>\$ 165,424</u>	
15	January-14	21.264%	\$ 244,912	19.424%	\$ 68,406	
16	February-14	17.072%	\$ 196,634	15.833%	\$ 55,758	
17	March-14	12.017%	\$ 138,408	11.497%	\$ 40,490	
18	April-14	5.931%	\$ 68,317	6.275%	\$ 22,099	
19	SRC Total Annual Recoveries		<u>\$ 648,271</u>		<u>\$ 186,753</u>	

(1) Monthly volumes, as a percentage of annual volumes, as determined on Pages 7 and 8.

(2) Allocation Factor X Total SRC Requirement from previous filings.

(3) Monthly allocations as approved in Energy Efficiency Rider Update Filing (6th Annual)

VECTREN SOUTH
SALES RECONCILIATION COMPONENT
Twelve Months Ending December 31, 2013

Line			Rate 110	Rate 120/125	Total
1	Actual Volumetric Revenue		\$ 46,900,422	\$ 22,067,505	\$ 68,967,927
	Less Riders:				
2	Pipeline Safety		(1,015,411)	(224,669)	(1,240,080)
3	GCA Revenue and Variances		(33,225,671)	(17,319,866)	(50,545,537)
4	EEFC		(1,169,369)	(647,900)	(1,817,269)
5	Actual Volumetric Base Revenue	Sum Lines 1 - 4	\$ 11,489,971	\$ 3,875,070	\$ 15,365,041
6	Actual Customer Facilities Charge Revenue		13,181,232	3,863,147	17,044,379
7	Actual Base Revenue	Line 5 + Line 6	\$ 24,671,203	\$ 7,738,217	\$ 32,409,420
8	Order Granted Base Revenue	Page 7 and 8, Line 13	\$ 25,505,158	\$ 7,688,674	\$ 33,193,832
9	Add: Customer Growth Revenue	Page 6, Lines 5 and 10	(258,085)	(49,550)	(307,635)
10	Adjusted Order Granted Revenue	Line 8 + Line 9	\$ 25,247,073	\$ 7,639,124	\$ 32,886,197
11	SRC Amount	Line 10 - Line 7	\$ 575,870	\$ (99,093)	\$ 476,777
12	2013 Amount in Excess of Cap	Page 11, Line 8, if positive	\$ -	\$ -	
13	2012 Deferred Amount Above Cap	Page 12, Line 7 (2013 Filing)	\$ 183,811	\$ -	
14	Current Deferred SRC	Line 11 - Line 12 + Line 13	\$ 759,681	\$ (99,093)	

VECTREN SOUTH
SALES RECONCILIATION COMPONENT
Customer Count Adjustment
Twelve Months Ending December 31, 2013

Rate 110	January	February	March	April	May	June	July	August	September	October	November	December	Total (5)
1 Actual Customer Count	100,229	100,314	100,348	100,206	99,876	99,539	99,257	99,099	99,020	99,154	99,894	100,445	1,197,381
2 Order Granted Customer Count (1)	101,568	101,630	101,332	100,715	100,276	100,061	99,990	100,022	100,041	100,521	101,016	101,517	1,208,688
3 Customer Count Change	(1,339)	(1,316)	(984)	(509)	(400)	(522)	(733)	(923)	(1,021)	(1,367)	(1,122)	(1,072)	(11,307)
4 Order Granted Margin Per Customer (2)	\$ 35.44	\$ 30.96	\$ 25.61	\$ 18.80	\$ 13.96	\$ 12.97	\$ 12.94	\$ 12.94	\$ 13.21	\$ 18.23	\$ 25.14	\$ 32.41	
5 Customer Margin Adjustment	\$ (47,448)	\$ (40,731)	\$ (25,191)	\$ (9,563)	\$ (5,585)	\$ (6,766)	\$ (9,468)	\$ (11,951)	\$ (13,492)	\$ (24,928)	\$ (28,212)	\$ (34,731)	\$ (258,085)
Rate 120/125													
6 Actual Customer Count	10,297	10,286	10,272	10,263	10,226	10,205	10,188	10,166	10,176	10,197	10,252	10,274	122,802
7 Order Granted Customer Count (3)	10,378	10,384	10,354	10,291	10,246	10,224	10,217	10,220	10,222	10,271	10,322	10,373	123,500
8 Customer Count Change	(81)	(98)	(82)	(28)	(20)	(19)	(29)	(54)	(46)	(74)	(70)	(99)	(698)
9 Order Granted Margin Per Customer (4)	\$ 101.56	\$ 89.23	\$ 73.37	\$ 55.42	\$ 43.70	\$ 40.83	\$ 40.75	\$ 40.75	\$ 41.53	\$ 52.75	\$ 72.44	\$ 93.12	
10 Customer Margin Adjustment	\$ (8,213)	\$ (8,762)	\$ (5,999)	\$ (1,536)	\$ (870)	\$ (771)	\$ (1,169)	\$ (2,189)	\$ (1,906)	\$ (3,902)	\$ (5,037)	\$ (9,187)	\$ (49,550)

Notes:

- (1) From Page 7, Lines 16 through 27
- (2) From Page 7, Lines 1 through 12
- (3) From Page 8, Lines 16 through 27
- (4) From Page 8, Lines 1 through 12
- (5) To Page 5, Line 9.

**VECTREN SOUTH
SALES RECONCILIATION COMPONENT
CAUSE NO. 43112 RESIDENTIAL MONTHLY MARGIN - RATE 110**

MARGIN: in thousands	Baseload		Heat Sensitive		Total		Total Facility		Margin Per Customer
	First	Second	First	Second	First	Second	First	Second	
1 January	\$183	\$15	\$723	\$1,562	\$2,285	\$2,483	\$1,117	\$3,600.022	\$35.44
2 February	183	15	723	1,107	1,831	2,028	1,118	\$3,146.351	30.96
3 March	182	15	723	560	1,283	1,480	1,115	\$2,594.969	25.61
4 April	181	15	543	46	589	785	1,108	\$1,892.993	18.80
5 May	180	15	101	1	102	297	1,103	\$1,399.847	13.96
6 June	180	14	195	2	3	197	1,101	\$1,297.976	12.97
7 July	180	14	0	0	0	194	1,100	\$1,294.295	12.94
8 August	180	14	0	0	0	194	1,100	\$1,294.713	12.94
9 September	180	14	27	0	27	222	1,100	\$1,321.978	13.21
10 October	181	15	523	8	531	727	1,106	\$1,832.515	18.23
11 November	182	15	716	515	1,232	1,428	1,111	\$2,539.261	25.14
12 December	183	15	723	1,253	1,976	2,174	1,117	\$3,290.237	32.41
13 Annual	\$2,175	\$175	\$4,806	\$5,053	\$9,860	\$12,210	\$13,296	\$25,505	

14 Tariff Rates \$0.1800 \$0.1447 \$11.00

MDTH VOLUMES:	Baseload		Heat Sensitive		Total		Total		# Customers
	First	Second	First	Second	First	Second	First	Second	
15 January	100	10	402	1,080	1,482	504	1,090	1,593	101,568
16 February	102	10	402	766	1,168	504	776	1,279	101,630
17 March	101	10	402	387	789	503	397	900	101,332
18 April	101	10	302	32	334	403	42	444	100,715
19 May	100	10	56	1	57	156	11	167	100,276
20 June	100	10	1	1	2	101	11	112	100,061
21 July	100	10	0	0	0	100	10	110	99,990
22 August	100	10	0	0	0	100	10	110	100,022
23 September	100	10	15	0	15	115	10	125	100,041
24 October	101	10	291	6	296	391	16	407	100,521
25 November	101	10	398	356	754	499	366	865	101,016
26 December	102	10	402	866	1,268	504	876	1,380	101,517
27 Annual	1,209	121	2,671	3,493	6,164	3,879	3,614	7,494	100,724

Note:
In August, 2010, Rate Base was updated for the removal of deferred rate case expense amortization. This change affected order granted revenue.

VECTREN SOUTH
SALES RECONCILIATION COMPONENT
CAUSE NO. 43112 GENERAL SERVICE MONTHLY MARGIN - RATE 120/125

MARGIN: in thousands	Baseload		Total	Heat Sensitive		Total	Volumetric		Total	Facility		Total	Margin Per Customer
	First	Second		First	Second		First	Second		First	Second		
1 January	\$60	\$42	\$102	\$163	\$468	\$631	\$733	\$606	\$1,054	\$321	\$321	\$1,054	\$101.56
2 February	60	42	102	151	352	503	606	321	927	321	321	927	89.23
3 March	60	42	102	93	245	338	440	320	760	320	320	760	73.37
4 April	60	41	101	70	81	151	252	318	570	318	318	570	55.42
5 May	60	41	101	29	1	30	131	317	448	317	317	448	43.70
6 June	60	41	101	1	0	1	101	316	417	316	316	417	40.83
7 July	59	41	101	0	0	0	101	316	416	316	316	416	40.75
8 August	59	41	101	0	0	0	101	316	416	316	316	416	40.75
9 September	60	41	101	8	0	8	109	316	425	316	316	425	41.53
10 October	60	41	101	21	102	123	224	318	542	318	318	542	52.75
11 November	60	41	102	105	222	327	429	319	748	319	319	748	72.44
12 December	60	42	102	151	392	543	645	321	966	321	321	966	93.12
13 Annual	\$719	\$496	\$1,215	\$792	\$1,864	\$2,656	\$3,871	\$3,871	\$7,689	\$3,871	\$3,871	\$7,689	

14 Tariff Rates \$0.1164 \$0.0855 \$30.92 (1)

MDTH VOLUMES:	Baseload		Total	Heat Sensitive		Total	First		Total	Second		Total	# Customers
	First	Second		First	Second		First	Second		First	Second		
15 January	50.0	47.0	97.0	140	548	688	192	597	788	192	597	788	10,378
16 February	52	49	101	130	412	542	182	461	643	182	461	643	10,384
17 March	52	49	100	80	286	366	132	335	467	132	335	467	10,354
18 April	51	48	100	60	95	155	111	143	255	111	143	255	10,291
19 May	51	48	99	25	1	26	76	49	126	76	49	126	10,246
20 June	51	48	99	1	0	1	52	48	100	52	48	100	10,224
21 July	51	48	99	0	0	0	51	48	99	51	48	99	10,217
22 August	51	48	99	0	0	0	51	48	99	51	48	99	10,220
23 September	51	48	99	7	0	7	58	49	106	58	49	106	10,222
24 October	51	48	100	18	119	138	70	168	237	70	168	237	10,271
25 November	52	49	100	90	260	350	142	309	450	142	309	450	10,322
26 December	52	49	101	130	459	589	182	507	689	182	507	689	10,373
27 Annual	618	580	1,198	680	2,181	2,861	1,298	2,761	4,059	1,298	2,761	4,059	10,292

(1) composite Facilities Charge of Group 1, 2 & 3 customers without Rate 145

Note:
In August, 2010, Rate Base was updated for the removal of deferred rate case expense amortization. This change affected order granted revenue.

**VECTREN SOUTH
ENERGY EFFICIENCY FUNDING COMPONENT
VARIANCE CALCULATION
Program To Date**

Line	Variance Calculation		Total
1	EEFC Revenue - Phase 1 (12/01/06-11/30/07)		\$ 669,630
2	EEFC Revenue - Phase 2 (12/01/07-11/30/08)		769,617
3	EEFC Revenue - Phase 3 (12/01/08-11/30/09)		805,473
4	EEFC Revenue - Phase 4 (12/01/09-11/30/10)		795,136
5	EEFC Revenue - Phase 5 (12/01/10-11/30/11)		1,049,664
6	EEFC Revenue - Phase 6 (12/01/11-12/31/12)		1,341,620
7	EEFC Revenue - Phase 7 (01/01/13 - 12/31/13)		1,817,268
8	Total EEFC Revenues (Includes IURT)	Sum Lines 1-7	\$ 7,248,407
9	Less: IURT	(A)	110,719
10	Total EEFC Revenues	Line 8 - Line 9	\$ 7,137,689
11	EEFC Actual Expenses		\$ 6,977,967
12	EEFC Variance Under/(Over) Recovery (To Page 2)	Line 11 - Line 10	<u>\$ (159,722)</u>

(A) IURT rates utilized to determine total EEFC revenues were 1.53% through 2012 and 1.52% in 2013, as the Indiana corporate income tax rate is dropping each year through 2015.

**VECTREN SOUTH
ENERGY EFFICIENCY RIDER
ANNUAL BILL IMPACTS**

<u>Line</u>		<u>Rate 110</u>	<u>Rate 120/125</u>
1	Annual Revenues (1)	\$ 61,338,655	\$ 26,292,021
2	Current SRC Revenue Amount (2) Page 2, Line 3	\$ 676,241	\$ (131,637)
3	Current EEFC Revenue Amount (3) Page 2, Line 4 * Line 12	801,783	441,310
4	Less: 2013 EER Collections Page 5, Line 4 - Page 3, Line 1	(2,426,370)	(1,009,269)
5	Incremental EER Revenue Amount Sum Lines 2 - 4	\$ (948,346)	\$ (699,595)
6	Increase Line 5 / Line 1	<u>-1.5%</u>	<u>-2.7%</u>

Notes:

- (1) Historical Calendar Revenues - 12 Months ended December 31, 2013 or
Page 5, Line 1 + Page 5, Line 6 + Page 3, Line 1.
- (2) Total SRC Requirement as derived on Page 2.
- (3) EEFC Unit Rate derived on Page 2 multiplied by projected annual volumes.

**VECTREN SOUTH
ENERGY EFFICIENCY RIDER
RESIDENTIAL ANNUAL CAP EVALUATION**

<u>Line</u>		<u>Rate 110</u>
1	Average Customers Line 3 / Line 2	99,941
2	Margin per Customer Page 7, Sum of Lines 1-12	\$ 252.62
3	Adjusted Order Granted Revenue Page 5, Line 10	\$ 25,247,073
4	Annual SRC Cap	4.00%
5	Annual Cap Line 3 x Line 4	1,009,883
6	2013 SRC Amount Page 5, Line 11	575,870
7	2012 Deferred Amount Above Cap Page 12, Line 7 (2013 Filing)	<u>183,811</u>
8	Amount Above / (Below) Current Year Cap Sum Lines 6 + 7 - 5	<u>\$ (250,202)</u>

**FROM 2013 FILING
VECTREN SOUTH
ENERGY EFFICIENCY RIDER
RESIDENTIAL SALES RECONCILIATION COMPONENT
ANNUAL CAP EVALUATION**

<u>Line</u>			<u>Rate 110</u>
1	Average Customers	Line 3 / Line 2	99,719
2	Margin per Customer	Page 7, Sum of Lines 1-12	\$ 252.62
3	Adjusted Order Granted Revenue	Page 5, Line 10	\$ 25,191,072
4	Annual SRC Cap		4.00%
5	Annual Cap	Line 3 x Line 4	\$ 1,007,643
6	SRC Amount	Page 5, Line 11	<u>\$ 1,191,454</u>
7	Amount in Excess of Cap	Line 6 - Line 5	<u>\$ 183,811</u>