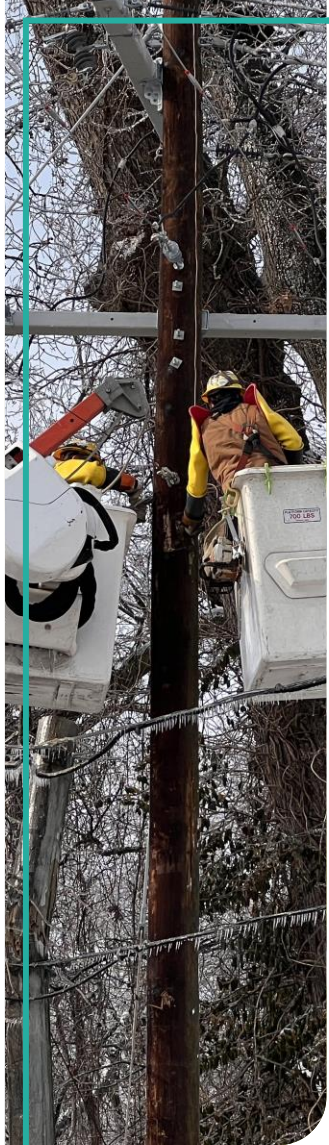




2025 Winter Reliability Forum

December 2, 2025



Presenters



Mike Roeder

President
Indiana Region



Shane Bradford

Vice President
Indiana Electric



Gregg Maurer

Vice President
Indiana Gas

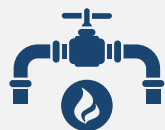
CenterPoint Executive Summary

- CenterPoint Energy is committed to **Community Affordability Initiatives** for our customers
- CenterPoint Energy is prepared to meet the **energy needs** of our customers this winter
- Natural gas supplies are **affordable** and **reliable**



Indiana Service Territories

Indiana Natural Gas Distribution



More than

778,000

Natural gas metered customers

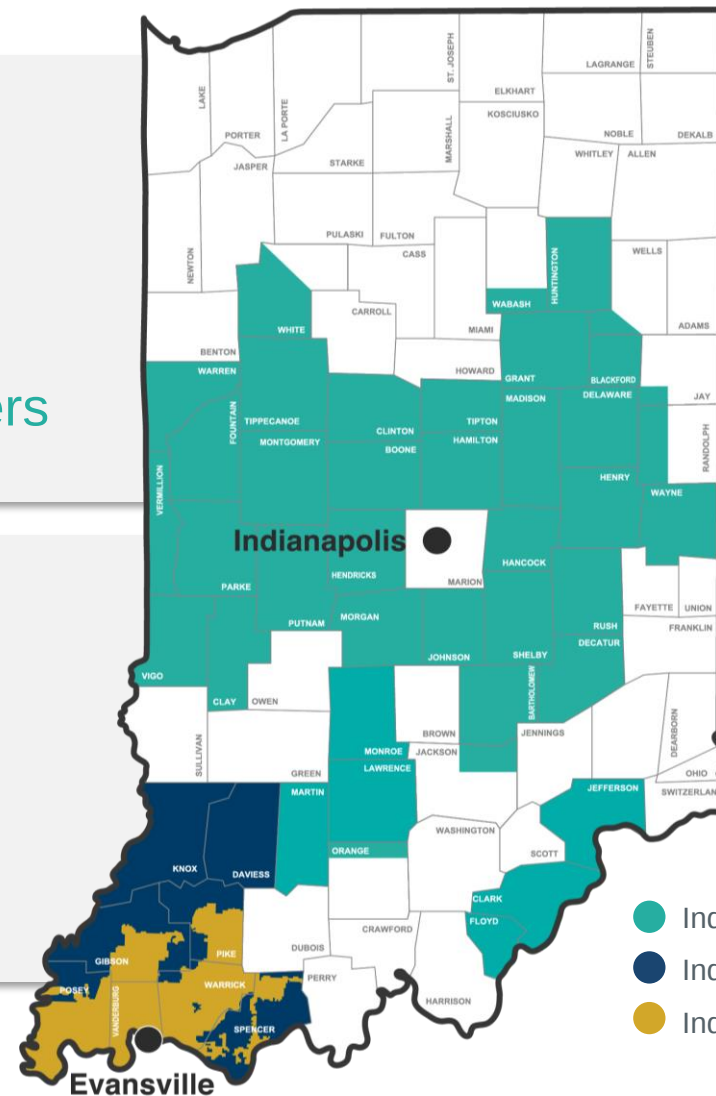
Indiana Electric Transmission & Distribution and Power Generation



More than

150,000

Electric metered customers

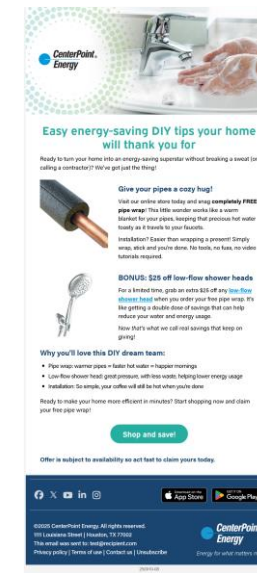
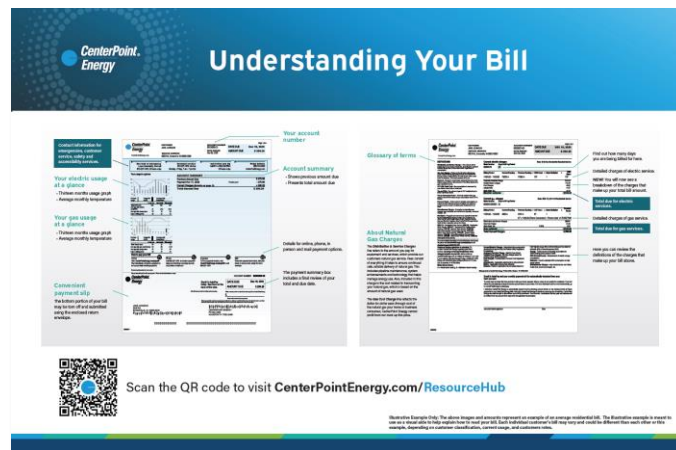


- Indiana North (Natural gas)
- Indiana South (Natural gas)
- Indiana South (Natural gas and electric)

Customer Experience



Customer Experience



News Releases

- Energy-saving tips
- Enroll in payment programs
- Prepare for winter

Dedicated Webpage

- Rate details
- Access to assistance programs

Customer Emails

- Manage your usage
- Weather alerts and impacts

Social Media

- Energy-saving rebates
- General safety tips

Bill Messaging

- Budget Bill can help stabilize monthly payments
- Self-service billing and payment options

Community Outreach

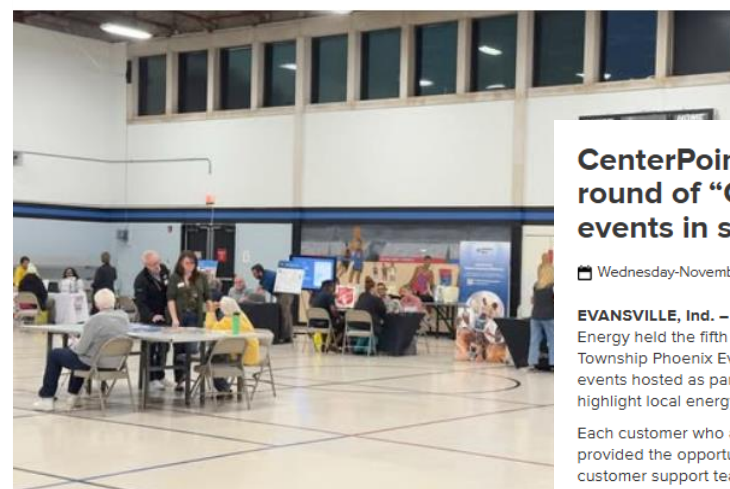
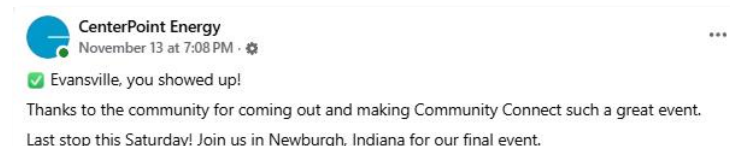
- IN South Customer Experience Collaborative Sessions
- Community Connects

Call Agents and IVR

- Community resource connections
- Upfront messaging and guided options

Customer Experience – Latest Initiatives

- Customer Connect**
 Engaging directly with southwestern Indiana customers for direct feedback.
- Foundation Commitment**
 \$5 Million donation to the community focusing on home repair, energy efficiency, and economic development.
- Customer Experience Collaborative**
 Engaging directly with southwestern Indiana customers for direct feedback.
- Customer Assistance Fund**
 Financial support to eligible customers in Indiana for bill assistance.
- Energy Efficiency Block Party**
 Connecting the Evansville community with energy-saving resources and activities.
- Traveling City Hall**
 Engaging with the City of Evansville to provide customer service solutions at various events.



CenterPoint Energy completes first round of “Community Connect” events in southwestern Indiana

Wednesday-November-19-2025

EVANSVILLE, Ind. – Nov. 19, 2025 – This past Saturday, CenterPoint Energy held the fifth and final Community Connect event at the Ohio Township Phoenix Event Center in Newburgh, Ind., wrapping up a series of events hosted as part of its commitment to listen to local feedback, highlight local energy improvements and address customer priorities.

Each customer who attended the five Community Connect events was provided the opportunity to speak with a member of CenterPoint's customer support team one-on-one to resolve any issues or concerns, as well as speak to employees at a number of informational stations about local infrastructure investments designed to strengthen the electric and natural gas systems, recent affordability actions, the importance of emergency preparedness and financial assistance and other programs available.

"Our initial Community Connect events were an excellent opportunity for us to engage with our customers face-to-face and listen to their feedback. I'd like to thank those community members, as well as local officials, who joined us at our events. And I also want to thank the 100+ employee volunteers who staffed the events and the entire Indiana CenterPoint team who remain committed to serving our customers every day," said Mike Roeder, President of CenterPoint Energy Indiana.

"We will share more information soon on how we will continue to show up and engage our community on a more consistent and frequent basis going forward as we execute our previously announced affordability actions."

Community Foundation and Engagement

2025 Foundation Giving



- Provided grants to **100 organizations**
- Donated more than **\$3 million**

2025 Employee Impact



- More than **40 leaders** serve on non-profit boards
- **9,200 volunteer hours** contributed
- **\$177,800** contributed in matching gifts to IN non-profits



Significant Projects

Investment into storefront at new **Junior Achievement** Biztown Campus in Evansville, IN

Continued partnership with **Nextech** to bring 25 students to training center for experiential field trip

Funded new Aviation training center in partnership with **Vincennes University**

Winter Bill Projections Summary

- **Natural gas bill impacts**
 - Commodity cost driven
 - Communicated to customers on October 15
- **Electric bill impacts**
 - Driven largely by recently implemented rate case

CenterPoint Energy launches cold weather communications campaign to help customers address Energy Information Administration forecast of increases in winter gas costs

Natural gas utilities across Indiana encourage customers to save and take steps to prepare this winter; CenterPoint assistance and energy savings program customers

📅 Wednesday-October-15-2025

INDIANAPOLIS – Oct. 15, 2025 – Today, supporting its customers in its Indiana North natural gas service territory, CenterPoint Energy is launching a customer communication campaign encouraging eligible customers to take advantage of a series of support programs, including energy efficiency and bill assistance resources ahead of this winter heating season.

CenterPoint, as well as other Indiana natural gas utilities, is taking action in response to nationwide industry forecasts, including the U.S. Energy Information Administration (EIA) annual

CenterPoint Energy launches cold weather communications campaign to help customers address Energy Information Administration Forecast of increases in winter gas costs

Natural gas utilities across Indiana encourage customers to save and take steps to prepare this winter; CenterPoint to promote a series of payment assistance and energy savings programs available to eligible southwestern Indiana customers

📅 Wednesday-October-15-2025

EVANSVILLE, Ind. – Oct. 15, 2025 – Today, as part of its commitment to supporting its customers in its Indiana South natural gas service territory, CenterPoint Energy is launching a customer communication campaign encouraging eligible customers to take advantage of a series of support programs, including energy efficiency and bill assistance resources ahead of this winter heating season.

CenterPoint, as well as other Indiana natural gas utilities, is taking action in response to nationwide industry forecasts, including the U.S. Energy Information Administration (EIA) annual [Winter Heating Outlook](#), that indicate that gas customers across the Midwest will see higher residential bills compared to last year, as a result of rising fuel costs. The campaign,

2025-26 Winter Bill Projections – Electric, Gas, & Combo

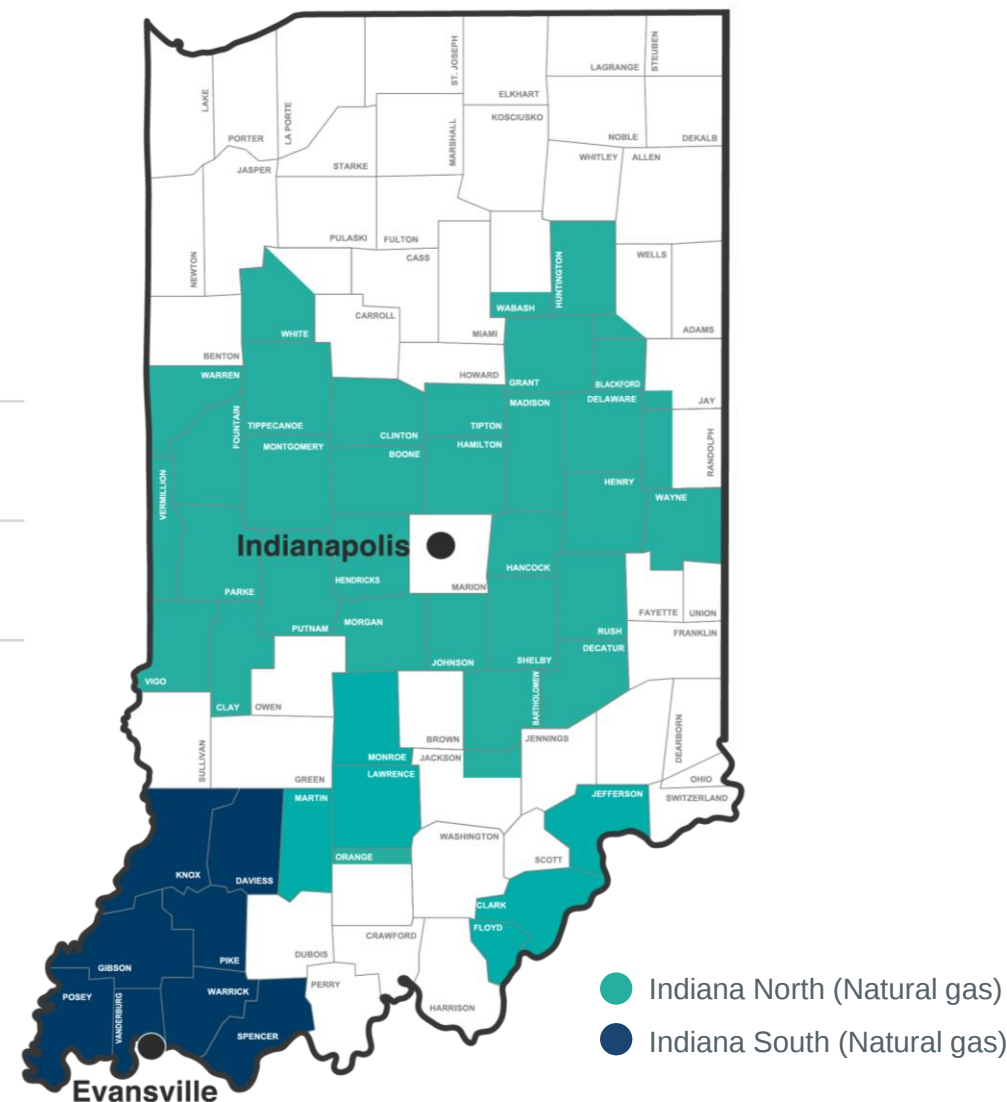
Customers Based on Average Use (South Gas: 108 therms / month; North Gas: 117 therms / month; South Electric Standard Rate 750 kWh / month; South Electric Transitional 1,422 kWh / month)	2024/2025 Heating Season	2025/2026 Heating Season	Difference
CEI South Electric (standard rate)	\$146	\$181	\$35
CEI South Gas	\$127	\$141	\$14
CEI South Combo	\$273	\$322	\$49
CEI South Electric (transitional - electric heat rate)	\$214	\$277	\$63
CEI North Gas	\$105	\$112	\$7
Customers Based on 1,000 kWh and 200 therms / month	2024/2025 Heating Season	2025/2026 Heating Season	Difference
CEI South Electric (standard rate)	\$190	\$231	\$41
CEI South Gas	\$216	\$242	\$26
CEI South Combo	\$406	\$473	\$67
CEI South Electric (transitional - electric heat rate)	\$171	\$203	\$32
CEI North Gas	\$166	\$177	\$11

Natural Gas



Gas Footprint

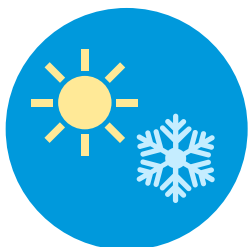
Company	Distribution Lines (Miles)	Transmission Lines (Miles)
Indiana North (IGC)	14,020	631
Indiana South (SIGECO)	3,009	119
Total	17,029	750



Winter 2025-26 Gas Supply Plan - Objectives



Procure natural gas for essential **human needs** for space heating, cooking and water heating



Provide supply to customers with **varying load conditions**

- Extremely warm weather and severely cold weather



Supply products that provide a balance for weather forecast errors and weekend varying loads such as:

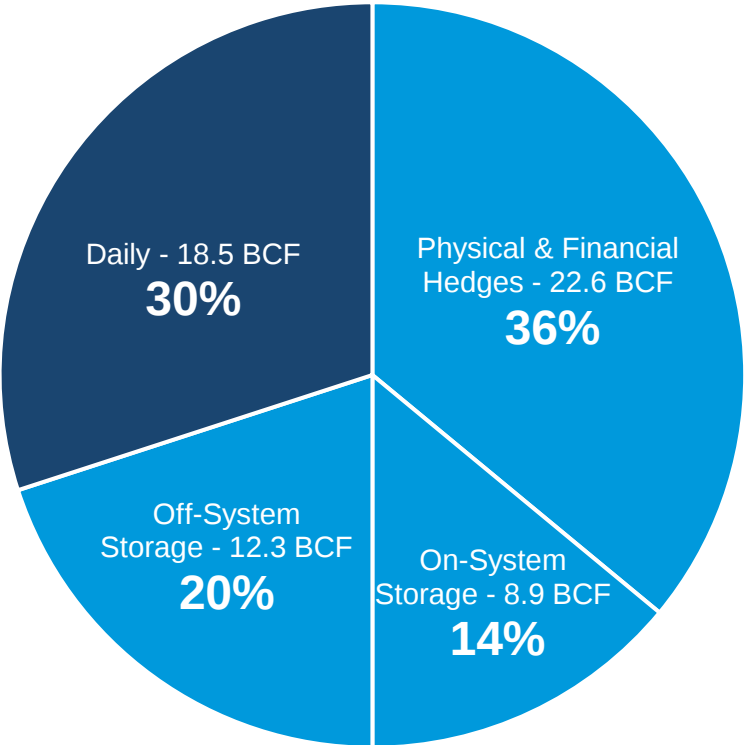
- Off-System Storage & On-System Storage, price protected baseload supply, propane-air peak shaving

2025-26 Gas Supply Plan – Price Stabilization

Winter 2025-2026 Price Stabilization
(Residential & Commercial)

30%

of forecasted
winter sales are
**purchased in
spot market**



70%

of forecasted
winter sales are
**stabilized with
hedges**

Diverse supply mix

- Multiple pipelines
- Various supply terms & pricing

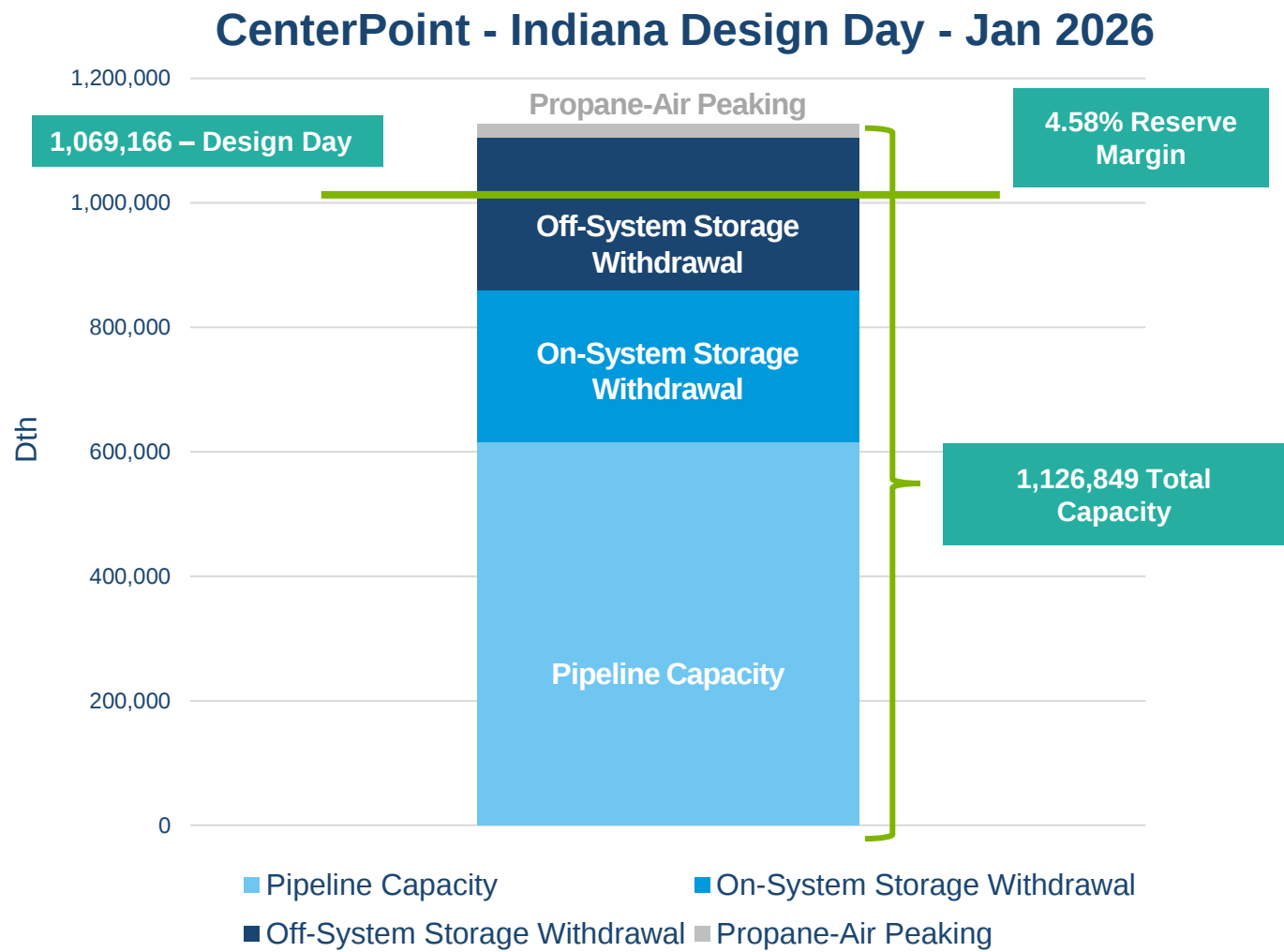
Asset Manager provides:

- Flexibility & risk mitigation
- Ensures reliability during high demand days

Total Winter Purchases	62.3 BCF
Total Hedges	43.7 BCF
Price Stabilization %	70.3%

- Physical & Financial Hedges - 22.6 BCF
- On-System Storage - 8.9 BCF
- Off-System Storage - 12.3 BCF
- Daily - 18.5 BCF

2025-26 Gas Supply Plan – Design Day

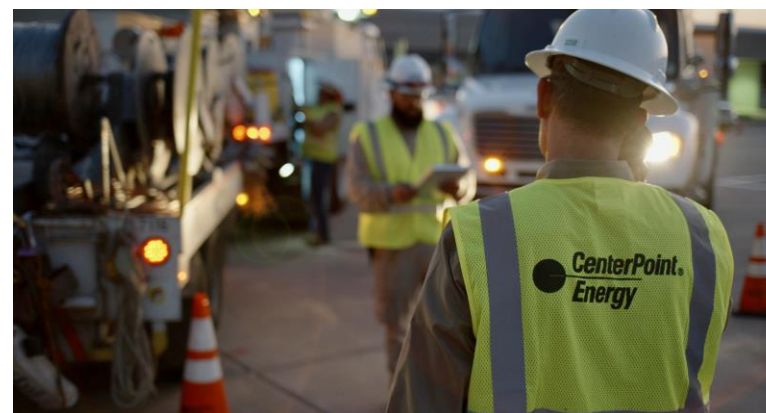


Pipeline & Storage capacity are under long-term firm contracts.	
Total Capacity	1.12 BCF
Design Day	1.07 BCF
Reserve Margin %	4.58%

Natural Gas Winterization

To prepare for extreme cold weather events:

- Ensure critical system components are operational
- Modify shifts to staff critical facilities
- Communicate regularly with Gas Control, Gas Supply, Forecasting, Transmission Operations, System Planning, and Storage
 - Review gas supply plan, supplemental gas plan, areas of concern/recent pressure alarms, review of system charts, etc.
 - Monitor weather forecasts daily for updates to the severity and timing
 - Increase the frequency of meetings to daily as needed



Natural Gas Winterization *(Continued)*

- Stop planned work to allow the workforce to monitor the system/equipment
- Construction crews have heightened awareness of the effects of cold weather on polyethylene pipe during construction and make sure steel plates are removed or secured
- Pump drips, as necessary
- Ensure vehicles, technicians, and facilities are staged and equipped appropriately to support operations
- Verify cold weather Personal Protective Equipment (PPE) is distributed and stocked



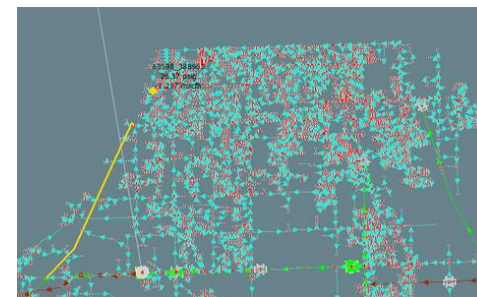
Natural Gas Winterization (*Continued*)

Planning Meetings

- Gas System Planning (GSP) facilitates an annual meeting to review:
 - Known areas of concern, remediation projects planned, and solicit operation's feedback
 - System changes from the past years' Modernization (BSCI and other) projects and load growth
 - Chart systems to provide critical information that will confirm load

Winterization activities that differ by type of facility:

- Regulator stations feeding medium and high-pressure systems will likely remain at **normal** setpoints, low-pressure stations are usually set at a temporary **increased** setting that is closer to MAOP
- Systems considered at an increased risk may be physically staffed 24/7



Electric

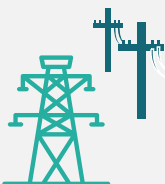


2025 CenterPoint Energy (CEI) South

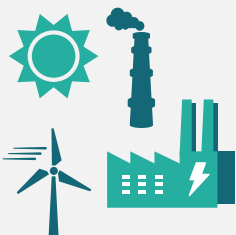
In Southwestern Indiana, CEI South Electric:



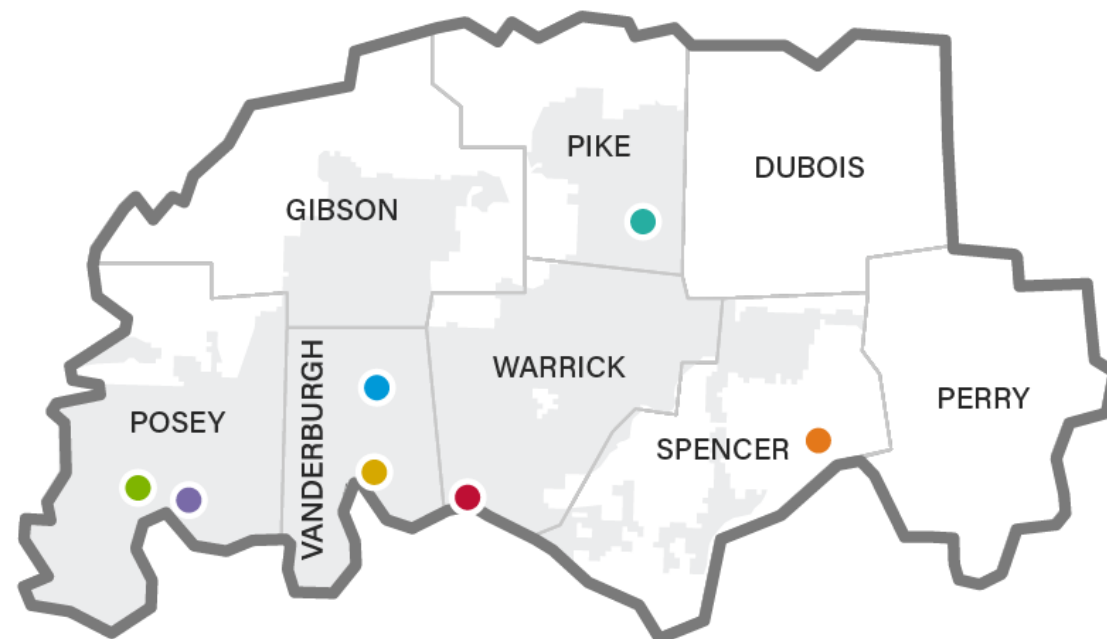
- Serves more than **150,000 customers**
- 2024 Retail Sales 4,819 (GWh)**
 - Residential 1,4236 GWh
 - Commercial 1,163 GWh
 - Industrial 2,149 GWh
 - Other 13 GWh



- Owens and operates:
 - 1,039** circuit miles of transmission lines
 - 7,318** circuit miles of distribution lines
 - 109** substations



- Has **1,341 MW** of installed generating capacity, including:
 - 246 MW** of solar
 - 80 MW** of wind
 - 623 MW** of gas-fired units
 - 392 MW** of coal-fired units



- AB Brown Gas Turbines
- FB Culley
- Blackfoot Clean Energy
- Troy Solar
- Oak Hill Solar
- Volkman Rd Solar
- Posey Solar

Notes:

- Fowler Ridge & Benton County Wind Farms not shown.
- AB Brown CTs 5&6 now in-service.
- Posey Solar now in-service.
- Salt Creek Wind PPA, not shown, expected to be in-service yearend 2025.
- Wheatland Solar PPA, not shown, expected to be in-service Q1 2026.

Generation Fleet Overview | Installed Capacity

Coal Units – 392 MW (29%)

- FB Culley Units 2 and 3 – 360 MW
 - Unit 2 (90 MW) on track to cease operation Dec. 31, 2025
- Ohio Valley Electric Cooperative (OVEC) – 32 MW

Gas Peaking Units – 620 MW (46%)

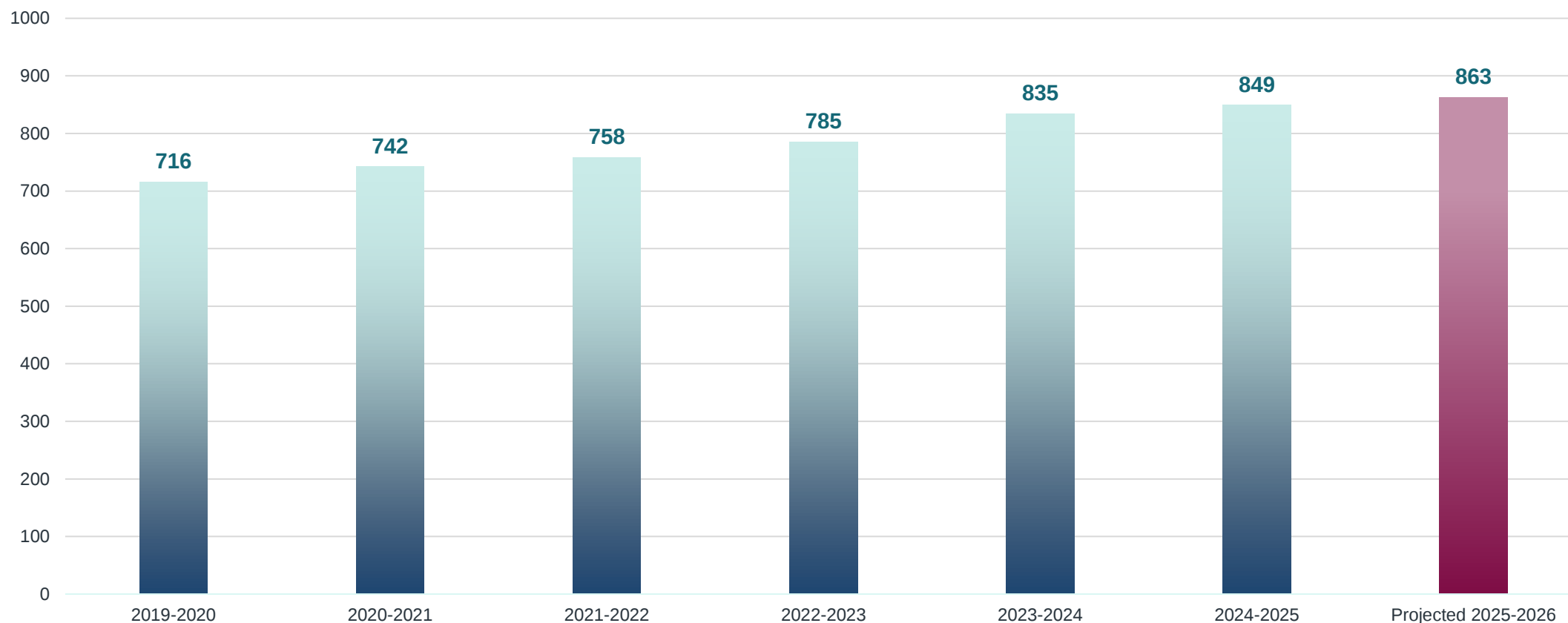
- AB Brown Units 3 and 4 – 160 MW
- AB Brown Units 5 and 6 – 460 MW

Renewables – 329 MW (25%)

- Posey Solar – 191 MW
- Troy Solar – 50 MW
- Volkman Road Solar – 2 MW
 - Includes 1 MW/4 MWh Battery
- Evansville Urban Solar – 2 MW
- Blackfoot Landfill Gas – 3 MW
- Fowler Ridge Wind PPA – 50 MW
- Benton County Wind PPA – 30 MW



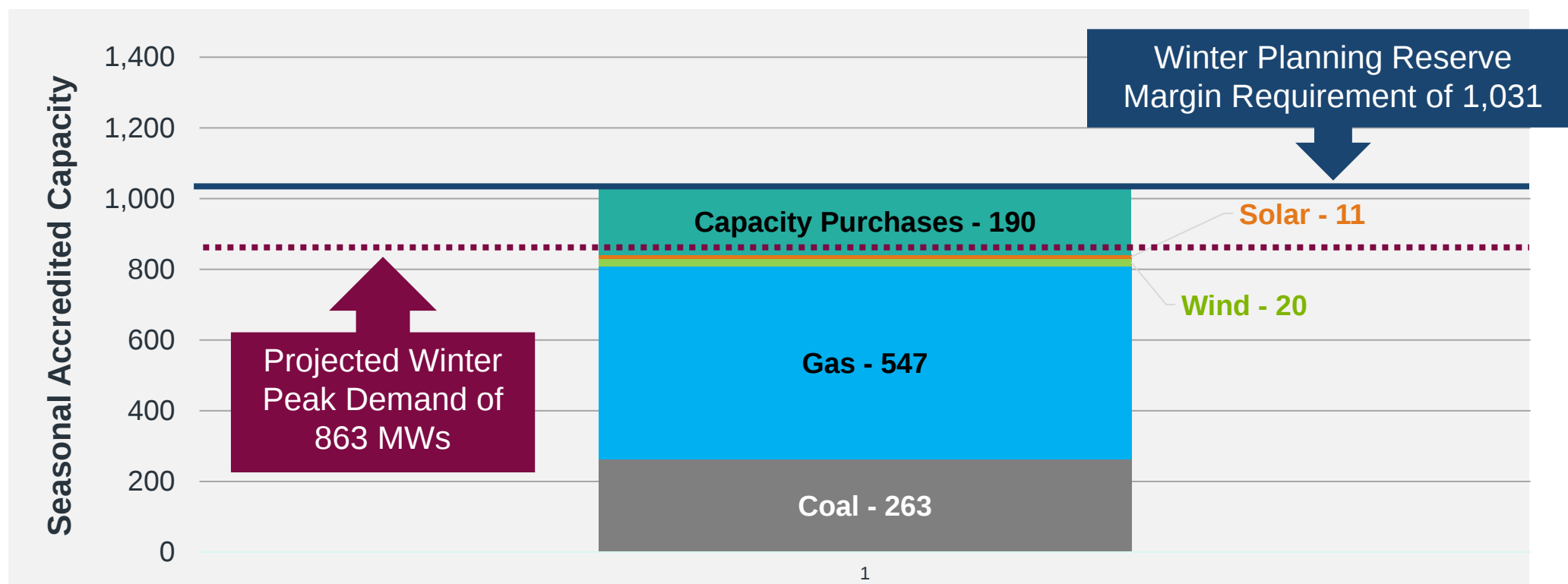
CEI South Historical and Projected Winter Season Peak Load (MW)



¹ December 2025-February 2026, based on load forecast for the 2025-2026 MISO planning year

CEI South Capacity Resources for 2025–2026 Winter Season

- CEI South procured sufficient capacity to meet customer demand and MISO planning reserve margin requirements (PRMR) for the winter season
- **190 MW of capacity purchases** were secured for the 2025-2026 planning year
- **68% of CEI South's generators** have onsite fuel storage or firm capacity for this winter



CEI Electric – Winter Reliability Preparedness

Preparation

- Year-round preventive and predictive maintenance program to support readiness for peak conditions.
- Perform standard winterization prior to the winter season.
- On staff meteorologists monitor weather and proactively provide daily reports and escalate significant weather events.
- Prior to an extreme cold weather event, critical equipment areas are inspected for additional preparation consideration.
- MISO emergency conditions – “hands off” approach.
- Culley Unit 3 scheduled major outage in-progress; expected completion is mid-December.

Fuel Supply and Chemical Inventories

- Coal pile inventory at Culley generating station is approximately 100 days.
- Preferred inventory is 60 days $\pm$ 30 days.
- Coal supplier and transportation are operating with no restrictions.
- Gas supply for existing A.B. Brown GTs Units 3&4 is 76% firm capacity and 24% storage for peak day usage.
- GT 3 is the only dual fuel unit (gas primary; diesel secondary).
- Gas supply for new A.B. Brown GTs Units 5&6 is 100% firm no-notice storage.
- Ensure chemicals and reagents inventory is adequate and deliveries are scheduled to maintain environmental compliance.



Electric Winterization Activities

When impacted by a severe weather event, we execute our **storm response plan**.

