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Indiana Utility Regulatory Commission

Kathryn C. Lilly
Rates & Regulatory Strategy, Manager

Duke Energy Indiana, LLC
1000 East Main Street
Plainfield, IN 46168
o: 317-838-1766
kathy.lilly@duke-energy.com

December 4, 2017

Secretary of the Commission
Indiana Utility Regulatory Commission
101 W. Washington St.
Suite 1500 East
Indianapolis, IN 46204-3407

Dear Secretary:

In compliance with the Settlement Agreement and Indiana Utility Regulatory Commission ("Commission") Order in Cause No. 44765, as approved by the Commission on May 24, 2017, Duke Energy Indiana, LLC ("Company") hereby submits, its tariff changes for Riders 62 and 71, and the associated Table of Contents and Appendix A.

The Company is submitting this filing under Section 3 of the Thirty-Day Administrative Filing Procedures and Guidelines (170 IAC 1-6). 170 IAC 1-6-3(7) allows changes to a "filing for which the [C]ommission has already approved or accepted the procedure for the change." This filing will update the tariff language as outlined in Cause No. 44765 and approved by the Commission.

Attached are red-lined (Exhibit A) and clean versions (Exhibit B) of the revised documents.

We are filing the tariff changes for Riders 62 and 71, and the associated Table of Contents and Appendix A and legal notice via the Commission's electronic filing system and sending via email a copy to the Office of Utility Consumer Counselor.

We would appreciate the return of a file-stamped copy for our files.

If there are any questions concerning this filing, please contact me at 317.838.1766.

Sincerely,

Kathryn C. Lilly

Attachments

cc: J. R. Bailey
M. T. Diaz

B. P. Davey
K. A. Karn
B. Herriman
R. C. Champness
D. L. Smotherman
Dr. B. Borum (IURC)
S. C. Wilde

Service List from Cause No. 44765

Lorraine Hitz-Bradley
Randy Helmen
Indiana Office of Utility Consumer Counselor
PNC Center
115 W. Washington Street
Suite 1500 South
Indianapolis, IN 46204
lhitzbradley@oucc.in.gov
rhelmen@oucc.in.gov
infomgt@oucc.in.gov

Anne E. Becker
Lewis & Kappes, P.C.
One American Square, Suite 2500
Indianapolis, IN 46282-0003
abecker@lewis-kappes.com

Jennifer A. Washburn
Citizens Action Coalition
603 East Washington Street, Suite 502
Indianapolis, Indiana 46204
jwashburn@citact.org

Joseph Rmpala
Tabitha Balzer
Lewis & Kappes, P.C.
One American Square, Suite 2500
Indianapolis, IN 46282-0003
jrmpala@lewis-kappes.com
tbalzer@lewis-kappes.com

Where 2 Go AND What 2 Get

Commentary by Mark Johnson

Where to go: The Hamilton Restaurant
Where it is: 933 Conner St., Noblesville
When it's open: Monday-Tuesday 11 a.m. to 2 p.m.; Wednesday-Friday 11 a.m. to 2 p.m.; 5 to 8:30 p.m.; Saturday 5 to 8:30 p.m.

Mark's take: Are you in the mood for a traditional yet unique dining experience? Would you like a restaurant with a quaint yet modern vibe? Well, the Hamilton Restaurant more than fits the bill. Class, style and elegance combine to create a restaurant that features a relaxed atmosphere that is perfect for date night, dinner with friends or just a night out on the square in Noblesville. So, prepare to be enchanted by the charm and cuisine that the Hamilton has to offer. You'll be entranced.

What to get: There are quite a few options, but let's narrow it down. If you're



The Hamilton Restaurant offers charm and good cuisine. (Submitted photo)

just in the mood for appetizers, you can't go wrong with the stuffed mushrooms and the crab cakes. For an entree, I highly recommend the Open Ravioli with Shrimp. With both choices, a glass of Chardonnay works quite well.

What's the cost: \$15.95 to \$19.95

Want to know more: Call 317-770-4545

Behind bars: Jalapeno Princess Margarita

Get it at Four Day Ray, Fishers

Ingredients: 1.5 oz. tequila, 2 oz. orange juice, 1.5 limes, squeezed, .5 oz. simple syrup, Jalapenos, 1 oz. Cointreau, Salt

Directions: Fill a shaker with 3 jalapeno slices and tequila. Muddle until jalapenos break apart into the liquid. Add ice to the shaker along with the juices and Cointreau. Shake well and then pour into a salt-rimmed rocks glass. Garnish with a lime wedge and jalapeno.



DISPATCHES

Dave Koz 20th Anniversary Christmas Tour – An annual holiday tradition returns as Dave Koz brings his 20th Anniversary Christmas Tour to Carmel. Special guests David Benoit, Rick Braun and Peter White – the original lineup from Koz's very first holiday package tour – will join the smooth jazz saxophonist to perform their own hits and jam on fresh, lively arrangements of seasonal favorites in a high-energy show for the entire family. The event is at 7 p.m. Dec. 10 at The Palladium. Tickets are \$40 to \$125.

Joy of the Season – Soprano Jessamyn Anderson and Santa and Mrs. Claus join the Indiana Wind Symphony to bring songs and tales of the holiday at 7 p.m. Dec. 3 at The Palladium. Tickets are \$10 to \$35.

Holy Trinity Church presents Dec. 2 concert – The Holy Trinity Church choir is having a concert and reception at 7 p.m.

Dec. 2 at Holy Trinity Orthodox Church, 3500 W. 106th Street, Carmel, IN. Tickets are \$25 per person prior to the show and \$35 at the door. They can be purchased by calling 317-733-3033 or are available at the church office.

The Bishops to play Palladium New Year's Eve – The New Year's Eve Extravaganza, presented by Taft, is set to begin at 9 p.m. Dec. 31 and will feature The Bishops on the Palladium stage in The Center for the Performing Arts in Carmel. There will be three other rooms with Scott Routenberg Jazz Trio, DJ Futon John and Stacie Sandoval and her Orchestra Salsa. The cost is \$85 for the next 200 tickets sold. For more, visit the centerpresent.org.

Live music – Mesa Rain will perform at Urban Vines, 303 E 161st St., at 6 p.m. Nov. 24. For more, visit the Urban Vines Facebook page.

A Christmas Cactus
by Eliot Byerrum
Nov 24-26, Dec 1-3
Fri-Sat at 8:00 pm,
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Notice is hereby given that Duke Energy Indiana, LLC will change the name of two Rate Adjustment Riders to its Electric Tariff: Standard Contract Rider No. 62 from Qualified Pollution Control Property Revenue Adjustment to Environmental Compliance Investment Rider ("Standard Contract Rider No. 62") and Standard Contract Rider No. 71 from Clean Coal Operating Costs Revenue Adjustment to Environmental Compliance Operation Costs Adjustment ("Standard Contract Rider No. 71"). These changes are expected to not have any effect on customers in terms of rates and charges in the tariff. The Company intends to make a thirty-day filing with the Commission on Friday November 3, 2017, and the approval of this filing and effective date of the name changes for Standard Contract Rider No. 62 and Standard Contract Rider No. 71 is anticipated approximately 30 days later, on or after December 4, 2017. Questions or inquiries should be made to:

Indiana Utility Regulatory Commission PNC Center 101 West Washington Street Suite, 1500 East Indianapolis, IN 46204 Telephone: (317) 232-2701 Voice TDD: (317) 232-8556 Fax: (317) 232-6758 Email: info@iurc.in.gov	Indiana Office of Utility Consumer Counselor PNC Center 115 West Washington Street, Suite 1500 South Indianapolis, IN 46204 Telephone: (317) 232-2484 Voice TDD: (317) 232-2494 Fax: (317) 232-5923 Email: uccinfo@iurc.in.gov
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Duke Energy Indiana, LLC, By Melody Birmingham-Byrd, President

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DATE: 11/21/17

ATTN: Paula Roseman

Company Name: Duke Energy

Address: 1000 E. Main Street

City, State, Zip: Plainfield, IN 46168

Acct. no.: 138

Order no. (If applicable): _____

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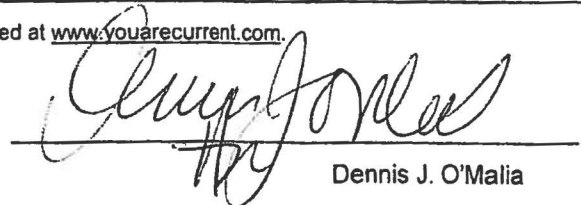
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I also certify that the printed material attached is a true copy, of the same column width and type size which was properly published in said edition(s) 1 time(s).

The date(s) of publication(s) being as follows: 11/21/17

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Dennis J. O'Malia
Senior Sales Executive

The Temple of Whom

Commentary by Curtis Honeycutt

Today I want to tackle another grammar bugaboo. It's one of those confusing quandaries I simply avoid using because I don't want to sound dumb.

GRAMMAR GUY

I'm talking about who and whom.

Every time I'm tempted to use whom, I'm afraid of sounding like I own a fancy, private helicopter to travel to my private island where I roll around in gold coins, Scrooge McDuck-style. It just kind of

sounds snooty. So let's learn how to use it correctly, shall we?

I have an easy way to remember when to use who or whom: Use who when you can replace it in a sentence with he; use whom when you can replace it with him. For example: Who/Whom tried to parachute out of my private helicopter? Bad idea, dude.

Let's try replacing who/whom with him. Him tried to parachute out of my private helicopter. That doesn't sound right. How about he: He tried to parachute out of my private helicopter. That sounds better, so

we should use who in this sentence.

Another example: To who/whom did you invite over to your secret island bungalow this weekend? Which sounds right: I invited he over to my secret island bungalow this weekend, or I invited him to my secret island bungalow this weekend. Him sounds better, so we should use whom in this example.

He/him is simply a secret, tricky way to determine the subject and object of a sentence. The subject is the person (or place or thing) doing the action in a sentence. The object is the person (or place or thing) on the receiving end of the action. To whom (object) did Gary (subject) direct his cheesy pick-up lines? Since we usually don't think in terms of subject and object, I think it's simpler to use the he/him trick.

In my opinion, going around using whom properly probably makes people assume you have an entire closet just for your polo ascots, but I always enjoy a rollicking, post-brunch polo match on the beach of my exclusive pretend island.



Curtis Honeycutt is a freelance humor writer. Have a grammar question? Connect with him on Twitter @curtishoneycutt or at curtishoneycutt.com

NOTICE OF PUBLIC HEARING BEFORE THE CARMEL BOARD OF ZONING APPEALS

Docket No.: 17100006V, 17100007V, 17100008V, 17100009V
NOTICE IS HEREBY GIVEN that the Carmel Board of Zoning Appeals will be meeting on the 27th day of November, 2017 at 6:00 p.m., at the Monon Center East (Monon Community Center East Building, Meeting Room B, 1235 Central Park Dr. E. Carmel, IN 46032) to hold a Public Hearing upon a Use Variance application to allow: a variance for height of structure, ground floor area allowed, front yard setback allowed, and lot coverage allowance to build a three car garage over the existing parking pad with an exercise room over the second floor. There will also be a courtyard look to the mirroring three car garage, matching existing architectural features of masonry, cedar shake roof, and other elements at the property being known as: 1764 Burning Tree Lane, Carmel IN 46032.

The file for this proposal is on file at the Carmel Zoning and Planning Department, Carmel City Hall, One Civic Square, Carmel, IN 46032, telephone 317-571-2417, under Docket Numbers: 17100006V, 17100007V, 17100008V, and 17100009V, and may be viewed Monday through Friday between the hours of 8:00 a.m. to 5:00 p.m.

All interested persons desiring to present their views on the above application, either in writing or verbally, will be given an opportunity to be heard at the above-mentioned time and place.

Tom Lazzara
Custom Living, Inc.
317-289-5990
On Behalf of Homeowners

Docket No. 17100033 OA

NOTICE OF PUBLIC HEARING BEFORE THE CARMEL PLAN COMMISSION

Notice is hereby given that the Carmel Advisory Plan Commission will hold a public hearing upon a Petition To Amend the Unified Development Ordinance pursuant to the application and plans filed with the Department of Community Services as follows:

Amend the Unified Development Ordinance in order to add review and approval procedures, definitions and fees for the establishment of Short Term Residential Rentals. Filed by the Department of Community Services on behalf of the Carmel Plan Commission.

Designated as Docket No. 17100033 OA, the hearing will be held on Tuesday, November 21, 2017, at 6:00 PM in the Monon Community Center East Building, Meeting Room B, 1235 Central Park Drive East, Carmel, IN 46032.

The file for this proposal (Docket No. 17100033 OA) is on file at the Carmel Department of Community Services, One Civic Square, Carmel, Indiana 46032, and may be viewed Monday through Friday between the hours of 8:00 AM and 5:00 PM.

Any written comments or objections to the proposal should be filed with the Secretary of the Plan Commission on or before the date of the Public Hearing. All written comments and objections will be presented to the Commission. Any oral comments concerning the proposal will be heard by the Commission at the hearing according to its Rules of Procedure. In addition, the hearing may be continued from time to time by the Commission as it may find necessary.

Lisa Motz, Secretary
Carmel Plan Commission
(317) 571-2417
FAX: (317) 571-2426
Dated: November 7, 2017

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Source: SMARL Inc.

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Duke Energy Indiana, LLC

("Duke Energy Indiana") herby gives notice that it will hold a stakeholder engagement meeting for its 2018 Integrated Resource Plan on November 9, 2017 in Plainfield, IN. Details and registration can be found at:

<http://www.duke-energy.com/home/products/in-2018-irp-stakeholder>.

By Scott Park, Director Midwest IRP, Duke Energy Indiana.

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The Temple of Whom

Commentary by Curtis Honeycutt

Today I want to tackle another tricky grammar bugaboo. It's one of those confusing quandaries I simply avoid using because I don't want to sound dumb. I'm talking about who and whom.

GRAMMAR GUY

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Curtis Honeycutt is a freelance humor writer. Have a grammar question? Connect with him on Twitter @curtishoneycutt or at curtishoneycutt.com.

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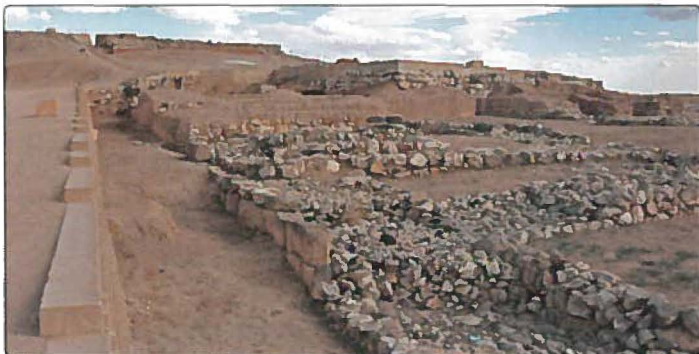
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Ruins of Ebla, near Aleppo, Syria. (Photo by Don Knebel)

Ebla and the forgotten empire

Commentary by Don Knebel

Most Americans have never heard of the Eblaite Empire. But historians now believe that empire rivaled in power and achievement the contemporaneous empires of Egypt and Mesopotamia.

In 1964, a team of Italian archaeologists began excavating an artificial hill called Tell Mardikh about 33 miles southwest of Aleppo, Syria. In 1968, they confirmed they had located the city of Ebla, with a hilltop palace overlooking 150 acres of buildings and temples. In 1975, archaeologists uncovered more than 17,000 clay tablets near the palace, neatly arranged by subject. The tablets recorded in cuneiform script the history of Ebla at the peak of its power in the middle of the third millennium B.C., the same period in which Egyptians built the Great Pyramids. The records, written in Sumerian and a previously unknown language now called Eblaite, described a highly organized city of about 40,000 that controlled an empire occupying most of what is now Syria and parts of southern Turkey.

Ebla's tablets revealed ideas once thought to have a much more recent origin. Citizens elected the ruler for a term of seven years, with a council of elders advising the ruler. Women held positions of power in the government, which included 14 ministers, two serving in the city itself, and the others serving around the empire. The wife of the elected ruler controlled linen and woolen cloth making, which joined olive oil, beer and manufactured goods, as the key exports. According to the accounting records, women and men earned equal wages.

Ebla was severely damaged by warfare in 2240 B.C., which helped preserve the tablets. It then began a period of gradual decline that ended with its total destruction in about 1600 B.C., after which Ebla and its empire were forgotten. During Syria's civil war, soldiers have used Ebla's hill as a lookout.



Don Knebel is a local resident who works for Barnes & Thornburg LLP. For the full column visit donknebel.com. You may contact him at news@currentzionsville.com.

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FED I.D. no: 38-3740317

DATE: 11/9/17

ATTN: Paula Roseman

Company Name: Duke Energy

Address: 1000 E. Main Street

City, State, Zip: Plainfield, IN 46168

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----- TOTAL AMOUNT OF CLAIM : \$ 960.00

I hereby certify that the foregoing account is just and correct, that the amount claimed is legally due, after allowing all just credits, and that no part of the same has been paid.

I also certify that the printed material attached is a true copy, of the same column width and type size which was properly published in said edition(s) 1 time(s).

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In addition, all ads and publications can be viewed at www.youarecurrent.com.

Dennis O'Malia

Dennis J. O'Malia

Senior Sales Executive

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APPENDIX A–LIST OF APPLICABLE RATE ADJUSTMENT RIDERS

The following rate adjustment riders are applicable to rate schedules: RS, CS, LLF, HLF, WP, SL, TS, FS, MHLS, UOLS, MOLS, and MS.^{1/}

^{1/} Rates OL & AL transitioned to UOLS, effective May 1, 2014

- | | |
|----------------------------------|---|
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STANDARD CONTRACT RIDER NO. 62

~~QUALIFIED POLLUTION CONTROL~~

~~PROPERTY REVENUE ENVIRONMENTAL COMPLIANCE INVESTMENT~~ ADJUSTMENT

APPLICABLE TO RETAIL RATE GROUPS

The applicable charges for electric service to the Company's retail customers, to the extent so served, shall include a charge to reflect rate base treatment for qualified pollution control property, ~~and~~ clean energy projects, ~~and other federally-mandated environmental compliance projects~~ in accordance with I.C. 8-1-2-6.6, I.C. 8-1-2-6.8, ~~I.C. 8-1-8.4~~, I.C. 8-1-8.8 and 170 IAC 4-6. The revenue adjustment applicable to the Company's charges for electric service will be determined under the following provision:

The ~~Qualified Pollution Control Property Revenue~~~~Environmental Compliance Investment~~ Adjustment by Rate Group per billing cycle month shall be determined by multiplying the ~~Qualified Pollution Control Property Revenue~~~~Environmental Compliance Investment~~ Adjustment Factor, as determined to the nearest 0.001 mill (\$0.000001) per kilowatt-hour in accordance with the following formula, by the monthly billed kilowatt-hours in the case of customers receiving metered service and by the estimated monthly kilowatt-hours used for rate determination in the case of customers receiving unmetered service.

~~Qualified Pollution Control Property~~
~~Revenue Environmental Compliance Investment~~ Adjustment Factor by Rate Group =

$$\frac{a \times b \times c \times d}{e}$$

where:

1. "a" is the jurisdictional cost of the Company's cumulative net investment in qualified pollution control property, ~~and~~ clean energy projects, ~~and other federally-mandated environmental compliance projects~~, including costs of completed capital projects or parts of capital projects. For purposes of determining the value of such capital projects for this rate mechanism, the Company's costs as recorded in its books of account in accordance with the Uniform System of Accounts prescribed for Public Utilities and Licensees Subject to the Provisions of the Federal Power Act shall be used.
2. "b" is the Company's weighted average cost of capital as of the date of valuation of the qualified pollution control property, ~~and~~ clean energy projects, ~~and other federally-mandated environmental compliance projects~~.
3. "c" is the revenue conversion factor (after interest expense synchronization) used to convert return to operating revenues.
4. "d" is the individual retail rate group's production demand allocator used for allocation purposes in the cost of service study in Cause No. 42359, as adjusted for migrations between HLF and LLF rate classes and migrations of AL and OL rate classes to the UOLS rate class.
5. "e" is the individual retail rate group's adjusted billing cycle kilowatt-hour sales for the twelve months ending as of the date of valuation of the qualified pollution control property, ~~clean energy projects, and other federally-mandated environmental compliance projects~~ for all retail rate groups other than industrial customers served under Rate HLF. The revenue adjustment for industrial customers served under Rate HLF shall be based on demands within the HLF customer group such that ~~the~~ shall be the sum of kilowatts billed for the applicable twelve month period.

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STANDARD CONTRACT RIDER NO. 62

~~QUALIFIED POLLUTION CONTROL~~

~~PROPERTY REVENUE~~ ENVIRONMENTAL COMPLIANCE INVESTMENT ADJUSTMENT

APPLICABLE TO RETAIL RATE GROUPS

6. The ~~Qualified Pollution Control Property Revenue~~ Environmental Compliance Investment
Adjustment Factor by Rate Group is as follows:

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STANDARD CONTRACT RIDER NO. 62
~~ENVIRONMENTAL COMPLIANCE INVESTMENT QUALIFIED POLLUTION CONTROL PROPERTY~~
REVENUE ADJUSTMENT FACTOR
APPLICABLE TO RETAIL RATE GROUPS

Line No.	Retail Rate Group	~~Environmental Compliance Investment Qualified Pollution Control Property Revenue~~ Adjustment	~~Environmental Compliance Investment Qualified Pollution Control Property Revenue~~ Adjustment	Line No.
		Factor Per KWH (A)	Factor Per Non-Coincident KW (B)	
1	Rate RS	\$0.003389		1
2	Rates CS and FOC	0.003968		2
3	Rate LLF	0.002899		3
4	Rate HLF		\$1.539774	4
5	Customer L	0.001762		5
6	Customer D	0.004108		6
7	Customer O	0.002296		7
8	Rate WP	0.002255		8
9	Rate SL	0.001032		9
10	Rate MHLS	0.001057		10
11	Rates MOLS and UOLS	0.000906		11
12	Rates TS, FS and MS	0.003822		12

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STANDARD CONTRACT RIDER NO. 62
ENVIRONMENTAL COMPLIANCE INVESTMENT QUALIFIED POLLUTION CONTROL PROPERTY
REVENUE ADJUSTMENT FACTOR
APPLICABLE TO RETAIL RATE GROUPS

ALLOCATED SHARE OF ADJUSTED SYSTEM PEAK DEMAND FOR RETAIL CUSTOMERS
BY RATE GROUP EXPRESSED AS A PERCENTAGE OF THE COMPANY'S
ADJUSTED TOTAL RETAIL SYSTEM PEAK DEMAND AS DEVELOPED FOR COST OF
SERVICE PURPOSES IN CAUSE NO. 42359, AS REVISED FOR RATE MIGRATIONS

Line No.	Rate Groups	KW Share of System Peak (12CP) Per Cause No. 42359 (A)	Percent Share Of System Peak (B)	Rate Migrations (C)	Revised KW Share of System Peak (12CP) (D)	Revised Percent Share Of System Peak (E)	Line No.
1	Rate RS	1,582,005	36.727%	-	1,582,005	36.727%	1
2	Rates CS and FOC	224,244	5.206%	-	224,244	5.206%	2
3	Rate LLF	628,152	14.583%	102,250	730,402	16.957%	3
4	Rate HLF	1,808,886	41.994%	(102,250)	1,706,636	39.620%	4
5	Customer L	10,481	0.243%	-	10,481	0.243%	5
6	Customer D	7,860	0.182%	-	7,860	0.182%	6
7	Customer O	19,045	0.442%	-	19,045	0.442%	7
8	Rate WP	17,235	0.400%	-	17,235	0.400%	8
9	Rate SL	2,185	0.051%	-	2,185	0.051%	9
10	Rate MHLS	282	0.007%	-	282	0.007%	10
11	Rates MOLS and UOLS ^{1/}	5,196	0.121%	-	5,196	0.121%	11
12	Rates TS, FS and MS	1,893	0.044%	-	1,893	0.044%	12
13	TOTAL RETAIL	4,307,464	100.000%	-	4,307,464	100.000%	13

^{1/} Includes OL and AL rate groups due to rate migration.

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STANDARD CONTRACT RIDER NO. 62
ENVIRONMENTAL COMPLIANCE INVESTMENT QUALIFIED POLLUTION CONTROL PROPERTY
REVENUE ADJUSTMENT FACTOR
APPLICABLE TO RETAIL RATE GROUPS

**BILLING CYCLE KWH SALES FOR THE COMPANY'S
RETAIL CUSTOMERS BY RATE GROUP BASED
ON THE TWELVE MONTH PERIOD ENDED DECEMBER 31, 2016**

<u>Line</u> <u>No.</u>	<u>Rate Groups</u>	<u>Billing Cycle</u> <u>KWH Sales</u> (A)	<u>Sum Of Monthly</u> <u>Non-Coincident</u> <u>Peak Demands</u> (B)	<u>Line</u> <u>No.</u>
1	Rate RS	8,894,679,832		1
2	Rates CS and FOC	1,076,729,990		2
3	Rate LLF	4,800,266,255		3
4	Rate HLF	11,214,068,657	21,118,764	4
5	Customer L	113,197,262		5
6	Customer D	36,358,686		6
7	Customer O	158,025,246		7
8	Rate WP	145,584,374		8
9	Rate SL	40,572,169		9
10	Rate MHLS	5,435,643		10
11	Rates MOLS and UOLS	109,637,161		11
12	Rates TS, FS and MS	9,447,971		12
13	TOTAL RETAIL	26,604,003,246		13

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STANDARD CONTRACT RIDER NO. 71
~~CLEAN COAL~~ ENVIRONMENTAL COMPLIANCE OPERATING COST
REVENUE ADJUSTMENT
APPLICABLE TO RETAIL RATE GROUPS

The applicable charges for electric service to the Company's retail customers, shall be increased or decreased to the nearest 0.001 mill (\$.000001) per kWh to reflect recovery of clean energy and other federally-mandated environmental compliance project operating costs (depreciation and operation and maintenance expenses) in accordance with Ind. Code 8-1-8.8 and Ind. Code 8-1-8.4. The revenue adjustment applicable to the Company's charges for electric service, which shall be updated and reconciled to actual costs by the Company no more often than every six months, will be determined based on the following provisions:

~~Clean Coal-Environmental Compliance~~ Operating Cost
~~Revenue~~ Adjustment Factor by Rate Group =

$$\frac{[(a+b) \times c] \times d}{e}$$

Where:

1. "a" is the forecasted depreciation expense applicable to investments in clean energy and other federally-mandated environmental compliance projects ~~that~~ comply with provisions of Ind. Code 8-1-8.8 and Ind. Code 8-1-8.4. For purposes of determining the value of depreciation expense, the ~~clean energy~~ projects shall reflect the recovery of depreciation expense over a period of eighteen or twenty years beginning with the month following the in-service date of the applicable ~~clean energy~~ projects or using rates as otherwise approved by the Commission.
2. "b" is the forecasted operating expenses of the Company's clean energy and other federally-mandated environmental compliance projects (specifically, incremental operation and maintenance expense not reflected in base rates), associated with clean energy and other federally-mandated environmental compliance projects that comply with provisions of Ind. Code 8-1-8.8 and Ind. Code 8-1-8.4 and that have been approved by the Commission pursuant to Ind. Code 8-1-8.8 and Ind. Code 8-1-8.4. For purposes of determining the value of such operating expenses for this rate mechanism, the Company shall use costs as recorded in its books of account in accordance with the Uniform System of Accounts prescribed for Public Utilities and Licensees by the Federal Energy Regulatory Commission.
3. "c" is the revenue conversion factor used to convert the applicable operating expenses to operating revenues.
4. "d" is the individual rate group's jurisdictional production demand allocator used for allocation purposes in the cost of service study last approved by the IURC, as adjusted for migrations between HLF and LLF rate classes and migrations of AL and OL rate classes to the UOLS rate class.
5. "e" is the individual retail rate group's adjusted billing cycle kilowatt-hour sales for the applicable six month period for all retail rate groups other than industrial customers served under Rate HLF. The revenue adjustment for retail customers served under Rate HLF shall be based on demands within the HLF customer group such that "e" shall be the sum of kilowatts billed for the applicable six month period.

The factor shall be further modified to reflect the difference between estimated incremental operating costs billed and incremental operating costs actually experienced during the period such estimated operating costs were billed.

The ~~Clean Coal-Environmental Compliance~~ Operating Cost ~~Revenue~~ Adjustment Factor applicable to retail rate groups shall be as follows:

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STANDARD CONTRACT RIDER NO. 71
~~CLEAN GOAL ENVIRONMENTAL COMPLIANCE~~ OPERATING COST
REVENUE ADJUSTMENT
APPLICABLE TO RETAIL RATE GROUPS

Line No.	Retail Rate Group	~~Environmental Compliance Clean-Goal~~ Operating Cost Revenue Adjustment	~~Environmental Compliance Clean-Goal~~ Operating Cost Revenue Adjustment	Line No.
		Factor Per KWH (A)	Factor Per Non-Coincident KW (B)	
1	Rate RS	\$0.006198		1
2	Rates CS and FOC	0.007083		2
3	Rate LLF	0.005118		3
4	Rate HLF		\$2.769365	4
5	Customer L	0.003152		5
6	Customer D	0.008195		6
7	Customer O	0.004268		7
8	Rate WP	0.004208		8
9	Rate SL	0.001934		9
10	Rate MHLS	0.002036		10
11	Rates MOLS and UOLS	0.001683		11
12	Rates TS, FS and MS	0.007261		12

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~~CLEAN GOAL ENVIRONMENTAL COMPLIANCE~~ OPERATING COST
REVENUE ADJUSTMENT
APPLICABLE TO RETAIL RATE GROUPS

**ALLOCATED SHARE OF ADJUSTED SYSTEM PEAK DEMAND FOR RETAIL CUSTOMERS
BY RATE GROUP EXPRESSED AS A PERCENTAGE OF THE COMPANY'S
ADJUSTED TOTAL RETAIL SYSTEM PEAK DEMAND AS DEVELOPED FOR COST OF
SERVICE PURPOSES IN CAUSE NO. 42359, AS REVISED FOR RATE MIGRATIONS**

<u>Line No.</u>	<u>Rate Groups</u>	<u>KW Share of System Peak (A)</u>	<u>Percent Share Of System Peak (B)</u>	<u>Rate Migrations (C)</u>	<u>Revised KW Share of System Peak (12CP) (D)</u>	<u>Revised Percent Share Of System Peak (E)</u>	<u>Line No.</u>
1	Rate RS	1,582,005	36.727%	-	1,582,005	36.727%	1
2	Rates CS and FOC	224,244	5.206%	-	224,244	5.206%	2
3	Rate LLF	628,152	14.583%	102,250	730,402	16.957%	3
4	Rate HLF	1,808,886	41.994%	(102,250)	1,706,636	39.620%	4
5	Customer L	10,481	0.243%	-	10,481	0.243%	5
6	Customer D	7,860	0.182%	-	7,860	0.182%	6
7	Customer O	19,045	0.442%	-	19,045	0.442%	7
8	Rate WP	17,235	0.400%	-	17,235	0.400%	8
9	Rate SL	2,185	0.051%	-	2,185	0.051%	9
10	Rate MHLS	282	0.007%	-	282	0.007%	10
11	Rates MOLS and UOLS ^{1/}	5,196	0.121%	-	5,196	0.121%	11
12	Rates TS, FS and MS	1,893	0.044%	-	1,893	0.044%	12
13	TOTAL RETAIL	4,307,464	100.000%	-	4,307,464	100.000%	13

^{1/} Includes OL and AL rate groups due to rate migration.

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BILLING CYCLE KWH SALES FOR THE COMPANY'S
RETAIL CUSTOMERS BY RATE GROUP BASED
ON THE SIX MONTH PERIOD ENDED DECEMBER 31, 2016

<u>Line</u> <u>No.</u>	<u>Rate Groups</u>	<u>Billing Cycle</u> <u>KWH Sales</u> (A)	<u>Sum Of Monthly</u> <u>Non-Coincident</u> <u>Peak Demands</u> (B)	<u>Line</u> <u>No.</u>
1	Rate RS	4,518,521,831		1
2	Rates CS and FOC	560,443,557		2
3	Rate LLF	2,526,665,395		3
4	Rate HLF	5,804,422,167	10,909,441	4
5	Customer L	58,787,936		5
6	Customer D	16,934,343		6
7	Customer O	78,969,246		7
8	Rate WP	72,485,332		8
9	Rate SL	20,109,467		9
10	Rate MHLS	2,621,306		10
11	Rates MOLS and UOLS	54,836,940		11
12	Rates TS, FS and MS	4,620,560		12
13	TOTAL RETAIL	<u>13,719,418,080</u>		13

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APPENDIX A—LIST OF APPLICABLE RATE ADJUSTMENT RIDERS

The following rate adjustment riders are applicable to rate schedules: RS, CS, LLF, HLF, WP, SL, TS, FS, MHLS, UOLS, MOLS, and MS.^{1/}

^{1/} Rates OL & AL transitioned to UOLS, effective May 1, 2014

Standard Contract Rider No. 60	– Fuel Cost Adjustment
Standard Contract Rider No. 61	– Integrated Coal Gasification Combined Cycle Generating Facility Revenue Adjustment
Standard Contract Rider No. 62	– Environmental Compliance Investment Adjustment
Standard Contract Rider No. 63	– SO ₂ and, NO _x and Hg Emission Allowance Adjustment
Standard Contract Rider No. 65	– Transmission and Distribution Infrastructure Improvement Cost Rate Adjustment
Standard Contract Rider No. 66-A	– Energy Efficiency Revenue Adjustment
Standard Contract Rider No. 67	– Credits to Remove Annual Amortization of Cinergy Merger Costs
Standard Contract Rider No. 68	– Midcontinent Independent System Operator “MISO” Management Costs and Revenue Adjustment
Standard Contract Rider No. 70	– Reliability Adjustment
Standard Contract Rider No. 71	– Environmental Compliance Operating Cost Adjustment
Standard Contract Rider No. 72	– Federally Mandated Cost Rate Adjustment
Standard Contract Rider No. 73	– Renewable Energy Project Revenue Adjustment

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**STANDARD CONTRACT RIDER NO. 62
ENVIRONMENTAL COMPLIANCE INVESTMENT ADJUSTMENT
APPLICABLE TO RETAIL RATE GROUPS**

The applicable charges for electric service to the Company's retail customers, to the extent so served, shall include a charge to reflect rate base treatment for qualified pollution control property, clean energy projects, and other federally-mandated environmental compliance projects in accordance with I.C. 8-1-2-6.6, I.C. 8-1-2-6.8, I.C. 8-1-8.4, I.C. 8-1-8.8 and 170 IAC 4-6. The revenue adjustment applicable to the Company's charges for electric service will be determined under the following provision:

The Environmental Compliance Investment Adjustment by Rate Group per billing cycle month shall be determined by multiplying the Environmental Compliance Investment Adjustment Factor, as determined to the nearest 0.001 mill (\$0.000001) per kilowatt-hour in accordance with the following formula, by the monthly billed kilowatt-hours in the case of customers receiving metered service and by the estimated monthly kilowatt-hours used for rate determination in the case of customers receiving unmetered service.

Environmental Compliance Investment Adjustment Factor by Rate Group =

$$\frac{a \times b \times c \times d}{e}$$

where:

1. "a" is the jurisdictional cost of the Company's cumulative net investment in qualified pollution control property, clean energy projects, and other federally-mandated environmental compliance projects, including costs of completed capital projects or parts of capital projects. For purposes of determining the value of such capital projects for this rate mechanism, the Company's costs as recorded in its books of account in accordance with the Uniform System of Accounts prescribed for Public Utilities and Licensees Subject to the Provisions of the Federal Power Act shall be used.
2. "b" is the Company's weighted average cost of capital as of the date of valuation of the qualified pollution control property, clean energy projects, and other federally-mandated environmental compliance projects.
3. "c" is the revenue conversion factor (after interest expense synchronization) used to convert return to operating revenues.
4. "d" is the individual retail rate group's production demand allocator used for allocation purposes in the cost of service study in Cause No. 42359, as adjusted for migrations between HLF and LLF rate classes and migrations of AL and OL rate classes to the UOLS rate class.
5. "e" is the individual retail rate group's adjusted billing cycle kilowatt-hour sales for the twelve months ending as of the date of valuation of the qualified pollution control property, clean energy projects, and other federally-mandated environmental compliance projects for all retail rate groups other than industrial customers served under Rate HLF. The revenue adjustment for industrial customers served under Rate HLF shall be based on demands within the HLF customer group such that "e" shall be the sum of kilowatts billed for the applicable twelve month period.
6. The Environmental Compliance Investment Adjustment Factor by Rate Group is as follows:

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STANDARD CONTRACT RIDER NO. 62
ENVIRONMENTAL COMPLIANCE INVESTMENT
ADJUSTMENT FACTOR
APPLICABLE TO RETAIL RATE GROUPS

<u>Line No.</u>	<u>Retail Rate Group</u>	<u>Environmental Compliance Investment Adjustment Factor Per KWH</u> (A)	<u>Environmental Compliance Investment Adjustment Factor Per Non-Coincident KW</u> (B)	<u>Line No.</u>
1	Rate RS	\$0.003389		1
2	Rates CS and FOC	0.003968		2
3	Rate LLF	0.002899		3
4	Rate HLF		\$1.539774	4
5	Customer L	0.001762		5
6	Customer D	0.004108		6
7	Customer O	0.002296		7
8	Rate WP	0.002255		8
9	Rate SL	0.001032		9
10	Rate MHLS	0.001057		10
11	Rates MOLS and UOLS	0.000906		11
12	Rates TS, FS and MS	0.003822		12

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**STANDARD CONTRACT RIDER NO. 62
ENVIRONMENTAL COMPLIANCE INVESTMENT
ADJUSTMENT FACTOR
APPLICABLE TO RETAIL RATE GROUPS**

**ALLOCATED SHARE OF ADJUSTED SYSTEM PEAK DEMAND FOR RETAIL CUSTOMERS
BY RATE GROUP EXPRESSED AS A PERCENTAGE OF THE COMPANY'S
ADJUSTED TOTAL RETAIL SYSTEM PEAK DEMAND AS DEVELOPED FOR COST OF
SERVICE PURPOSES IN CAUSE NO. 42359, AS REVISED FOR RATE MIGRATIONS**

Line No.	Rate Groups	KW Share of System Peak (12CP) Per Cause No. 42359 (A)	Percent Share Of System Peak (B)	Rate Migrations (C)	Revised KW Share of System Peak (12CP) (D)	Revised Percent Share Of System Peak (E)	Line No.
1	Rate RS	1,582,005	36.727%	-	1,582,005	36.727%	1
2	Rates CS and FOC	224,244	5.206%	-	224,244	5.206%	2
3	Rate LLF	628,152	14.583%	102,250	730,402	16.957%	3
4	Rate HLF	1,808,886	41.994%	(102,250)	1,706,636	39.620%	4
5	Customer L	10,481	0.243%	-	10,481	0.243%	5
6	Customer D	7,860	0.182%	-	7,860	0.182%	6
7	Customer O	19,045	0.442%	-	19,045	0.442%	7
8	Rate WP	17,235	0.400%	-	17,235	0.400%	8
9	Rate SL	2,185	0.051%	-	2,185	0.051%	9
10	Rate MHLS	282	0.007%	-	282	0.007%	10
11	Rates MOLS and UOLS ^{1/}	5,196	0.121%	-	5,196	0.121%	11
12	Rates TS, FS and MS	1,893	0.044%	-	1,893	0.044%	12
13	TOTAL RETAIL	4,307,464	100.000%	-	4,307,464	100.000%	13

^{1/} Includes OL and AL rate groups due to rate migration.

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**STANDARD CONTRACT RIDER NO. 62
ENVIRONMENTAL COMPLIANCE INVESTMENT
ADJUSTMENT FACTOR
APPLICABLE TO RETAIL RATE GROUPS**

**BILLING CYCLE KWH SALES FOR THE COMPANY'S
RETAIL CUSTOMERS BY RATE GROUP BASED
ON THE TWELVE MONTH PERIOD ENDED DECEMBER 31, 2016**

<u>Line No.</u>	<u>Rate Groups</u>	<u>Billing Cycle KWH Sales (A)</u>	<u>Sum Of Monthly Non-Coincident Peak Demands (B)</u>	<u>Line No.</u>
1	Rate RS	8,894,679,832		1
2	Rates CS and FOC	1,076,729,990		2
3	Rate LLF	4,800,266,255		3
4	Rate HLF	11,214,068,657	21,118,764	4
5	Customer L	113,197,262		5
6	Customer D	36,358,686		6
7	Customer O	158,025,246		7
8	Rate WP	145,584,374		8
9	Rate SL	40,572,169		9
10	Rate MHLS	5,435,643		10
11	Rates MOLS and UOLS	109,637,161		11
12	Rates TS, FS and MS	<u>9,447,971</u>		12
13	TOTAL RETAIL	<u>26,604,003,246</u>		13

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**STANDARD CONTRACT RIDER NO. 71
ENVIRONMENTAL COMPLIANCE OPERATING COST ADJUSTMENT
APPLICABLE TO RETAIL RATE GROUPS**

The applicable charges for electric service to the Company's retail customers, shall be increased or decreased to the nearest 0.001 mill (\$.000001) per kWh to reflect recovery of clean energy and other federally-mandated environmental compliance project operating costs (depreciation and operation and maintenance expenses) in accordance with Ind. Code 8-1-8.8 and Ind. Code 8-1-8.4. The revenue adjustment applicable to the Company's charges for electric service, which shall be updated and reconciled to actual costs by the Company no more often than every six months, will be determined based on the following provisions:

Environmental Compliance Operating Cost
Adjustment Factor by Rate Group =

$$\frac{[(a+b) \times c] \times d}{e}$$

Where:

1. "a" is the forecasted depreciation expense applicable to investments in clean energy and other federally-mandated environmental compliance projects that comply with provisions of Ind. Code 8-1-8.8 and Ind. Code 8-1-8.4. For purposes of determining the value of depreciation expense, the projects shall reflect the recovery of depreciation expense over a period of eighteen or twenty years beginning with the month following the in-service date of the applicable projects or using rates as otherwise approved by the Commission.
2. "b" is the forecasted operating expenses of the Company's clean energy and other federally-mandated environmental compliance projects (specifically, incremental operation and maintenance expense not reflected in base rates), associated with clean energy and other federally-mandated environmental compliance projects that comply with provisions of Ind. Code 8-1-8.8 and Ind. Code 8-1-8.4 and that have been approved by the Commission pursuant to Ind. Code 8-1-8.8 and Ind. Code 8-1-8.4. For purposes of determining the value of such operating expenses for this rate mechanism, the Company shall use costs as recorded in its books of account in accordance with the Uniform System of Accounts prescribed for Public Utilities and Licensees by the Federal Energy Regulatory Commission.
3. "c" is the revenue conversion factor used to convert the applicable operating expenses to operating revenues.
4. "d" is the individual rate group's jurisdictional production demand allocator used for allocation purposes in the cost of service study last approved by the IURC, as adjusted for migrations between HLF and LLF rate classes and migrations of AL and OL rate classes to the UOLS rate class.
5. "e" is the individual retail rate group's adjusted billing cycle kilowatt-hour sales for the applicable six month period for all retail rate groups other than industrial customers served under Rate HLF. The revenue adjustment for retail customers served under Rate HLF shall be based on demands within the HLF customer group such that "e" shall be the sum of kilowatts billed for the applicable six month period.

The factor shall be further modified to reflect the difference between estimated incremental operating costs billed and incremental operating costs actually experienced during the period such estimated operating costs were billed.

The Environmental Compliance Operating Cost Adjustment Factor applicable to retail rate groups shall be as follows:

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STANDARD CONTRACT RIDER NO. 71
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APPLICABLE TO RETAIL RATE GROUPS

Line No.	Retail Rate Group	Environmental Compliance Operating Cost Adjustment Factor Per KWH	Environmental Compliance Operating Cost Adjustment Factor Per Non-Coincident KW	Line No.
		(A)	(B)	
1	Rate RS	\$0.006198		1
2	Rates CS and FOC	0.007083		2
3	Rate LLF	0.005118		3
4	Rate HLF		\$2.769365	4
5	Customer L	0.003152		5
6	Customer D	0.008195		6
7	Customer O	0.004268		7
8	Rate WP	0.004208		8
9	Rate SL	0.001934		9
10	Rate MHLS	0.002036		10
11	Rates MOLS and UOLS	0.001683		11
12	Rates TS, FS and MS	0.007261		12

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**STANDARD CONTRACT RIDER NO. 71
ENVIRONMENTAL COMPLIANCE OPERATING COST ADJUSTMENT
APPLICABLE TO RETAIL RATE GROUPS**

**ALLOCATED SHARE OF ADJUSTED SYSTEM PEAK DEMAND FOR RETAIL CUSTOMERS
BY RATE GROUP EXPRESSED AS A PERCENTAGE OF THE COMPANY'S
ADJUSTED TOTAL RETAIL SYSTEM PEAK DEMAND AS DEVELOPED FOR COST OF
SERVICE PURPOSES IN CAUSE NO. 42359, AS REVISED FOR RATE MIGRATIONS**

<u>Line No.</u>	<u>Rate Groups</u>	<u>KW Share of System Peak (A)</u>	<u>Percent Share Of System Peak (B)</u>	<u>Rate Migrations (C)</u>	<u>Revised KW Share of System Peak (12CP) (D)</u>	<u>Revised Percent Share Of System Peak (E)</u>	<u>Line No.</u>
1	Rate RS	1,582,005	36.727%	-	1,582,005	36.727%	1
2	Rates CS and FOC	224,244	5.206%	-	224,244	5.206%	2
3	Rate LLF	628,152	14.583%	102,250	730,402	16.957%	3
4	Rate HLF	1,808,886	41.994%	(102,250)	1,706,636	39.620%	4
5	Customer L	10,481	0.243%	-	10,481	0.243%	5
6	Customer D	7,860	0.182%	-	7,860	0.182%	6
7	Customer O	19,045	0.442%	-	19,045	0.442%	7
8	Rate WP	17,235	0.400%	-	17,235	0.400%	8
9	Rate SL	2,185	0.051%	-	2,185	0.051%	9
10	Rate MHLS	282	0.007%	-	282	0.007%	10
11	Rates MOLS and UOLS ^{1/}	5,196	0.121%	-	5,196	0.121%	11
12	Rates TS, FS and MS	1,893	0.044%	-	1,893	0.044%	12
13	TOTAL RETAIL	4,307,464	100.000%	-	4,307,464	100.000%	13

^{1/} Includes OL and AL rate groups due to rate migration.

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**STANDARD CONTRACT RIDER NO. 71
ENVIRONMENTAL COMPLIANCE OPERATING COST ADJUSTMENT
APPLICABLE TO RETAIL RATE GROUPS**

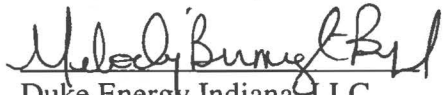
**BILLING CYCLE KWH SALES FOR THE COMPANY'S
RETAIL CUSTOMERS BY RATE GROUP BASED
ON THE SIX MONTH PERIOD ENDED DECEMBER 31, 2016**

Adjustment

<u>Line No.</u>	<u>Rate Groups</u>	<u>Billing Cycle KWH Sales</u> (A)	<u>Sum Of Monthly Non-Coincident Peak Demands</u> (B)	<u>Line No.</u>
1	Rate RS	4,518,521,831		1
2	Rates CS and FOC	560,443,557		2
3	Rate LLF	2,526,665,395		3
4	Rate HLF	5,804,422,167	10,909,441	4
5	Customer L	58,787,936		5
6	Customer D	16,934,343		6
7	Customer O	78,969,246		7
8	Rate WP	72,485,332		8
9	Rate SL	20,109,467		9
10	Rate MHLS	2,621,306		10
11	Rates MOLS and UOLS	54,836,940		11
12	Rates TS, FS and MS	4,620,560		12
13	TOTAL RETAIL	<u>13,719,418,080</u>		13

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In accordance with 170 IAC 1-6 *et seq.*, I hereby verify under the penalties of perjury that all affected customers have been notified as required under section 6 of the above-referenced rule and pursuant to the attached legal notice, which was published in a newspaper of general circulation in Hamilton County, Indiana to the best of my knowledge, information and belief.

A handwritten signature in black ink, appearing to read "Melody Birmingham-Byrd". The signature is fluid and cursive, with the first name "Melody" being the most prominent.

Duke Energy Indiana, LLC.

Melody Birmingham-Byrd, President

Dated: December 4, 2017