Received: April 5, 2018
IURC 30-Day Filing No.: 50180
Indiana Utility Regulatory Commission

Diana L. Douglas
Rates & Regulatory Planning, Director

Duke Energy Indiana, LLC
1000 East Main Street
Plainfield, IN 46168
o: 317-838-1108
Diana.Douglas@duke-energy.com

April 5, 2018

Ms. Mary M. Becerra, Secretary of the Commission
Indiana Utility Regulatory Commission
101 W. Washington St.
Suite 1500 East
Indianapolis, IN 46204-3407

Re: Duke Energy Indiana, LLC Thirty-Day Filing for Interim Rates Pursuant to Order in Cause No. 43114 IGCC-15

Dear Ms. Becerra:

In compliance with the August 24, 2016, Indiana Utility Regulatory Commission ("Commission") Order in Cause No. 43114 IGCC-15 ("IGCC-15") ("Order") approving the 2016 Settlement Agreement among Duke Energy Indiana, LLC ("Duke Energy Indiana" or "Company"), the Indiana Office of the Utility Consumer Counselor ("OUCC"), the Duke Energy Indiana Industrial Group ("Industrial Group"), Nucor Steel-Indiana, a division of Nucor Corporation ("Nucor"), and the Citizens Action Coalition of Indiana, Inc., Save the Valley, Inc., Valley Watch, Inc. and the Sierra Club (collectively "Joint Intervenors") (collectively referred to as "Settling Parties"), Duke Energy Indiana hereby submits its revised tariff sheets for its Standard Contract Rider No. 61 – Integrated Coal Gasification Combined Cycle Generating Facility Revenue Adjustment ("Rider 61") reflecting the new lower revenue requirements included in its Cause No. 43114 IGCC-17 ("IGCC-17") filing made on March 29, 2018, for Commission approval in this thirty-day filing on an interim basis, subject to adjustment upon a final Commission order in Cause No. 43114 IGCC-17. Such interim rate implementation is pursuant to the terms of the 2016 Settlement Agreement as follows:

> If Duke Energy Indiana's IGCC Rider filing in either 2017 or 2018 has a lower revenue requirement than in the rates currently in effect at that time, Duke Energy Indiana will file within a week of the 2017 or 2018 IGCC Rider filing with the [Energy] Division of the Commission for its approval of an updated tariff to implement these lower rates. These rates, once approved, will be interim and subject to adjustment based on the Commission's final order in that proceeding. As part of this Settlement, the Settling Parties request that the Commission authorize the interim approval of these lower rates at the time of their filing. (Cause No. 43114 IGCC-15, 2016 Settlement Agreement, term 3, page 3).

The Company is submitting this filing under Section 3 of the Thirty-Day Administrative Filing Procedures and Guidelines (170 IAC 1-6) ("Thirty-Day Filing"). Section 3(5)(B) allows changes to rates and charges so long as the change results in an overall decrease in revenue of the utility and is done for all classes of customers. The revised Rider 61 tariff sheets the Company is submitting via this Thirty-Day Filing meet this requirement, as they reflect an annual decrease in revenue of $14,294,661 that has been allocated to all retail customer rate groups. The Company has discussed with the Settling Parties the use of the Thirty-Day Filing for interim approval of the IGCC-17 rates, subject to adjustment based on the Commission's final order in IGCC-17. The Company respectfully requests expedited approval of the interim rates submitted with the Thirty-Day filing to provide the benefits of this revenue reduction, which also includes the impact on Rider 61 of the reduction of the federal income tax rate to 21% under the 2017 Tax Cuts and Jobs Act.

Attached as Attachment A for Commission approval on an interim basis, subject to adjustment pending the Commission's final order in IGCC-17, is an updated version of Duke Energy Indiana's Rider No. 61, which was last updated and approved by the Commission in its Cause No. 43114 IGCC-16 ("IGCC-16") Order on January 3, 2018. The revised rates shown in Attachment A reflect a $14, 294,661 reduction in Rider 61 revenue requirements. The tariff is the same as that filed as Petitioner's Exhibit 2-A (DLD) in IGCC-17.

Attached as Attachment B are work papers that support the need to adjust the Rider 61 rates on an interim basis pursuant to the terms of the approved 2016 Settlement Agreement due to the calculated revenue reduction and that support the rates included in Attachment A.

The Company assumed a complete set of IGCC-17 rates exhibits and the Direct Testimony of Diana L. Douglas was not required as part of the support for the interim approval of the tariff submitted in this Thirty-Day filing. The Company used the revenue requirements approved by the Commission in its January 3, 2018, order in IGCC-16 and the proposed revenue requirements supported in Petitioner's Exhibit 2-B (DLD) in its IGCC-17 filing to compute the difference in revenue requirements by rate schedule. This calculation, as well as the revenue requirement and rate development Page 1 from Petitioner's Exhibits 2-B (DLD) from both filings are attached as the Attachment B support. The rates shown on the IGCC-17 Petitioner's Exhibit 2-B, Page 1 of 10, are the rates that are being submitted for approval as Attachment A. The rates were calculated using the standard Rider 61 tariff calculations, using calendar year 2017 billing determinants and actual costs, subject to certain caps on operation and maintenance ("O&M") and ongoing capital expenditures that were provisions of the approved 2016 Settlement Agreement in IGCC-15, and forecasted O&M and depreciation expenses for calendar year 2019.

Attachment C is a copy of the legal notice which has been submitted for publication in the Indianapolis Star and the Hamilton County Current. As of the date of this submission, we have not yet received proof of publication. Therefore not yet included with this filing is the Company's verified statement that we have provided notice to our customers as required under Section 6 of the Thirty-Day Filing Rules or copies of the proof of publication, which will be provided once we have received them.

Contact information for this filing is:

Diana Douglas
Duke Energy Indiana
1000 East Main Street
Plainfield, IN 46168
317.838.1108
Diana.Douglas@duke-energy.com

We are filing the updated tariff, supporting schedules and legal notice via the Commission's electronic filing system and sending a copy via email to the Indiana Office of Utility Consumer Counselor.

Should the Commission approve the tariffs submitted in this 30 Day Filing, we would appreciate the return of a file-stamped copy for our files.

Sincerely,

Diana L. Douglas
Attachments

cc: C. L. Graft
B. P. Davey
E. A. Herriman
K. A. Karn
J. Steinhauer (IURC)
S. Wilde

Randy Helmen
William Fine
Abby R. Gray
Indiana Office of Utility Consumer Counselor
PNC Center
115 W. Washington Street
Suite 1500 South
Indianapolis, Indiana 46204
rhelmen@oucc.in.gov
wfine@oucc.in.gov
agray@oucc.in.gov
infomgt@oucc.in.gov

Courtesy Copies Provided To:

Industrial Group
Tabitha Balzer
LEWIS & KAPPES, P.C.
One American Square, Suite 2500
Indianapolis, Indiana 46282-0003
Tbalzer@lewis-kappes.com

CAC
Jennifer A. Washburn
Margo Tucker
Citizens Action Coalition
1915 West 18th Street, Suite C
Indianapolis, Indiana 46202
jwashburn@citact.org
mtucker@citact.org

NUCOR
Anne E. Becker
Lewis & Kappes, P.C.
One American Square, Suite 2500
Indianapolis, Indiana 46282
abecker@Lewis-Kappes.com

Attachment A

STANDARD CONTRACT RIDER NO. 61
INTEGRATED COAL GASIFICATION
COMBINED CYCLE GENERATING
FACILITY REVENUE ADJUSTMENT
APPLICABLE TO RETAIL RATE GROUPS

The applicable charges for electric service to the Company's retail customers shall be increased or decreased to the nearest 0.001 mill ($.000001) per kWh to reflect recovery of costs applicable to the Edwardsport integrated coal gasification combined cycle generating project ("IGCC Project") including costs applicable to related transmission property and other associated facilities in accordance with Ind. Code 8-1-8.8. The revenue adjustment applicable to the Company's charges for electric service, which shall be updated from time to time upon Commission approval, will be determined based on the following provisions:

IGCC Revenue Adjustment Factor by Rate Group =

$$\frac{([\,([(a+b+c+d+e) \times (f)] + (g)) \times (h)] + i) \times (j)}{k}$$

Where:

1. "a" is the annual return on invested capital applicable to the IGCC Project (including invested capital applicable to related transmission and other associated facilities). The return on invested capital shall reflect the value of IGCC Project capital expenditures, net of accumulated depreciation at applicable cutoff dates, as recorded on Duke Energy Indiana's books of account in accordance with the Uniform System of Accounts prescribed for Public Utilities and Licensees Subject to the Provisions of the Federal Power Act and subject to limits approved by the Commission in Cause No. 43114 IGCC-4S1 and Cause No. 43114 IGCC-15. The net book value of the IGCC Project investment shall be multiplied by Duke Energy Indiana's weighted average cost of capital calculated in accordance with Commission rule 170 IAC 4-6-14 as of the valuation date of the net IGCC Project investment. The after-tax return on net original cost investment shall be converted to before-income-tax revenue requirement by multiplying the after-tax return on net investment by a revenue conversion factor that reflects current federal and state income tax rates.

2. "b" is the annual forecasted depreciation expense applicable to the IGCC Project using Commission-approved depreciation rates.

3. "c" is the sum of the annual forecasted operating expenses applicable to the IGCC Project which shall include operation and maintenance expenses, property insurance expenses, payroll taxes, and employee benefit costs subject to limits approved by the Commission in Cause No. 43114 IGCC-15. Forecasted operating expenses shall be reduced by $5,756,000 on an annual basis, to reflect costs applicable to the Edwardsport steam generating facility included in the cost of service approved in Duke Energy Indiana's last general rate case.

STANDARD CONTRACT RIDER NO. 61
INTEGRATED COAL GASIFICATION
COMBINED CYCLE GENERATING
FACILITY REVENUE ADJUSTMENT
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4. "d" is the annual forecasted real estate and personal property taxes applicable to the IGCC Project subject to limits approved by the Commission in Cause No. 43114 IGCC-15.

5. "e" is the annual federal and state income tax credits applicable to the IGCC Project converted to the revenue requirement excluding revenue related taxes and charges included in "h" below.

6. "f" is the total retail jurisdictional production demand expressed as a percentage of the total system demand from the cost of service study last approved by the IURC.

7. "g" is the amortization amount of external costs associated with the development of retail jurisdictional regulatory filings associated with the IGCC Project and actual costs incurred for Black and Veatch oversight of the project, both as approved by the Commission in Cause No. 43114 IGCC-1, actual external costs incurred for preparation and presentation of an IGCC demolition study, and other amortizations and costs approved by the Commission.

8. "h" is the revenue conversion factor that includes the Utility Receipts Tax, Public Utility Fee and other revenue related charges.

9. "i" is a $35,175,000 annual retail revenue requirement credit amount to be credited to retail customers to reflect the change in depreciation rates approved by the Commission in Cause No. 43114 IGCC-4S1.

10. "j" is the individual rate group's jurisdictional production demand allocator used for allocation purposes in the cost of service study last approved by the IURC, as adjusted for rate migrations between HLF and LLF rate classes and migrations of AL and OL rate classes to the UOLS rate class.

11. "k" is the individual retail rate group's adjusted billing cycle kilowatt-hour sales for the applicable twelve-month period for all retail rate groups other than industrial customers served under Rate HLF. The revenue adjustment for industrial customers served under Rate HLF shall be based on demands within the HLF customer group such that "k" shall be the sum of kilowatts billed for the applicable twelve-month period.

The factor shall be further modified to reflect the difference between estimated incremental operating costs billed and incremental operating costs actually incurred subject to limits for those costs that are recovered on a projected basis and to reflect the difference between costs actually incurred subject to limits and costs collected from customers for costs that are recovered on an actual basis.

The IGCC revenue adjustment factor applicable to retail rate groups shall be as follows:

STANDARD CONTRACT RIDER NO. 61
INTEGRATED COAL GASIFICATION
COMBINED CYCLE GENERATING
FACILITY REVENUE ADJUSTMENT
APPLICABLE TO RETAIL RATE GROUPS

Line No.	Retail Rate Group	IGCC Cost Recovery Adjustment Factor Per KWH (A)	IGCC Cost Recovery Adjustment Factor Per Non-Coincident KW (B)	Line No.
1	Rate RS	$0.014814		1
2	Rates CS and FOC	$0.017406		2
3	Rate LLF	$0.012250		3
4	Rate HLF		$6.620924	4
5	Customer L	$0.007300		5
6	Customer D	$0.000000		6
7	Customer O	$0.009670		7
8	Rate WP	$0.009379		8
9	Rate SL	$0.004436		9
10	Rate MHLS	$0.004292		10
11	Rates MOLS and UOLS	$0.003806		11
12	Rates TS, FS and MS	$0.015795		12

Issued:

Effective:

STANDARD CONTRACT RIDER NO. 61
INTEGRATED COAL GASIFICATION
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FACILITY REVENUE ADJUSTMENT
APPLICABLE TO RETAIL RATE GROUPS

ALLOCATED SHARE OF ADJUSTED SYSTEM PEAK DEMAND FOR RETAIL CUSTOMERS BY RATE GROUP EXPRESSED AS A PERCENTAGE OF THE COMPANY'S ADJUSTED TOTAL RETAIL SYSTEM PEAK DEMAND AS DEVELOPED FOR COST OF SERVICE PURPOSES IN CAUSE NO. 42359, AS REVISED FOR RATE MIGRATIONS

Line No.	Rate Groups	KW Share of System Peak (12CP) Per Cause No. 42359 (A)	Percent Share Of System Peak (B)	Rate Migrations (C)	Revised KW Share of System Peak (12CP) (D)	Revised Percent Share Of System Peak (E)	Line No.
1	Rate RS	1,582,005	36.727%	-	1,582,005	36.727%	1
2	Rates CS and FOC	224,244	5.206%	-	224,244	5.206%	2
3	Rate LLF 1/	628,152	14.583%	120,719	748,871	17.385%	3
4	Rate HLF	1,808,886	41.994%	(112,859)	1,696,027	39.374%	4
5	Customer L	10,481	0.243%	-	10,481	0.243%	5
6	Customer D 1/	7,860	0.182%	(7,860)	-	0.000%	6
7	Customer O	19,045	0.442%	-	19,045	0.442%	7
8	Rate WP	17,235	0.400%	-	17,235	0.400%	8
9	Rate SL	2,185	0.051%	-	2,185	0.051%	9
10	Rate MHLS	282	0.007%	-	282	0.007%	10
11	Rates MOLS and UOLS	5,196	0.121%	-	5,196	0.121%	11
12	Rates TS, FS and MS	1,893	0.044%	-	1,893	0.044%	12
13	TOTAL RETAIL	4,307,464	100.000%	-	4,307,464	100.000%	13

1/ Reflects Customer D move to LLF effective July 31, 2017.

Issued:

Effective:

DUKE ENERGY INDIANA, LLC
1000 East Main Street
Plainfield, Indiana 46168

STANDARD CONTRACT RIDER NO. 61
INTEGRATED COAL GASIFICATION
COMBINED CYCLE GENERATING
FACILITY REVENUE ADJUSTMENT
APPLICABLE TO RETAIL RATE GROUPS

BILLING CYCLE KWH SALES AND NON-COINCIDENT
PEAK DEMANDS FOR THE COMPANY'S
RETAIL CUSTOMERS BY RATE GROUP BASED ON THE
TWELVE MONTHS ENDED DECEMBER 31, 2017

Line No.	Rate Groups	Billing Cycle KWH Sales (A)	Sum Of Monthly Non-Coincident Peak Demands (B)	Line No.
1	Rate RS	8,550,451,791		1
2	Rates CS and FOC	1,031,535,953		2
3	Rate LLF 1/	4,894,460,675		3
4	Rate HLF	10,906,590,756	20,597,913	4
5	Customer L	114,806,810		5
6	Customer D 1/	-		6
7	Customer O	157,645,853		7
8	Rate WP	147,089,202		8
9	Rate SL	39,648,920		9
10	Rate MHLS	5,624,930		10
11	Rates MOLS and UOLS	109,646,147		11
12	Rates TS, FS and MS	9,607,314		12
13	TOTAL RETAIL	25,967,108,351		13

1/ Reflects Customer D move to LLF effective July 31, 2017.

Issued:

Effective:

Attachment B

DUKE ENERGY INDIANA, LLC

CALCULATION OF DECREASE IN REVENUE REQUIREMENT IN IGCC 17 FROM IGCC 16

Line No.	Rate Class	Revenue Requirement IGCC 17	Revenue Requirement IGCC 16	Revenue Requirement Decrease
1	Rate RS	$ 126,666,252	$ 131,614,563	$ (4,948,311)
2	Rates CS and FOC	17,954,761	18,656,177	(701,416)
3	Rate LLF	59,958,416	60,766,960	(808,544)
4	Rate HLF	136,377,223	143,385,171	(7,007,948)
5	Customer L	838,072	870,813	(32,741)
6	Customer D	0	652,213	(652,213)
7	Customer O	1,524,396	1,583,947	(59,551)
8	Rate WP	1,379,543	1,433,436	(53,893)
9	Rate SL	175,892	182,763	(6,871)
10	Rate MHLS	24,142	25,085	(943)
11	Rates MOLS and UOLS	417,312	433,614	(16,302)
12	Rates TS, FS and MS	151,750	157,678	(5,928)
13	Total Retail	$ 345,467,759	$ 359,762,420	$ (14,294,661)

CALCULATION OF DECREASE IN REVENUE REQUIREMENT IN IGCC 17 FROM IGCC 16

DUKE ENERGY INDIANA, LLC

DETERMINATION OF THE IGCC GENERATING FACILITY REVENUE ADJUSTMENT FACTORS BY RATE SCHEDULE TO BE APPLIED TO CUSTOMERS' BILLS BEGINNING WITH THE EFFECTIVE DATE OF THE COMMISSION'S FINAL ORDER

				IGCC CWIP Revenue Requirement										
Line No.	Description	Allocated Percentage Share of Average Kilowatt Coincidental Peak Demand Used for Allocation Purposes in IURC Cause No. 42359 1/	Revenue Requirement for Operating Expenses, Depreciation Expense, Amortizations, and Tax Credits	Prior Revenue Requirement 2/	Current Additional Revenue Requirement	Total IGCC CWIP Revenue Requirement	Reconciliation for Items Other Than HLF Credit	HLF Credit Reconciliation 3/	Revenue Requirement	Kilowatt-Hour Sales for the Twelve Months Ended December 31, 2017	IGCC Generating Facility Cost Recovery Adjustment Factors Per KWH by Rate Schedule	Sum of Monthly Non-Coincident Peak Demands for the Twelve Months Ended December 31, 2017	IGCC Generating Facility Cost Recovery Adjustment Non-Coincident Factor Per KW for Rate HLF	Line No.
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
1	Rate RS	36.727%	$62,000,518	$71,701,754	($12,706,072)	$58,995,682	$5,670,052	$0	$126,666,252	8,550,451,791	$0.014814			1
2	Rates CS and FOC	5.206%	8,788,485	10,163,622	(1,801,068)	8,362,554	803,722	0	17,954,761	1,031,535,953	$0.017406			2
3	Rate LLF	17.385%	29,348,408	33,460,299	(5,534,252)	27,926,047	2,683,961	0	59,958,416	4,894,460,675	$0.012250			3
4	Rate HLF	39.374%	66,469,037	77,349,730	(14,102,093)	63,247,637	6,078,705	581,844	136,377,223	10,906,590,756		20,597,913	$6.620924	4
5	Customer L	0.243%	410,219	474,406	(84,068)	390,338	37,515	0	838,072	114,806,810	$0.007300			5
6	Customer D	0.000%	0	0	0	0	0	0	0	0	$0.000000			6
7	Customer O	0.442%	746,160	862,912	(152,914)	709,998	68,238	0	1,524,396	157,645,853	$0.009670			7
8	Rate WP	0.400%	675,258	780,916	(138,384)	642,532	61,753	0	1,379,543	147,089,202	$0.009379			8
9	Rate SL	0.051%	86,095	99,567	(17,644)	81,923	7,874	0	175,892	39,648,920	$0.004436			9
10	Rate MHLS	0.007%	11,817	13,666	(2,422)	11,244	1,081	0	24,142	5,624,930	$0.004292			10
11	Rates MOLS and UOLS	0.121%	204,266	236,227	(41,861)	194,366	18,680	0	417,312	109,646,147	$0.003806			11
12	Rates TS, FS and MS	0.044%	74,278	85,901	(15,222)	70,679	6,793	0	151,750	9,607,314	$0.015795			12
13	Total Retail	100.000%	$168,814,541	$195,229,000	($34,596,000)	$160,633,000	$15,438,374	$581,844	$345,467,759	25,967,108,351				13
14	Approved IGCC-16 Revenue Requirements								$359,762,420					14
15	Difference (Line 13 - Line 14)								($14,294,661)					15
16	Retail 2017 Billed Revenues								$2,525,252,086					16
17	Percent Decrease from 2017 Billed Revenues (Line 15 / Line 16)								-0.57%					17

1/ As adjusted for rate migrations between HLF and LLF rate classes, migrations of AL and OL rate classes to UOLS rate class, and Customer D move to LLF effective July 31, 2017.

2/ Equal to amounts per Exhibit 2-B (DLD), page 1, column E in Consolidated Cause No. 43114 IGCC 16.

3/ Amount per Workpaper 2-BB (DLD).

CALCULATION OF DECREASE IN REVENUE REQUIREMENT IN IGCC 17 FROM IGCC 16

DUKE ENERGY INDIANA, LLC

DETERMINATION OF THE IGCC GENERATING FACILITY REVENUE ADJUSTMENT FACTORS BY RATE SCHEDULE TO BE APPLIED TO CUSTOMERS' BILLS BEGINNING WITH THE EFFECTIVE DATE OF THE COMMISSION'S FINAL ORDER

Line No.	Description	Allocated Percentage Share of Average Kilowatt Coincidental Peak Demand Used for Allocation Purposes in IURC Cause No. 42359 [1]	Revenue Requirement for Operating Expenses, Depreciation Expense, Amortizations, and Tax Credits	IGCC CWIP Revenue Requirement: Prior Revenue Requirement [2]	IGCC CWIP Revenue Requirement: Current Additional Revenue Requirement	IGCC CWIP Revenue Requirement: Total IGCC CWIP Revenue Requirement	Reconciliation for Items Other Than HLF Credit	HLF Credit Reconciliation	Revenue Requirement	Kilowatt-Hour Sales for the Twelve Months Ended December 31, 2016	IGCC Generating Facility Cost Recovery Adjustment Factors Per KWH by Rate Schedule	Sum of Monthly Non-Coincident Peak Demands for the Twelve Months Ended December 31, 2016	IGCC Generating Facility Cost Recovery Adjustment Non-Coincident Factor Per KW for Rate HLF	Line No.
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
1	Rate RS	36.727%	$54,722,717	$78,985,086	($7,283,332)	$71,701,754	$5,190,092	$0	$131,614,563	8,894,679,832	$0.014797			1
2	Rates CS and FOC	5.206%	7,756,867	11,196,024	(1,032,402)	10,163,622	735,688	0	18,656,177	1,076,729,990	$0.017327			2
3	Rate LLF	16.957%	25,265,692	36,467,724	(3,362,742)	33,104,982	2,396,286	0	60,766,960	4,800,266,255	$0.012659			3
4	Rate HLF	39.620%	59,033,245	85,206,772	(7,857,042)	77,349,730	5,598,917	1,403,279	143,385,171	11,214,068,657		21,118,764	$6.789468	4
5	Customer L	0.243%	362,067	522,596	(48,190)	474,406	34,340	0	870,813	113,197,262	$0.007693			5
6	Customer D	0.182%	271,177	391,410	(36,093)	355,317	25,719	0	652,213	36,358,686	$0.017938			6
7	Customer O	0.442%	658,574	950,566	(87,654)	862,912	62,461	0	1,583,947	158,025,246	$0.010023			7
8	Rate WP	0.400%	595,994	860,240	(79,324)	780,916	56,526	0	1,433,436	145,584,374	$0.009846			8
9	Rate SL	0.051%	75,989	109,680	(10,113)	99,567	7,207	0	182,763	40,572,169	$0.004505			9
10	Rate MHLS	0.007%	10,430	15,054	(1,388)	13,666	989	0	25,085	5,435,643	$0.004615			10
11	Rates MOLS and UOLS	0.121%	180,288	260,222	(23,995)	236,227	17,099	0	433,614	109,637,161	$0.003955			11
12	Rates TS, FS and MS	0.044%	65,559	94,626	(8,725)	85,901	6,218	0	157,678	9,447,971	$0.016689			12
13	Total Retail	100.000%	$148,998,599	$215,060,000	($19,831,000)	$195,229,000	$14,131,542	$1,403,279	$359,762,420	26,604,003,246				13
	Approved IGCC-15 Amounts													
14	Semi-Annual Amounts from Petitioner's Exhibit 3-A (BPD)								$179,571,919					14
15	Annualized IGCC-15 Amounts								$359,143,838					15
16	Difference (Line 13 - Line 15)								$618,582					16
17	Retail 2016 Billed Revenues								$2,414,908,957					17
18	Percent Increase over 2016 Billed Revenues (Line 16 / Line 17)								0.00%					18

[1] As adjusted for rate migrations between HLF and LLF rate classes and migrations of AL and OL rate classes to UOLS rate class.

[2] Equal to amounts per Exhibit 3-A (BPD), page 2, column E in Consolidated Cause No. 43114 IGCC 15 multiplied by 2 to obtain an annual revenue requirement.

Attachment C

LEGAL NOTICE OF
DUKE ENERGY INDIANA, LLC'S
REVISED TARIFF SHEETS FOR ITS STANDARD
CONTRACT RIDER NO. 61 – INTEGRATED COAL
GASIFICATION COMBINED CYCLE GENERATING
FACILITY REVENUE ADJUSTMENT

Notice is hereby given that Duke Energy Indiana, LLC ("Duke Energy Indiana") will submit as a thirty-day filing on or about April 5, 2018, in compliance with the terms of the 2016 Settlement Agreement between Duke Energy Indiana, the Indiana Office of the Utility Consumer Counselor ("OUCC"), the Duke Energy Indiana Industrial Group ("Industrial Group"), Nucor Steel-Indiana, a division of Nucor Corporation ("Nucor"), and the Citizens Action Coalition of Indiana, Inc., Save the Valley, Inc., Valley Watch, Inc. and the Sierra Club (collectively "Joint Intervenors") (collectively referred to as "Settling Parties") approved by the Indiana Utility Regulatory Commission's ("Commission") August 24, 2016 Order in Cause No. 43114 IGCC-15 ("Order"), revised tariff sheets reflecting the new lower revenue requirements included in its Cause No. 43114 IGCC-17 filing made on March 29, 2018, such tariffs to be approved in the thirty-day filing on an interim basis, subject to adjustment upon a final Commission order in Cause No. 43114 IGCC-17.

The revised tariff sheets are available to all qualifying Duke Energy Indiana customers and, if not withdrawn, would be approved within thirty days from the date of filing, unless an objection is made. Objections to the thirty-day filing, questions or inquiries may be made by contacting the Secretary of the Commission, Mary M. Becerra, or Barbara A. Smith or Randall C. Helmen with the Indiana Office of the Utility Consumer Counselor at the following addresses or phone numbers:

Indiana Utility Regulatory Commission
101 W. Washington St.
Suite 1500 East
Indianapolis, IN 46204-3407
Telephone: 317-232-2703
Voice TDD: 317-232-8556
Fax: 317-232-6758
E-Mail: info@urc.in.gov

Indiana Office of Utility Consumer Counselor
PNC Center
115 W. Washington St.
Suite 1500 South
Indianapolis, IN 46204
Telephone: 317-232-2494
Toll Free: 1-888-441-2494
Voice TDD: 317-232-2494
Fax: 317-232-5923
E-Mail: uccinfo@oucc.in.gov

Duke Energy Indiana, LLC
By: Melody Birmingham-Byrd,
President