



October 1, 2018

Secretary of the Commission
Indiana Utility Regulatory Commission
101 W. Washington St.
Suite 1500 East
Indianapolis, IN 46204-3407

Re: Duke Energy Indiana, LLC Thirty-Day Filing to Establish Rate LED Unmetered Outdoor Lighting Service.

Dear Secretary:

Duke Energy Indiana ("Company") hereby seeks Commission authorization to offer Rate LED, an unmetered outdoor lighting program.

Rate LED is aligned with the Company's current lighting strategy and is intended to offer the Company's customers easily determinable pricing for a suite of modern, efficient LED lighting solutions. However, the Company intends to continue use of Rate UOLS as a complement to Rate LED. Retaining Rate UOLS is necessary to address customer's with unbundled pricing needs. Rate LED utilizes standard, prescriptive pricing for equipment and maintenance costs, versus individualized, formulaic pricing for comparable amounts offered under Rate UOLS. Both Rate LED and UOLS share the same energy rate pricing.

The Company is submitting this filing under Section 3 of the Thirty-Day Administrative Filing Procedures and Guidelines (170 IAC 1-6) ("Thirty-Day Filing Rules"). 170 IAC 1-6-3(1) allows for "Rates and charges for new service."

Attached is Rate LED's proposed tariff. Workpapers supporting pricing are also being offered. This filing includes a verified statement that we have provided notice to our customers as required under Section 6 of the Thirty-Day Filing Rules. Finally, an updated version of the Company's Sheet No. 2, "Table of Contents" is offered which reflects the addition of the LED tariff, AMI Opt Out (Rider 59) and the recently approved Rider 67 name change.

We are submitting our filing via the Commission's electronic filing system for Commission consideration, review and potential approval.

Should the Commission approve our filing, we will send an additional copy of the tariff reflecting the applicable effective date to Commission staff to be file-stamped and returned to us for our records.

Contact information for this filing is:

Roger Allan Flick II
Duke Energy Indiana
1000 East Main Street
Plainfield, IN 46168
317.838.1423
Roger.Flick@duke-energy.com

Sincerely,



Roger Allan Flick II
Attachments

cc: J. R. Bailey
B. P. Davey
K. A. Karn
M. D. Price
J. Steinhauer (IURC)
N. L. Gay

Service List

OUC

Randy Helmen
William Fine
Abby R. Gray
Tiffany Murray
Indiana Office of Utility Consumer Counselor
PNC Center
115 W. Washington Street
Suite 1500 South
Indianapolis, Indiana 46204
rhelmen@oucc.in.gov
wfine@oucc.in.gov
agray@oucc.in.gov
infomgt@oucc.in.gov
timurray@oucc.in.gov

Industrial Group

Todd A. Richardson
Aaron A. Schmoll

Joseph P. Rompala
LEWIS & KAPPES, P.C.
One American Square, Suite 2500
Indianapolis, Indiana 46282-0003
TRichardson@lewis-kappes.com
ASchmoll@lewis-kappes.com
JRompala@lewis-kappes.com

NUCOR

Anne E. Becker
Lewis & Kappes, P.C.
One American Square, Suite 2500
Indianapolis, Indiana 46282
abecker@Lewis-Kappes.com

Courtesy Copies Provided To:

CAC

Jennifer A. Washburn
Margo Tucker
Citizens Action Coalition
1915 West 18th Street, Suite C
Indianapolis, Indiana 46202
jwashburn@citact.org
mtucker@citact.org

RATE LED UNMETERED OUTDOOR LIGHTING SERVICE

Availability

To any customer seeking unmetered roadway or other unmetered outdoor illumination from Company owned LED technology. Customer must be adjacent to an electric power line of Company that is adequate and suitable for supplying the necessary electric service. Specific program technologies, services, pricing, and requirements are addressed below.

Character of Service

Company will provide automatically controlled unmetered lighting service. Service may include "smart" lighting technologies. Kilowatt hour usage will be determined on a per kilowatt hour basis for the annual energy usage for each luminaire's lamp wattage plus ballast usage, (impact watts). System operating kilowatt hour usage shall be determined by the number of lamps and other system particulars, as defined in the written Contract for Lighting Service.

Contract for Lighting Service

Rate LED requires an executed, written standard form contract detailing conditions and characteristics of LED service. The Company's General Terms and Conditions apply to the provision of electric service for this program. Where deviations exist between the Company's General Terms and Conditions and a customer's Contract for Lighting Service the customer's contract for lighting service guides.

Lighting Hours

All unmetered lighting systems, under this rate schedule, will be operated automatically. Annual estimated operating hours for dusk-to-dawn levels will be based on regional National Weather Service hours for sunrise and sunset times. (See Exhibit B). Dusk-to-dawn lighting typically turns on and off approximately one-half (1/2) hour after sunset and one-half (1/2) hour before sunrise which is approximately 4000 hours annually.

Rates*

1) Energy

Energy charge based on the following calculation:

1. Lamp watts plus ballast wattage equals impact watts
2. Watts times estimated annual burn hours as set in agreement equals annual watt hours
3. Annual watt hours divided by 1000 hours equals annual kilowatt hours (kWh)
4. Annual kWh divided by twelve (12) months equals monthly kWh
5. Monthly kWh times current rate per kWh = monthly dollar amount per luminaire

For all kWh supplied each month..... \$0.043770 per kWh

Issued:

Effective:

2) Fixtures

Fixture charges based on the following schedule:

Billing Type	DESCRIPTION	INITIAL LUMENS	LAMP WATTAGE	MONTHLY kWh	FIXTURE	MAINTENANCE
LED NB 50	50W Neighborhood	5,000	50	17.3	\$3.54	\$4.38
LED NBL 50	50W Neighborhood with Lens	5,000	50	17.3	\$3.85	\$4.38
LED RDW 50	50W Standard LED	4,521	50	17.3	\$4.27	\$4.38
LED RDW 70	70W Standard LED	6,261	70	24.3	\$4.33	\$4.38
LED RDW 110	110W Standard LED	9,336	110	38.1	\$4.78	\$4.38
LED RDW 150	150W Standard LED	12,642	150	52.0	\$6.90	\$4.38
LED RDW 220	220W Standard LED	18,642	220	76.3	\$7.21	\$5.34
LED RDW 280	280W Standard LED	24,191	280	97.1	\$9.32	\$5.34
LED ACS 50	50W Acorn LED	5,147	50	17.3	\$11.67	\$4.38
LED DA 50	50W Deluxe Acorn LED	5,147	50	17.3	\$12.98	\$4.38
LED ODA 70	70W LED Open Deluxe Acorn	6,500	70	24.3	\$12.97	\$4.38
LED TR 50	50W Traditional LED	3,303	50	17.3	\$8.45	\$4.38
LED OT 50	50W Open Traditional LED	3,230	50	17.3	\$8.65	\$4.38
LED MB 50	50W Mini Bell LED	4,500	50	17.3	\$11.27	\$4.38
LED EN 50	50W Enterprise LED	3,880	50	17.3	\$11.65	\$4.38
LED SAN 70	70W Sanibel LED	5,508	70	24.3	\$14.42	\$4.38
LED SAN 150	150W Sanibel LED	12,500	150	52.0	\$14.42	\$4.38
LED LD 150	150W LED Teardrop	12,500	150	52.0	\$17.50	\$4.38
LED LDP 50	50W LED Teardrop Pedestrian	4,500	50	17.3	\$14.15	\$4.38
LED SBX 220	220W LED Shoebox	18,500	220	76.3	\$12.05	\$5.34
LED SBX 420	420W LED Shoebox	39,078	420	145.6	\$18.09	\$5.34

Notes:

- 1) Lumen output may vary with lamp configuration and age
- 2) Wattages do not include ballast usage and factors like improved future efficiency may cause wattage ratings to vary
- 3) Prices above are for black fixtures. Supplier pricing differences for customers desiring other fixture colors could cause the prices above to vary.

Issued:

Effective:

3) Poles

Pole charge based on the following schedule:

BILLING TYPE	DESCRIPTION	POLE
A12A	Style A 12 Ft Long Anchor Base Top Tenon Aluminum	\$5.02
A15D	Style A 15 Ft Long Direct Buried Top Tenon Aluminum	\$2.67
A15A	Style A 15 Ft Long Anchor Base Top Tenon Aluminum	\$5.17
A18D	Style A 18 Ft Long Direct Buried Top Tenon Aluminum	\$4.04
A17A	Style A 17 Ft Long Anchor Base Top Tenon Aluminum	\$5.34
A25D	Style A 25 Ft Long Direct Buried Top Tenon Aluminum	\$4.99
A22A	Style A 22 Ft Long Anchor Base Top Tenon Aluminum	\$6.46
A30D	Style A 30 Ft Long Direct Buried Top Tenon Aluminum	\$6.06
A27A	Style A 27 Ft Long Anchor Base Top Tenon Aluminum	\$7.72
A35D	Style A 35 Ft Long Direct Buried Top Tenon Aluminum	\$7.20
A32A	Style A 32 Ft Long Anchor Base Top Tenon Aluminum	\$8.96
A41D	Style A 41 Ft Long Direct Buried Top Tenon Aluminum	\$7.98
A12B	Style B 12 Ft Long Anchor Base Post Top Aluminum	\$6.16
A12C	Style C 12 Ft Long Anchor Base Post Top Aluminum	\$8.31
S12V	Style C 12 Ft Long Anchor Base Davit Steel	\$11.58
S14C	Style C 14 Ft Long Anchor Base Top Tenon Steel	\$9.03
S21V	Style C 21 Ft Long Anchor Base Davit Steel	\$22.60
S23C	Style C 23 Ft Long Anchor Base Boston Harbor Steel	\$22.40
A12R	Style D 12 Ft Long Anchor Base Breakaway Aluminum	\$7.41
A12E	Style E 12 Ft Long Anchor Base Post Top Aluminum	\$8.34
A12I	Style F 12 Ft Long Anchor Base Post Top Aluminum	\$8.05
A39T	Legacy Style 39 Ft Direct Buried Single or Twin Side Mount Aluminum Satin Finish	\$10.01
A27S	Legacy Style 27 Ft Long Anchor Base Side Mount Aluminum Pole Satin Finish Breakaway	\$10.99
A33S	Legacy Style 33 Ft Long Anchor Base Side Mount Aluminum Pole Satin Finish Breakaway	\$10.84
A37S	Legacy Style 37 Ft Long Anchor Base Side Mount Aluminum Pole Satin Finish	\$13.13
W30	30' Class 7 Wood Pole	\$3.55
W35	35' Class 5 Wood Pole	\$4.10
W40	40' Class 4 Wood Pole	\$6.04
W45	45' Class 4 Wood Pole	\$6.33

4) Riders

LED service is subject to all applicable rate adjustment riders listed in Appendix A

Issued:

Effective:

Billing

Customer will be billed monthly for kilowatt hours consumed based on one twelfth (1/12th) of the estimated total annual kilowatt hour energy usage for their lighting system. In addition, fixture, maintenance, pole and applicable rate adjustment riders will be assessed monthly. Specific pricing provided above.

Payments for Service

Bills for lighting service as supplied under this schedule will be submitted by Company to Customer monthly. Bill payments are subject to Section 12 - Rendering and Payment of Bills as stated in the Company's General Terms and Conditions.

When service has been disconnected at the Customer's request, a charge may be made by the Company for reconnection of service for each connection point in the system for the same Customer.

Reconnection Charge

When service has been turned off by Company for non-payment of bills, a reconnection charge must be paid for each connection point in the System by Customer before such service is reconnected. (See Section 12 of General Terms and Conditions for Electric Service).

Ownership of Service Lines

Company shall erect the service lines necessary to supply electric energy to the System within the limits of the public streets and highways or on private property as mutually agreed upon by Company and Customer. Customer shall assist Company, if necessary in obtaining adequate written easements covering permission to install and maintain any service lines required to serve the system.

Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with supplying electric energy to the system. Customer shall assist Company, if necessary, in obtaining permission to trim trees where Company is unable to obtain such permission through its own best efforts.

Special Terms and Conditions

1. Service under this rate schedule shall be for a minimum initial term of ten (10) years from the commencement of service and shall continue thereafter until terminated by either party by sixty (60) days written notice or to termination. Upon early termination of service under this schedule, the customer shall pay an amount equal to the remaining monthly lease amount for the term of contract and removal cost of the facilities.
2. Where the Company provides a LED fixture or pole type other than those listed above, the monthly charges, as applicable shall be computed as follows:
 - I. *Fixture*
 - a. Fixture Charge: Based on the Company's average installed cost including overhead/loadings, applicable property tax, applicable income tax, depreciation and rate of return.
 - b. Maintenance Charge: Based on the Company's average cost of performing maintenance on lighting equipment.

Issued:

Effective:

II. *Pole*

- a. Pole Charge: Based on the Company's average installed cost including overhead/loadings, applicable property tax, applicable income tax, depreciation and rate of return.
3. The customer shall be responsible for the cost incurred to repair or replace any fixture or pole which has been willfully damaged. The Company shall not be required to make such repair or replacement or to make payment to the customer for damage.
4. No Pole Charge shall be applicable for a fixture installed on a company-owned pole which is utilized for other general electrical distribution purposes.
5. The Company will repair or replace malfunctioning lighting fixtures maintained by the Company.
6. For a fixture type restricted to existing installations and requiring major renovation or replacement, the fixture shall be replaced by an available similar non-restricted LED fixture of the customer's choosing and the customer shall commence being billed at its appropriate rate.
7. The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities.
8. All new LED lighting shall be installed on poles owned by the Company.
9. Alterations to LED lighting facilities requested by the customer after date of installation (i.e. redirect, install shields, etc.), will be billed to the customer in accordance with the Company's policy.
10. The Company will normally install service in accordance with the General Terms and Conditions for Electric Service, the facilities required to supply electric service to the customer. For Lighting installations requiring investments exceeding the Company's standards, lighting customer must pay either 1.20 times the increment investment amount upfront or 1.43% of the incremental investment amount monthly.
11. For available LEDs, the customer may opt to make an initial, one-time payment of 50% of the installed cost of fixtures rated greater than 200 Watts and poles other than standard wood poles, to reduce the Company's installed cost, therefore reducing their monthly rental rates for such fixtures and poles. If a customer chooses this option, the monthly fixture and pole charge shall be computed as the reduced installed cost times the corresponding monthly percentage in 2.I.(a) and/or 2.II above.
12. Outage credits do not apply to Rate LED.

DUKE ENERGY INDIANA, LLC

LED Tariff Rate Support

Fleet Indirect Adder	Design and Project Mgmt Adder	Mgmt and Supervision Adder
22.07%	10.81%	40.80%

	Levelized Fixed Charge Rate
Fixtures	12.78%
Poles	9.58%

[illegible]

Use 2018 Federal Income Tax Change Adjusted UOLS Energy rate to cover existing fixed costs and base fuel. \$0.043770

***** *All typical rate adjustment trackers apply!* *****

SECTION ONE

TABLE OF CONTENTS

RATES, TERMS, AND CONDITIONS OF SERVICE

	Sheet Number
Title Page	1
Table of Contents	2
Index of Cities	3
Index of Counties	4
General Terms and Conditions for Electric Service	5
SINGLE PHASE SERVICE	
Rate RS – Schedule for Residential and Farm Service	6
Standard Contract Rider No. 6.3 – Optional High Efficiency Residential Service	6.3
Rate CS -Schedule for Commercial Electric Service (Includes Municipal Sirens, CATV, Fiber Optic Cable (FOC)) ..	7
Standard Contract Rider No. 7.1 – Optional High Efficiency Total Electric Commercial Service (Applicable to Rate CS)	7.1
THREE PHASE SERVICE	
Rate LLF -Schedule for Low Load Factor Service (Includes Municipal Sirens)	10
Standard Contract Rider No. 10.1 – Optional High Efficiency Total Electric Commercial Service (Applicable to Rate LLF)	10.1
Standard Contract Rider 10.2 – Optional Time-Of-Use Service (Applicable to Rate LLF)	10.2
Rate HLF -Schedule for High Load Factor Service	12
Standard Contract Rider 12.2 – Optional Time-Of-Use Service (Applicable to Rate HLF)	12.2
Standard Contract Rider No. 19 – Non-Firm Service (Applicable to Rates LLF, HLF and Contract Rates)	19
Standard Contract Rider No. 20 – Your Fixed Bill	20
Standard Contract Rider No. 21 – Backup Delivery Point Rider	21
Standard Contract Rider No. 22 – Market Based Demand Response Rider	22
Standard Contract Rider No. 23 – Peak Load Management Program	23
MISCELLANEOUS SERVICE	
Rate WP – Schedule for Water Pumping and/or Sewage Disposal	24
LIGHTING SERVICE	
Rate SL – Schedule for Street Lighting Service	33
Rate TS – Schedule for Traffic Signal Service	35
Rate FS – Schedule for Flasher Signal Service	36
Rate MHLS – Schedule for Metered Highway Lighting Service	38
Estimated KWH Consumption For Outdoor Lights by Month	39
Rate UOLS Unmetered Outdoor Lighting Electric Service ^{1/}	40
Rate MOLS Metered Outdoor Lighting Electric Service	41
Rate LED Unmetered Lighting Service	42
Rate MS – Schedule for Metering Signal Service	46

^{1/} Rates OL & AL transitioned to UOLS, effective May 1, 2014

MISCELLANEOUS RIDERS

Standard Contract Rider No. 25 – Premier Power Service – Backup Generation	25
Standard Contract Rider No. 50 – Parallel Operation - For Qualifying Facility	50
Standard Contract Rider No. 51 – Parallel Operation - Other Than Qualifying Facility	51
Standard Contract Rider No. 52 – Line Extension-Advanced Deposit (Applicable to all rates other than Rate RS) ...	52
Standard Contract Rider No. 53 – Excess Facilities	53
Standard Contract Rider No. 55 – After Hours Service Rate Applicable to Rate Schedules RS and CS	55
Standard Contract Rider No. 56 – GoGreen	56
Standard Contract Rider No. 57 – Net Metering	57
Standard Contract Rider No. 58 – Economic Development Rider	58
Standard Contract Rider No. 59 – Advanced Meter Opt-Out	59

Issued:

Effective:

SECTION ONE

TABLE OF CONTENTS

RATES, TERMS, AND CONDITIONS OF SERVICE

Standard Contract Rider No. 80 – Interconnection Service 80

	Sheet Number
RATE ADJUSTMENT RIDERS	
Standard Contract Rider No. 60 – Fuel Cost Adjustment	60
Standard Contract Rider No. 61 – Integrated Coal Gasification Combined Cycle Generating Facility Revenue Adjustment.....	61
Standard Contract Rider No. 62 – Environmental Compliance Investment Adjustment.....	62
Standard Contract Rider No. 63 – SO ₂ , NO _x and Hg Emission Allowance Adjustment	63
Standard Contract Rider No. 65 – Transmission and Distribution Infrastructure Improvement Cost Rate Adjustment	65
Standard Contract Rider No. 66-A – Energy Efficiency Revenue Adjustment	66-A
Standard Contract Rider No. 67 – Tax and Merger Credits Adjustment	67
Standard Contract Rider No. 68 – Midcontinent Independent System Operator "MISO" Management Cost and Revenue Adjustment.....	68
Standard Contract Rider No. 70 – Reliability Adjustment	70
Standard Contract Rider No. 71 – Environmental Compliance Operating Cost Adjustment.....	71
Standard Contract Rider No. 72 – Federally Mandated Cost Rate Adjustment	72
Standard Contract Rider No. 73 – Renewable Energy Project Revenue Adjustment	73
Appendix A – List of Applicable Rate Adjustment Riders.....	A1
SECTION TWO - Affiliate Guidelines.....Section Two	

SECTION ONE

TABLE OF CONTENTS

RATES, TERMS, AND CONDITIONS OF SERVICE

	Sheet Number
Title Page	1
Table of Contents	2
Index of Cities	3
Index of Counties	4
General Terms and Conditions for Electric Service	5
 SINGLE PHASE SERVICE	
Rate RS – Schedule for Residential and Farm Service	6
Standard Contract Rider No. 6.3 – Optional High Efficiency Residential Service	6.3
Rate CS -Schedule for Commercial Electric Service (Includes Municipal Sirens, CATV, Fiber Optic Cable (FOC)) ..	7
Standard Contract Rider No. 7.1 – Optional High Efficiency Total Electric Commercial Service (Applicable to Rate CS)	7.1
 THREE PHASE SERVICE	
Rate LLF -Schedule for Low Load Factor Service (Includes Municipal Sirens)	10
Standard Contract Rider No. 10.1 – Optional High Efficiency Total Electric Commercial Service (Applicable to Rate LLF)	10.1
Standard Contract Rider 10.2 – Optional Time-Of-Use Service (Applicable to Rate LLF)	10.2
Rate HLF -Schedule for High Load Factor Service	12
Standard Contract Rider 12.2 – Optional Time-Of-Use Service (Applicable to Rate HLF)	12.2
Standard Contract Rider No. 19 – Non-Firm Service (Applicable to Rates LLF, HLF and Contract Rates)	19
Standard Contract Rider No. 20 – Your Fixed Bill	20
Standard Contract Rider No. 21 – Backup Delivery Point Rider	21
Standard Contract Rider No. 22 – Market Based Demand Response Rider	22
Standard Contract Rider No. 23 – Peak Load Management Program	23
 MISCELLANEOUS SERVICE	
Rate WP – Schedule for Water Pumping and/or Sewage Disposal	24
 LIGHTING SERVICE	
Rate SL – Schedule for Street Lighting Service	33
Rate TS – Schedule for Traffic Signal Service	35
Rate FS – Schedule for Flasher Signal Service	36
Rate MHLS – Schedule for Metered Highway Lighting Service	38
Estimated KWH Consumption For Outdoor Lights by Month	39
Rate UOLS Unmetered Outdoor Lighting Electric Service ^{1/}	40
Rate MOLS Metered Outdoor Lighting Electric Service	41
Rate LED Unmetered Outdoor Lighting Service	42
Rate MS – Schedule for Metering Signal Service	46

^{1/} Rates OL & AL transitioned to UOLS, effective May 1, 2014

MISCELLANEOUS RIDERS

Standard Contract Rider No. 25 – Premier Power Service – Backup Generation	25
Standard Contract Rider No. 50 – Parallel Operation - For Qualifying Facility	50
Standard Contract Rider No. 51 – Parallel Operation - Other Than Qualifying Facility	51
Standard Contract Rider No. 52 – Line Extension-Advanced Deposit (Applicable to all rates other than Rate RS) ...	52
Standard Contract Rider No. 53 – Excess Facilities	53
Standard Contract Rider No. 55 – After Hours Service Rate Applicable to Rate Schedules RS and CS	55
Standard Contract Rider No. 56 – GoGreen	56
Standard Contract Rider No. 57 – Net Metering	57
Standard Contract Rider No. 58 – Economic Development Rider	58
Standard Contract Rider No. 59 – Advanced Meter Opt-Out	59
Standard Contract Rider No. 80 – Interconnection Service	80

Issued:

Effective:

SECTION ONE

TABLE OF CONTENTS

RATES, TERMS, AND CONDITIONS OF SERVICE

	Sheet Number
RATE ADJUSTMENT RIDERS	
Standard Contract Rider No. 60 – Fuel Cost Adjustment	60
Standard Contract Rider No. 61 – Integrated Coal Gasification Combined Cycle Generating Facility Revenue Adjustment.....	61
Standard Contract Rider No. 62 – Environmental Compliance Investment Adjustment.....	62
Standard Contract Rider No. 63 – SO ₂ , NO _x and Hg Emission Allowance Adjustment	63
Standard Contract Rider No. 65 – Transmission and Distribution Infrastructure Improvement Cost Rate Adjustment	65
Standard Contract Rider No. 66-A – Energy Efficiency Revenue Adjustment	66-A
Standard Contract Rider No. 67 – Credits to Remove Annual Amortization of Cinergy Merger Costs Tax and Merger Credits Adjustment 67	
Standard Contract Rider No. 68 – Midcontinent Independent System Operator “MISO” Management Cost and Revenue Adjustment.....	68
Standard Contract Rider No. 70 – Reliability Adjustment	70
Standard Contract Rider No. 71 – Environmental Compliance Operating Cost Adjustment.....	71
Standard Contract Rider No. 72 – Federally Mandated Cost Rate Adjustment	72
Standard Contract Rider No. 73 – Renewable Energy Project Revenue Adjustment	73
Appendix A – List of Applicable Rate Adjustment Riders.....	A1
SECTION TWO - Affiliate Guidelines.....	Section Two

**LEGAL NOTICE OF
RATE LED - UNMETERED
OUTDOOR LIGHTING SERVICE
DUKE ENERGY INDIANA, LLC**

DUKE ENERGY INDIANA, LLC (“Duke Energy Indiana”) hereby provides notice of its intention to file a request for authorization to offer Rider No. 42, Rate LED – Unmetered Lighting service to the Indiana Utility Regulatory Commission on or around October 1, 2018. This offering provides Duke Energy Indiana’s customers additional pricing options for efficient, unmetered roadway or other outdoor LED lighting service.

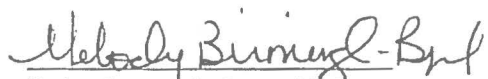
This submission is expected to be approved approximately thirty days after filing, unless an objection is made. Any objections may be made by contacting the Secretary of the Commission, Mary M. Becerra, and Barbara A. Smith or Randall C. Helmen with the Indiana Office of Utility Consumer Counselor at the following addresses or phone numbers:

Indiana Utility Regulatory Commission
PNC Center
101 W. Washington St.
Suite 1500 East
Indianapolis, IN 46204
Telephone: 317-232-2701
Voice TDD: 317-232-8556
Fax: 317-232-6758
Email: info@urc.in.gov

Indiana Office of Utility Consumer Counselor
PNC Center
115 W. Washington St.
Suite 1500 South
Indianapolis, IN 46204
Telephone: 317-232-2494
Toll Free: 1-888-441-2494
Voice TDD: 317-232-2494
Fax: 317-232-5923
Email: uccinfo@oucc.in.gov

Duke Energy Indiana, LLC
By: Melody Birmingham-Byrd, President

In accordance with 170 IAC 1-6 *et seq.*, I hereby verify under the penalties of perjury that all affected customers have been notified as required under section 6 of the above-referenced rule and pursuant to the attached legal notice, which was published in a newspaper of general circulation in Hamilton County, Indiana to the best of my knowledge, information and belief.

A handwritten signature in cursive script, reading "Melody Birmingham-Byrd".

Duke Energy Indiana, LLC

Melody Birmingham-Byrd, President