

February 20, 2018
Via IURC Online Portal

Mary Becerra
Secretary of the Commission
Indiana Utility Regulatory Commission
101 West Washington St., Suite 1500 E
Indianapolis, Indiana 46204

RE: Auburn Electric Department 30 Day filing pursuant to 170 IAC 1-6-1 et seq.

Dear Ms. Becerra:

Pursuant to 170 IAC 1-6-5, please find the enclosed 30-Day Filing for the City of Auburn, Indiana ("Utility"): Purchase Power Cost Adjustment Factor (Appendix A) for the five billing months beginning April 2018 through August 2018. The purpose of this filing is to implement through a two-part tracking mechanism an average change in the cost of purchased power from our wholesale supplier, American Electric Power (AEP). The filing is necessary because of a change in the Utility's wholesale rates from AEP.

This filing is allowable pursuant to 170 IAC 1-6-3 of Rule 6 in accordance with Orders of the Indiana Utility Regulatory Commission ("Commission") entered in Cause No. 44472 and Cause No. 44774.

The City of Auburn hereby files with the Commission for its approval the following proposed Wholesale Power Cost Trackers in accordance with Appendix A, as approved by Order of the Commission in Cause No. 44774:

Demand Metered Tariffs to decrease \$0.000806 from \$0.007691 to \$0.006685 per kWh.
Energy Only Metered Tariffs to decrease \$0.002321 from \$0.008842 to \$0.006521 per kWh.

The person at the City of Auburn to be contacted regarding this filing is:

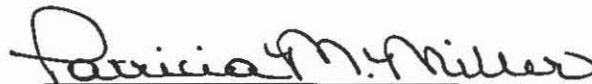
Ms. Patty Miller, Clerk Treasurer
260.925.6450 x1101
210 East Ninth Street
Auburn, Indiana 46706
Email: pmmiller@ci.auburn.in.us / Fax # 260.925.3358

Affected customers have been notified as required under 170 IAC 1-6-6. Notice will be published in the Evening Star no later than February 20, 2018. Proof of publication will be provided upon its receipt. Notice has been posted in a public place in the entrance of the Auburn Clerk-Treasurer's office. Additionally, notice has been placed on the City's website. A copy of this filing is being provided via electronic mail to the Indiana Office of Utility Consumer Counselor.

I verify that notice has been provided as stated in this letter and that this letter and the attached documents are true and accurate to the best of my knowledge, information, and belief.

All of the matters and facts stated herein and in the attached exhibits are true and correct. If approved, this change of rates shall take effect beginning with the April 2018 billing cycle, and remain in effect for five (5) months.

Respectfully Submitted,


Patricia M. Miller, Clerk-Treasurer

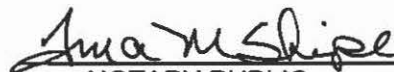
STATE OF INDIANA)
)
COUNTY OF DEKALB)

Personally appeared before me, a Notary Public in and for said county and State, this -
Patricia M. Miller who, after having been duly sworn according to law, stated that he/she is an officer of the City of Auburn, Indiana, that he/she has read the matters and facts stated above, and in all exhibits attached hereto, and that the same are true; that he/she is duly authorized to execute this instrument for and on behalf of the applicant herein.



My Commission Expires

August 12, 2023


NOTARY PUBLIC
My County of Residence
DeKalb

**AUBURN MUNICIPAL
ELECTRIC DEPARTMENT**

Auburn, Indiana

**Wholesale Power and
Fuel Adjustment Cost Tracker**

proposed for

**Five Months beginning April 2018
(April Bill - March Usage)**

February 16, 2018

**Auburn Municipal Electric Department
Customer Tracker Impact**

Customer	No./Rate	Old Bill	kWh/month	Impact/Customer		2014 Base Bill	Tracker Adjustment	New Bill
Rate Code 10 Residential	5181	\$ 71.24	801	\$ (1.90)	-2.67%	\$ 64.11	\$ 5.22	69.33
Rate Code 16 All-Electric Residential	897	\$ 116.33	1,336	\$ (3.17)	-2.73%	\$ 104.44	\$ 8.71	113.15
Rate Code 20 Large Residential		\$ 189.79	2,000	\$ (4.75)	-2.50%	\$ 172.00	\$ 13.04	185.04
Rate Code 30 Commercial	684	\$ 127.22	1,335	\$ (3.17)	-2.49%	\$ 115.34	\$ 8.71	124.05
Rate Code 35 3 Phase Commercial	261	\$ 578.21	5,450	\$ (12.95)	-2.24%	\$ 529.72	\$ 35.54	565.26
Rate Code 39 3 Ph. Large Commercial	68	\$ 3,630.03	32,449	\$ (25.68)	-0.71%	\$ 3,380.94	\$ 223.41	3,604.35
Rate Code 40 Large EHV Power								
Rate Code 41 Primary Large Power	11	\$ 28,961.85	313,890	\$ (248.42)	-0.86%	\$ 26,552.30	\$ 2,161.13	28,713.43
Rate Code 42 Secondary Large Power	10	\$ 13,942.81	147,307	\$ (116.58)	-0.84%	\$ 12,812.02	\$ 1,014.21	13,826.23
Rate Code 43 Primary Large Power	10	\$ 45,717.48	503,578	\$ (398.54)	-0.87%	\$ 41,851.81	\$ 3,467.13	45,318.94
Rate Code 44 Secondary Large Power	2	\$ 4,523.71	58,925	\$ (46.63)	-1.03%	\$ 4,071.38	\$ 405.70	4,477.08
Rate Code 45 High Voltage Large Power	1	\$ 411,350.95	5,512,278	\$ (4,362.47)	-1.06%	\$ 369,036.45	\$ 37,952.03	406,988.48
Rate Code 45-T High Voltage Large Power	1	\$ 865,910.32	11,476,004	\$ (9,082.21)	-1.05%	\$ 777,815.82	\$ 79,012.29	856,828.11

Customer	No./Rate	Old Bill	kWh/month	Increase/Customer		2014 Base Bill	Tracker Adjustment	New Bill
Rate Code 10 Residential	5181	\$ 87.20	1,000	\$ (2.38)	-2.72%	\$ 78.30	\$ 6.52	84.82
Rate Code 16 All-Electric Residential	897	\$ 86.75	1,000	\$ (2.38)	-2.74%	\$ 77.85	\$ 6.52	84.37
Rate Code 20 Large Residential		\$ 103.90	1,000	\$ (2.38)	-2.29%	\$ 95.00	\$ 6.52	101.52

**Auburn Municipal Electric Department
Cost Reconciliation Summation and Tracker Calculations**

Wholesale Power Trackers:

Demand Metered Customers

	Forecast Jan-May 2018	Totals	Proposed Tracker	
Demand Capacity Component	\$ (305,124)	\$ (305,124)	\$ (0.002185) /kWh	
Energy Component	\$ 1,266,712	\$ 1,266,712	\$ 0.009070 /kWh	
	\$ 961,588	\$ 961,588	\$ 0.006885 /kWh	\$ (0.000806) delta

Energy Only Metered Customers

	Forecast Jan-May 2018	Totals	Proposed Tracker	
Demand Capacity Component	\$ (105,405)	\$ (105,405)	\$ (0.002548) /kWh	
Energy Component	\$ 375,116	\$ 375,116	\$ 0.009070 /kWh	
	\$ 269,711	\$ 269,711	\$ 0.006521 /kWh	\$ (0.002321) delta
	1,231,299	1,231,299		

Recovery Period: Mar-Jul '18 Usage - Projected

All Metered Customers	Billed Apr 2018 - Aug 2018
Energy - kWh	181,291,214 kWh
Demand Capacity - kW	348,293,600 kW

Cost Period: Jan-May '18 Usage - Projected

	From Energy Allocation		Projected Collection	Error
Projected Energy Consumption kWh for Demand Metered	77.1526%	139,666,890 kWh	\$ 961,606.54	0.002%
Projected Energy Consumption kWh for Energy Only Metered	22.8474%	41,360,024 kWh	\$ 269,708.72	-0.001%
Total Projected Energy Consumption kWh for All customers	100.0000%	181,026,913 kWh	\$ 1,231,315.26	0.001%

Auburn Municipal Electric Department
Tracker Calculations for Wholesale Cost changes incurred from January through May 2018.

Auburn purchased its power directly from the PJM RTO market until June 2013. Since then, Auburn has purchased wholesale power from Indiana Michigan Power Company under a "Formula Agreement". Customer rates are fixed and were Approved in December 2014 per I.U.R.C. Order in Cause No. 44472. Customer load characteristics and wholesale costs change frequently. The I.U.R.C. also approved rate adjustments based on the Wholesale Power Tracking Factor occasioned solely by changes in the cost of purchased power. Rate adjustments are scheduled for review in May and December of each year. Revised Tracking Factors are submitted for I.U.R.C. review and approval prior to implementation.

Rates Approved Per I.U.R.C. in Cause No. 44472 are based on the following:

kW	\$	17.0567	\$13,775,416 purchased 807,626.4 kW
kWh	\$	0.032893	\$14,441,776 purchased 439,053,195 kWh
			\$28,217,192 total purchased power cost
			Auburn Municipal Electric Utility sold 434,169,227 kWh

COST PERIOD - PROJECTED

Wholesale Power Cost Adjustments: All Metered Customers

Demand Capacity Component

A	\$	19.267	Jan-18 to May-18 Billed Wholesale Rate, \$/kW.
B	\$	17.05667	Wholesale Demand Rates Approved Per I.U.R.C. Order in Cause No. 44472, \$/kW.
C		330,834	Jan-18 to May-18 Projected Wholesale Demand, kW.
D ₁	\$	(257,022.43)	Prior Period Demand True-Up adjustments between the Wholesale Provider and the City.
D ₂	\$	(879,091.07)	Prior Period Demand True-Up adjustments between the City and its customers. (Seven Months beginning April 2017)
E		74.3247%	Demand Metered Customer share of Total Demand/Capacity Adjustment Dollars
F	\$	(410,528.84)	Total Demand Adjustment Tracker Dollars to be reconciled.
G	\$	(305,124.24)	Demand Metered Customer Share, \$
H	\$	(105,404.60)	Energy Only Metered Customer Share, \$

Energy Component

J	\$	8,038,710	Jan-18 to May-18 Wholesale Energy Charges; incl. Energy, Fuel, PJM OATT charges.
K		181,026,913	Jan-18 to May-18 Projected Wholesale Energy Consumption, kWh.
L	\$	0.032893	Wholesale Energy Rates Approved Per I.U.R.C. Order in Cause No. 44472, \$/kWh.
M ₁	\$	(411,963.26)	Prior Period Energy True-Up adjustments between the Wholesale Provider and the City.
M ₂	\$	(53,069)	Prior Period Energy True-Up adjustments between the City and its customers. (Per M ₁ True-Up tab.)
N		77.1526%	Demand Metered Customer share of Total Energy Adjustment Dollars
P	\$	1,641,828.14	Total Energy Adjustment Tracker Dollars to be reconciled.
Q	\$	1,266,712.36	Demand Metered Customer Share, \$
R	\$	375,115.77	Energy Only Metered Customer Share, \$

Demand Metered Customer Wholesale Power Tracker:

Demand & Energy Components - Combined

G	\$	(305,124.24)	Demand Metered Customer share of Demand/Capacity Adjustment Dollars to be Reconciled
Q	\$	1,266,712.36	Demand Metered Customer share of Energy Adjustment Dollars to be Reconciled
G+Q	\$	961,588.12	Demand Metered Customer share of Total Adjustment Dollars to be Reconciled

Energy Only Metered Customer Wholesale Power Tracker:

Demand & Energy Components - Combined

H	\$	(105,404.60)	Energy Metered Customer share of Demand/Capacity Adjustment Dollars to be Reconciled
R	\$	375,115.77	Energy Metered Customer share of Energy Adjustment Dollars to be Reconciled
H+R	\$	269,711.18	Energy Metered Customer share of Total Adjustment Dollars to be Reconciled
G+Q+H+R	\$	1,231,299.30	Total Metered Customer Adjustment Dollars for the Reconciliation Period
F+P	\$	1,231,299.30	Check

**Auburn Municipal Electric Department
Energy Allocation for Demand Metered Customers**

kWh Sold by Usage Month																					
Rate Code	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17		
39 EL	2,168,020	1,488,047	1,667,582	1,635,527	2,128,760	1,944,914	1,843,174	1,994,483	1,746,370	1,921,098	1,760,971	1,927,019	2,132,937	2,199,505	2,247,320	2,037,573	2,018,109	1,956,555	2,016,432		
41 EL	3,397,920	3,441,360	3,329,520	3,629,280	3,316,920	3,096,900	2,878,380	3,087,586	2,852,148	3,302,289	3,044,319	3,340,646	3,527,435	3,595,112	3,587,841	3,124,494	3,448,547	3,129,734	2,967,482		
42 EL	1,588,540	1,657,596	1,843,724	2,063,076	2,060,306	1,878,180	1,774,574	1,519,296	1,375,559	1,438,763	1,302,899	1,419,400	1,429,659	1,836,868	1,603,024	1,483,470	1,580,399	1,458,507	1,433,005		
43 EL	5,390,976	5,438,530	5,143,603	6,025,037	6,044,104	5,564,631	5,096,835	5,019,305	4,647,982	5,167,729	4,760,493	5,209,321	4,775,096	5,986,264	5,703,870	5,174,774	5,396,592	4,854,187	4,533,291		
44 EL	92,760	90,840	100,200	98,040	92,640	88,320	84,360	91,986	84,013	91,748	88,420	93,240	93,621	96,840	96,899	90,556	91,839	88,605	92,632		
45 EL	5,034,226	5,488,337	4,847,529	5,440,289	5,912,558	5,301,430	4,812,574	5,344,549	5,105,667	5,759,614	5,461,918	5,702,207	5,602,240	5,432,536	5,896,604	5,542,747	5,725,587	4,757,844	4,871,069		
45T EL	11,128,489	11,634,522	8,717,698	12,646,639	12,098,052	11,036,900	9,877,514	11,880,064	10,297,602	12,536,468	7,962,752	11,046,826	10,707,326	10,348,555	10,357,928	9,705,556	10,957,716	9,830,982	8,112,874		
Total	28,800,931	29,239,232	25,649,855	31,537,888	31,653,341	28,911,274	26,367,411	28,937,270	26,109,341	30,217,710	24,381,771	28,738,659	28,268,314	29,495,679	29,493,486	27,159,170	29,218,789	26,076,414	24,026,785		

Total Energy Purchased kWh	39,155,363	38,402,229	36,642,627	41,283,262	38,751,511	35,039,585	33,764,983	38,595,125	34,094,607	38,896,786	31,585,813	36,192,759	38,040,637	36,535,219	39,010,757	35,617,267	37,080,303	34,578,439	34,432,388		
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Jun-16 thru Dec-16	Energy	Allocation	Customers	Jan-17 thru May-17	Energy	Allocation	Customers	Jun-17 thru Dec-17	Energy	Allocation	Customers
Demand Metered	202,159,931	76.8553%	Demand Metered	Demand Metered	138,384,751	77.1526%	Demand Metered	Demand Metered	193,738,638	75.8881%	Demand Metered
Energy Only Metered	60,879,630	23.1447%	Energy Only Metered	Energy Only Metered	40,980,340	22.8474%	Energy Only Metered	Energy Only Metered	61,556,372	24.1119%	Energy Only Metered
Total	263,039,561			Total	179,365,091			Total	255,295,010		

kWh Sold by Usage Month

Rate Code	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16
39 EL	2,168,020	1,488,047	1,667,582	1,635,527	2,128,760	1,944,914
41 EL	3,397,920	3,441,360	3,329,520	3,629,280	3,316,920	3,096,900
42 EL	1,588,540	1,657,596	1,843,724	2,063,076	2,060,306	1,878,180
43 EL	5,390,976	5,438,530	5,143,603	6,025,037	6,044,104	5,564,631
44 EL	92,760	90,840	100,200	98,040	92,640	88,320
45 EL	5,034,226	5,488,337	4,847,529	5,440,289	5,912,558	5,301,430
45T EL	<u>11,128,489</u>	<u>11,634,522</u>	<u>8,717,698</u>	<u>12,646,639</u>	<u>12,098,052</u>	<u>11,036,900</u>
Total	28,800,931	29,239,232	25,649,855	31,537,888	31,653,341	28,911,274

**Total Energy
Purchased**

kWh	39,155,363	38,402,229	36,642,627	41,283,262	38,751,511	35,039,585
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Jun-16 thru Dec-16	Energy	Allocation	Customers
Demand Metered	202,159,931	76.8553%	Demand Metered
Energy Only Metered	<u>60,879,630</u>	23.1447%	Energy Only Metered
Total	263,039,561		

Auburn Municipal Electric Department
Energy Allocation for Demand Metered Customers

Dec-16	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17
1,843,174	1,994,483	1,746,370	1,921,098	1,760,971	1,927,019	2,132,937
2,878,380	3,087,586	2,852,148	3,302,289	3,044,319	3,340,646	3,527,435
1,774,574	1,519,296	1,375,559	1,438,763	1,302,899	1,419,400	1,429,659
5,096,835	5,019,305	4,647,982	5,167,729	4,760,493	5,209,321	4,775,096
84,360	91,986	84,013	91,748	88,420	93,240	93,621
4,812,574	5,344,549	5,105,667	5,759,614	5,461,918	5,702,207	5,602,240
<u>9,877,514</u>	<u>11,880,064</u>	<u>10,297,602</u>	<u>12,536,468</u>	<u>7,962,752</u>	<u>11,046,826</u>	<u>10,707,326</u>
26,367,411	28,937,270	26,109,341	30,217,710	24,381,771	28,738,659	28,268,314

33,764,983	38,595,125	34,094,607	38,896,786	31,585,813	36,192,759	38,040,637
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	Jan-17 thru May-17	Energy	Allocation	Customers
d	Demand Metered	138,384,751	77.1526%	Demand Metered
ered	Energy Only Metered	<u>40,980,340</u>	22.8474%	Energy Only Metered
	Total	179,365,091		

Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17
2,199,505	2,247,320	2,037,573	2,018,109	1,956,555	2,016,432
3,595,112	3,587,841	3,124,494	3,448,547	3,129,734	2,967,482
1,836,868	1,603,024	1,483,470	1,580,399	1,458,507	1,433,005
5,986,264	5,703,870	5,174,774	5,396,592	4,854,187	4,533,291
96,840	96,899	90,556	91,839	88,605	92,632
5,432,536	5,896,604	5,542,747	5,725,587	4,757,844	4,871,069
<u>10,348,555</u>	<u>10,357,928</u>	<u>9,705,556</u>	<u>10,957,716</u>	<u>9,830,982</u>	<u>8,112,874</u>
29,495,679	29,493,486	27,159,170	29,218,789	26,076,414	24,026,785

36,535,219	39,010,757	35,617,267	37,080,303	34,578,439	34,432,388
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Jun-17 thru Dec-17	Energy	Allocation	Customers
Demand Metered	193,738,638	75.8881%	Demand Metered
Energy Only Metered	<u>61,556,372</u>	24.1119%	Energy Only Metered
Total	255,295,010		

**Auburn Municipal Electric Department
Demand Allocation for Demand Metered Customers**

Usage Month	Peak KWD	Date and Time of Peak	Sum of Rates 45 and 45T	Sum of Rates 39, 40, 41, 42, 43 & 44	Metered Demand Total kW
January-16	67,872	01/11/16 @ 20:00	31,941	16,009	47,950
February-16	65,310	02/10/16 @ 21:00	29,715	18,218	47,933
March-16	64,159	03/01/16 @ 21:00	30,331	16,519	46,850
April-16	61,547	04/25/16 @ 12:00	29,071	21,729	50,800
May-16	66,704	05/31/16 @ 16:00	26,971	21,243	48,214
June-16	74,920	06/20/16 @ 14:00	28,700	23,548	52,248
July-16	74,878	07/13/16 @ 14:00	28,952	24,251	53,203
August-16	77,826	08/12/16 @ 14:00	28,721	25,361	54,082
September-16	77,112	09/07/16 @ 15:00	28,287	23,396	51,683
October-16	67,133	10/06/16 @ 14:00	29,897	23,298	53,195
November-16	63,949	11/22/16 @ 10:00	28,973	21,592	50,565
December-16	68,989	12/15/16 @ 20:00	27,762	18,591	46,353
January-17	66,125	1/12/17 @ 19:00	29,309	18,179	47,488
February-17	64,571	02/09/17 @ 19:00	27,482	18,037	45,519
March-17	64,966	03/15/17 @ 9:00	28,259	20,721	48,980
April-17	64,386	04/26/17 @ 12:00	28,574	23,184	51,758
May-17	69,208	05/18/17 @ 13:00	27,440	23,533	50,973
June-17	74,000	06/13/17 @ 15:00	28,273	21,833	50,106
July-17	75,734	7/19/17 @ 16:00	28,518	23,097	51,615
August-17	73,937	8/16/17 @ 16:00	24,129	22,846	46,975
September-17	74,424	9/21/17 @ 14:00	28,777	24,896	53,673
October-17	65,041	10/4/17 @ 14:00	28,490	22,970	51,460
November-17	63,596	11/8/17 @ 6:00	30,359	17,462	47,821
December-17	66,024	12/14/17 @ 6:00	30,233	18,722	48,955

Total =		949,514
Energy Only	Demand	

Jan-16 thru May-16	25.7516%	74.2484%
Jun-16 thru Dec-16	28.4225%	71.5775%
Jan-17 thru May-17	25.6753%	74.3247%
Jun-17 thru Dec-17	28.8484%	71.1516%

**Wholesale Provider True-Up
D1 M1**

Transferred from AEP to AE and refunded this Tracker (Spring 2018 Apr '18 - Aug '18 billing)¹

Demand Adjustment	\$ (257,022.43)
D1 Energy True-up	\$ (257,022.43) ²
Energy Adjustment	\$ (355,312.80)
Fuel Adjustment	\$ (56,650.46)
M1 Energy True-up	\$ (411,963.26) ³
Total Whsle True-up	\$ (668,985.69)

¹ To be refunded to Auburn Electric in April 2018.

² Placed in cell M1 on worksheet 'Projected Jan-May18'

³ Placed in cell D1 on worksheet 'Projected Jan-May18'

**Local Utility True-Up
D2 M2**

Summation of reconciliation of past two true-ups for the local utility (Spring 2018 Apr '18 - Aug '18 billing)

D2

Jun 2016 - Dec 2016	\$ (703,680.00) ¹	(from bottom of sheet 'Difference Jun-Dec16')
Jan 2017 - May 2017	<u>\$ (175,411.07) ²</u>	(from bottom of sheet 'Difference Jan-May17')
D2 applied this tracker	\$ (879,091.07) ⁵	

M2

Jun 2016 - Dec 2016	\$ 264,713.77 ³	(from bottom of sheet 'Difference Jun-Dec16')
Jan 2017 - May 2017	<u>\$ (317,782.44) ⁴</u>	(from bottom of sheet 'Difference Jan-May17')
M2 applied this tracker	\$ (53,068.67) ⁶	

¹ From D2 near bottom of worksheet 'Difference Jun-Dec16'

² From D2 near bottom of worksheet 'Difference Jan-May17'

³ From M2 near bottom of worksheet 'Difference Jun-Dec16'

⁴ From D2 near bottom of worksheet 'Difference Jan-May17'

⁵ Placed in cell M2 on worksheet 'Projected Jan-May18'

⁶ Placed in cell D2 on worksheet 'Projected Jan-May18'

Auburn Municipal Electric Department

Tracker Calculations for Wholesale Cost changes incurred from June through December 2016.

Components expire December 31, 2016. New components to be calculated based on AEP report due December 2016.

COST PERIOD - ACTUAL

Auburn purchased its power directly from the PJM RTO market until June 2013. Since then, Auburn has purchased wholesale power from Indiana Michigan Power Company under a "Formula Agreement". Customer rates are fixed and were Approved in December 2014 per I.U.R.C. Order in Cause No. 44472. Customer load characteristics and wholesale costs change frequently. The I.U.R.C. also approved rate adjustments based on the Wholesale Power Tracking Factor occasioned solely by changes in the cost of purchased power. Rate adjustments are scheduled for review in May and December of each year. Revised Tracking Factors are submitted for I.U.R.C. review and approval prior to implementation.

Rates Approved Per I.U.R.C. in Cause No. 44472 are based on the following:

kW	\$	17.0567	\$13,775,416 purchased 807,626.4 kW
kWh	\$	0.032893	\$14,441,776 purchased 439,053,195 kWh
			\$28,217,192 total purchased power cost
			Auburn Municipal Electric Utility sold 434,169,227 kWh

Wholesale Power Cost Adjustments: All Metered Customers

Demand Capacity Component

A	\$	19.296	Jun-16 to Dec-16 Billed Wholesale Rate, \$/kW.
B	\$	17.05667	Wholesale Demand Rates Approved Per I.U.R.C. Order in Cause No. 44472, \$/kW.
C		504,807	Jun-16 to Dec-16 Actual Wholesale Demand, kW.
D ₁	\$	765,981.37	Prior Period Demand True-Up adjustments between the Wholesale Provider and the City.
D ₂	\$	-	Prior Period Demand True-Up adjustments between the City and its customers.
E		62.8894%	Demand Metered Customer share of Total Demand/Capacity Adjustment Dollars
F	\$	1,922,960.58	Total Demand Adjustment Tracker Dollars to be reconciled.
G	\$	1,209,338.37	Demand Metered Customer Share, \$
H	\$	713,622.21	Energy Only Metered Customer Share, \$

Energy Component

J	\$	9,550,319	Jun-16 to Dec-16 Wholesale Energy Charges; incl. Energy, Fuel, PJM OATT charges.
K		262,936,906	Jun-16 to Dec-16 Actual Wholesale Energy Consumption, kWh.
L	\$	0.032893	Wholesale Energy Rates Approved Per I.U.R.C. Order in Cause No. 44472, \$/kWh.
M ₁	\$	(627,816.35)	Prior Period Energy True-Up adjustments between the Wholesale Provider and the City.
M ₂			Prior Period Energy True-Up adjustments between the City and its customers.
N		79.1293%	Demand Metered Customer share of Total Energy Adjustment Dollars
P	\$	277,550.62	Total Energy Adjustment Tracker Dollars to be reconciled.
Q	\$	219,623.82	Demand Metered Customer Share, \$
R	\$	57,926.79	Energy Only Metered Customer Share, \$

Demand Metered Customer Wholesale Power Tracker:

Demand & Energy Components - Combined

G	\$	1,209,338.37	Demand Metered Customer share of Demand/Capacity Adjustment Dollars to be Reconciled
Q	\$	219,623.82	Demand Metered Customer share of Energy Adjustment Dollars to be Reconciled
G+Q	\$	1,428,962.19	Demand Metered Customer share of Total Adjustment Dollars to be Reconciled

Energy Only Metered Customer Wholesale Power Tracker:

Demand & Energy Components - Combined

H	\$	713,622.21	Energy Metered Customer share of Demand/Capacity Adjustment Dollars to be Reconciled
R	\$	57,926.79	Energy Metered Customer share of Energy Adjustment Dollars to be Reconciled
H+R	\$	771,549.00	Energy Metered Customer share of Total Adjustment Dollars to be Reconciled
G+Q+H+R	\$	2,200,511.20	Total Metered Customer Adjustment Dollars for the Reconciliation Period
F+P	\$	2,200,511.20	Check

True-Up Calculation for

Cost Period Usage: June 2016 - December 2016

Recovery Period Usage: September 2016 - February 2017

\$	1,922,960.58	Actual Demand component Tracker Dollars due. (from Sheet 'Actual Jun-Dec16' cell C21)
\$	<u>277,550.62</u>	Actual Energy Component Tracker Dollars due. (from Sheet 'Actual Jun-Dec16' cell C32)
\$	2,200,511.20	Actual Tracker Dollars due. (C3+C4)

Tracker \$ collected during Recovery Period

Useage Month	Bill Month	Column B AE Total	Column C Demand Metered	Column D Energy Only
Sep-16	Oct-16	\$ 490,478.88	\$ 346,540.80	\$ 143,938.08
Oct-16	Nov-16	\$ 440,675.59	\$ 316,520.63	\$ 124,154.96
Nov-16	Dec-16	\$ 438,472.82	\$ 288,670.39	\$ 149,802.43
Dec-16	Jan-17	\$ 459,135.20	\$ 280,476.92	\$ 178,658.28
Jan-17	Feb-17	\$ 483,418.29	\$ 319,500.33	\$ 163,917.96
Feb-17	Mar-17	\$ <u>427,352.90</u>	\$ <u>292,341.31</u>	\$ <u>135,011.59</u>
Actual Tracker Collected		\$ 2,739,533.68	\$ 1,844,050.38	\$ 895,483.30

Pro Rata Tracker Allocations During Recovery Period (from 9/7/2016 tracker submission)

Demand Metered Customers

Demand Capacity Component in \$/kWh	0.010437	95.3342%
Energy Component in \$/kWh	<u>0.000511</u>	<u>4.6658%</u>
	0.010948	100.0000%

Energy Only Customers

Demand Capacity Component in \$/kWh	0.019679	97.0013%
Energy Component in \$/kWh	<u>0.000608</u>	<u>2.9987%</u>
	0.020288	100.0000%

Unbundled Tracker \$ During Recovery Period	Column B AE Total	Column C Demand Metered	Column D Energy Only
Demand Capacity Collected	\$ 2,626,640.58	\$ 1,758,010.57	\$ 868,630.01
Energy Capacity Collected	\$ <u>112,893.10</u>	\$ <u>86,039.81</u>	\$ <u>26,853.29</u>
Actual Tracker Collected	\$ 2,739,533.68	\$ 1,844,050.38	\$ 895,483.30

	Column B Total Dollars	Column C Demand	Column D Energy
Actual Tracker \$ Due	\$ 2,200,511.20	\$ 1,922,960.58	\$ 277,550.62
Actual Tracker \$ Collected	\$ <u>2,739,533.68</u>	\$ <u>2,626,640.58</u>	\$ <u>112,893.10</u>
Total Adjustment (Credit) Charge	\$ (539,022.48)	\$ (703,680.00)	\$ 164,657.52
Previous (credit) charge for period	\$ (100,056.25)	\$ -	\$ <u>(100,056.25)</u>
	\$ (438,966.23)	\$ (703,680.00)	\$ 264,713.77
	Total	D2	M2

Auburn Municipal Electric Department
Tracker Calculations for Wholesale Cost changes incurred from January through May 2017.

COST PERIOD - ACTUAL

Auburn purchased its power directly from the PJM RTO market until June 2013. Since then, Auburn has purchased wholesale power from Indiana Michigan Power Company under a "Formula Agreement". Customer rates are fixed and were Approved in December 2014 per I.U.R.C. Order in Cause No. 44472. Customer load characteristics and wholesale costs change frequently. The I.U.R.C. also approved rate adjustments based on the Wholesale Power Tracking Factor occasioned solely by changes in the cost of purchased power. Rate adjustments are scheduled for review in May and December of each year. Revised Tracking Factors are submitted for I.U.R.C. review and approval prior to implementation.

Rates Approved Per I.U.R.C. in Cause No. 44472 are based on the following:

kW	\$	17.0567	\$13,775,416 purchased 807,626.4 kW
kWh	\$	0.032893	\$14,441,776 purchased 439,053,195 kWh
			\$28,217,192 total purchased power cost
			Auburn Municipal Electric Utility sold 434,169,227 kWh

Wholesale Power Cost Adjustments: All Metered Customers

Demand Capacity Component

A	\$	20.045	Jan-17 to May-17 Billed Wholesale Rate, \$/kW.
B	\$	17.05667	Wholesale Demand Rates Approved Per I.U.R.C. Order in Cause No. 44472, \$/kW.
C		329,255	Jan-17 to May-17 Actual Wholesale Demand, kW.
D ₁	\$	-	Prior Period Demand True-Up adjustments between the Wholesale Provider and the City.
D ₂	\$	-	Prior Period Demand True-Up adjustments between the City and its customers.
E		74.2484%	Demand Metered Customer share of Total Demand/Capacity Adjustment Dollars
F	\$	997,697.31	Total Demand Adjustment Tracker Dollars to be reconciled.
G	\$	740,774.20	Demand Metered Customer Share, \$
H	\$	256,923.11	Energy Only Metered Customer Share, \$

Energy Component

J	\$	6,268,179	Jan-17 to May-17 Wholesale Energy Charges; incl. Energy, Fuel, PJM OATT charges.
K		179,365,091	Jan-17 to May-17 Actual Wholesale Energy Consumption, kWh.
L	\$	0.032893	Wholesale Energy Rates Approved Per I.U.R.C. Order in Cause No. 44472, \$/kWh.
M ₁	\$	-	Prior Period Energy True-Up adjustments between the Wholesale Provider and the City.
M ₂	\$	-	Prior Period Energy True-Up adjustments between the City and its customers.
N		76.9981%	Demand Metered Customer share of Total Energy Adjustment Dollars
P	\$	373,479.64	Total Energy Adjustment Tracker Dollars to be reconciled.
Q	\$	287,572.24	Demand Metered Customer Share, \$
R	\$	85,907.40	Energy Only Metered Customer Share, \$

Demand Metered Customer Wholesale Power Tracker:

Demand & Energy Components - Combined

G	\$	740,774.20	Demand Metered Customer share of Demand/Capacity Adjustment Dollars to be Reconciled
Q	\$	287,572.24	Demand Metered Customer share of Energy Adjustment Dollars to be Reconciled
G+Q	\$	1,028,346.44	Demand Metered Customer share of Total Adjustment Dollars to be Reconciled

Energy Only Metered Customer Wholesale Power Tracker:

Demand & Energy Components - Combined

H	\$	256,923.11	Energy Metered Customer share of Demand/Capacity Adjustment Dollars to be Reconciled
R	\$	85,907.40	Energy Metered Customer share of Energy Adjustment Dollars to be Reconciled
H+R	\$	342,830.52	Energy Metered Customer share of Total Adjustment Dollars to be Reconciled
G+Q+H+R	\$	1,371,176.96	Total Metered Customer Adjustment Dollars for the Reconciliation Period
F+P	\$	1,371,176.96	Check

True-Up Calculation for

Cost Period Usage: January 2017 - May 2017 Recovery Period Usage: March 2017 - September 2017

\$	997,697.31	Actual Demand component Tracker Dollars due. (from Sheet 'Actual Jan-May17' cell C21)
\$	<u>373,479.64</u>	Actual Energy Component Tracker Dollars due. (from Sheet 'Actual Jan-May17' cell C32)
\$	1,371,176.96	Actual Tracker Dollars due. (C3+C4)

Tracker \$ collected during Recovery Period		Column B	Column C	Column D
Usage Month	Bill Month	AE Total	Demand Metered	Energy Only
Mar-17	Apr-17	\$ 336,060.66	\$ 270,011.60	\$ 66,049.06
Apr-17	May-17	\$ 255,793.50	\$ 197,899.32	\$ 57,894.18
May-17	Jun-17	\$ 311,611.24	\$ 246,256.08	\$ 65,355.16
Jun-17	Jul-17	\$ 324,869.61	\$ 247,144.32	\$ 77,725.29
Jul-17	Aug-17	\$ 310,124.07	\$ 225,788.04	\$ 84,336.03
Aug-17	Sep-17	\$ 325,911.38	\$ 253,696.25	\$ 72,215.13
Sep-17	Oct-17	\$ <u>305,354.08</u>	\$ <u>236,429.67</u>	\$ <u>68,924.41</u>
Actual Tracker Collected		\$ 1,864,370.46	\$ 1,440,795.61	\$ 423,574.85

Pro Rata Tracker Allocations During Recovery Period (from 1/23/2017 tracker submission)

Demand Metered Customers

Demand Capacity Component in \$/kWh	0.005147	61.4302%
Energy Component in \$/kWh	<u>0.003232</u>	<u>38.5698%</u>
	0.008379	100.0000%

Energy Only Customers

Demand Capacity Component in \$/kWh	0.006561	67.9984%
Energy Component in \$/kWh	<u>0.003088</u>	<u>32.0016%</u>
	0.009649	100.0000%

Unbundled Tracker \$ During Recovery Period		Column B	Column C	Column D
		AE Total	Demand Metered	Energy Only
Demand Capacity Collected	\$	1,173,108.38	\$ 885,084.21	\$ 288,024.17
Energy Capacity Collected	\$	691,262.08	\$ 555,711.40	\$ 135,550.68
Actual Tracker Collected	\$	1,864,370.46	\$ 1,440,795.61	\$ 423,574.85

	Column B	Column C	Column D
	Total Dollars	Demand	Energy
Actual Tracker \$ Due	\$ 1,371,176.96	\$ 997,697.31	\$ 373,479.64
Actual Tracker \$ Collected	\$ <u>1,864,370.46</u>	\$ <u>1,173,108.38</u>	\$ <u>691,262.08</u>
Total Adjustment (credit) charge	\$ (493,193.50)	\$ (175,411.07)	\$ (317,782.44)
Previous (credit) charge for period	\$ -	\$ -	\$ -
	\$ (493,193.50)	\$ (175,411.07)	\$ (317,782.44)
	Total	D2	M2

CITY OF AUBURN, INDIANA
RETAIL SALES
From Auburn Electric Invoices

Month	Demand Metered Customers (Rates 39, 40, 41, 42, 43, 44, 45, 45T)						Energy Only Metered Customers					
	kW Sold	kWh Sold	Demand \$	Energy \$	Tracker \$	Total Sold \$	kW Sold	kWh Sold	Demand \$	Energy \$	Tracker \$	Total Sold \$
Jun-16	68,419.35	30,032,125.10	\$ 1,192,954.93	\$ 1,154,742.79	\$ -	\$ 2,347,697.72	8,397,103.72			\$ 624,446.83		\$ 624,446.83
Jul-16	69,603.70	26,527,954.65	\$ 1,203,633.67	\$ 1,043,932.79	\$ -	\$ 2,247,566.46	10,149,472.60			\$ 752,108.69		\$ 752,108.69
Aug-16	69,613.95	32,237,495.42	\$ 1,220,128.09	\$ 1,243,058.05	\$ -	\$ 2,463,186.14	9,094,967.00			\$ 676,248.50		\$ 676,248.50
Sep-16	70,579.12	31,653,340.58	\$ 1,235,409.86	\$ 1,219,050.21	\$ 346,540.80	\$ 2,801,000.87	7,168,995.70			\$ 532,573.10	\$ 143,938.08	\$ 676,511.18
Oct-16	67,591.78	28,941,574.29	\$ 1,187,639.85	\$ 1,115,120.09	\$ 316,520.63	\$ 2,619,280.57	6,122,610.64			\$ 457,789.90	\$ 124,154.96	\$ 581,944.86
Nov-16	65,669.12	26,386,611.03	\$ 1,152,055.17	\$ 1,020,324.41	\$ 288,670.39	\$ 2,461,049.97	7,397,572.04			\$ 542,359.51	\$ 149,802.43	\$ 692,161.94
Dec-16	64,968.35	25,638,809.55	\$ 1,134,643.92	\$ 996,792.35	\$ 280,476.92	\$ 2,411,913.19	8,816,611.04			\$ 642,486.72	\$ 178,658.28	\$ 821,145.00
Jan-17	64,515.43	29,206,843.31	\$ 1,127,688.26	\$ 1,119,587.37	\$ 319,500.33	\$ 2,566,775.96	8,080,325.92			\$ 592,566.42	\$ 163,917.96	\$ 756,484.38
Feb-17	64,808.78	26,724,913.90	\$ 1,133,134.97	\$ 1,025,034.50	\$ 292,341.31	\$ 2,450,510.78	6,658,559.40			\$ 490,176.96	\$ 135,011.59	\$ 625,188.55
Mar-17	64,766.04	32,254,100.22	\$ 1,134,090.30	\$ 1,220,777.06	\$ 270,011.60	\$ 2,624,878.96	6,853,087.60			\$ 506,886.98	\$ 66,049.06	\$ 572,936.04
Apr-17	65,776.58	23,643,089.87	\$ 1,150,610.73	\$ 930,718.40	\$ 197,899.32	\$ 2,279,228.45	5,986,668.00			\$ 448,441.15	\$ 57,894.18	\$ 506,335.33
May-17	68,214.72	29,389,667.82	\$ 1,192,761.06	\$ 1,131,386.36	\$ 246,256.08	\$ 2,570,403.50	6,834,892.40			\$ 505,235.78	\$ 65,355.16	\$ 570,590.94
Jun-17	68,229.16	29,495,679.40	\$ 1,191,805.01	\$ 1,151,356.95	\$ 247,144.32	\$ 2,590,306.28	8,052,783.80			\$ 600,674.32	\$ 77,725.29	\$ 678,399.61
Jul-17	68,726.94	26,946,896.24	\$ 1,200,142.78	\$ 1,049,915.94	\$ 225,788.04	\$ 2,475,846.76	8,742,975.80	\$ -		\$ 649,932.60	\$ 84,336.03	\$ 734,268.63
Aug-17	68,674.93	30,277,629.00	\$ 1,199,008.14	\$ 1,181,071.87	\$ 253,696.25	\$ 2,633,776.26	7,492,749.00			\$ 559,843.64	\$ 72,215.13	\$ 632,058.77
Sep-17	69,195.66	28,216,930.26	\$ 1,207,818.03	\$ 1,094,500.08	\$ 236,429.67	\$ 2,538,747.78	7,153,255.00			\$ 534,361.40	\$ 68,924.41	\$ 603,285.81
Oct-17	67,628.29	29,601,204.30	\$ 1,181,130.23	\$ 1,146,791.26	\$ 227,610.77	\$ 2,555,532.26	6,584,621.00			\$ 488,920.14	\$ 58,187.19	\$ 547,107.33
Nov-17	64,651.64	26,769,530.16	\$ 1,130,675.44	\$ 1,040,031.19	\$ 205,884.46	\$ 2,376,591.09	7,451,173.96			\$ 546,983.24	\$ 65,785.37	\$ 612,768.61
Dec-17	64,812.12	24,786,373.43	\$ 1,133,139.27	\$ 971,440.93	\$ 190,631.95	\$ 2,295,212.15	9,187,005.04			\$ 672,070.19	\$ 81,576.43	\$ 753,646.62
Jan-18						\$ -						\$ -
Feb-18												\$ -
Mar-18						\$ -						\$ -
Apr-18						\$ -						\$ -
May-18						\$ -						\$ -
Jun-18						\$ -						\$ -

CITY OF AUBURN, INDIANA
WHOLESALE BILLING DETERMINANTS
From AEP Invoices

<u>DATE</u>	<u>Annual True-Up</u>	<u>kW</u>	<u>MWh</u>	<u>Demand</u>	<u>Energy</u>	<u>Fuel</u>	<u>OATT</u>	<u>Total</u>		
Jun-16	\$138,165.02	74,920.000	39,155.363	1,445,648.60	414,952.88	906,176.87	256,367.29	2,766,778.35	check	0.0707
Jul-16	\$0.00	74,878.000	36,912.941	1,444,838.17	391,188.59	317,775.33	292,056.89	2,153,802.09	check	0.0583
Aug-16	\$0.00	77,826.000	43,970.831	1,501,730.50	465,985.28	538,486.17	293,111.08	2,506,201.95	check	0.0570
Sep-16	\$0.00	77,112.000	38,170.178	1,487,953.15	404,512.28	919,672.30	284,950.03	2,812,137.73	check	0.0737
Oct-16	\$0.00	67,133.000	36,232.861	1,295,394.51	383,981.36	714,974.75	292,798.79	2,394,350.62	check	0.0661
Nov-16	\$0.00	63,949.000	33,632.129	1,233,963.76	356,419.84	560,104.55	284,545.58	2,150,488.15	check	0.0639
Dec-16	\$0.00	68,989.000	34,862.602	1,331,215.60	369,459.91	810,229.25	292,569.53	2,510,904.76	check	0.0720
		<u>504,807.00</u>	<u>262,936.91</u>	<u>9,740,744.29</u>	<u>2,786,500.14</u>	<u>4,767,419.22</u>	<u>1,996,399.19</u>	<u>17,294,663.65</u>		
Jan-17	\$0.00	66,124.800	38,595.125	1,325,471.62	424,897.60	643,897.29	354,874.49	2,394,266.51	check	0.0620
Feb-17	\$0.00	64,570.800	34,094.607	1,294,321.69	375,350.94	645,627.86	327,637.95	2,315,300.49	check	0.0679
Mar-17	\$0.00	64,965.600	38,896.786	1,302,235.45	428,218.61	454,515.09	536,052.68	2,184,969.15	check	0.0562
Apr-17	\$0.00	64,386.000	31,585.813	1,290,617.37	347,731.37	240,398.19	442,796.07	1,878,746.93	check	0.0595
May-17	\$0.00	69,207.600	36,192.759	1,387,266.34	398,449.71	191,166.96	456,563.94	1,976,883.01	check	0.0546
		<u>329,254.800</u>	<u>179,365.091</u>	<u>6,599,912.47</u>	<u>1,974,648.23</u>	<u>2,175,605.39</u>	<u>2,117,925.13</u>	<u>10,750,166.09</u>		
Jun-17	\$0.00	74,000.000	38,040.637	1,372,477.07	361,758.85	373,763.78	443,540.85	2,107,999.70	check	0.0554
Jul-17	\$0.00	75,734.400	36,575.219	1,404,645.92	347,442.62	372,003.89	461,059.23	2,124,092.43	check	0.0581
Aug-17	\$0.00	73,936.800	39,010.757	1,371,305.83	370,984.50	553,615.84	455,540.18	2,295,906.17	check	0.0589
Sep-17	\$0.00	74,424.000	35,617.227	1,380,341.93	338,713.08	528,552.01	443,882.23	2,247,607.02	check	0.0631
Oct-17	\$0.00	65,041.200	37,080.303	1,206,319.14	352,626.27	443,727.75	463,384.89	2,002,673.16	check	0.0540
Nov-17	\$0.00	63,596.400	34,578.439	1,179,522.43	331,316.75	867,694.70	426,737.33	2,378,533.88	check	0.0688
Dec-17	\$0.00	66,024.000	34,432.388	1,224,547.13	327,445.12	684,243.56	438,437.95	2,236,235.81	check	0.0649
		<u>492,756.80</u>	<u>255,334.97</u>	<u>9,139,159.44</u>	<u>2,430,287.19</u>	<u>3,823,601.53</u>	<u>3,132,582.66</u>	<u>15,393,048.16</u>		
Jan-18	\$0.00	67,703.996	40,256.948	1,304,452.89	397,702.41	873,962.36	539,487.57	3,115,605.23	check	
Feb-18	\$0.00	64,570.800	34,094.607	1,244,085.60	336,824.03	663,900.76	493,691.56	2,738,501.96	forecast	
Mar-18	\$0.00	64,965.600	38,896.786	1,251,692.22	384,265.24	757,410.28	539,360.13	2,932,727.87	forecast	
Apr-18	\$0.00	64,386.000	31,585.813	1,240,525.06	312,039.40	615,048.74	523,602.29	2,691,215.49	forecast	
May-18	\$0.00	69,207.600	36,192.759	1,333,422.83	357,551.89	704,756.63	539,106.79	2,934,838.14	forecast	
		<u>330,833.996</u>	<u>181,026.913</u>	<u>6,374,178.60</u>	<u>1,788,382.98</u>	<u>3,615,078.77</u>	<u>2,635,248.34</u>	<u>14,412,888.68</u>		
Jun-18	\$0.00	74,000.000	38,040.637	1,372,477.07	361,758.85	740,739.08	524,207.03	2,999,182.04	forecast	
Jul-18	\$0.00	75,734.400	36,575.219	1,404,645.92	347,442.62	712,204.00	539,142.63	3,003,435.16	forecast	
Aug-18	\$0.00	73,936.800	39,010.757	1,371,305.83	370,984.50	759,629.56	539,370.81	3,041,290.70	forecast	
Sep-18	\$0.00	74,424.000	35,617.227	1,380,341.93	338,712.70	693,549.68	523,979.99	2,936,584.30	forecast	
Oct-18	\$0.00	65,041.200	37,080.303	1,206,319.14	352,626.27	722,039.16	539,189.95	2,820,174.51	forecast	
Nov-18	\$0.00	63,596.400	34,578.439	1,179,522.43	328,834.04	673,322.08	523,882.66	2,705,561.21	forecast	
Dec-18	\$0.00	66,024.000	34,432.388	1,224,547.13	327,445.12	670,478.13	538,941.87	2,761,412.25	forecast	
		<u>492,756.80</u>	<u>255,334.97</u>	<u>9,139,159.44</u>	<u>2,427,804.10</u>	<u>4,971,961.69</u>	<u>3,728,714.93</u>	<u>20,267,640.16</u>		

Auburn Wholesale Power Costs and Charges Approved during the Test Period

Effective Demand and Energy Wholesale Rate Calculations				IURC Cause No. 44472 (Exhibit A-2, B-21)	(Exhibit A-3, System kW)	
Line		Dollars	kW	kWh	Month	kW
1	Demand	\$ 13,775,416	807,626.4		12-Jul	76,675.2
2	Energy	<u>\$ 13,343,316</u>		439,053,195	12-Aug	72,945.6
3	Total	\$ 27,118,732	(Invoice)		12-Sep	66,914.4
4	Cost of Service	\$ 28,217,192	(Exhibit A-5, Pg.3 of 3, Lines 162-167)		12-Oct	62,689.2
5	Difference	\$ 1,098,460	Adjustment	439,053,195	12-Nov	63,025.2
					12-Dec	65,461.2
6	Demand Rate /kW	\$ 17.05667			13-Jan	67,250.4
7	Energy Rate /kWh	\$ 0.032893			13-Feb	66,158.4
					13-Mar	64,738.8
8	Wholesale kWh	439,053,195	(Exhibit A-2, Page 1 of 1, Line 21)		13-Apr	62,143.2
9	Retail kWh	434,169,227	(Exhibit A-2, Page 1 of 1, Line 14)		13-May	68,182.8
10	System Loss	1.12490%	For the Test Period		13-Jun	<u>71,442.0</u>
					Total	807,626.4

Prescribed by State Board of Accounts

To: KPC Media Group Inc

P.O. Box 39, KENDALLVILLE, IN 46755

CITY OF AUBURN** PATRICIA MILLER

To: THE STAR

DEKALB, Indiana

Order #: 2049280

PUBLISHER'S CLAIM

LINE COUNT

Display Master must not exceed two actual lines, neither of which shall
total more than four solid lines of the type in which the body of the
advertisement is set) -- number of equivalent lines

Head -- number of lines	-----	1
Body -- number of lines	-----	56
Tail -- number of lines	-----	1
Total number of lines in notice	-----	58.0

COMPUTATION OF CHARGES

58.0 lines, 1.0 columns wide equals 58.0 equivalent lines at 0.4600	
cents per line.	----- \$26.68
Additional charges for notices containing rule or tabular work (50 per cent)	
of above amount	----- \$
Charge for extra proofs of publication	
(\$1.00 for each proof in excess of 2)	----- \$
TOTAL AMOUNT OF CLAIM	----- \$26.68

DATA FOR COMPUTING COST:

Width of single column in picas - 9.9

Number of insertions: 1

Size of type - 7 point

Pursuant to the provisions and penalties of IC 5-11-10-1, I hereby certify that the foregoing account is
just and correct, that the amount claimed is legally due, after allowing all just credits, and that no part of the same
has been paid.

I also certify that the printed matter attached hereto is a true copy, of the same column width and type size,
which was duly published in said paper THE STAR 1. The dates of publication being as follows:
02/20/2018

Additionally, the statement checked below is true and correct:

☐ Newspaper does not have a Web site.

☒ Newspaper has a Web site and this public notice was posted on the same day as it was published in
the newspaper

☐ Newspaper does a Web site, but due to technical problem or error, public notice as posted on _____

☐ Newspaper has a Web site, but refuses to post the public notice.

LANETTE MCGUIRE

Date: 02/20/2018

Title: Legal Clerk

NOTICE OF PROPOSED RATE
CHANGE BY AUBURN ELECTRIC
DEPARTMENT

Notice is hereby given to customers of the City of Auburn's municipally-owned electric utility and other interested persons that the City of Auburn, Indiana in accordance with Ordinance No. 2016-04 approving and adopting the modification to the two-part tracker included in the rates and charges for services rendered by the Auburn Municipal Electric Department ("Utility"), and the Indiana Utility Regulatory Commission's Order in Cause No 44774, authorizes the use of the following incremental changes in Wholesale Power Cost Tracking Factors:

Demand Metered Tariffs to decrease from \$0.007691 to \$0.006885 per kWh.

Energy Only Metered Tariffs to decrease from \$0.008842 to \$0.006521 per kWh.

This rate change is based solely upon changes in the cost of power and energy purchased by the Utility from its wholesale electricity supplier American Electric Power and is computed in accordance with Indiana Utility Regulatory Commission's Order in Cause No. 44774, approved July 18, 2016, and as directed by Commission staff.

Specifically, the tracker recovers costs associated with the billing period from April 2018 through August 2018. The Utility made a tracker filing with the Indiana Utility Regulatory Commission for approval of this rate change. If the filing is approved by the Commission, the change in rates will take effect for bills to be rendered beginning with the April 2018 billing cycle. Any objection to the filing should be directed to either of the following:

Indiana Utility Regulatory Commission, PNC Center, 101 W. Washington Street, Suite 1500 East, Indianapolis, IN 46204-3407.

Office of Utility Consumer Counselor, PNC Center, 115 W. Washington Street, Suite 1500 South, Indianapolis, IN 46204-3407.

TS,2049280,2/20,hspaxlp

correct the difference in utility energy purchases and collections for the period. The demand metered Rate Codes' responsibility is determined by multiplying the reconciled utility energy cost dollars by the ratio of demand metered Rate Codes' billed kilowatt-hour consumption during the reconciliation billing period to the total wholesale kilowatt-hour consumption purchased during the same period. Energy-only or non-demand metered Rate Codes' are responsible for the remaining difference between the total energy dollars and the demand metered Rate Codes' share.

B. Determine the Demand metered Rate Codes' reconciliation Tracker by adding the appropriate allocated demand and energy dollar amounts; then, divide that sum by the kilowatt-hours projected for the demand metered rate codes in the reconciliation recovery period. Determine the Energy-only metered Rate Codes' reconciliation Tracker by adding the appropriate allocated demand and energy dollar amounts; then divide that sum by the kilowatt-hours projected for the energy metered rate codes for the reconciliation recovery period. The appropriate allocation factors shall be based on the most recent period containing the same calendar months. If no such period exists, the allocation factors shall be based on the most recent period. Both Trackers will be applied to all Rate Codes within their Customer classes with equal regularity throughout the reconciliation period. Both charges and (credits) will be applied in addition to I.U.R.C. Approved rates.

C. Initial Wholesale Power Tracking Factors are based on a combination of historical and forecasted data. All projected wholesale power costs will be reconciled with actual wholesale power cost and revenues collected in the next tracker filing. This reconciliation will be performed separately for demand metered and energy-only metered Rate Codes. For the demand metered Rate Codes, the reconciliation will reflect actual billing demands, capacity charges, energy consumption, energy rates and revenues previously collected. For the energy-only metered Rate Codes, the reconciliation will reflect actual sales levels, wholesale power costs and revenues previously collected.

- **Part II– Fuel Cost Adjustment:**

The actual cost of fuel varies with market conditions and the efficiencies of a blend of on-line generation sources contributing toward power delivery to Auburn. The Fuel Cost Adjustment (including Fuel Cost True Up) shall be the same as that most recently billed to the Municipal Utility by its electric power supplier divided by one (1.0) minus the total energy losses of the Municipal Utility for the preceding calendar year expressed as a decimal fraction of the total energy purchased for the same year. The Fuel Cost Adjustment shall be applied to all kWh of sales. The Fuel Cost Adjustment Tracking Factor shall be scheduled for review and adjustment twice annually.

- **Part III – System Sales Tracker Adjustment:**

Auburn Municipal Electric System is considered native load to its power supplier. On occasion, its power supplier will sell electricity "off the local grid." Auburn will then receive a percentage of the net revenue from such transactions. The System Sales Tracker Adjustment shall be the same as that most recently billed to the Municipal Utility by its supplier of electric power divided by one (1.0) minus the total energy losses of the Municipal Utility for the preceding calendar year expressed as a decimal fraction of the total energy purchased for the same year. The System Sales Tracker Adjustment shall be applied to all kWh of sales.

- **Wholesale Power Cost Adjustment Tracking Factor**

Notice is hereby given to rate payers of the municipally owned electric utility and other interested persons that the following Wholesale Power Cost Adjustment Tracking Factors, in accordance with the Order in Cause No. 44774 from the Indiana Utility Regulatory Commission approved July 18, 2016, are \$0/kW and ~~\$0.007694~~ **\$0.006885/kWh** for demand metered Customers and ~~\$0.008842~~ **\$0.006521/kWh** for energy only metered Customers.

- **Fuel Cost Adjustment Tracking Factor**

The Fuel Adjustment Tracking Factor will only apply to fuel costs that Auburn incurs itself in supplying electricity to its Customers. Notice is hereby given to Customers of the municipally owned electric utility and other interested persons that the following Fuel Cost Adjustment Tracking Factor effective October 1, 2011 is \$0.000000 per kWh per month.

- **System Sales Adjustment Tracking Factor**

Notice is hereby given to rate payers of the municipally owned electric utility and other interested persons that the following System Sales Adjustment Tracking Factor effective October 1, 2011 is \$0.000000 per kWh per month.

Auburn Municipal Electric Utility

Approved Per I.U.R.C. Order in Cause No. 44774

11 Effective: April 1, 2018 November 1, 2017

correct the difference in utility energy purchases and collections for the period. The demand metered Rate Codes' responsibility is determined by multiplying the reconciled utility energy cost dollars by the ratio of demand metered Rate Codes' billed kilowatt-hour consumption during the reconciliation billing period to the total wholesale kilowatt-hour consumption purchased during the same period. Energy-only or non-demand metered Rate Codes' are responsible for the remaining difference between the total energy dollars and the demand metered Rate Codes' share.

B. Determine the Demand metered Rate Codes' reconciliation Tracker by adding the appropriate allocated demand and energy dollar amounts; then, divide that sum by the kilowatt-hours projected for the demand metered rate codes in the reconciliation recovery period. Determine the Energy-only metered Rate Codes' reconciliation Tracker by adding the appropriate allocated demand and energy dollar amounts; then divide that sum by the kilowatt-hours projected for the energy metered rate codes for the reconciliation recovery period. The appropriate allocation factors shall be based on the most recent period containing the same calendar months. If no such period exists, the allocation factors shall be based on the most recent period. Both Trackers will be applied to all Rate Codes within their Customer classes with equal regularity throughout the reconciliation period. Both charges and (credits) will be applied in addition to I.U.R.C. Approved rates.

C. Initial Wholesale Power Tracking Factors are based on a combination of historical and forecasted data. All projected wholesale power costs will be reconciled with actual wholesale power cost and revenues collected in the next tracker filing. This reconciliation will be performed separately for demand metered and energy-only metered Rate Codes. For the demand metered Rate Codes, the reconciliation will reflect actual billing demands, capacity charges, energy consumption, energy rates and revenues previously collected. For the energy-only metered Rate Codes, the reconciliation will reflect actual sales levels, wholesale power costs and revenues previously collected.

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- **Part III – System Sales Tracker Adjustment:**

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- **Wholesale Power Cost Adjustment Tracking Factor**

Notice is hereby given to rate payers of the municipally owned electric utility and other interested persons that the following Wholesale Power Cost Adjustment Tracking Factors, in accordance with the Order in Cause No. 44774 from the Indiana Utility Regulatory Commission approved July 18, 2016, are \$0/kWh and \$0.006885/kWh for demand metered Customers and \$0.006521/kWh for energy only metered Customers.

- **Fuel Cost Adjustment Tracking Factor**

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