



CITY CLERK-TREASURER
112 S. CHAUNCEY STREET
COLUMBIA CITY, IN 46725

May 25, 2012

Indiana Utility Regulatory Commission
101 West Washington Street
Suite 1500E
Indianapolis, Indiana 46204

Subject: 30 Day Filing Pursuant to 170 IAC Rule 6

To the Indiana Utility Regulatory Commission:

Enclosed please find documents in support of our filing for a 30 Day Filing pursuant to 170 IAC Rule 6.

The purpose of our filing is to implement an average change in its rates for electric service charged by its supplier, Indiana Municipal Power Agency.

If approved by the Commission, the following need being requested would be provided: Determination of the rate adjustments for rate schedule PPL for the three months of July, August and September, 2012. Columbia City hereby files with the Indiana Regulatory Commission for its approval, an average increase of approximately (.000991) per kilowatt hour (KWH) applied to all residential customers.

This request is allowable pursuant to 170 IAC 1-6-3 of Rule 6 because it entail Cause #36835-S dated 12-13-1989: a filing for which the commission has already approved or accepted the procedure for the change.

The contact information, including every person who may need to be contacted, regarding this request:

Paula Walker
231 East Main Street
Westfield, IN 46074
pwalker@owkcpa.com

Jarrod Hall
231 East Main Street
Westfield, IN 46074
jhall@owkcpa.com

Rosie Coyle
112 South Chauncey Street
Columbia City, IN 46725
rmcoyle@columbiacity.net

Attached are the applicable tariff sheets and/or all working papers supporting this filing.

Also attached is our proof of publication satisfying the notice requirements of 170 IAC 1-6-6.

Please feel free to contact our office if there are any questions concerning any of the documents provided. I can be contacted by phone at (260) 248-5112 or email rmcoyle@columbiacity.net.

Thank you for your assistance with this 30 Day Filing.

Sincerely,

Rosie Coyle
Clerk Treasurer
City of Columbia City

COLUMBIA CITY MUNICIPAL ELECTRIC UTILITY

IMPA ECA TRACKER #74
3rd Quarter, 2012

COLUMBIA CITY (INDIANA) MUNICIPAL ELECTRIC UTILITY

APPENDIX A

RATE ADJUSTMENT (Applicable to all metered rates)

The Rate Adjustment shall be on the basis of a Purchased Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the order of the Indiana Utility Regulatory Commission, approved October 22, 1997, in Cause No. 40768 as follows:

<u>Rate Code</u>	<u>ECA Tracking Factor</u>
R	\$ 0.005311 Per Kwh
RH	\$ 0.004946 Per Kwh
GS	\$ 0.005162 Per Kwh
GS-H	\$ 0.006428 Per Kwh
M	\$ 0.006289 Per Kwh
GS-L	\$ 0.005899 Per Kwh
GS-I	\$ 0.004740 Per Kwh

MONTH'S EFFECTIVE:

July-12

August-12

September-12

TO THE INDIANA UTILITY REGULATORY COMMISSION:

1. Columbia City Municipal Electric Utility, Columbia City, Indiana, under and pursuant to the Indiana Utility Regulatory Commission Act, as amended, and Commission Order in Cause No. 40768, hereby files with the Indiana Utility Regulatory Commission for approval, a change in its rates for electricity sold in the amount of:

<u>Rate Code</u>	<u>Change in ECA Tracking Factor</u>
R	\$ (0.000991) Per Kwh
RH	\$ (0.001016) Per Kwh
GS	\$ (0.000615) Per Kwh
GS-H	\$ (0.013249) Per Kwh
M	\$ 0.000032 Per Kwh
GS-L	\$ 0.000142 Per Kwh
GS-I	\$ (0.001632) Per Kwh

2. The accompanying changes in schedules of rates are based solely upon the change in the cost of purchased power and energy purchased by this utility computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 40768 dated October 22, 1997.

3. All of the matters and facts stated herein and in the attached exhibits are true and correct. If approved, this change of rate shall take effect for the next practical consumption period following the date of such approval, or for the next practical consumption period following the effective date of change in Applicant's cost of purchased firm power, whichever is later.

COLUMBIA CITY MUNICIPAL ELECTRIC UTILITY

BY:

STATE OF INDIANA)
COUNTY OF WHITLEY)

SS:

Personally appeared before me, a Notary Public in and for said county and state, this _____ day of _____, 2012, Rosie Coyle, who, after having been duly sworn according to law, stated that she is Clerk Treasurer of the City of Columbia City; that she has read the matters and facts stated above, and in all exhibits attached hereto, and that the same are true; that she is duly authorized to execute this instrument for and on behalf of the applicant herein.

My Commission expires:

DETERMINATION OF RATE ADJUSTMENT FOR THE THREE MONTHS OF:

LINE NO.	DESCRIPTION	Jul-12	Aug-12	Sep-12	DEMAND RELATED (A)	ENERGY RELATED (B)	LINE NO.
1	INCREMENTAL CHANGE IN BASE RATE (a)				2.628	0.000467	1
2	ESTIMATED SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)		+		0.000		2
3	ESTIMATED PURCHASED POWER ENERGY COST ADJUSTMENT (c)		+		(1.385)	0.002281	3
4	ESTIMATED TOTAL CHANGE IN PURCHASED POWER RATE				1.243	0.002748	4
5	EST CHANGE IN PURCHASED POWER RATE ADJ FOR LOSSES & UTILITY RECEIPTS TAX (d)				1.313	0.002903	5
6	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (e)		+		0.000	0.000000	6
7	ESTIMATED TOTAL RATE ADJUSTMENT				1.313	0.002903	7
8	ESTIMATED AVERAGE BILLING UNITS (f)		=		20,673	10,279,499	8
9	ESTIMATED INCREMENTAL CHANGE IN PURCHASED POWER COST (g)				\$27,141.65	\$29,841.39	9

(a) Exhibit I, Line 3

(b) Exhibit II, Line 9 N/A

(c) Exhibit III, Column E, Lines 3 and 5

(d) Line 4 divided by (1 - line loss factor)(0.986)

(e) Tracking Factor effective prior to January 27, 1983. This factor is zero if new rates have been filed and approved since January 27, 1983.

(f) Exhibit III, Column E, Lines 1 and 2

(g) Line 7 times Line 8

= 96.01%
94.67%

CITY OF COLUMBIA CITY, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE THREE MONTHS OF

Jul-12 Aug-12 Sep-12

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	ALLOCATED ESTIMATED KWH PURCHASED (b)	ALLOCATED ESTIMATED KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			LINE NO.
		(A)	(B)	(C)	(D)	DEMAND (d)	ENERGY (e)	TOTAL (G)	
1	R	23.6883	20.7124	4,897.1	2,129,131	\$6,429.87	\$6,180.87	\$12,610.74	1
2	RH	18.7377	17.9654	3,873.6	1,846,753	5,086.10	5,361.13	10,447.23	2
3	GS	21.7887	22.3464	4,421.7	2,297,098	5,805.67	6,668.48	12,474.15	3
4	GS-H	0.2601	0.3215	53.8	33,049	70.60	95.94	166.54	4
5	M	1.2537	1.1016	259.2	113,239	340.30	328.73	669.03	5
6	GS-L	24.5418	24.9125	5,073.5	2,560,880	6,661.54	7,434.24	14,095.78	6
7	GS-I	10.1298	12.6402	2,094.1	1,299,349	2,749.60	3,772.01	6,521.61	7
8									8
9									9
10	TOTAL	100.000	100.000	20,673.0	10,279,499	\$27,143.65	\$29,841.39	\$56,985.04	10

(a) From Cost of Service Study Based on Twelve Month Period
01/01/10 to 12/31/10

Cause# IMPA ECA #69

(b) Page 1 of 3, Column A, Line 8 times Page 2 of 3, Column A

(c) Page 1 of 3, Column B, Line 8 times Page 2 of 3, Column B

(d) Page 1 of 3, Column A, Line 9 times Page 2 of 3, Column A

(e) Page 1 of 3, Column B, Line 9 times Page 2 of 3, Column B

CITY OF COLUMBIA CITY, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE THREE MONTHS OF:

Jul-12

Aug-12

Sep-12

LINE NO.	RATE SCHEDULE	PLUS VARIANCE (a)		TOTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			RATE ADJUSTMENT FACTOR PER KWHL (d)			LINE NO.
		DEMAND (A)	ENERGY (B)	DEMAND (C)	ENERGY (D)	TOTAL (E)	DEMAND (F)	ENERGY (G)	TOTAL (H)	
1	R	(\$1,012.57)	(\$290.91)	\$5,417.30	\$5,889.96	\$11,307.26	\$0.002544	\$0.002766	\$0.005311	1
2	RJI	(1,265.30)	(47.27)	3,820.80	5,313.86	9,134.66	0.002069	0.002877	0.004946	2
3	GS	(224.85)	(392.13)	5,580.82	6,276.35	11,857.17	0.002430	0.002732	0.005162	3
4	GS-L	47.00	(1.09)	117.60	94.85	212.45	0.003558	0.002870	0.006428	4
5	M	52.39	(9.32)	392.69	319.41	712.11	0.003468	0.002831	0.006299	5
6	GS-L	1,143.15	(132.22)	7,804.69	7,302.02	15,106.70	0.003048	0.002851	0.005899	6
7	GS-I	(32.94)	(329.40)	2,716.66	3,442.61	6,159.27	0.002091	0.002649	0.004740	7
8										8
9										9
10	TOTAL	(\$1,293.13)	(\$1,202.33)	\$25,850.55	\$28,639.07	\$54,489.62	\$0.002415	\$0.002786	\$0.005301	10

(a) Exhibit IV, Page 4 of 7, Columns D and E / (1 - loss factor)(.986) =

94.67%

Plus the Special Variance from Page 2A of 3, Columns C and D

(b) Page 2 of 3, Column E plus Page 2a of 3, Column F plus Page 3 of 3, Column A.

(c) Page 2 of 3, Column F plus Page 2a of 3, Column G plus Page 3 of 3, Column B.

(d) Page 3 of 3, Columns C, D and E divided by Page 2 of 3, Column D

CITY OF COLUMBIA CITY, INDIANA

DETERMINATION OF INCREMENTAL CHANGE IN BASE RATES

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
1	BASE RATE EFFECTIVE January 1, 2012 (a)	\$18.732	\$0.029743	1
2	BASE RATE EFFECTIVE January 1, 2010 (b) -	16.104	0.029276	2
3	INCREMENTAL CHANGE IN BASE RATE (c)	\$2.628	\$0.000467	3

- (a) IMPA rate effective for the period covered by this filing. The Base Rate includes the applicable Area Adjustment and Delivery Voltage Adjustment.
- (b) Base purchased power rate including Area and Voltage Adjustments effective at the time of the member's last approved rate case was filed or January 27, 1983, whichever is more recent.
- (c) Line 1 - Line 2

CITY OF COLUMBIA CITY, INDIANA

ESTIMATION OF ENERGY COST ADJUSTMENT FOR THE THREE MONTHS OF:

LINE NO.	DESCRIPTION	July 12 (A)	August 12 (B)	September 12 (C)	TOTAL (D)	ESTIMATED 3 MONTH AVERAGE (E)	LINE NO.
PURCHASED POWER FROM IMPA							
1	KW DEMAND	21,766	21,842	18,412	62,020	20,673	1
2	KWH ENERGY	11,148,058	11,090,518	8,599,920	30,838,496	10,279,499	2
INCREMENTAL PURCHASED POWER COSTS							
3	DEMAND RELATED ECA FACTOR PER KW	(\$1,385)	(\$1,385)	(\$1,385)		(\$1,385)	3
4	CHARGE (a)	(\$30,145.91)	(\$30,251.17)	(\$25,500.62)	(\$85,897.70)	(\$28,632.57)	4
5	ENERGY RELATED ECA FACTOR PER KWH	\$0.002281	\$0.002281	\$0.002281		\$0.002281	5
6	CHARGE (b)	\$25,428.72	\$25,297.47	\$19,616.42	\$70,342.61	\$23,447.54	6

(a) Line 1 times Line 3

(b) Line 2 times Line 5

CITY OF COLUMBIA CITY, INDIANA

RECONCILIATION OF VARIANCES FOR THE THREE MONTHS OF:

LINE NO.	DESCRIPTION		Jan-12	Feb-12	Mar-12	DEMAND RELATED	ENERGY RELATED	LINE NO.
						(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)					\$2,6280	\$0.000467	1
2	ACTUAL SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	+						2
3	ACTUAL PURCHASED POWER ENERGY COST ADJUSTMENT (c)	+				(1.385)	0.002281	3
4	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO IMPA MEMBERSHIP (d)	+				0.000	0.000000	4
5	TOTAL RATE ADJUSTMENT (e)					1.243	\$0.002748	5
6	ACTUAL AVERAGE BILLING UNITS (f)	*				15,630	8,950,690	6
	LINE 5 * LINE 6					\$19,428.09	\$24,596.50	
	OTHER CHARGES					N/A		
7	ACTUAL INCREMENTAL CHANGE IN PURCHASED POWER COST (g)					\$19,428.09	\$24,596.50	7

(a) Page 1 of 3, Line 1 of the Tracker filing for the months of:

	Jan-12	Feb-12	Mar-12
Base Rate Effective 01/01/2012			Base Rate Effective 01/01/2010
Demand	\$18,73200		\$16,10400
Energy	\$0.029743		\$0.029276

(b) Exhibit IV, Page 5 of 7, Column E, Line 9

(c) Exhibit IV, Page 6 of 7, Column E, Lines 4 and 6

(d) This line is zero if new rates have been approved since January 27, 1983.

(e) Sum of Lines 1 through 4

(f) Exhibit IV, Page 6 of 7, Column E, Lines 1 and 2.

(g) Line 5 times Line 6

CITY OF COLUMBIA CITY, INDIANA

RECONCILIATION OF VARIANCES FOR THE THREE MONTHS OF

Jan-12 Feb-12 Mar-12

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	ALLOCATED ACTUAL KW PURCHASED (b)	ALLOCATED ACTUAL KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST			LINE NO.
		(A)	(B)	(C)	(D)	DEMAND (d)	ENERGY (e)	TOTAL (G)	
1	R	19.2623	20.1347	3,010.7	1,802,195	\$3,742.30	\$4,952.43	\$8,694.73	1
2	RH	18.2938	21.7474	2,859.3	1,946,542	3,554.14	5,349.10	8,903.24	2
3	GS	18.8859	20.1866	2,951.9	1,806,840	3,669.17	4,965.20	8,634.37	3
4	GS-41	0.5068	0.2985	79.2	26,718	98.46	73.42	171.88	4
5	M	1.6316	1.1290	255.0	101,053	316.99	277.69	594.68	5
6	GS-L	33.8312	26.6119	5,287.8	2,381,949	6,572.76	6,545.60	13,118.36	6
7	GS-I	7.5884	9.8919	1,186.1	885,393	1,474.28	2,433.06	3,907.34	7
8									8
9									9
10	TOTAL	100.000	100.000	15,630.0	8,950,690	\$19,428.09	\$24,596.50	\$44,024.59	10

- (a) See Exhibit VII - Reflects Actual Demand Allocators for Reconciliation Period
(b) Exhibit IV, Page 6 of 7, Column E, Line 1 times Exhibit IV, Page 2 of 7, Column A
(c) Exhibit IV, Page 6 of 7, Column E, Line 2 times Exhibit IV, Page 2 of 7, Column B
(d) Exhibit IV, Page 1 of 7, Column A, Line 7 times Exhibit IV, Page 2 of 7, Column A
(e) Exhibit IV, Page 1 of 7, Column B, Line 7 times Exhibit IV, Page 2 of 7, Column B

January-2012 February-2012 March-2012

CITY OF COLUMBIA CITY, INDIANA

RECONCILIATION OF VARIANCES FOR THE THREE MONTHS OF:

Jan-12 Feb-12 Mar-12

LINE NO.	RATE SCHEDULE	ACTUAL AVERAGE KWH SALES (a)		DEMAND ADJUSTMENT FACTOR PER KWH (b)	ENERGY ADJUSTMENT FACTOR PER KWH (c)	INCREMENTAL KW DEMAND COST BILLED BY MEMBER (d)	INCREMENTAL KWH ENERGY COST BILLED BY MEMBER (e)	LESS PREV. VARIANCE - SYSTEM SALES FROM FILING NUMBER 72		LINE NO.
		(A)	Kwh Percent					DEMAND (f)	ENERGY (g)	
1	R	1,751,725	20.13%	0.003702	0.001733	\$6,394.10	\$2,993.24	\$1,693.24	(2,234.58)	1
2	RH	1,892,025	21.75%	0.002631	0.002537	4,908.23	4,732.87	156.28	(660.98)	2
3	GS	1,756,239	20.19%	0.002905	0.002038	5,030.45	3,529.11	1,148.42	(1,807.30)	3
4	GS-H	25,967	0.30%	0.000660	0.003364	16.90	86.13	(37.07)	11.68	4
5	M	98,226	1.13%	0.003260	0.002022	315.73	195.83	48.74	(90.68)	5
6	GS-L	2,315,240	26.61%	0.002772	0.002084	6,328.00	4,757.41	837.41	(1,913.36)	6
7	GS-I	860,600	9.89%	0.002487	0.002062	2,110.35	1,749.71	604.89	(995.18)	7
8										8
9										9
10	TOTAL	8,700,022	100.00%			\$25,103.76	\$18,044.30	\$4,451.51	(\$7,690.40)	10

(a) Exhibit IV, Page 7 of 7, Column E

(b) Page 3 of 3, Column F of Tracker Filing for the three months of

(c) Page 3 of 3, Column G of Tracker Filing for the three months of

(d) Column A times Column B times the Utility Receipts Tax Factor of

(e) Column A times Column C times the Utility Receipts Tax Factor of

(f) Exhibit IV, Page 4 of 7, Column D of Tracker Filing for the three months of

(g) Exhibit IV, Page 4 of 7, Column E of Tracker Filing for the three months of

Jan-12

Feb-12

Mar-12

Jan-12

Feb-12

Mar-12

0.986

0.986

Jan-12

Feb-12

Mar-12

Jan-12

Feb-12

Mar-12

CITY OF COLUMBIA CITY, INDIANA

RECONCILIATION OF VARIANCES FOR THE THREE MONTHS OF:

Jan-12 Feb-12 Mar-12

LINE NO.	RATE SCHEDULE	NET INCREMENTAL COST BILLED BY MEMBER			VARIANCE			LINE NO.
		DEMAND (a)	ENERGY (b)	TOTAL (c)	DEMAND (d)	ENERGY (e)	TOTAL (f)	
		(A)	(B)	(C)	(D)	(E)	(F)	
1	R	\$4,700.86	\$5,227.82	\$9,928.68	(\$958.56)	(\$275.39)	(\$1,233.95)	1
2	RII	4,751.95	5,393.85	10,145.80	(1,197.81)	(44.75)	(1,242.56)	2
3	GS	3,882.03	5,336.41	9,218.44	(212.86)	(371.21)	(584.07)	3
4	GS-II	53.97	74.45	128.42	44.49	(1.03)	43.46	4
5	M	267.39	286.51	553.90	49.60	(8.82)	40.78	5
6	GS-L	5,490.59	6,670.77	12,161.36	1,082.17	(125.17)	957.00	6
7	GS-I	1,505.46	2,744.89	4,250.35	(31.18)	(311.83)	(343.01)	7
8								8
9								9
10	TOTAL	\$20,652.25	\$25,734.70	\$46,386.95	(\$1,224.15)	(\$1,138.20)	(\$2,362.35)	10

(a) Column D minus Column F from Exhibit IV, Page 3 of 7

(b) Column E minus Column G from Exhibit IV, Page 3 of 7

(c) Columns E, F, and G from Exhibit IV, Page 2 of 7 minus Columns A, B, and C

CITY OF COLUMBIA CITY, INDIANA

DETERMINATION OF ACTUAL ENERGY COST ADJUSTMENT FOR THE THREE MONTHS OF

LINE NO.	DESCRIPTION	January-12	February-12	March-12	TOTAL (D)	ACTUAL 3 MONTH AVERAGE (E)	LINE NO.
		(A)	(B)	(C)			
	PURCHASED POWER FROM IMPA						
1	KW DEMAND (a)	16,500	15,350	14,741	46,591	15,530	1
2	KWH ENERGY (a)	9,705,775	8,792,815	8,353,480	26,852,070	8,950,690	2
	INCREMENTAL PURCHASED POWER COSTS						
	DEMAND RELATED						
3	ECA FACTOR PER KW (a)	(\$1.385)	(\$1.385)	(\$1.385)		(1.385)	3
4	CHARGE (b)	(\$21,268.00)	(\$21,259.75)	(\$20,416.29)	(\$64,944.04)	(\$21,648.01)	4
	ENERGY RELATED						
5	ECA FACTOR PER KWH (a)	\$0.002281	\$0.002281	\$0.002281		0.002281	5
6	CHARGE (c)	\$22,138.87	\$20,056.41	\$19,054.29	\$61,249.57	\$20,416.52	6

(a) From IMPA bills for the months
(b) Line 1 times Line 3
(c) Line 2 times Line 5

January-12

February-12

March-12

CITY OF COLUMBIA CITY, INDIANA

DETERMINATION OF ACTUAL AVERAGE KWH SALES FOR THE THREE MONTHS OF
January-12 February-12 March-12

<u>LINE NO.</u>	<u>RATE SCHEDULE</u>	<u>January-12 (A)</u>	<u>February-12 (B)</u>	<u>March-12 (C)</u>	<u>TOTAL (D)</u>	<u>AVERAGE (E)</u>	<u>LINE NO.</u>
1	R	1,713,293	1,783,460	1,758,422	5,255,174	1,751,725	1
2	RH	1,716,301	2,046,250	1,913,525	5,676,076	1,892,025	2
3	GS	1,681,549	1,793,698	1,793,471	5,268,718	1,756,239	3
4	GS-II	25,257	30,752	21,891	77,900	25,967	4
5	M	92,794	99,642	102,243	294,679	98,226	5
6	GS-L	2,257,566	2,449,041	2,239,113	6,945,720	2,315,240	6
7	GS-I	802,470	916,073	863,258	2,581,801	860,600	7
8							8
9							9
10	TOTAL	8,289,229	9,118,916	8,691,923	26,100,068	8,700,022	10

LEGAL NOTICE

Notice is hereby given that the Columbia City Municipal Electric Utility, Columbia City, Indiana, under and pursuant to the Indiana Utility Regulatory Commission Act, as amended, and Commission Order in Cause No. 40768, hereby files with the Indiana Utility Regulatory Commission for approval a change in its schedule of rates for electricity sold in the amount of:

Rate Code

R	\$	(0.000991) per kilowatt hour (Kwh)
RH	\$	(0.001016) per kilowatt hour (Kwh)
GS	\$	(0.000615) per kilowatt hour (Kwh)
GS-H	\$	(0.013249) per kilowatt hour (Kwh)
M	\$	0.000032 per kilowatt hour (Kwh)
GS-L	\$	0.000142 per kilowatt hour (Kwh)
GS-I	\$	(0.001632) per kilowatt hour (Kwh)

The accompanying changes in schedules of rates are based solely upon the change in the cost of purchased power, purchased by this utility computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 40768 dated October 22, 1997. If approved, this change of rate shall take effect for the next practical consumption period following the date of such approval, or for the next practical consumption period following the effective date of change in the cost of purchased firm power, whichever is later.

Any objection to this filing should be in written form and directed to either the Indiana Utility Regulatory Commission, 101 West Washington Street, Suite 1500 East, Indianapolis IN 46204 or the Office of the Utility Consumer Counselor, 115 West Washington Street, Suite 1500 South, Indianapolis, IN 46204.

MUNICIPAL ELECTRIC UTILITY
Columbia City, Indiana

**PRESS RELEASE IN REGARD TO CHANGE IN ELECTRIC
RATES FOR THE CITY OF COLUMBIA CITY, INDIANA
QUARTERLY ENERGY COST ADJUSTMENT FACTOR**

On July 1, 2012, the Indiana Municipal Power Agency (IMPA) is anticipated to change its energy cost adjustment rates to its members.

The City of Columbia City will file with the Indiana Utility Regulatory Commission, for its approval, a change in its schedule of rates for electricity sold to reflect the change in the cost of power from the Indiana Municipal Power Agency (IMPS) together with the reconciliation of electric costs and revenues from prior periods.

Upon approval of the Indiana Utility Regulatory Commission, a change per kilowatt hour of approximately:

R	\$	(0.000991) / Kwh
RH	\$	(0.001016) / Kwh
GS	\$	(0.000615) / Kwh
GS-H	\$	(0.013249) / Kwh
M	\$	0.000032 / Kwh
GS-L	\$	0.000142 / Kwh
GS-I	\$	(0.001632) / Kwh

be applied for all bills of the next practical consumption period following the date of such approval or for the next practical consumption period following the effective date of change in the cost of purchased firm power, whichever is later

Residential rates have a increase of approximately (\$0.99) for every 1,000 kilowatt hours consumed.

Assuming a typical or average residential monthly bill is for approximately 700 kilowatt hours consumption, consumption, this will amount to a change per month of (\$0.69) .

This change stated as a percentage of the monthly bill will vary from individual to individual depending upon the actual amount of energy consumed.

Any objection to this filing should be in written form and directed to either the Indiana Utility Regulatory Commission, 101 West Washington Street, Suite 1500 East, Indianapolis IN 46204 or the Office of the Utility Consumer Counselor, 115 West Washington Street, Suite 1500 South, Indianapolis, IN 46204.

**INDIANA MUNICIPAL POWER AGENCY
ECA ESTIMATES FOR JULY, AUGUST AND SEPTEMBER
2012 - 3RD QUARTER**

	<u>JUL</u>	<u>AUG</u>	<u>SEP</u>	<u>JUL</u>	<u>AUG</u>	<u>SEP</u>
	<u>\$/kW-month</u>			<u>\$/kWh</u>		
IMPA's Energy Cost Adjustment	(1.385)	(1.385)	(1.385)	0.002281	0.002281	0.002281
To develop these Energy Cost Adjustment factors, IMPA used the following estimated loads for						
	<u>kW</u>			<u>kWh</u>		
COLUMBIA CITY	21,766	21,842	18,412	11,148,058	11,090,518	8,599,920

5/7/2012



IMPA
INDIANA MUNICIPAL POWER AGENCY

City of Columbia City
112 S. Chauncey Street
Columbia City, IN 46725

Due Date:
03/15/12

Amount Due:
\$602,247.34

Billing Period: January 01 to January 31, 2012

Invoice Date: 02/14/12

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	16,800	1,656	99.52%	01/13/12	1100	77.65%
CP Billing Demand:	16,800	1,656	99.52%	01/13/12	1100	77.65%
kvar at 97% PF:		4,210				
Reactive Demand:		-				

Energy	kWh
AEP Interconnections	9,705,775
Total Energy:	9,705,775

History	Jan 2012	Jan 2011	2012 YTD
Max Demand (kW):	16,800	16,987	16,800
CP Demand (kW):	16,800	16,987	16,800
Energy (kWh):	9,705,775	10,235,084	9,705,775
CP Load Factor:	77.65%	80.98%	
HDD/CDD (Fort Wayne):	1089/0	1370/0	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 18.007 /kW x	16,800	\$ 302,517.60
ECA Demand Charge:	\$ (1.385) /kW x	16,800	\$ (23,268.00)
Delivery Voltage Charge - 34.5 kV to 69 kV:	\$ 0.725 /kW x	16,800	\$ 12,180.00
Total Demand Charges:			\$ 291,429.60
Base Energy Charge:	\$ 0.029743 /kWh x	9,705,775	\$ 288,678.87
ECA Energy Charge:	\$ 0.002281 /kWh x	9,705,775	\$ 22,138.87
Total Energy Charges:			\$ 310,817.74
Average Purchased Power Cost: 6.21 cents per kWh			
TOTAL PURCHASED POWER CHARGES:			\$ 602,247.34

Other Charges and Credits

NET AMOUNT DUE: \$ 602,247.34

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 03/15/12

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
P.O. Box 660363, Indianapolis, IN 46266



IMPA
INDIANA MUNICIPAL POWER AGENCY

City of Columbia City
112 S. Chauncey Street
Columbia City, IN 46725

Due Date:
04/13/12

Amount Due:
\$547,857.56

Billing Period: February 01 to February 29, 2012

Invoice No: INV0000658
Invoice Date: 03/14/12

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	15,350	1,637	99.44%	02/13/12	800	82.30%
CP Billing Demand:	15,350	1,637	99.44%	02/13/12	800	82.30%
kvar at 97% PF:		3,847				
Reactive Demand:						

Energy	kWh
AEP Interconnections	8,792,815
Total Energy:	8,792,815

History	Feb 2012	Feb 2011	2012 YTD
Max Demand (kW):	15,350	17,933	16,800
CP Demand (kW):	15,350	17,933	16,800
Energy (kWh):	8,792,815	8,967,506	18,498,590
CP Load Factor:	82.30%	71.85%	
HDD/CDD (Fort Wayne):	914/0	1099/0	

Purchased Power Charges	Rate		Units	Charge
Base Demand Charge:	\$ 18.007	/kW x	15,350	\$ 276,407.45
ECA Demand Charge:	\$ (1.385)	/kW x	15,350	\$ (21,259.75)
Delivery Voltage Charge - 34.5 kV to 69 kV:	\$ 0.725	/kW x	15,350	\$ 11,128.75
Total Demand Charges:				\$ 266,276.45
Base Energy Charge:	\$ 0.029743	/kWh x	8,792,815	\$ 261,524.70
ECA Energy Charge:	\$ 0.002281	/kWh x	8,792,815	\$ 20,056.41
Total Energy Charges:				\$ 281,581.11
Average Purchased Power Cost: 6.23 cents per kWh				TOTAL PURCHASED POWER CHARGES: \$ 547,857.56

Other Charges and Credits

NET AMOUNT DUE: \$ 547,857.56

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 04/13/12

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
P.O. Box 660363, Indianapolis, IN 46266



IMPA
INDIANA MUNICIPAL POWER AGENCY

City of Columbia City
112 S. Chauncey Street
Columbia City, IN 46725

Due Date:
05/16/12

Amount Due:
\$523,223.98

Billing Period: March 01 to March 31, 2012

Invoice No: INV0000760

Invoice Date: 04/16/12

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	14,741	1,819	99.25%	03/05/12	1100	76.17%
CP Billing Demand:	14,741	1,819	99.25%	03/05/12	1100	76.17%
kvar at 97% PF:		3,694				
Reactive Demand:		-				

Energy	kWh
AEP Interconnections	8,353,480
Total Energy:	8,353,480

History	Mar 2012	Mar 2011	2012 YTD
Max Demand (kW):	14,741	15,480	16,800
CP Demand (kW):	14,741	15,480	16,800
Energy (kWh):	8,353,480	9,096,499	26,852,070
CP Load Factor:	76.17%	78.98%	
HDD/CDD (Fort Wayne):	404/27	819/0	

Purchased Power Charges	Rate		Units	Charge
Base Demand Charge:	\$ 18.007	/kW x	14,741	\$ 265,441.19
ECA Demand Charge:	\$ (1.385)	/kW x	14,741	\$ (20,416.29)
Delivery Voltage Charge - 34.5 kV to 69 kV:	\$ 0.725	/kW x	14,741	\$ 10,687.23
Total Demand Charges:				\$ 255,712.13
Base Energy Charge:	\$ 0.029743	/kWh x	8,353,480	\$ 248,457.56
ECA Energy Charge:	\$ 0.002281	/kWh x	8,353,480	\$ 19,054.29
Total Energy Charges:				\$ 267,511.85
Average Purchased Power Cost: 6.26 cents per kWh				TOTAL PURCHASED POWER CHARGES: \$ 523,223.98

Other Charges and Credits

NET AMOUNT DUE: \$ 523,223.98

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 05/16/12

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
P.O. Box 660363, Indianapolis, IN 46266