



ATTORNEYS AT LAW

Received: October 19, 2017
IURC 30-Day Filing No.: 50084
Indiana Utility Regulatory Commission

Kristina Kern Wheeler

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October 19, 2017

Ms. Mary M. Becerra
Secretary to the Commission
Indiana Utility Regulatory Commission
PNC Center
101 W. Washington St., Suite 1500 East
Indianapolis, IN 46204

Re: Thirty Day Filing for Economic Development Rider for Cities of Anderson, Crawfordsville, Lebanon, Richmond and Tipton Municipal Electric Utilities

Dear Ms. Becerra:

Enclosed please find documents in support of a 30-day filing by the Indiana Municipal Power Agency ("IMPA") on behalf of its members, the municipal electric utilities of the cities of Anderson, Crawfordsville, Lebanon, Richmond and Tipton, Indiana ("Members") pursuant to 170 IAC 1-6. The purpose of this filing is to request Indiana Utility Regulatory Commission ("IURC" or "Commission") approval of an Economic Development Rider (the "ED Rider") available to all members of the Indiana Municipal Power Agency ("IMPA"), as approved by the respective city councils of these Members. Customers that meet the ED Rider's requirements will be eligible to receive economic development incentives as provided for in the attached tariffs.

This request is allowable pursuant to 170 IAC 1-6-3(5) because the changes to rates and charges are revenue neutral. The ED Rider for each municipality is identical, and is applicable to IMPA's wholesale rate as applied to the reduction in the Member's monthly bill as a pass-thru credit. Given the uniform nature of the ED Riders, the undersigned counsel communicated with the Commission's electric division staff and, according to the staff's direction, submits this single 30-day filing in order to ease the Commission's administrative burden, in lieu of five separate submissions.

We note also that IMPA members Kingsford Heights and Knightstown are in the process of leaving, or have recently left, IURC jurisdiction. The only remaining IMPA member under IURC rate jurisdiction not included in this submission, the City of Frankfort, Indiana, received Commission approval for an ED Rider as part of its last municipal electric base rate case in

Ms. Mary M. Beccera
October 19, 2017
Page Two

Cause No. 44856 (Order issued July 5, 2017, Power Sales Rate Schedule B). According to testimony in Cause No. 44856, the Office of the Utility Consumer Counselor ("OUCC") supported the addition of Frankfort's ED Rider, which is identical to the ED Riders submitted herein.

Affected customers have been notified as required by 170 IAC 1-6-6. Notice was published in newspapers of general circulation in the affected counties where the largest numbers of the Members' customers are located, as reflected in the attached proofs of publication. In addition, Legal Notice has been posted in a public place in the Members' local utility offices, and if applicable, local utility website, as reflected by the attached Verifications. In addition to contacting the undersigned counsel, IMPA's in-house counsel may also be contacted regarding this request:

Peter J. Prettyman
Senior Vice President and General Counsel
Indiana Municipal Power Agency
11610 North College Avenue
Carmel, IN 46032

The proposed tariff sheets will reflect an effective date consistent with the Commission's approval thereof. Upon approval of the enclosed tariff sheets, please return one (1) file marked and approved copy of the tariff sheets to me for our files.

As always, please feel free to contact me if the Commission staff has any questions or concerns about this submission.

Sincerely,



Kristina Kern Wheeler

Cc: Office of the Utility Consumer Counselor
Peter J. Prettyman

KKW
3294194_1



IMPA
INDIANA MUNICIPAL POWER AGENCY

501.100

March 27, 2017

Board of Commissioners
Indiana Municipal Power Agency
11610 North College Avenue
Carmel, Indiana 46032

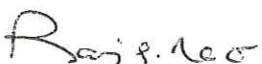
Dear Commissioner:

On March 24, 2017, the IMPA Board of Commissioners adopted the enclosed Economic Development Rider to Schedule B. This rider is effective immediately.

If you have any questions, please let us know.

Sincerely,

INDIANA MUNICIPAL POWER AGENCY


Raj G. Rao
President

RGR/cr

Enclosure

**ECONOMIC DEVELOPMENT RIDER
(POWER SALES RATE SCHEDULE B)**

1. **Availability.** This Rider is available to any and all Members with a Qualifying Customer (as defined herein) as an economic development tool to encourage large power users to expand or create new operations within Member service territories.
2. **Qualifications.** A "Qualifying Customer" is a new or existing non-residential customer in the Member's service territory that is establishing new operations or expanding existing operations such that the new or expanded operations will result in new or additional demand of at least one (1) MW (1000 kW) at one delivery point (the "Qualifying Demand") and the new or expanded operations has involved a capital investment of at least one million dollars (\$1,000,000) within the Member's service territory.

For a Qualifying Customer that is expanding operations, Qualifying Demand is measured from the average monthly peak demand for the twelve (12) months immediately preceding the effective date of the Service Application. For a Qualifying Customer that is establishing new operations, Qualifying Demand is measured from zero.

A Qualifying Customer is not a customer: (1) with "new" demand that results from a change in ownership of an existing establishment without qualifying new load; (2) renewing service following interruptions such as equipment failure, temporary plant shutdown, strike, economic conditions, or natural disaster; or (3) that has shifted its load from one operation or customer to another within the Member's service territory. IMPA may determine exclusively, without recourse by the Member or customer, whether an event has occurred that would prevent a customer from being a Qualifying Customer.

Before a Member may request this Rider, the Member must adopt a local Economic Development Rider mirroring the incentives of this Rider, which incentives would be for the benefit of the Qualifying Customer.

3. **Rate Incentive.** Beginning with the effective date indicated in the Service Application submitted by the Qualifying Customer to the Member, a reduction in the Member's monthly bill will be applied to the cost for the qualifying new load under this Rider according to the following schedule:

Months 1-12	20%
Months 13-24	15%
Months 25-36	10%
Months 37-48	10%
Months 49-60	5%

The Qualifying Customer must meet the minimum Qualifying Demand during each month of the incentive period (i.e., months 1 through 60, as designated above). Failure to meet the minimum Qualifying Demand in a particular month will result in 0% reduction for that month.

4. **Terms and Conditions.** The Qualifying Customer must submit a Service Application to the Member specifying: (1) a description of the amount and nature of the new load; (2) the basis on which the Qualifying Customer meets the requirements of the Member's local Economic Development Rider; (3) the Qualifying Customer's desired effective date; and (4) such other information as the Member may require. To receive the incentive each month, the Member will be required to demonstrate to IMPA that the Qualifying Customer used the minimum Qualifying Demand each month.

This Rider will terminate on December 31, 2018, except that any Member receiving the rate incentive at the time of the Rider's termination may continue receiving the incentive for the remainder of the applicable incentive period (as long it continues to serve a Qualifying Customer that first received an incentive under the Member's local Economic Development Rider before December 31, 2018).

SOME CITY
P.O. Box 555 Some City, IN 460302
INVOICE FOR ELECTRIC SERVICE

ACCOUNT NUMBER: 123-456789
ACCOUNT NAME: ABC Company
BILLING ADDRESS: 111 N. Main St.
Some City, IN 460302
METER: 321

Invoice Date: April 14, 2017
Due Date: May 14, 2017

SERVICE ADDRESS: 111 N. Main St. Some City, IN 460302	METER READ DATES: <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: center;">Start Date</th> <th style="text-align: center;">End Date</th> <th style="text-align: center;"># Days</th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">03/01/17</td> <td style="text-align: center;">03/31/17</td> <td style="text-align: center;">31</td> </tr> </tbody> </table>	Start Date	End Date	# Days	03/01/17	03/31/17	31
Start Date	End Date	# Days					
03/01/17	03/31/17	31					

Electric Billing Rate: Rate A - Industrial Power Service

BILLING UNITS:

	<u>As Metered</u>
Maximum Load:	1,100 kW
Total Energy:	444,761 kWh

BILLING COMPUTATION UNDER RATE "A":

	<u>Units</u>	<u>Rates</u>		<u>Charges</u>
Billing Maximum Load Charge:	1,100.0	\$ 20.00	per kW	\$ 22,000.00
Billing Energy Charges:	444,761	\$ 0.031500	per kWh	\$ 14,009.97
Purchased Power Cost Adjustment Tracker:	444,761	\$ 0.015000	per kWh	\$ 6,671.41
Economic Development Credits:				\$ (6,940.69)
Total Electric Bill:				\$ 35,740.69

* Before applicable taxes.

Credit from IMPA for
Economic Development Rider
Discount

Supporting Documents for:

CITY OF ANDERSON, INDIANA

Economic Development Rider 30-Day Filing

October 19, 2017

ORDINANCE NO. 13-17

As Amended

An Ordinance Adopting an Economic Development Rider

For the Municipal Light and Power Utility of the City of Anderson

WHEREAS, the Common Council of the City of Anderson, Indiana, (the "Council") recognizes the need to stimulate growth and to maintain a sound economy within the City; and

WHEREAS, the City of Anderson is a member of the Indiana Municipal Power Agency ("IMPA"); and

WHEREAS, IMPA adopted an Economic Development Rider (the "IMPA Rider") available to all IMPA members with customers that meet the IMPA Rider's requirements; and

WHEREAS, the incentives provided by the IMPA Rider are to be passed through to customers that meet the IMPA Rider's requirements through the adoption by this Council of a local Economic Development Rider (attached as Exhibit A); and

WHEREAS, the previous IMPA Rider adopted by this Council has now expired and the Council desires to adopt the provisions of Exhibit A as the current IMPA Rider for the utility.

NOW THEREFORE BE IT ORDAINED BY THE COMMON COUNCIL OF THE CITY OF ANDERSON:

SECTION 1. The findings and determinations set forth in the preambles to this Ordinance are hereby made findings and determinations of the Council.

SECTION 2. The Economic Development Rider attached hereto as Exhibit A is hereby adopted by the Council, to be effective immediately. All prior riders of the Anderson Municipal Light and Power Utility are hereby declared null and void.

SECTION 3: Written notice of the approval or denial of an application for a Qualifying Customer by Anderson Municipal Light and Power Utility shall be provided to the Council by the director not later than ten (10) business days following the determination of such qualification. Such notice shall include the name of the applicant and, if applicable, reason(s) for a denial. Further, the Council shall be provided with written notice of any changes in the terms and conditions of the Rider ED for Rate Schedules or any change in the Economic Development Rider application and/or approval process within ten (10) days of such change.

Effective Date. This ordinance shall be in full force and effect from and after its passage and approval by the Mayor.

So Ordained and adopted this 8th day of June, 2017.

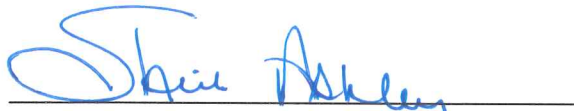
CITY COUNCIL OF THE CITY OF ANDERSON,
INDIANA



C. Gregory Graham, President

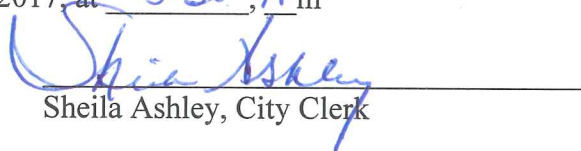
1st Reading 5-17
Amended
2nd AS Amended 6-8-17
3rd AS Amended 6-8-17 Adopted

ATTEST:

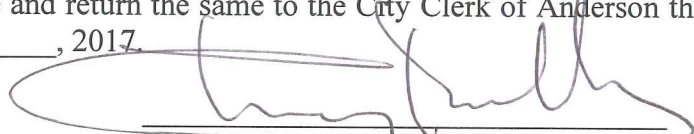


Sheila Ashley, Clerk

Presented by me, the undersigned Clerk of the City of Anderson, to the Mayor for his approval on the 9th day of June, 2017, at 8:30 A m


Sheila Ashley, City Clerk

Having examined the forgoing Ordinance, I do now, as Mayor of the City of Anderson, State of Indiana, approve said Ordinance and return the same to the City Clerk of Anderson this 9th day of June, 2017.



THOMAS J. BRODERICK, JR.
Mayor, Anderson, Indiana

Sponsored by: Anthony Pochard, Director, Anderson Municipal Light and Power

Prepared by: Timothy S. Lanane, Anderson City Attorney

Rider ED

For Rate Schedules

LP (Large Power Service)

IP (Industrial Power Service)

ISTP (Industrial Sub Transmission Power Service)

1. **Availability.** This Rider is available to a Qualifying Customer (as defined herein) to encourage large power users to expand or create new operations within AMLP's service territory.
2. **Qualifications.** A "Qualifying Customer" is a new or existing non-residential customer in AMLP's service territory that:
 - a. Meets the criteria for, and receives service under, Rate Schedule LP, IP, or ISTP;
 - b. Is establishing new operations or expanding existing operations that will result in new or additional demand of at least one (1) MW (1000 kW) at one delivery point (the "Qualifying Demand"), and
 - c. The new or expanded operations involve a capital investment of at least one million dollars (\$1,000,000) within AMLP's service territory.

For a Qualifying Customer that is expanding operations, Qualifying Demand is measured from the average monthly peak demand for the twelve (12) months immediately preceding the effective date of the Application for Rider ED. For a Qualifying Customer that is establishing new operations, Qualifying Demand is measured from zero.

A Qualifying Customer is not a customer:

- a. With "new" demand that results from a change in ownership of an existing establishment without qualifying new load;
- b. Renewing service following interruptions such as equipment failure, temporary plant shutdown, strike, economic conditions, or natural disaster; or
- c. That has shifted its load from one operation or customer to another within AMLP's service territory.

AMLP may determine exclusively, without recourse by the customer, whether an event has occurred that would prevent a customer from being a Qualifying Customer.

3. **Rate Incentive.** Beginning with the effective date indicated in the Application for Rider ED submitted by the Qualifying Customer, AMLP will receive a credit on its wholesale bill for the qualifying new load. The incentive amount received by AMLP from the Indiana Municipal Power Agency for such load will be passed in full to Qualifying Customers. For reference purposes, the discount to the Qualifying Customer's wholesale cost for qualifying new load will be calculated according to the following schedule:

Months 1-12	20%
Months 13-24	15%
Months 25-36	10%
Months 37-48	10%
Months 49-60	5%

Rider ED (Economic Development Rider)

The Qualifying Customer must meet the minimum Qualifying Demand during each month of the incentive period (*i.e.*, months 1 through 60, as designated above). Failure to meet the minimum Qualifying Demand in a particular month will result in 0% reduction for that month.

4. **Terms and Conditions.** The Qualifying Customer must submit a Application for Rider ED to AMLP specifying:
 - a. A description of the amount and nature of the new load;
 - b. The basis on which the Qualifying Customer meets the requirements of this Rider; and
 - c. The Qualifying Customer's desired effective date.

This Rider will terminate on the same date that IMPA's economic development rider terminates, except that any Qualifying Customer receiving the rate incentive at the time of the Rider's termination may continue receiving the incentive for the remainder of the applicable incentive period (as long it continues to meet the Rider's requirements).

- CERTIFICATE -

STATE OF INDIANA)
) SS:
COUNTY OF MADISON)

I HEREBY CERTIFY THAT THE ATTACHED AND FOREGOING DOCUMENT IS A TRUE, ACCURATE
AND COMPLETE COPY OF ORDINANCE NO.13-17, AS AMENDED, AND ADOPTED BY
THE COMMON COUNCIL OF THE CITY OF ANDERSON, MADISON COUNTY, INDIANA, ON THE 8TH
DAY OF JUNE , 2017 AND APPROVED BY THE MAYOR OF SAID CITY ON THE 9TH
DAY OF JUNE 2017 AS THE SAME APPEARS ON FILE AND RECORD IN MY OFFICE.
WITNESS MY HAND AND THE SEAL OF SAID CITY, AFFIXED AT ANDERSON, INDIANA, ON THIS
9TH DAY OF JUNE, 2017


SHEILA ASHLEY
CITY CLERK
ANDERSON, INDIANA

Anderson Municipal Light & Power
(Governmental Unit)
Madison County, Indiana

PUBLISHER'S CLAIM
HB- 801

LINE COUNT

Display Master (Must not exceed two actual lines, neither of which shall total more than four solid lines of the type in which the body of the advertisement is set) - number of equivalent lines

Head - number of lines

Body - number of lines

Tail - number of lines

Total number of lines in notice

COMPUTATION OF CHARGES

66 lines, columns wide equals

equivalent lines at 0.4619 cents per line \$30.49

Additional charge for notices containing rule or tabular work
(50 percent of above amount)

Charge for extra proofs of publication
(\$1.00 for each proof in excess of two)

Total Amount of Claim \$30.49

DATA FOR COMPUTING COST

Width of single column in picas 9.9 Size of type 7 point.

Number of insertions 1

Pursuant to the provisions and penalties of IC 5-11-10-1, I hereby certify that the foregoing account is just and correct, that the amount claimed is legally due, after allowing all just credits, and that no part of the same has been paid.

I also certify that the printed matter attached hereto is a true copy, of the same column width and type size, which was duly published in said paper 1 times. The dates of publication being as follows:

October 10, 2017

Additionally, the statement checked below is true and correct:

____ Newspaper does not have a Web site.

☒ Newspaper has a Web site and this public notice was posted on the same day as it was published in the newspaper.

____ Newspaper has a Web site, but due to technical problem or error, publish notice was posted on

____ Newspaper has a Web site but refuses to post the public notice.

Date: October 10, 2017

Title: Legal Advertising Clerk

LEGAL NOTICE

Notice is hereby given that on or about September 30, 2017, Anderson Municipal Light and Power of the City of Anderson, Indiana (the "Utility") will file a request for approval of an Economic Development ("ED") Rider to its electric service tariff. This ED Rider is applicable to new or existing non-residential customers in the Utility's service territory that establish new operations or expanding existing operations such that the new or expanded operations will result in new or additional demand of at least 1MW at one delivery point, where the new or expanded operations involves a capital investment of at least \$1,000,000, and meets the minimum demand and other terms and conditions as indicated in the ED Rider. The ED Rider provides rate incentive credits to the Utility from the Indiana Municipal Power Agency for a qualifying customer's wholesale load as follows:

Months 1-12: 20%
Months 13-24: 15%
Months 25-36: 10%
Months 37-48: 10%
Months 49-60: 5%

Approval of this filing is expected by December 31, 2017, but no sooner than 30 days after receipt of the filing by the Indiana Utility Regulatory Commission. Objections to the filing should be made in writing addressed to:

Mary M. Becerra
Secretary to the Commission
Indiana Utility
Regulatory Commission
PNC Center
101 W. Washington St.
Suite 1500 East
Indianapolis, IN 46204

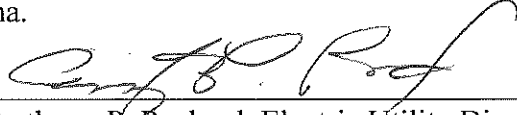
William I. Fine
Indiana Utility
Consumer Counselor
Indiana Office of
Utility Consumer Counselor
PNC Center
115 W. Washington St.
Suite 1500 South
Indianapolis, IN 46204

Peter J. Prettyman
Senior Vice President
and General Counsel
Indiana Municipal Power Agency
11610 North College Avenue
Carmel, IN 46032
HB-801 Oct. 10 hspaxlp

ATTACH COPY OF ADVERTISMENT HERE

VERIFICATION

I hereby affirm that to the best of my knowledge and belief, affected customers of Anderson Municipal Light and Power (the "Utility") have been notified of the attached 30-day filing with the Indiana Utility Regulatory Commission in accordance with 170 IAC 1-6-6 by the publication of the attached legal notice in the *The Herald Bulletin* on October 10, 2017 and by the posting of the attached Legal Notice on the website of the Utility and in the offices of the Utility at 120 East 8th Street, Anderson, Indiana.

A handwritten signature in black ink, appearing to read 'Anthony P. Pochard', written over a horizontal line.

Anthony P. Pochard, Electric Utility Director
Anderson Municipal Light and Power

Supporting Documents for:

CITY OF CRAWFORDSVILLE, INDIANA

Economic Development Rider 30-Day Filing

October 19, 2017

Ordinance 16—2017

Crawfordsville Common Council

An Ordinance Adopting an Economic Development Rider

Whereas, the Crawfordsville Common Council recognizes the need to stimulate growth and to maintain a sound economy within the City of Crawfordsville, Indiana; and

Whereas, the city is a member of the Indiana Municipal Power Agency ("IMPA"); and

Whereas, IMPA adopted an Economic Development Rider (the "IMPA Rider") available to all IMPA members with customers that meet the IMPA Rider's requirements; and

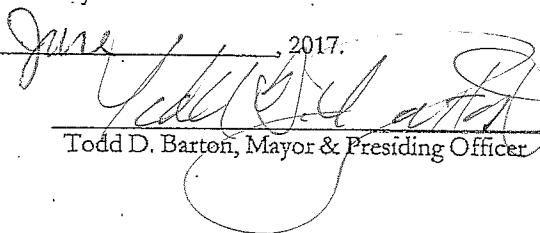
Whereas, the incentives provided by the IMPA Rider are to be passed through to customers that meet the IMPA Rider's requirements through the adoption by this Council of a local Economic Development Rider (attached Exhibit A);

The Crawfordsville Common Council now therefore ordains:

Section 1. The findings and determinations set forth in the preambles to this Ordinance are made findings and determinations of the Council.

Section 2. The Economic Development Rider attached to this ordinance as Exhibit A is adopted by the Council, to be effective immediately.

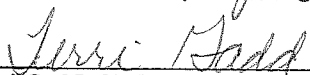
Adopted and passed this 12 day of June, 2017.


Todd D. Barton, Mayor & Presiding Officer

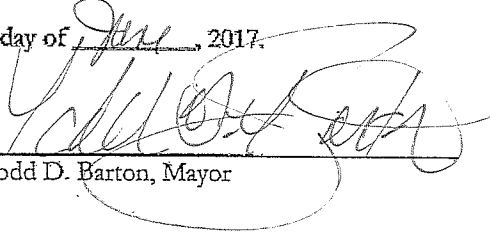
Attest:


Terri Gadd, Clerk-Treasurer

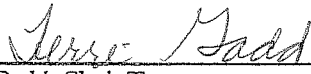
Presented to the Mayor of Crawfordsville, Indiana this 12 day of June, 2017.


Terri Gadd, Clerk-Treasurer

This ordinance approved and executed this 12 day of June, 2017.


Todd D. Barton, Mayor

Attest:


Terri Gadd, Clerk-Treasurer

Crawfordsville Electric Light & Power

Economic Development Rider

1. **Availability.** This Rider is available to a Qualifying Customer (as defined herein) to encourage large power users to expand or create new operations within the Utility's service territory.
2. **Qualifications.** A "Qualifying Customer" is a new or existing non-residential customer in the Utility's service territory that is establishing new operations or expanding existing operations such that the new or expanded operations will result in new or additional demand of at least one (1) MW (1000 kW) at one delivery point (the "Qualifying Demand") and the new or expanded operations has involved a capital investment of at least one million dollars (\$1,000,000) within the Utility's service territory.

For a Qualifying Customer that is expanding operations, Qualifying Demand is measured from the average monthly peak demand for the twelve (12) months immediately preceding the effective date of the Service Application. For a Qualifying Customer that is establishing new operations, Qualifying Demand is measured from zero.

A Qualifying Customer is not a customer: (1) with "new" demand that results from a change in ownership of an existing establishment without qualifying new load; (2) renewing service following interruptions such as equipment failure, temporary plant shutdown, strike, economic conditions, or natural disaster; or (3) that has shifted its load from one operation or customer to another within the Utility's service territory. The Utility may determine exclusively, without recourse by the customer, whether an event has occurred that would prevent a customer from being a Qualifying Customer.

3. **Rate Incentive.** Beginning with the effective date indicated in the Service Application submitted by the Qualifying Customer, Utility will receive a credit on its wholesale bill for the qualifying new load. The incentive amount received by Utility from the Indiana Municipal Power Agency for such load will be passed in full to Qualifying Customers. For reference purposes, the discount to the Qualifying Customer's wholesale cost for qualifying new load will be calculated according to the following schedule:

Months 1-12	20%
Months 13-24	15%
Months 25-36	10%
Months 37-48	10%
Months 49-60	5%

The Qualifying Customer must meet the minimum Qualifying Demand during each month of the incentive period (*i.e.*, months 1 through 60, as designated above). Failure to meet the minimum Qualifying Demand in a particular month will result in 0% reduction for that month.

4. **Terms and Conditions.** The Qualifying Customer must submit a Service Application to the Utility specifying: (1) a description of the amount and nature of the new load; (2) the basis on which the Qualifying Customer meets the requirements of this Rider; (3) the Qualifying Customer's desired effective date; and (4) any other information required by the Utility.

Economic Development Rider

This Rider will terminate on the same date that IMPA's economic development rider terminates, except that any Qualifying Customer receiving the rate incentive at the time of the Rider's termination may continue receiving the incentive for the remainder of the applicable incentive period (as long it continues to meet the Rider's requirements)

5. **Applicable Rate Schedules.** This Rider is applicable to the following rate schedules: [list applicable rate schedules here].

PUBLISHER'S AFFIDAVIT

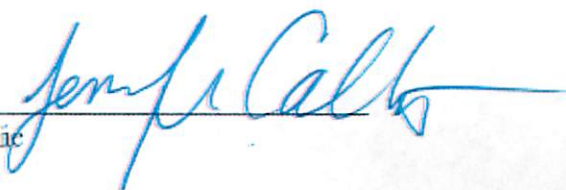
State of Indiana)
) ss:
Montgomery County)

Personally appeared before me, a notary public in and for said county and state, the undersigned Tim Timmons who, being duly sworn, says that he is Publisher of **The Paper** newspaper of general circulation printed and published in the English language in the city of **Crawfordsville** in state and county afore-said, and that the printed matter attached hereto is a true copy, which was duly published in said paper for **1** time(s), the date(s) of publication being as follows:

9/9/2017



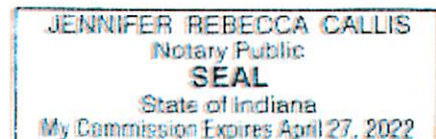
Subscribed and sworn to before me this **9** day of **September, 2017**.



Notary Public

My commission expires: **04/27/2022**
 Jennifer Rebecca Callis
 Resident of Montgomery County

Publisher's Fee: **\$35.79**



TICKET: PL2934

OBITUARIES

Patricia Ann "Pat" Hall

Dec. 14, 1929 - Sept. 7, 2017

Mrs. Patricia Ann "Pat" Hall, 87, Crawfordsville, passed away Thursday, Sept. 7, 2017, at 1:35 a.m. in the St. Elizabeth East Hospital at Lafayette.

She was born in Ladoga, on Dec.

14, 1929, to Cornelius Ross and Helen

Louise (Eubank) Lawler.

She first married Gerald Waldon Hall.

He preceded her in death in 1980. She

later married James England. He also

preceded her in death. Mrs. Hall was a

Homemaker and also did housecleaning for several area

homes. She was a graduate of Wallace High School;

and her memberships included the New Market Baptist

Church; the Crawfordsville Moose and Eagles Lodges;

the Crawfordsville VFW and American Legion Post;

Auxiliaries; three different Euchre clubs; Home Makers

Extension Club; The Card Making Club; the Red Hat

Society; the Bunco Club; and the Indiana Business &

Professional Women of Crawfordsville, where she had

been named the "2017 Woman of the Year". In her free

time, she enjoyed making cards; doing needlepoint;

family dinner nights; and "Friday Dinner and Game

Night".

Survivors include two daughters, Shirley (Dean) Hock-

ett of Crawfordsville and Charlotte Knackow of Craw-

fordsville; a sister, Nancy (Russ) Nichols of Maumee,

Ohio; 12 grandchildren; two step-grandchildren; 20

great-grandchildren; and six step-great-grandchildren.

In addition to her husbands, she was preceded in death

by two sons, John and Jerry Hall; a daughter, Carla

Foy; her parents; a brother, Glen Robert Lawler; and a

grandson, Toby Hall.

Funeral services are scheduled for 11 a.m. Monday,

Sept. 11 at Powers-Priebe Funeral Home with Pastors

Mike Nickle and Wallie Nichols officiating. Family and

friends may pay their respects from 4 p.m. to 8 p.m.

Sunday, Sept. 10. Burial will follow service at Oak Hill

North Cemetery. There will be a Moose Memorial Ser-

vice on Sunday at 7:30 p.m.

Online condolences may be made at www.powers-priebe.com.



Letters

Reader discusses planning & zoning

Dear Editor,

To the residents of Montgomery County especially those who oppose government dictated land-use planning and zoning, consider the following:

At the August 14 County Commissioners meeting a petition was presented asking the commissioners to start the process of enacting a comprehensive land use ordinance (a.k.a., Planning & Zoning). The excuse that the petitioners used to justify their request was "Montgomery County's wind ordinance of 2009 is insufficient to protect landowners next to windfarms." A lot of issues have come to the surface since 2009. (www.wind-watch.org)

The only response from the commissioners and their lawyer thus far is

their claim that enacting Planning & Zoning is the only way to deal with the wind farm situation. They have still failed to explain why they can't just amend the old wind ordinance instead of taking the extremely harsh step of passing a new Planning & Zoning ordinance, and so violate the property rights of every resident in the county.

As the infamous Rahm Emanuel (the former white house chief of staff under Barack Obama and currently mayor of Chicago) liked to say, "You never let a serious crisis go to waste. And what I mean by that it's an opportunity to do things you think you could not do before."

Richard DeWitt,
Crawfordsville

MUFFY

From Page A1

the area's premier fundraising organization that provides crucial assistance to over 14,000 Montgomery County citizens every year, has hosted a charity golf scramble for over twenty-five years. Rocky Ridge Golf Club, a challenging course located at 3965 N 625 E in Crawfordsville, will serve as the scenic locale for this year's event, where duffers will enjoy donuts, juice and coffee before hitting the links at 8:00 a.m. A delicious lunch of barbecue and chicken from Gigglin' Pig will also be provided to golfers, courtesy of lunch sponsor Duke Energy.

Hole sponsorships are also still available for local companies to publicize their businesses in a high-traffic location where some of the area's most influential people play through. The cost for a hole sponsorship is \$100 and can be pur-

chased through MUFFY's website at MUFFY.org.

To get in on the action, register for the 2017 MUFFY Charity Golf Scramble by contacting the MUFFY office at 765-362-5484 or go to muffy.org/golf to sign up online. Golfer registration includes greens fees, cart rental and prize eligibility.

GARAGE SALE

Garage Sale
9/15 9 to 4 & 9/16 9 to 4
Bake Sale
9/16 only
@ 1004 Wayne Ave., Cville
Home decor, clothes for the whole family, furniture, glassware, lots of books, golf clubs and balls and much more!
Fundraising for the church!

Never miss a public notice on legal proceedings!
After it prints in your local newspaper, it goes online!
IndianaPublicNotices.com

FOR SALE

2, 3 and 4 bedroom homes
Contact Sales: Rob
(765) 918-8700, (765) 362-0165
www.housesfor4000.com

BUSINESSES

Pet Vacation Clinic in Big R store in Crawfordsville is making you and your pets and dogs to visit us every 4th Friday of the month from 6PM-8PM
Visit us online at www.petvacationclinic.com

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It's Waiting FOR YOU!

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The Paper
OF MONTGOMERY COUNTY

EMPLOYMENT

CLERICAL HELP
Locally owned company looking for entry-level clerical help. Job involves light typing and some other computer work, including Excel, MS Word and In-Design. No experience necessary, will train. But basic typing skills helpful. To apply, e-mail resume to jobs@thepaper24-7.com. EOE

NOW HIRING!
EXTENSION OPERATORS
Operator Assistants
to \$18.24/hr with bonus potential
Positions in Bloomington & Nashville
Flexibility with 12 Hour Rotational Shifts
Health Benefits | Weekly Paychecks

WAYS TO APPLY:
OPEN INTERVIEWS
Every Tuesday/Thursday in September
from 10am - 12pm at Smith's in Bloomington, IN
or by email to Recruiting@smiths.com or Smiths.com

ACRE Agronomy Field Day at Purdue University

Farm finances are an important topic in today's agricultural world. Low commodity prices and high input costs make running a farm a particularly stressful venture. Purdue's ACRE Agronomy Field Day aims to arm farmers with tools to help them make more cost-effective herbicide, fertilizer, and other management decisions while maintaining productivity on their acres.

This year's field day was Sept. 7 at the ACRE Agronomy Farm at 4540 US-52 in West Lafayette. The field day program went outside to demonstration plots on the farm. People-movers were in service once again to travel from demo to demo. Indoor sessions will take place inside the Beck Agricultural Center at ACRE. This year's speakers include:

Bob Nielsen - Purdue Extension corn specialist
Shawn Casteel - Purdue Extension soybean specialist

Bill Johnson - Purdue Extension weed specialist
John Obermeyer - Purdue Extension integrated pest management specialist
Jim Canberato - Purdue Extension soil fertility specialist

Fred Whitford - Purdue Pesticide Programs

Some important topics discussed were herbicide resistance in marestail, ragweed, and waterhemp, off-target movement of dicamba, balancing operating costs with inputs, and updates on this year's biggest pest and disease issues. The field day also featured a Commodity Week panel with University of Illinois' Todd Gleason, Purdue's Chris Hurt and Risk Management Commodities Inc.'s Chuck Shebby.

For producers and agricultural professionals needing private pesticide applicator credits, commercial pesticide applicator credits, or Certified Crop Advisor continuing education units, you can sign up for the credit you need at the field day. PARP credits cost \$10 via cash or check made payable to the Extension Ed Fund.



ASHLEY HOLMES
Purdue Extension Office

Ashley Holmes is the Extension Educator for Agriculture & Natural Resources at Purdue Extension - Montgomery County. She can be reached at (765)-364-6363 or aholmes@purdue.edu.

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Insurance, Annuities & Personal Touch 362-8858 1215 S. Washington St.

PUBLIC NOTICES

LEGAL NOTICE
Crawfordsville Electric Light & Power has made a filing for an economic development order with the Indiana Utility Regulatory Commission to implement an economic development incentive offered by its supplier, Indiana Municipal Power Agency. The filing, if approved by the Commission, will be effective for the energy consumed on or after the date of approval.

The economic development order will be available to qualifying non-residential customers that establish new operations or expand existing operations such that the new or expanded operations will result in new or additional demand of at least one MW at one delivery point and the new or expanded operations have involved a capital investment of at least one million dollars within the Utility's service territory. Customers qualifying for the economic development order will receive a discount off the wholesale cost of the customer's new or additional load of at least one MW. The discount will be calculated according to the following schedule:

30 months 1-12	20%
30 months 13-24	15%
30 months 25-36	10%
30 months 37-48	10%
30 months 49-60	5%

Applicable from date of approval through at least December 31, 2018.

Crawfordsville Electric Light & Power anticipates filing with the Commission not later than September 30th, 2017, and expects implementation of the Commission's order to begin on or after October 1st, 2017, absent objection by any party.

Any objection to this filing may be addressed to the following:

Indiana Office of Utility Consumer Counselor (IOUCCC)
115 W. Washington St., Suite 1500 South
Indianapolis, IN 46204
Toll Free 1-888-441-2494
Voice TDD 317-252-2494
Fax 317-252-0929
www.iouccc.org

Indiana Utility Regulatory Commission (IURC)
101 W. Washington St., Suite 1500 East
Indianapolis, IN 46204
Toll Free 1-888-647-4268
Voice TDD 317-225-2701
Fax 317-225-2410
www.iurc.org

NOTICE

Scott Township Advisory Board meeting Tuesday Sept 12 at 7:00pm at 101 Main Street, New Market
9/12/2016 9:29 AM

BRUNCH & BINGO

FREE COMMUNITY BRUNCH AND BINGO FOR SENIORS 55 AND OLDER
Friday, September 15, 9:30 a.m.-11 a.m.

Join us for some friendly fun. Brunch will be served from 9:30 a.m. to 10 a.m. and a game of competitive bingo will begin at 10 a.m. Door prizes will be available, as well as prizes for each bingo winner. Prizes include a \$25 coverall.

The Lane House
Call 765.362.0007 to RSVP.
1000 Lane Ave. • Crawfordsville, IN
TheLaneHouseIN.com

WABASH COLLEGE

WABASH COLLEGE seeks candidates for the position of Controller. The Controller serves a critical role on the finance team and is responsible for coordinating the administrative and operational activities associated with the collection and disbursements of funds and the recording of all financial transactions of the College, which has an operating budget that exceeds \$44 million. The Controller establishes and monitors appropriate procedures, processes, and systems to assure that the College's financial records and financial statements accurately reflect the financial performance and resources of the College.

The Controller ensures the College's compliance with external requirements including, but not limited to, financial reporting and accounting standards; state and federal tax laws; federal grant and cost accounting standards; accountable plan rules; and data/information security. The Controller will provide leadership and direction for the configuration and maintenance of the chart of accounts and the enterprise information systems that support all business processes. The Controller will ensure appropriate internal controls are in place, and coordinate the development and review of business process documentation to support operational efficiency and business continuity.

For more details about the position and how to apply, visit the College's website at www.wabash.edu/employment. Resumes will be accepted until the position is filled, with preference given to those received on or before September 29, 2017.

Wabash College, a liberal arts college for men, seeks faculty and staff who are committed to providing quality engagement with students, high levels of academic challenge and support, and meaningful experiences that prepare students for life and leadership in a diverse, multicultural world. Wabash is an equal opportunity employer and welcomes employment applications from persons of all backgrounds without regard to their race, color, national origin, sex, gender identification, religion, disability, age, marital or parental status, sexual orientation, or military status, except where such a distinction is a bona fide occupational qualification. Wabash is welcoming for all people who have relationships with the College.

relax & enjoy

THE PAPER

LEGAL NOTICE

Crawfordsville Electric Light & Power has made a filing for an economic development rider with the Indiana Utility Regulatory Commission to implement an economic development incentive offered by its supplier, Indiana Municipal Power Agency. The filing, if approved by the Commission, will be effective for the energy consumed on or after the date of approval.

The economic development rider will be available to qualifying non-residential customers that establish new operations or expand existing operations such that the new or expanded operations will result in new or additional demand of at least one MW at one delivery point and the new or expanded operations has involved a capital investment of at least one million dollars within the Utility's service territory. Customers qualifying for the economic development rider will receive a discount off the wholesale cost of the customer's new or additional load of at least one MW. The discount will be calculated according to the following schedule:

Months 1-12	20%
Months 13-24	15%
Months 25-36	10%
Months 37-48	10%
Months 49-60	5%

Applicable: from date of approval through at least December 31,

2018

Crawfordsville Electric Light & Power anticipates filing with the Commission on or about September 30th, 2017, and expects approval by the Commission no earlier than October 30th, 2017, absent objection by any party.

Any objection to this filing may be addressed to the following:

Indiana Office of Utility Consumer Counselor (OUCC)

115 W. Washington St., Suite 1500 South

Indianapolis, IN 46204

Toll Free: 1-888-441-2494

Voice/TDD: 317-232-2494

Fax: 317-232-5923

www.in.gov/oucc

Indiana Utility Regulatory Commission (IURC)

101 W. Washington St., Suite 1500 East

Indianapolis, IN 46204

Toll Free: 1-800-851-4268

Voice/TDD: 317-232-2701

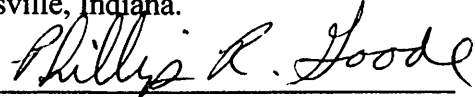
Fax: 317-233-2410

www.in.gov/iurc

PL2934 99 lt hspaxlp

VERIFICATION

I hereby affirm that to the best of my knowledge and belief, affected customers of Crawfordsville Electric Light and Power (the "Utility") have been notified of the attached 30-day filing with the Indiana Utility Regulatory Commission in accordance with 170 IAC 1-6-6 by the publication of the attached legal notice in the *Crawfordsville Journal Review* on September 9th, 2017 and by the posting of the attached Legal Notice on the website of the Utility and in the offices of the Utility at 808 Lafayette Road, Crawfordsville, Indiana.

A handwritten signature in cursive script, reading "Phillip R. Goode", written over a horizontal line.

Phillip Goode, Manager
Crawfordsville Electric Light and Power

Supporting Documents for:

CITY OF LEBANON, INDIANA

Economic Development Rider 30-Day Filing

October 19, 2017

ORDINANCE NO. 2017-11

**AN ORDINANCE OF THE COMMON COUNCIL OF THE CITY OF LEBANON,
BOONE COUNTY, INDIANA CONCERNING AN ECONOMIC DEVELOPMENT
RIDER**

WHEREAS, the City of Lebanon (the "City") is a duly formed municipal corporation within the State of Indiana governed by its duly elected Mayor and Common Council ("Common Council");

WHEREAS, the Mayor and Common Council recognizes the need to stimulate growth and to maintain a sound economy within the City;

WHEREAS, the City owns an Electric Utility operated by the Lebanon Utility Service Board ("LUSB");

WHEREAS, Lebanon Utilities is a member of the Indiana Municipal Power Agency ("IMPA");

WHEREAS, IMPA adopted an Economic Development Rider (the "IMPA Rider") available to all IMPA members with customers that meet the IMPA Rider's requirements;

WHEREAS, the LUSB has reviewed and recommends adoption of this Ordinance; and

WHEREAS, the incentives provided by the IMPA Rider are to be passed through to customers that meet the IMPA Rider's requirements through the adoption by this Common Council of a local Economic Development Rider (attached as **Exhibit A**).

NOW, THEREFORE, BE IT ORDAINED by the Common Council of the City of Lebanon, Boone County, Indiana, meeting in regular session, as follows:

- Section 1.** The findings and determinations set forth in the preambles to this Ordinance are hereby made findings and determinations of the Common Council.
- Section 2.** The Economic Development Rider attached hereto as **Exhibit A** is hereby adopted by the Council, to be effective immediately.
- Section 3.** This Ordinance shall be in full force and effect in accordance with Indiana Law, upon passage of any applicable waiting periods, all as provided by the laws of the State of Indiana. All ordinances or parts thereof in conflict herewith are hereby ordered amended or repealed. All acts pursuant to the adoption of this ordinance are hereby ratified.

[REMAINDER OF THE PAGE INTENTIONALLY LEFT BLANK]

PASSED AND ADOPTED THIS 28 day of August, 2017.

LEBANON COMMON COUNCIL

Voting For

Voting Against

Abstain

Keith Campbell
Keith Campbell

Keith Campbell

Keith Campbell

ABSENT
John Copeland

John Copeland

John Copeland

Dan Fleming
Dan Fleming

Dan Fleming

Dan Fleming

Mike Kincaid
Mike Kincaid

Mike Kincaid

Mike Kincaid

ABSENT
Corey Kutz

Corey Kutz

Corey Kutz

Jeremy Lamar
Jeremy Lamar

Jeremy Lamar

Jeremy Lamar

Dick Robertson
Dick Robertson

Dick Robertson

Dick Robertson

I hereby certify that ORDINANCE 2017-11 was delivered to the Mayor of Lebanon on the 28
day of August, 2017, at 8:05 p.m.

Tonya Thayer
Tonya Thayer, Clerk-Treasurer

I hereby APPROVE ORDINANCE 2017-11
this 28 day of August, 2017

[Signature]
Matthew T. Gentry, Mayor

I hereby VETO ORDINANCE 2017-11
this ___ day of _____, 2017

Matthew T. Gentry, Mayor

ATTEST:

Tonya Thayer
Tonya Thayer, Clerk-Treasurer

This document prepared by:
Robert S. Schein, Esq.
KRIEG DEVAULT, LLP
(317) 238-6276

KD_9022809_1.DOCX

LEBANON UTILITIES – ELECTRIC DEPARTMENT

EXHIBIT A

ECONOMIC DEVELOPMENT RIDER (POWER SALES RATE SCHEDULE B)

1. **Availability.** This Rider is available to any and all Members with a Qualifying Customer (as defined herein) as an economic development tool to encourage large power users to expand or create new operations within Member service territories.
2. **Qualifications.** A "Qualifying Customer" is a new or existing non-residential customer in the Member's service territory that is establishing new operations or expanding existing operations such that the new or expanded operations will result in new or additional demand of at least one (1) MW (1000 kW) at one delivery point (the "Qualifying Demand") and the new or expanded operations has involved a capital investment of at least one million dollars (\$1,000,000) within the Member's service territory.

For a Qualifying Customer that is expanding operations, Qualifying Demand is measured from the average monthly peak demand for the twelve (12) months immediately preceding the effective date of the Service Application. For a Qualifying Customer that is establishing new operations, Qualifying Demand is measured from zero.

A Qualifying Customer is not a customer: (1) with "new" demand that results from a change in ownership of an existing establishment without qualifying new load; (2) renewing service following interruptions such as equipment failure, temporary plant shutdown, strike, economic conditions, or natural disaster; or (3) that has shifted its load from one operation or customer to another within the Member's service territory. IMPA may determine exclusively, without recourse by the Member or customer, whether an event has occurred that would prevent a customer from being a Qualifying Customer.

Before a Member may request this Rider, the Member must adopt a local Economic Development Rider mirroring the incentives of this Rider, which incentives would be for the benefit of the Qualifying Customer.

3. **Rate Incentive.** Beginning with the effective date indicated in the Service Application submitted by the Qualifying Customer to the Member, a reduction in the Member's monthly bill will be applied to the cost for the qualifying new load under this Rider according to the following schedule:

Months 1-12	20%
Months 13-24	15%
Months 25-36	10%
Months 37-48	10%
Months 49-60	5%

The Qualifying Customer must meet the minimum Qualifying Demand during each month of the incentive period (i.e., months 1 through 60, as designated above). Failure to

meet the minimum Qualifying Demand in a particular month will result in 0% reduction for that month.

4. **Terms and Conditions.** The Qualifying Customer must submit a Service Application to the Member specifying: (1) a description of the amount and nature of the new load; (2) the basis on which the Qualifying Customer meets the requirements of the Member's local Economic Development Rider; (3) the Qualifying Customer's desired effective date; and (4) such other information as the Member may require. To receive the incentive each month, the Member will be required to demonstrate to IMPA that the Qualifying Customer used the minimum Qualifying Demand each month..

This Rider will terminate on December 31, 2018, except that any Member receiving the rate incentive at the time of the Rider's termination may continue receiving the incentive for the remainder of the applicable incentive period (as long it continues to serve a Qualifying Customer that first received an incentive under the Member's local Economic Development Rider before December 31, 2018).

LEBANON UTILITIES

Boone County, Indiana

To: The Lebanon Reporter
117 E. Washington St.
Lebanon, IN 46052

PUBLISHER'S CLAIM

LINE COUNT

Display Master (Must not exceed two actual lines, neither of which shall total more than four solid lines of the type in which the body of the advertisement is set) - number of equivalent lines

Head - number of lines
Body - number of lines
Tail - number of lines
Total number of lines in notice

COMPUTATION OF CHARGES

31 lines, 2 columns wide equals

31 equivalent lines at 0.462 cents per line

\$ 28.64

(50 percent of above amount)
Charge for extra proofs of publication
(\$1.00 for each proof in excess of two)
Total Amount of Claim

\$ 28.64

DATA FOR COMPUTING COST

Width of single column in picas 9.9 Size of type 7 point.

Number of insertions 1

Pursuant to the provisions and penalties of IC 5-11-10-1, I hereby certify that the foregoing account is just and correct, that the amount claimed is legally due, after allowing all just credits, and that no part of the same has been paid.

I also certify that the printed matter attached hereto is a true copy, of the same column width and type size, which was duly published in said paper 1 time. The date of publication being as follows:

September 6, 2017

Additionally, the statement checked below is true and correct:

- ☐ Newspaper does not have a Web site.
☒ Newspaper has a Web site and this public notice was posted on the same day as it was published in the newspaper.
☐ Newspaper has a Web site, but due to technical problem or error, publish notice was posted on
☐ Newspaper has a Web site but refuses to post the public notice.

Date:

9/6/2017

Title Legal Advertising Clerk

LEGAL NOTICE

Notice is hereby given that on or about September 30, 2017, the Electric Department of Lebanon Utilities of the City of Lebanon, Indiana (the "Utility") will file a request for approval of an Economic Development ("ED") Rider to its electric service tariff. This ED Rider is applicable to new or existing non-residential customers in the Utility's service territory that establish new operations or expand existing operations such that the new or expanded operations will result in new or additional demand of at least 1MW at one delivery point, where the new or expanded operations involve a capital investment of at least \$1,000,000, and meets the minimum demand and other terms and conditions as indicated in the ED Rider. The ED Rider provides rate incentive credits to the Utility from the Indiana Municipal Power Agency for a qualifying customer's wholesale load as follows:

Months 1-12: 20%
Months 13-24: 15%
Months 25-36: 10%
Months 37-48: 10%
Months 49-60: 5%

Approval of this filing is expected by December 31, 2017, but no sooner than 30 days after receipt of the filing by the Indiana Utility Regulatory Commission. Objections to the filing should be made in writing addressed to:

Mary M. Becerra
Secretary to the Commission
Indiana Utility
Regulatory Commission
PNC Center
101 W. Washington St.
Suite 1500 East
Indianapolis, IN 46204
TLR-525 Sept. 6

William I. Fine
Indiana Utility Consumer Counselor
Indiana Office of Utility
Consumer Counselor
PNC Center
115 W. Washington St.
Suite 1500 South
Indianapolis, IN 46204

hspaxlp

BOONE COUNTY

public notices



Make sure you're in the know when it comes to your community, city, county, schools and more.

Public Notices

When governments want to change **zoning rules**, the law often requires them to inform you by placing notice advertisements – also called **legals** – in your newspaper.

Indiana newspapers and the Hoosier State Press Association provide an online clearinghouse of thousands of public notices. If you missed it in print or want to find a notice statewide, look online here IndianaPublicNotices.com.

Good news....public notice information is easily accessible to you in print and online.

If you missed it in print or want to find a notice statewide, look online at IndianaPublicNotices.com.

NOTICE OF APPROVED NEW THOROUGHFARE PLAN THE BOONE COUNTY AREA PLAN COMMISSION AND BOONE COUNTY COMMISSIONERS

Notice is hereby given that, at a meeting on August 2, 2017, the Boone County Area Plan Commission held a public hearing to consider amending the text of the Boone County Comprehensive Plan to be inclusive of the new Boone County Thoroughfare Plan. The Boone County Area Plan Commission voted 7-0 to send a favorable recommendation to the Boone County Commissioners for the adoption of the new Boone County Thoroughfare Plan. The Executive Director certified the APC recommendation via letter on August 3, 2017. The Boone County Commissioners placed the public hearing on the August 7, 2017 Boone County Commissioners Agenda. Upon presentation and conclusion of the Public Hearing, the Boone County Commissioners adopted Resolution 2017-06 to place the new Boone County Thoroughfare Plan as an addendum to the 2009 Boone County Comprehensive Plan.

TLR-524 Sept. 6

hspaxlp

Public Notices

Indiana newspapers are the trusted source that your government uses to inform you about decisions that affect your life.

Public notice advertisements – also called **legals** – provide information about taxes, zoning, new business and other areas your government is involved in.

The good news is that this information is easily accessible to you in print and online.

If you missed it in print or want to find a notice statewide, look online at IndianaPublicNotices.com.

Indiana newspapers are the trusted source that your government uses to inform you about decisions that affect your life.

IndianaPublicNotices.com.

NOTICE TO BIDDERS

Notice is hereby given that the Boone County Highway Department, by and through the Board of Commissioners of Boone County, Indiana; hereinafter referred to as the **OWNER**, will receive sealed bids for the following project:

**Boone County
Project # 2017-03
Bridge 32 Emergency
Bridge Repair Plans
Boone County, Indiana**

Proposals may be forwarded individually by registered mail or delivered in person, addressed to the Boone County Commissioners office, 116 West Washington Street, Room 103, Lebanon, IN 46052, prior to **8:30 a.m., September 18, 2017**. Bids received after the **8:30 a.m.** deadline will not be considered but will be returned to the bidder unopened.

All proposals will be considered by the **OWNER** at a public meeting held in the Boone County Annex Building in Lebanon, Indiana, Connie Lamar Meeting Room, #105, and opened and read aloud at the regularly scheduled commissioner's meeting at **9:00 a.m.** local time.

continued next column

Public Notices

September 18, 2017.

The work to be performed and the proposals to be submitted shall include a bid for all general construction, labor, material, tools, equipment, taxes, permits, licenses, insurance, service costs, etc. incidental to and required for this project.

The Contract Documents, including Plans and Specifications, are on file in the Boone County Commissioner's office and the Boone County Highway Department, 1955 Indianapolis Ave., Lebanon, Indiana, 46052. (Telephone 765-482-4550) Plans and Specifications may be reviewed at either location during regular County business hours.

Plans and Specification must be obtained through Reprographix Inc. (www.reprographix.com) Payments and costs of Contract Documents are non-refundable. Bidders shall assume that they have obtained complete sets of drawings and Contract Documents and shall assume the risk of any errors or omissions in bids prepared in reliance on incomplete sets of drawings and Contract Documents. Contact Reprographix at 800-718-0035 for the cost of obtaining the contract documents.

Each proposal must be enclosed in a sealed envelope, bearing the title of the project, bid opening date and the name and address of the bidder firmly affixed. The Bid documents to be thus submitted by each bidder shall consist of all of the documents listed in section 5.3 of the instruction to Bidders. The bidder shall affix identifying tabs to the following sheets of each proposal:

- Bidder's Itemized Proposal and Declarations
- Bid Bond
- Standard Questionnaire and Financial Statement

Each individual proposal shall be accompanied by a certified check or

continued next column

IndianaPublicNotices.com.

Public Notices

acceptable **Bidder's Bond**, made payable to the Boone County Auditor, in a sum of not less than **five percent** of the total amount of the proposal, which check or bond will be held by the said Boone County Auditor as evidence that the bidder will, if awarded a contract, enter into the same with the **OWNER** upon notification from him to do so within ten days of said notification. Failure to execute the contract and to furnish performance bond to Boone County, Indiana, will be cause for forfeiture of the amount of money represented by the certified check, or bidder's bond, as and for liquidated damages. The Commissioners at their discretion reserve the right to waive any and all informalities in the bidding. All bids submitted shall be valid for 90 days from the opening of the bids.

The Boone County Highway Department reserves the right to ask for clarification for any bid submitted. The specification herein states the minimum requirements of the Boone County Highway Department. It shall be the Bidder's responsibility to carefully examine each item of the specification. **Any bid not in substantial compliance with these specifications will be rejected. It will be the responsibility of the Bidder to conform to the requirements unless deviations have been specifically cited by the Bidder and acceptance made on the basis of the exception.**

The Board of Commissioners for Boone County Indiana acknowledges its responsibility to comply with the American Disabilities Act of 1990. In order to assist individuals with disabilities who require special services (i.e. sign interpretative services, alternate audio/visual devices, and amanuenses) for participation in or access to County sponsored public programs, services and or meetings, the county requests that individuals make request for these services forty-eight (48) hours ahead of the scheduled program, services and/or meeting. To make arrangements, Contact Kelly Bielecki, Administrative Assistant, at (765) 483-4492.

TLR-503 Aug. 30; Sept. 6 hspaxlp

Public Notices

Property Taxes rising? It's your right to know...and it's the law.

Indiana newspapers are the trusted source that your government uses to inform you about decisions that affect your life.

Public notice advertisements – also called **legals** – provide information about taxes, zoning, new business and other areas your government is involved in.

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Months 13-24:	15%
Months 25-36:	10%
Months 37-48:	10%
Months 49-60:	5%

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Mary M. Becerra
Secretary to the Commission
Indiana Utility
Regulatory Commission
PNC Center
101 W. Washington St.
Suite 1500 East
Indianapolis, IN 46204

William I. Fine
Indiana Utility Consumer Counselor
Indiana Office of Utility
Consumer Counselor
PNC Center
115 W. Washington St.
Suite 1500 South
Indianapolis, IN 46204

VERIFICATION

I hereby affirm that to the best of my knowledge and belief, affected customers of the Electric Department of Lebanon Utilities (the "Utility") have been notified of the attached 30-day filing with the Indiana Utility Regulatory Commission in accordance with 170 IAC 1-6-6 by the publication of the attached legal notice in the *Lebanon Reporter* on September 6, 2017 and by the posting of the attached Legal Notice on the website of the Utility and in the offices of the Utility 401 S. Meridian St., Lebanon, Indiana.

A handwritten signature in black ink, appearing to read "Trace Bowles", is written over a horizontal line.

Trace Bowles, General Manager
Lebanon Utilities

Supporting Documents for:

CITY OF RICHMOND, INDIANA

Economic Development Rider 30-Day Filing

October 19, 2017

RESOLUTION NO. 2-2017

Resolution Adopting an Economic Development Rider

WHEREAS, the Richmond Power and Light Board of Directors of Richmond, Indiana, (the "Board") recognizes the need to stimulate growth and to maintain a sound economy within the city of Richmond, Indiana and

WHEREAS, the City of Richmond, dba Richmond Power and Light, is a member of the Indiana Municipal Power Agency ("IMPA"); and

WHEREAS, IMPA adopted an Economic Development Rider (the "IMPA Rider") available to all IMPA members with customers that meet the IMPA Rider's requirements; and

WHEREAS, the incentives provided by the IMPA Rider are to be passed through to customers that meet the IMPA Rider's requirements through the adoption by this Council of a local Economic Development Rider (attached as Exhibit A).

NOW THEREFORE BE IT RESOLVED BY THE RICHMOND POWER AND LIGHT BOARD OF DIRECTORS, OF THE CITY OF RICHMOND, INDIANA:

SECTION 1. The findings and determinations set forth in the preambles to this Ordinance are hereby made findings and determinations of the Richmond Power and Light Board of Directors

SECTION 2. The Economic Development Rider attached hereto as Exhibit A is hereby adopted by the Richmond Power and Light Board of Directors, to be effective immediately.

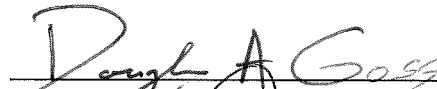
Effective Date. This resolution shall be in full force and effect from and after its passage and approval by the Richmond Power and Light Board of Directors.

Adopted this 1st day of May, 2017.

CITY OF RICHMOND dba RICHMOND POWER AND LIGHT



Ronald Oler, PhD, RP&L Chairperson



Doug Goss

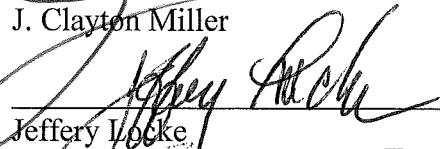


Kelley Cruse-Nicholson

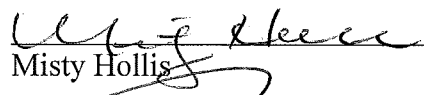


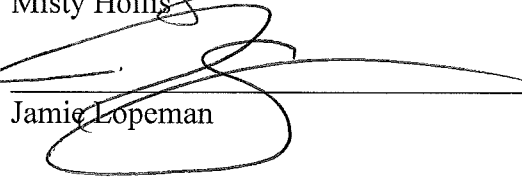
R. Bruce Wissel


J. Clayton Miller


Jeffery Locke


Gary Turner


Misty Hollis


Jamie Lopeman

ATTEST:


Karen Chasteen, City Clerk

Richmond Power and Light

Economic Development Rider

1. **Availability.** This Rider is available to a Qualifying Customer (as defined herein) to encourage large power users to expand or create new operations within the Utility's service territory.
2. **Qualifications.** A "Qualifying Customer" is a new or existing non-residential customer in the Utility's service territory that is establishing new operations or expanding existing operations such that the new or expanded operations will result in new or additional demand of at least one (1) MW (1000 kW) at one delivery point (the "Qualifying Demand") and the new or expanded operations has involved a capital investment of at least one million dollars (\$1,000,000) within the Utility's service territory.

For a Qualifying Customer that is expanding operations, Qualifying Demand is measured from the average monthly peak demand for the twelve (12) months immediately preceding the effective date of the Service Application. For a Qualifying Customer that is establishing new operations, Qualifying Demand is measured from zero.

A Qualifying Customer is not a customer: (1) with "new" demand that results from a change in ownership of an existing establishment without qualifying new load; (2) renewing service following interruptions such as equipment failure, temporary plant shutdown, strike, economic conditions, or natural disaster; or (3) that has shifted its load from one operation or customer to another within the Utility's service territory. The Utility may determine exclusively, without recourse by the customer, whether an event has occurred that would prevent a customer from being a Qualifying Customer.

3. **Rate Incentive.** Beginning with the effective date indicated in the Service Application submitted by the Qualifying Customer, Utility will receive a credit on its wholesale bill for the qualifying new load. The incentive amount received by Utility from the Indiana Municipal Power Agency for such load will be passed in full to Qualifying Customers. For reference purposes, the discount to the Qualifying Customer's wholesale cost for qualifying new load will be calculated according to the following schedule:

Months 1-12	20%
Months 13-24	15%
Months 25-36	10%
Months 37-48	10%
Months 49-60	5%

The Qualifying Customer must meet the minimum Qualifying Demand during each month of the incentive period (*i.e.*, months 1 through 60, as designated above). Failure to meet the minimum Qualifying Demand in a particular month will result in 0% reduction for that month.

4. **Terms and Conditions.** The Qualifying Customer must submit a Service Application to the Utility specifying: (1) a description of the amount and nature of the new load; (2) the basis on which the Qualifying Customer meets the requirements of this Rider; (3) the Qualifying Customer's desired effective date.

Economic Development Rider

This Rider will terminate on the same date that IMPA's economic development rider terminates, except that any Qualifying Customer receiving the rate incentive at the time of the Rider's termination may continue receiving the incentive for the remainder of the applicable incentive period (as long it continues to meet the Rider's requirements)

5. **Applicable Rate Schedules.** This Rider is applicable to the following rate schedules:

- Large Power Service (LPS)
- On/Off Peak (LPS)
- Optional Coincident Peak (LPS)
- Industrial Service (IS)
- On/Off Peak (IS)
- Optional Coincident Peak Service (IS)

LEGAL NOTICE

Richmond Power and Light has made a filing for an economic development rider with the Indiana Utility Regulatory Commission to implement an economic development incentive offered by its supplier, Indiana Municipal Power Agency. The filing, if approved by the Commission, will be effective for the energy consumed on or after the date of approval.

The economic development rider will be available to qualifying non-residential customers that establish new operations or expand existing operations such that the new or expanded operations will result in new or additional demand of at least one MW at one delivery point and the new or expanded operations has involved a capital investment of at least one million dollars within the Utility's service territory. Customers qualifying for the economic development rider will receive a discount off the wholesale cost of the customer's new or additional load of at least one MW. The discount will be calculated according to the following schedule:

Months 1-12	20%
Months 13-24	15%
Months 25-36	10%
Months 37-48	10%
Months 49-60	5%

Applicable: from date of approval through at least December 31, 2018

Richmond Power and Light anticipates filing with the Commission on or about July 5, 2017, and expects approval by the Commission no earlier than August 5, 2017, absent objection by any party.

Any objection to this filing may be addressed to the following:

Indiana Office of Utility Consumer Counselor (OUCC)
115 W. Washington St., Suite 1500 South
Indianapolis, IN 46204
Toll Free: 1-888-441-2494
Voice/TDD: 317-232-2494
Fax: 317-232-5923
www.in.gov/oucc

Indiana Utility Regulatory Commission (IURC)
101 W. Washington St., Suite 1500 East
Indianapolis, IN 46204
Toll Free: 1-800-851-4268
Voice/TDD: 317-232-2701
Fax: 317-233-2410
www.in.gov/iurc

hspaxlp

RCH 05/02/17 05/08/17

0002104274

PALLADIUM-ITEM

A Division of Federated Publications,
Inc.
1175 North A Street
Richmond, Indiana 47374

Federal Id: 16-0980985

RICHMOND POWER & LIGHT

Account #:RCH-29621531
Order #:0002104274
Total Amount of Claim:\$104.24

Please Mail Payments To: PALLADIUM ITEM - P.O Box 677562 - Dallas, TX 75267-7562

RICHMOND POWER & LIGHT

2000 US HIGHWAY 27 S
RICHMOND

IN 47374

PUBLISHER'S AFFIDAVIT

STATE OF INDIANA,
County Of Wayne

} **SS:**

Personally appeared before me, a notary public in and for said county and state, the undersigned

I, being duly sworn, say that I am a clerk for **PALLADIUM ITEM** a newspaper of general circulation printed and published in the English language in the city of Richmond in state and county aforesaid, and that the printed matter attached hereto is a true copy, which was duly published in said paper for 2 times., the dates of publication being as follows:

The insertion being on the 05/02/2017
The insertion being on the 05/08/2017

Newspaper has a website and this public notice was posted in the same day as it was published in the newspaper.

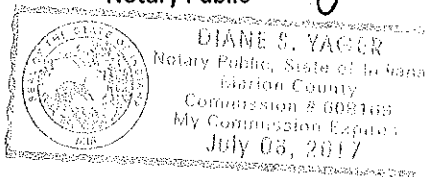
Pursuant to the provisions and penalties of Ch. 155, Acts 1953,

I hereby certify that the foregoing account is just and correct, that the amount claimed is legally due, after allowing all just credits, and that no part of the same has been paid.

Date: 5-8, 2017 Title: Clerk

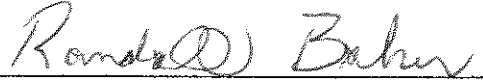
Subscribed and sworn to before me this 8 day of May, 2017

Notary Public



VERIFICATION

I hereby affirm that to the best of my knowledge and belief, affected customers of Richmond Power and Light (the "Utility") have been notified of the attached 30-day filing with the Indiana Utility Regulatory Commission in accordance with 170 IAC 1-6-6 by the publication of the attached legal notice in the *Richmond Palladium-Item* on [05-02-2017 / 05-08-2017] and by the posting of the attached Legal Notice on the website of the Utility and in the offices of the Utility located at 44 South 8th Street, Richmond, Indiana.

A handwritten signature in cursive script, reading "Randall Baker", written in dark ink.

Randall Baker, General Manager
Richmond Power and Light

Supporting Documents for:

CITY OF TIPTON, INDIANA

Economic Development Rider 30-Day Filing

October 19, 2017

Ordinance No. 2017 – 03

Ordinance Adopting an Economic Development Rider

WHEREAS, the City Council of the City of Tipton, Indiana, (the “Council”) recognizes the need to stimulate growth and to maintain a sound economy within the Tipton Municipal Utilities service area for the City of Tipton, Indiana ; and

WHEREAS, the City of Tipton is a member of the Indiana Municipal Power Agency (“IMPA”); and

WHEREAS, IMPA adopted an Economic Development Rider (the “IMPA Rider”) available to all IMPA members with customers that meet the IMPA Rider’s requirements; and

WHEREAS, the incentives provided by the IMPA Rider are to be passed through to customers that meet the IMPA Rider’s requirements through the adoption by this Council of a local Economic Development Rider (attached as Exhibit A).

NOW THEREFORE BE IT ORDAINED BY THE COUNCIL OF THE CITY OF TIPTON, INDIANA.

SECTION 1. The findings and determinations set forth in the preambles to this Ordinance are hereby made findings and determinations of the Council.

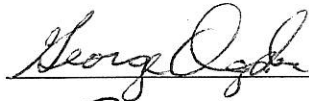
SECTION 2. The Economic Development Rider attached hereto as Exhibit A is hereby adopted by the Council, to be effective immediately.

ORDINANCE 2017-03

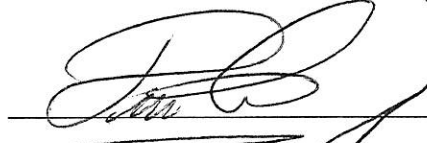
This Ordinance shall be in full force and effective upon passage by the Common Council of the City of Tipton and its publications as provided by law.

Passed on the 10 day of APRIL, 2017 on the first reading; and

Adopted this 10 day of APRIL, 2017 on the second and final reading.



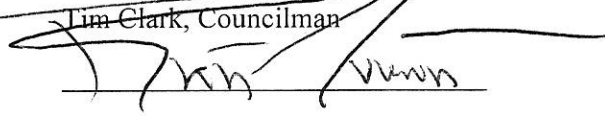
George Ogden, Council President



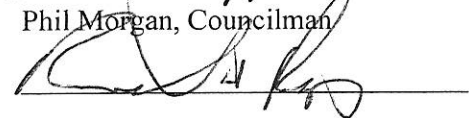
Tim Clark, Councilman



Phil Morgan, Councilman



Brett Curnutt, Councilman



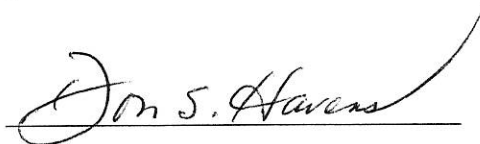
Richard Rippy, Councilman

Presented by me, Tamera L. Clark to the Mayor of the City of Tipton, on the 10 day of APRIL, 2017 at the hour of 5:50pm



Tamera L. Clark, Clerk-Treasurer

This ordinance is hereby APPROVED by me, Don S. Havens, on the 10 day of APRIL, 2017 at the hour of 5:50pm



Don S. Havens, Mayor

Attest:



Tamera L. Clark, Clerk-Treasurer

Prepared by Tamera Clark, Clerk-Treasurer

Reviewed by Matthew B. Quigley, Attorney for the City of Tipton _____

Exhibit A

Tipton Municipal Utilities

Economic Development Rider

1. **Availability.** This Rider is available to a Qualifying Customer (as defined herein) to encourage large power users to expand or create new operations within the Utility's service territory.
2. **Qualifications.** A "Qualifying Customer" is a new or existing non-residential customer in the Utility's service territory that is establishing new operations or expanding existing operations such that the new or expanded operations will result in new or additional demand of at least one (1) MW (1000 kW) at one delivery point (the "Qualifying Demand") and the new or expanded operations has involved a capital investment of at least one million dollars (\$1,000,000) within the Utility's service territory.

For a Qualifying Customer that is expanding operations, Qualifying Demand is measured from the average monthly peak demand for the twelve (12) months immediately preceding the effective date of the Service Application. For a Qualifying Customer that is establishing new operations, Qualifying Demand is measured from zero.

A Qualifying Customer is not a customer: (1) with "new" demand that results from a change in ownership of an existing establishment without qualifying new load; (2) renewing service following interruptions such as equipment failure, temporary plant shutdown, strike, economic conditions, or natural disaster; or (3) that has shifted its load from one operation or customer to another within the Utility's service territory. The Utility may determine exclusively, without recourse by the customer, whether an event has occurred that would prevent a customer from being a Qualifying Customer.

3. **Rate Incentive.** Beginning with the effective date indicated in the Service Application submitted by the Qualifying Customer, Utility will receive a credit on its wholesale bill for the qualifying new load. The incentive amount received by the Utility from the Indiana Municipal Power Agency for such load will be passed in full to Qualifying Customers. For reference purposes, the discount to Qualifying Customer's wholesales cost for qualifying new load will be calculated according to the following schedule:

Months 1 -12	20%
Months 13 - 24	15%
Months 25 - 36	10%
Months 37 - 48	10%
Months 49 -60	5%

The Qualifying Customer must meet the minimum Qualifying Demand during each month of the incentive period (*i.e.*, months 1 through 60, as designated above). Failure to meet the minimum Qualifying Demand in a particular month will result in 0% reduction for that month.

4. **Terms and Conditions.** The Qualifying Customer must submit a Service Application to the Utility specifying: (1) a description of the amount and nature of the new load; (2) the basis on which the Qualifying Customer meets the requirements of this Rider; (3) the Qualifying Customer's desired effective date; and (4)[any other information required by the Utility]. This Rider will terminate on the same date that IMPA's economic development rider terminates, except that any Qualifying Customer receiving the rate incentive at the time of the Rider's termination may continue receiving the incentive for the remainder of the applicable incentive period (as long it continues to meet the Rider's requirements)
5. **Applicable Rate Schedules.** This Rider is applicable to the following rate schedules:
Tipton Municipal Utilities Rates B, C and D.

PROOF OF PUBLICATION

State of Indiana,

Tipton County, ss:

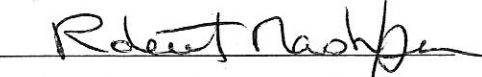
Personally appeared before me,

Robert Nash of
The Elwood Publishing Co., Publishers of
the Tipton Tribune, a daily newspaper of
general circulation, published in Tipton,
Tipton County, Indiana, who, being duly
sworn upon his oath, says that the notice
of which the attached is a true copy, was
duly published in said

newspaper for 1 successive
weeks.

The first September 16, 2017

The last _____



Subscribed and sworn to before me

this 18 day of Sept. 2017


Jane E. Miller Notary Public
Madison County, Indiana

My Commission expires _____

1-21-2024

LEGAL NOTICE

Notice is hereby given that on or about September 30, 2017, Tipton Municipal Utilities of the City of Tipton, Indiana (the "Utility") will file a request for approval of an Economic Development ("ED") Rider to its electric service tariff. This ED Rider is applicable to new or existing non-residential customers in the Utility's service territory that establish new operations or expanding existing operations such that the new or expanded operations will result in new or additional demand of at least 1MW at one delivery point, where the new or expanded operations involves a capital investment of at least \$1,000,000, and meets the minimum demand and other terms and conditions as indicated in the ED Rider. The ED Rider provides rate incentive credits to the Utility from the Indiana Municipal Power Agency for a qualifying customer's wholesale load as follows:

Months 1-12:	20%
Months 13-24:	15%
Months 25-36:	10%
Months 37-48:	10%
Months 49-60:	5%

Approval of this filing is expected by December 31, 2017, but no sooner than 30 days after receipt of the filing by the Indiana Utility Regulatory Commission. Objections to the filing should be made in writing addressed to:

Mary M. Becerra
Secretary to the Commission
Indiana Utility Regulatory Commission

PNC Center
101 W. Washington St.
Suite 1500 East
Indianapolis, IN 46204

William I. Fine
Indiana Utility Consumer Counselor

Indiana Office of Utility Consumer Counselor

PNC Center
115 W. Washington St.
Suite 1500 South
Indianapolis, IN 46204

Peter J. Prettyman
Senior Vice President and General Counsel

Indiana Municipal Power Agency
11610 North College Avenue
Carmel, IN 46032

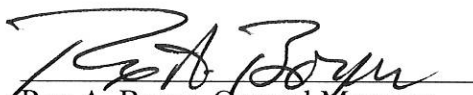
PUBLISH: September 16, 2017

L194

hspaxlp

VERIFICATION

I hereby affirm that to the best of my knowledge and belief, affected customers of Tipton Utilities (the "Utility") have been notified of the attached 30-day filing with the Indiana Utility Regulatory Commission in accordance with 170 IAC 1-6-6 by the publication of the attached legal notice in the *Tipton County Tribune* on September 16, 2017 and by the posting of the attached Legal Notice in the offices of the Utility at 210 S. Main Street, Tipton, Indiana.


Rex A. Boyer, General Manager
Tipton Municipal Utilities