



An **AEP** Company

BOUNDLESS ENERGY™

Indiana Michigan Power

P.O. Box 60
Fort Wayne, IN 46801
IndianaMichiganPower.com

Secretary of the Commission
Indiana Utility Regulatory Commission
PNC Center
101 West Washington Street, Suite 1500 East
Indianapolis, Indiana 46204

November 15, 2017

Dear Secretary:

Pursuant to 170 IAC 1-6 I&M submits this thirty-day filing requesting approval of an updated Net Metering Service Rider (NMS). Revisions to I&M's Rider NMS address new grandfathering dates of net metering facilities, specific renewable resource reservations, increased cap on net metering as a percentage of the most recent summer peak load and the inclusion of successor in interest language around net metering installations. These changes are consistent with recent changes in I.C. §8-1-40, rules governing net metering installations in the State of Indiana and are appropriate for a thirty-day filing under 170 IAC 1-6-3 (3).

In support of this 30-Day filing, I&M is submitting the following information:

1. A redlined and clean copy of Indiana Michigan Power Company's Net Metering Service Rider (NMS) first revised sheet numbers 33, 33.1, 33.2 and 33.3.
2. Exhibit "A" proof of publication, and
3. Notarized Verified Statement of Publication.

Upon completion of your review, please return to I&M one set of the stamped approved tariff sheets.

If you have any questions regarding I&M's filing please contact me at (260) 408-3536 or at my email address kccoper@aep.com.

Sincerely,

A handwritten signature in black ink that reads "Kurt C. Cooper". The signature is written in a cursive, flowing style.

Kurt C. Cooper
Regulatory Consultant Principal

RIDER NMS
(Net Metering Service Rider)

Availability of Service

This rider is available to customers in good standing who own and operate an eligible net metering renewable energy resource such as solar photovoltaic, wind, biomass, or hydro electrical generating facility designed to operate in parallel with the Company's system. Customers served under this rider must also take service from the Company under the otherwise applicable standard service tariff.

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The total rated generating capacity of all net metering customers served under this rider shall be limited to one and one half percent (1.5%) of the Company's most recent Indiana aggregate summer peak load. At least forty percent (40%) of the capacity is reserved solely for participation by residential customers and fifteen percent (15%) of the capacity is reserved for organic waste biomass resources as defined in IC 8-1-37-4(a)(5). Service under this rider shall be available to customers on a first come, first served basis.

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Conditions of Service.

1. For purposes of this rider, an eligible net metering facility is an electrical generating facility that complies with all of the following requirements:
 - (a) is fueled by a renewable energy resource as defined in IC 8-1-37-4(a)(1) through IC 8-1-37-4(a)(1)(8) such as solar photovoltaic, wind, biomass, or hydroelectric energy;
 - (b) has a nameplate capacity less than or equal to 1 MW;
 - (c) is owned and operated by the customer and is located on the customer's premises;
 - (d) is intended primarily to offset all or part of the customer's own electrical load requirements; and
 - (e) is designed and installed to operate in parallel with the Company's system without adversely affecting the operation of equipment and service of the Company and its customers and without presenting safety hazards to Company and customer personnel.
2. A customer seeking to interconnect an eligible net metering facility to the Company's system must submit to the Company's designated personnel a completed Application for Interconnection with the Indiana Michigan Power Company Distribution System and a one-line diagram showing the configuration of the proposed net metering facility. The Company will provide copies of all applicable forms upon request.
3. An Addendum to Contract for Electric Service between the Company and the net metering customer must be executed before the net metering facility may be interconnected with the Company's system.
(Cont'd on Sheet No. 33.1)

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ISSUED BY
TOBY L. THOMAS
PRESIDENT
FORT WAYNE, INDIANA

EFFECTIVE FOR ELECTRIC SERVICE RENDERED
ON AND AFTER DECEMBER 29, 2017

ISSUED UNDER AUTHORITY OF THE
INDIANA UTILITY REGULATORY COMMISSION
DATED
30-DAY FILING NO.

RIDER NMS
(Net Metering Service Rider)

(Cont'd from Sheet No. 33)

4. Customer-owned generator equipment and installations must comply with the Company's Technical Requirements described in this tariff.
5. The net metering customer shall provide the Company proof of qualified installation of the net metering facility. Certification by a licensed electrician shall constitute acceptable proof.
6. The net metering customer shall install, operate, and maintain the net metering facility in accordance with the manufacturer's suggested practices for safe, efficient, and reliable operation in parallel with the Company's system.
7. The Company may, at its own discretion, isolate any net metering facility if the Company has reason to believe that continued interconnection with the net metering facility creates or contributes to a system emergency. System emergencies causing discontinuance of interconnection shall be subject to verification at the Commission's discretion.
8. The Company may perform reasonable on-site inspections to verify the proper installation and continuing safe operation of the net metering facility and the interconnection facilities, at reasonable times and upon reasonable advance notice to the net metering customer.
9. A net metering customer operating a net metering facility shall maintain homeowners, commercial, or other insurance providing coverage in the amount of at least one hundred thousand dollars (\$100,000) for the liability of the insured against losses or damages arising from the use of the customer's net metering facility. The customer must submit evidence of such insurance to the Company with the Interconnection Application. The Company's receipt of evidence of liability insurance does not imply an endorsement of the terms and conditions of the coverage.
10. The Company and the net metering customer shall indemnify and hold the other party harmless from and against all claims, liability, damages, and expenses, including attorney's fees, based on any injury to any person, including loss of life, or damage to any property, including loss of use thereof, arising out of, resulting from, or connected with, or that may be alleged to have arisen out of, resulted from, or connected with an act or omission by such other party, its employees, agents, representatives, successors, or assigns in the construction, ownership, or maintenance of such party's facilities used in net metering. This indemnification provision is not applicable in the case of government net metering customers that are restricted from entering into indemnification provisions.

11. Subject to sections 12 and 13 below, Rider NMS will remain available as set forth in IC 8-1-40-10.

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(Cont'd on Sheet No. 33.2)

ISSUED BY
TOBY L. THOMAS
PRESIDENT
FORT WAYNE, INDIANA

EFFECTIVE FOR ELECTRIC SERVICE RENDERED
ON AND AFTER **DECEMBER 29, 2017**

ISSUED UNDER AUTHORITY OF THE
INDIANA UTILITY REGULATORY COMMISSION
DATED
30-DAY FILING NO.

RIDER NMS
(Net Metering Service Rider)

(Cont'd from Sheet No. 33.1)

12. The customer or successor in interest to a customer's premises on which is located net metering facilities installed before January 1, 2018 shall continue to be served under the terms and conditions of Rider NMS until (a) the customer removes from the customer premises or replaces the system or (b) July 1, 2047; whichever occurs earlier.
13. The customer or successor in interest to a customer's premises on which is located net metering facilities installed after December 31, 2017 shall continue to be served under the terms and conditions of Rider NMS until: (a) unless terminated by the Company under IC 8-1-40-10(a)(b) or; (b) the customer removes from the customer's premises or replaces the net metering facility; or (c) July 1, 2032; whichever comes earlier.

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Metering.

One of the following metering options, if not already present, shall be installed on the net metering customer's premises by the Company to properly record the net kWh of a net metering facility:

- (1) One main watt-hour meter capable of measuring the net flow of energy.
- (2) One main watt-hour meter measuring the flow of energy to the net metering customer and a second watt-hour meter measuring the flow of energy to the Company. The reading of the second meter will be subtracted from the reading of the main meter to obtain a measurement of net kWh for billing purposes.

The Company may install one or more additional meters to monitor the flow of electricity.

Monthly Charges and Billing.

Monthly charges for energy, and demand where applicable, to serve the customer's net or total load shall be determined according to the Company's standard service tariff under which the customer would otherwise be served, absent the customer's eligible net metering facility. Energy charges under the customer's standard tariff shall be applied to the customer's net energy for the billing period to the extent that the net energy exceeds zero. If the customer's net energy is zero or negative during the billing period, the customer shall pay only the non-energy usage portions of the standard tariff bill. If the customer's net energy is negative during a billing period, the net metering customer shall be credited in the next billing period for the kWh difference. When the net metering customer elects to no longer take service under this Net Metering Service Rider, any unused credit shall revert to the Company.

Contract.

A written agreement may, at the Company's option, be required to fulfill the provisions of Items 2, 14, and/or 17 of the Company's Terms and Conditions of Service.

(Cont'd on Sheet No. 33.3)

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TOBY L. THOMAS
PRESIDENT
FORT WAYNE, INDIANA

EFFECTIVE FOR ELECTRIC SERVICE RENDERED
ON AND AFTER DECEMBER 29, 2017

ISSUED UNDER AUTHORITY OF THE
INDIANA UTILITY REGULATORY COMMISSION
DATED
30-DAY FILING NO.

RIDER NMS
(Net Metering Service Rider)

(Cont'd from Sheet No. 33.2)

Special Terms and Conditions.

This rider is subject to the Company's Terms and Conditions of Service and all provisions of the standard service tariff under which the customer takes service. This rider is also subject to provisions of the Company's Net Metering Tariff Technical Requirements.

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Technical Requirements.

These technical requirements relate to the interconnection of a net metering facility to the Company's distribution system. Interconnection enables the net metering facility to operate in parallel with the Company's distribution system. Inverter based systems listed by Underwriters Laboratories (UL) to UL standard 1741 published May 7, 1999, as revised January 28, 2010 (UL 1741) will be accepted as meeting the technical interconnection requirements tested by UL 1741. Non-inverter based systems and interconnection requirements not tested by UL 1741 shall comply with standard, IEEE 1547, "Standard for Interconnecting Distributed Resources with Electric Power Systems." IEEE publications are available from the Institute of Electrical and Electronics Engineers, 443 Hoes Lane, P. O. Box 1331, Piscataway, NJ 08855-1331 (<http://standards.ieee.org/>). Since UL 1741 and IEEE 1547 do not address planning, designing, operating, or maintaining the utility's distribution system nor all of the potential system impacts the proposed net metering facility may create beyond the point of common coupling, certain additional technical requirements are contained herein.

These technical requirements are supplementary to and do not intentionally conflict with or supersede applicable laws, ordinances, rules, or regulations established by Federal (including all applicable safety and performance standards of the National Electrical Code), State, and other governmental bodies. The customer proposing to install a net metering facility is responsible for conforming to all applicable laws, ordinances, rules, or regulations established by Federal, State, and other governmental bodies.

The Company will provide the screening of all interconnection applications and, if necessary, an interconnection study to determine the impact of the net metering facility on the Company's distribution system beyond the point of common coupling.

To assure that the safety, reliability, and power quality of the distribution system is not degraded by the interconnection of the net metering facility:

- (1) The net metering facility shall comply with these technical requirements.
- (2) Any new distribution system facilities, distribution system modifications, and/or modifications to the net metering facility identified by the interconnection study shall be completed prior to interconnection.
- (3) The net metering facility shall be operated and maintained as agreed upon by the parties.

(Cont'd on Sheet No. 33.4)

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**RIDER NMS
(Net Metering Service Rider)**

Availability of Service

This rider is available to customers in good standing who own and operate an eligible net metering renewable energy resource such as solar photovoltaic, wind, biomass, or hydro electrical generating facility designed to operate in parallel with the Company's system. Customers served under this rider must also take service from the Company under the otherwise applicable standard service tariff.

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INDIANA UTILITY REGULATORY COMMISSION
DATED
30-DAY FILING NO.**

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(Net Metering Service Rider)**

(Cont'd from Sheet No. 33)

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10. The Company and the net metering customer shall indemnify and hold the other party harmless from and against all claims, liability, damages, and expenses, including attorney's fees, based on any injury to any person, including loss of life, or damage to any property, including loss of use thereof, arising out of, resulting from, or connected with, or that may be alleged to have arisen out of, resulted from, or connected with an act or omission by such other party, its employees, agents, representatives, successors, or assigns in the construction, ownership, or maintenance of such party's facilities used in net metering. This indemnification provision is not applicable in the case of government net metering customers that are restricted from entering into indemnification provisions.
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(Net Metering Service Rider)

(Cont'd from Sheet No. 33.1)

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DATED
30-DAY FILING NO.

RIDER NMS
(Net Metering Service Rider)

(Cont'd from Sheet No. 33.2)

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(Cont'd on Sheet No. 33.4)

ISSUED BY
TOBY L. THOMAS
PRESIDENT
FORT WAYNE, INDIANA

EFFECTIVE FOR ELECTRIC SERVICE RENDERED
ON AND AFTER DECEMBER 29, 2017

ISSUED UNDER AUTHORITY OF THE
INDIANA UTILITY REGULATORY COMMISSION
DATED
30-DAY FILING NO.

The Journal Gazette

Account # 1065923 - 1307590

Indiana Michigan Power Co

Allen County, Indiana

PUBLISHER'S CLAIM

LINE COUNT

Display Master (Must not exceed two actual lines, neither of which shall
total more than four solid lines of the type in which the body of the
advertisement is set) -- number of equivalent lines

Head -- number of lines

Body -- number of lines

Tail -- number of lines

Total number of lines in notice

56

COMPUTATION OF CHARGES

56 lines, 1 column(s) wide equals56 equivalent lines at \$ 2.850 cents per line

\$ 159.60

Additional charges for notices containing rule or tabular work
(50 per cent of above amount)

-

Charge for extra proofs of publication
(\$2.00 for each proof in excess of two)

-

TOTAL AMOUNT OF CLAIM

\$ 159.60

DATA FOR COMPUTING COST

Width of single column in picas 9.8 Size of type 7point.

Number of Insertions 1

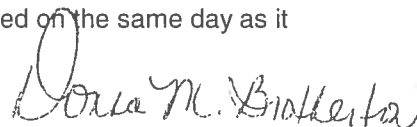
Pursuant to the provisions and penalties of IC 5-11-10-1, I hereby certify that the foregoing
account is just and correct, that the amount claimed is legally due, after allowing all just credits,
and that no part of the same has been paid.

I also certify that the printed matter attached hereto is a true copy, of the same column width
and type size, which was duly published in said paper 1 times.

The dates of publication being as follows:

11/2/2017

Additionally, Newspaper has a Web site and this public notice was posted on the same day as it
was published in The Journal Gazette.



Donna M. Brotherton
Legal Clerk

Date: November 2, 2017

ATTACH COPY OF ADVERTISEMENT HERE

**LEGAL NOTICE
STATE OF INDIANA
INDIANA UTILITY
REGULATORY COMMISSION**

Indiana Michigan Power Company (I&M), an Indiana corporation, gives notice that on or before November 11, 2017, it will submit for approval under the Indiana Utility Regulatory Commission's thirty-day filing process a request to approve an updated Net Metering Service Rider (Rider NMS), to be effective the first billing cycle for January 2018, which falls on December 29, 2017. The referenced filing will modify Rider NMS to be consistent with I.C. §8-1-40 et seq. governing rules around net metering installations in the State of Indiana. I&M customers potentially affected by this filing include those customers currently billed under I&M's Rider NMS and those interested in installing renewable energy resources under the provisions of this rider in the future. A decision on the proposed Rider NMS language changes should be received from the Indiana Utility Regulatory Commission on or before December 27, 2017.

Please direct inquiries to:

Indiana Michigan Power Company
Attn: Director of Regulatory Services
P.O. Box 60
Fort Wayne, IN 46801

Objections to this filing can be made to the following:

Indiana Utility Regulatory Commission
Attn: Commission Secretary
PNC Center
101 West Washington Street
Suite 1500 East
Indianapolis, Indiana 46204

Indiana Office of Utility Consumer
Counselor
PNC Center
115 W. Washington Street
Suite 1500 South
Indianapolis, Indiana 46204
11--2 1307590 hspaxlp

STATE OF INDIANA
INDIANA UTILITY REGULATORY COMMISSION

VERIFIED STATEMENT OF PUBLICATION

Kurt C. Cooper, being duly sworn upon oath, deposes and says that:

1. I am a Regulatory Consultant Principal for Indiana Michigan Power Company (I&M).

2. Pursuant to 170 IAC 1-6-5(a), I affirm that affected customers have been notified of I&M's thirty-day filing of an updated Net Metering Service Rider (NMS) to be effective from December 29, 2017 as required under 170 IAC 1-6-6.

3. Notification of the thirty-day filing regarding the updated language to Rider NMS was made by publication of a Legal Notice in a newspaper of general circulation that has a circulation encompassing the highest number of I&M's customers, and posting the notice on I&M's website.

4. A true and correct copy of I&M's Legal Notice is attached hereto as Exhibit "A".

Date: November 15, 2017



Kurt C. Cooper
Regulatory Consultant Principal
Indiana Michigan Power Company

STATE OF INDIANA)
) ss:
COUNTY OF ALLEN)

Subscribed and sworn to before me, a Notary Public, in and for said County and State this 15 day of November, 2017.



Regiana M. Sistevaris, Notary Public

I am a resident of Allen County, Indiana.
My commission expires: January 7, 2023.

