



Thomas Broderick, Jr.
Mayor

Anderson Municipal Light & Power

550 Dale Keith Jones Road, Anderson, IN 46011
(765) 648-6480 ♦ Fax (765) 648-6551
<http://www.cityofanderson.com>



Feb. 20, 2018

Received: February 20, 2018
IURC 30-Day Filing No.: 50117
Indiana Utility Regulatory Commission

Via Electronic Filing – 30 Day Filings – Electric

Mary Becerra
Commission Secretary
Indiana Utility Regulatory Commission
101 West Washington St., Suite 1500 E
Indianapolis, IN 46204

RE: Anderson Municipal Light & Power 30 Day Filing Pursuant to 170 IAC 1-6-1 et seq.

Dear Ms. Becerra:

Pursuant to 170 IAC 1-6-5, please find enclosed the following 30 Day Filing by Anderson Municipal Light & Power: 2nd Quarter 2018 Tracker filing. The tariff sheets and work papers are attached. The purpose of this filing is to adjust the rates in accordance with the tracker. This filing is necessary because we are required to adjust the rates every quarter in accordance to the tracker. This filing is allowed under 170 IAC 1-6-3 for the following reasons: Changes in purchased power costs.

The person at Anderson Municipal Light & Power to be contacted regarding this filing is:

Tony Pochard
(765) 648-6480 / (765) 648-6551(FAX)
550 Dale Keith Jones Road, Anderson, IN 46011
tpochard@cityofanderson.com

Affected customers have been notified as required under 170 IAC 1-6-6. Notice was published in the Anderson Herald Bulletin on Feb. 2, 2018. Notice has been posted in a public place in the utility office. Notice has also been posted on the City of Anderson's website at www.cityofanderson.com. A copy of the notice is attached.

I verify that notice has been provided as stated in this letter and that this letter and the attached documents are true and accurate to the best of my knowledge, information, and belief.

Sincerely,

Anthony P. Pochard, P.E.

Director

Anderson Municipal Light and Power



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Jan. 30, 2018

TO: Board of Public Works

FROM: Tony Pochard, Director

SUBJECT: New Purchased Power Cost Tracking Factor

Enclosed, for your review and approval, is a copy of our tracker filing with the Indiana Utility Regulatory Commission for the three-month period of April, May and June, 2018. The proposed tracker will result in an increase for our residential customers; the average customer using 800 kWh will see an increase of \$2.14 or 2.31%. This change is based solely upon changes in purchased power costs from our supplier, Indiana Municipal Power Agency.

If you have any questions or need any additional information, let me know.

Sincerely,

Anthony P. Pochard, P.E.
Director
Anderson Municipal Light & Power

Enclosure

cc: Mayor Broderick
Evan Broderick

THE BOARD OF PUBLIC WORKS
ANDERSON, INDIANA
Resolution No. 01-18

A RESOLUTION OF THE BOARD OF PUBLIC WORKS CONCERNING RATES FOR
SERVICES FURNISHED BY THE MUNICIPAL ELECTRIC UTILITY OF THE CITY
OF ANDERSON, INDIANA

WHEREAS, the Common Council of the City of Anderson has heretofore on February 10, 1983, adopted Ordinance No. 13-83 establishing rates for the services furnished by the municipal electric utility of the City of Anderson, which rates were necessary to "flow through" increased costs to the City for purchased power resulting from an interim rate increase pursuant to the Power Sales Contract by the City's supplier, Indiana Municipal Power Agency; and

WHEREAS, the Indiana Municipal Power Agency (IMPA) under the terms of the Power Sales Contract supplies the City of Anderson's total requirements for power and energy; and

WHEREAS, on April 20, 1982, IMPA filed its petition with the Public Service Commission of Indiana for its approval to establish a tracker mechanism whereby the participating members can track energy cost adjustments and power cost to its retail customers whether they be increases or decreases in the cost of power and energy purchased from the Agency; and

WHEREAS, the Indiana Utility Regulatory Commission, by order dated December 13, 1989, in Cause No. 36838-S3 has permitted each municipal electric utility that is a participating member of IMPA to track to its retail customers both increases and decreases in the cost of power and energy in a timely fashion.

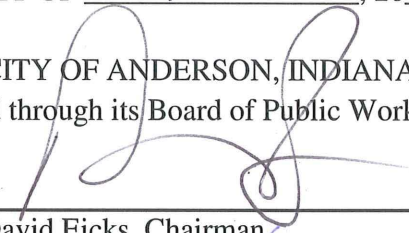
NOW, THEREFORE BE IT RESOLVED BY THE BOARD OF PUBLIC WORKS OF THE CITY OF ANDERSON, THAT:

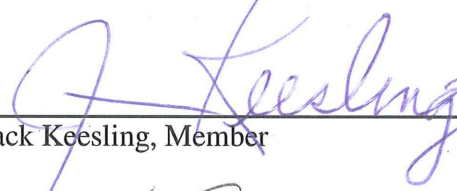
- (1) For the period of April 1, 2018 through June, 30, 2018 the energy rates and charges attached to this Resolution as Exhibit "A" are approved.
- (2) Upon adoption of this resolution, notice of such further change in energy rates shall be published one time in a newspaper of general circulation in the City of Anderson.
- (3) Upon publication of said notice, proof of publication thereof, together with a certified copy of this resolution, shall be filed with the Regulatory Service Commission of Indiana in conjunction with the previously filed application and exhibits in Commission Cause No. 36835-S3.

PASSED AND ADOPTED 30th DAY OF January, 2018

THE CITY OF ANDERSON, INDIANA
By and through its Board of Public Works

BY: _____


David Eicks, Chairman


Jack Keesling, Member


Richard Symmes, Member

ATTEST:


Stacy L. Johnson

Reviewed by:

Tim Lanane

Anderson City Attorney

ANDERSON MUNICIPAL LIGHT & POWER

Appendix A

Rate Adjustments

The Rate Adjustments shall be on the basis of a Purchase Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the Order of the Indiana Utility Regulatory Commission, approved December 13, 1989 in Cause No. 36835-S3, as follows:

Rate Adjustments applicable to the below listed Rate Schedules are as follows:

Residential Service (RS)	\$ 0.009673	per KWH
General Service - Single Phase (GS 10)	\$ 0.009274	per KWH
General Service - Three Phase (GS 30)	\$ 0.008829	per KWH
Small Power Service (SP)	\$ 3.809	per KW
	\$ (0.005051)	per KWH
Large Power Service (LP)	\$ 3.303	per KVA
	\$ (0.004899)	per KWH
Large Power Off-Peak Service (LP Off-Peak)	\$ 5.257	per KVA
	\$ (0.005427)	per KWH
Industrial Power Service (IP)	\$ 5.138	per KVA
	\$ (0.005101)	per KWH
Constant Load (CL)	\$ 0.003274	per KWH
Municipal Street Lighting (SL)	\$ 0.001162	per KWH
Security (Outdoor) Lighting (OL)	\$ 0.000769	per KWH

Applicable: April, May and June 2018

NOTICE OF PROPOSED RATE CHANGE BY ANDERSON MUNICIPAL LIGHT & POWER

Notice is hereby given to ratepayers of the municipally-owned electric utility and other interested persons that the Board of Public Works of the City of Anderson, Indiana has adopted Resolution No. 01-18 authorizing the following incremental changes in Rate Adjustment Factors:

RS	Residential Service	\$	0.009673	per KWH
GS 10	General Service - Single Phase	\$	0.009274	per KWH
GS 30	General Service - Three Phase	\$	0.008829	per KWH
SP	Small Power Service	\$	3.809	per KW
		\$	(0.005051)	per KWH
LP	Large Power Service	\$	3.303	per kVA
		\$	(0.004899)	per KWH
LP Off-Peak	Large Power Off-Peak Service	\$	5.257	per kVA
		\$	(0.005427)	per KWH
IP	Industrial Power Service	\$	5.138	per KVA
		\$	(0.005101)	per KWH
CL	Constant Load	\$	0.003274	per KWH
SL	Municipal Street Lighting	\$	0.001162	per KWH
OL	Security (Outdoor) Lighting	\$	0.000769	per KWH

Rate adjustment changes are listed below by Rate Schedule:

RS	increase	0.002677	per KWH
GS 10	increase	0.002126	per KWH
GS 30	increase	0.002360	per KWH
SP	decrease	(1.764)	per KW
	increase	0.000057	per KWH
LP	decrease	(0.721)	per kVA
	increase	0.000011	per KWH
LP Off-Peak	decrease	(1.173)	per kVA
	increase	0.000320	per KWH
IP	decrease	(1.512)	per KVA
	decrease	(0.000095)	per KWH
CL	increase	0.000477	per KWH
SL	decrease	(0.000775)	per KWH
OL	decrease	(0.000842)	per KWH

This rate change is based solely upon changes of purchased power and energy purchased by the utility from utility from its supplier Indiana Municipal Power Agency and is computed in accordance with Indiana Regulatory Commission Order in Cause No. 36835-S3, dated December 13, 1989.

The Utility has made a filing with the Indiana Regulatory Commission for approval of the Rate Change. If approved, the change of rate will take effect for bills to be rendered beginning with the April, 2018 billing cycle. Any objection to the following should be directed to either of the following:

Indiana Utility Regulatory Commission
PNC Center
101 W. Washington Street, Suite 1500 East
Indianapolis, IN 46204-3407

Office of Utility Consumer Counselor
PNC Center
115 W. Washington Street, Suite 1500 South
Indianapolis, IN 46204-3407

(Contact person – Tony Pochard (765) 648-6480)

Please print this legal one (1) time and return two (2) proofs of publication.

PLEASE RUN THIS AS SOON AS POSSIBLE

Thank You



Thomas Broderick, Jr.
Mayor

Anderson Municipal Light & Power

550 Dale Keith Jones Road, Anderson, IN 46011
(765) 648-6480 • Fax (765) 648-6551
<http://www.cityofanderson.com>



January 30, 2018

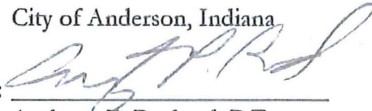
Indiana Utility Regulatory Commission
PNC Center
101 West Washington Street, Suite 1500 E
Indianapolis, IN 46204-3407

TO THE INDIANA UTILITY REGULATORY COMMISSION:

1. Anderson Municipal Light & Power, Anderson, Indiana, under and pursuant to the Public Service Commission Act, as amended, and Commission Order in Cause No. 36835-S3 hereby files with the Indiana Utility Regulatory Commission for its approval, an average increase in its schedules of rates for electricity sold in the amount of 0.000451 per kilowatt-hour (KWH).
2. The accompanying changes in schedules of rates are based solely upon the changes in the cost of purchased power and energy, purchased by this utility computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 36835-S3, dated December 13, 1989.
3. All of the matters and facts stated herein and in the attached exhibits are true and correct. If approved, this change of rate shall take effect for the bills to be rendered beginning with the April 2018 billing cycle.
4. As required by IURC ruling 170 IAC 1-6-6, notice of this change in rates has appeared as a legal notice in the Herald Bulletin and is posted in the lobby of the Anderson Municipal Light & Power Billing Office. It is also posted on the Anderson Utilities web site which can be found by going to www.cityofanderson.com, under Electric Legal Notices.

City of Anderson, Indiana

By:


Anthony P. Pochard, P.E.
Director

STATE OF INDIANA)
) SS:
COUNTY OF MADISON)

Personally appeared before me, a Notary Public in and for said county and state, this 19th day of January, 2018, who, after having been duly sworn according to law, stated that he or she is an officer of the City of Anderson, Indiana, that he or she has read the matters and facts stated above, and in all exhibits attached hereto, and that the same are true; that he or she is duly authorized to execute this instrument for and on behalf of the applicant herein.

My Commission Expires:

March 1, 2024


Notary Public

My County of Residence: Madison



Anderson Municipal Power & Light
Anderson, Indiana

Proposed Rate Adjustment Applicable to the 2nd Quarter 2018
and Supporting Schedules

ANDERSON MUNICIPAL LIGHT & POWER

DETERMINATION OF INCREMENTAL CHANGE IN BASE RATE

LINE NO.	DESCRIPTION			DEMAND RELATED	ENERGY RELATED	LINE NO.
1	BASE RATE EFFECTIVE	01-Jan-18	(a)	\$23.614	\$0.031875	1
2	BASE RATE EFFECTIVE	31-Dec-12	(b)	\$16.872	\$0.032134	2
3	INCREMENTAL CHANGE IN BASE RATE		(c)	\$6.742	(\$0.000259)	3

-
- (a) IMPA rate effective for the period covered by this filing. The Base Rate includes the applicable Delivery Voltage Adjustment.
- (b) Base purchased power rate including Voltage Adjustment effective at the time of the member's last approved rate case was filed or January 27, 1983, whichever is more recent.
- (c) Line 1 - Line 2

ANDERSON MUNICIPAL LIGHT & POWER

ESTIMATION OF SAVINGS FROM DEDICATED CAPACITY PAYMENTS
FOR THE THREE MONTHS OF:

Apr-18 May-18 Jun-18

LINE NO.	DESCRIPTION	DEMAND RELATED		LINE NO.
1	ESTIMATED MONTHLY GENERATING COSTS (h)	\$0.00		1
2	LESS: MONTHLY GEN COSTS IN BASE RATES (i)	\$0.00		2
3	EST GENERATING COSTS IN TRACKER (a)	\$0.00		3
4	EST MONTHLY PAYMENT FROM IMPA (f)	\$0.00		4
5	LESS: MONTHLY PAYMENTS IN BASE RATES (g)	\$0.00		5
6	EST CAPACITY PAYMENTS IN TRACKER (b)	\$0.00	NOT APPLICABLE	6
7	ESTIMATED MONTHLY COSTS/(SAVINGS) (c)	\$0.00		7
8	ESTIMATED AVERAGE MONTHLY KW (d)	131,723		8
9	ESTIMATED COSTS/(SAVINGS) PER KW (e)	\$0.000000		9

(a) Line 1 - Line 2

(b) Line 4 - Line 5

(c) Line 3 - Line 6 Times the number of years since last Cost of Service Study

(d) Exhibit III, Column E, Line 1

(e) Line 7 divided by Line 8

(f) Capacity Payments Forecasted by Indiana Municipal Power Agency

(g) Average capacity payments for 12 months ending Month/Year

(h) Estimated Generating Costs (see attachment)

(i) Average generating cost for 12 months ending Month/Year

ANDERSON MUNICIPAL LIGHT & POWER

ESTIMATION OF ENERGY COST ADJUSTMENT
FOR THE THREE MONTHS OF:

LINE NO.	DESCRIPTION	Apr-18	May-18	Jun-18	TOTAL	ESTIMATED 3 MONTH AVERAGE	LINE NO.
		Apr-18 (A)	May-18 (B)	Jun-18 (C)			
	PURCHASED POWER FROM IMPA						
1	KW DEMAND	106,585	134,076	154,507	395,168	131,723	1
2	KWH ENERGY	60,605,521	65,851,717	71,963,934	198,421,172	66,140,391	2
	INCREMENTAL PURCHASED POWER COSTS						
	DEMAND RELATED						
3	ECA FACTOR PER KW	(0.939)	(0.939)	(0.939)		(0.939)	3
4	CHARGE (a)	(\$100,083.32)	(\$125,897.36)	(\$145,082.07)	(\$371,062.75)	(\$123,687.58)	4
	ENERGY RELATED						
5	ECA FACTOR PER KWH	(0.004650)	(0.004650)	(0.004650)		(0.004650)	5
6	CHARGE (b)	(\$281,815.67)	(\$306,210.48)	(\$334,632.29)	(\$922,658.45)	(\$307,552.82)	6

(a) Line 1 times Line 3

(b) Line 2 times Line 5

ANDERSON MUNICIPAL LIGHT & POWER

DETERMINATION OF RATE ADJUSTMENT FOR THE
THREE MONTHS OF

Apr-18

May-18

Jun-18

LINE NO.	DESCRIPTION	DEMAND RELATED (A)	ENERGY RELATED (B)	LINE NO.
1	INCREMENTAL CHANGE IN BASE RATE (a)	\$6.742	-\$0.000259	1
2	ESTIMATED SAVINGS (LOSS) FROM DEDICATED CAPACITY PAYMENTS (b)	\$0.000000	--	2
3	ESTIMATED PURCHASED POWER ENERGY COST ADJUSTMENT (c)	(\$0.939000)	-\$0.004650	3
4	ESTIMATED TOTAL CHANGE IN PURCHASED POWER RATE	\$5.803062	-\$0.004909	4
5	EST CHANGE IN PURCHASED POWER RATE ADJ FOR LOSSES & GR INCOME TAX (d)	\$5.991873	-\$0.005068	5
6	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (e)	\$0.000	\$0.000000	6
7	ESTIMATED TOTAL RATE ADJUSTMENT	\$5.991873	-\$0.005068	7
8	ESTIMATED AVERAGE BILLING UNITS (f)	131,723	66,140,391	8
9	ESTIMATED INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$789,267.49	(\$335,199.50)	9

(a) Exhibit I, Line 3

(b) Exhibit II, Line 9

(c) Exhibit III, Column E, Lines 3 and 5

(d) Line 4 divided by (1 - line loss factor)(0.986)

= 0.968488776

(e) Tracking Factor effective prior to January 27, 1983. This factor is zero if new rates have been filed and approved since January 27, 1983.

(f) Exhibit III, Column E, Lines 1 and 2

(g) Line 7 times Line 8

ANDERSON MUNICIPAL LIGHT & POWER

DETERMINATION OF RATE ADJUSTMENT FOR THE
THREE MONTHS OF:

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a) (A)	KWH ENERGY ALLOCATOR (%) (a) (B)	Apr-18	May-18	Jun-18			LINE NO.
				ALLOCATED ESTIMATED KW PURCHASED (b) (C)	ALLOCATED ESTIMATED KWH PURCHASED (c) (D)	INCREMENTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			
						DEMAND (d) (E)	ENERGY (e) (F)	TOTAL (G)	
1	RS	38.649%	34.530%	50,909.0	22,838,553	\$305,040.05	(\$115,745.79)	\$189,294.26	1
2	GS 10	4.703%	4.202%	6,195.1	2,779,240	\$37,120.04	(\$14,085.19)	\$23,034.85	2
3	GS 30	10.466%	9.351%	13,786.7	6,184,978	\$82,607.89	(\$31,345.47)	\$51,262.42	3
4	SP	16.880%	15.081%	22,234.4	9,974,842	\$133,225.98	(\$50,552.50)	\$82,673.48	4
5	LP	14.280%	16.900%	18,809.6	11,177,637	\$112,705.03	(\$56,648.26)	\$56,056.77	5
6	N/A	0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	6
7	LP Off-Peak	0.900%	1.355%	1,185.5	896,477	\$7,103.41	(\$4,543.35)	\$2,560.06	7
8	IP	13.277%	17.050%	17,488.5	11,277,157	\$104,788.68	(\$57,152.63)	\$47,636.05	8
9	CL	0.047%	0.068%	61.5	45,203	\$368.59	(\$229.09)	\$139.50	9
10	SL	0.277%	0.506%	364.6	334,762	\$2,184.69	(\$1,696.58)	\$488.11	10
11	OL	0.522%	0.955%	688.0	631,541	\$4,122.34	(\$3,200.65)	\$921.69	11
12	N/A	0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	12
13	TOTAL	100.000%	100.000%	131,722.9	66,140,390	\$789,267.49	(\$335,199.50)	\$454,067.99	13

(a) Taken From Cost of Service Study for the period ending December 31, 2012

(b) Page 1 of 3, Column A, Line 8 times Page 2 of 3, Column A

(c) Page 1 of 3, Column B, Line 8 times Page 2 of 3, Column B

(d) Page 1 of 3, Column A, Line 9 times Page 2 of 3, Column A

(e) Page 1 of 3, Column B, Line 9 times Page 2 of 3, Column B

ANDERSON MUNICIPAL LIGHT & POWER

DETERMINATION OF RATE ADJUSTMENT FOR THE
THREE MONTHS OF:

LINE NO.	RATE SCHEDULE	PLUS VARIANCE (a)		TOTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			RATE ADJUSTMENT FACTOR PER KWH (d)			LINE NO.
		DEMAND	ENERGY	DEMAND (b)	ENERGY (c)	TOTAL	DEMAND	ENERGY	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
1	RS	\$39,587.97	(\$7,957.25)	\$344,628.02	(\$123,703.04)	\$220,924.98	0.015090	(0.005416)	0.009673	1
2	GS 10	\$3,351.44	(\$612.27)	\$40,471.48	(\$14,697.46)	\$25,774.01	0.014562	(0.005288)	0.009274	2
3	GS 30	\$3,716.30	(\$370.31)	\$86,324.19	(\$31,715.78)	\$54,608.41	0.013957	(0.005128)	0.008829	3
4	SP	(\$20,040.86)	\$167.10	\$113,185.12	(\$50,385.40)	\$62,799.73	0.011347	(0.005051)	0.006296 (f)	4
5	LP	(\$39,169.42)	\$1,894.12	\$73,535.61	(\$54,754.14)	\$18,781.47	0.006579	(0.004899)	0.001680	5
6	N/A	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	
7	LP Off-Peak	\$720.34	(\$321.53)	\$7,823.75	(\$4,864.88)	\$2,958.87	0.008727	(0.005427)	0.003301	6
8	IP	\$7,094.96	(\$376.46)	\$111,883.64	(\$57,529.09)	\$54,354.55	0.009921	(0.005101)	0.004820	7
9	CL	\$6.64	\$1.86	\$375.23	(\$227.23)	\$148.00	0.008301	(0.005027)	0.003274	
10	SL	(\$290.04)	\$190.82	\$1,894.65	(\$1,505.76)	\$388.89	0.005660	(0.004498)	0.001162	
11	OL	(\$1,112.99)	\$676.99	\$3,009.35	(\$2,523.66)	\$485.70	0.004765	(0.003996)	0.000769	8
12	N/A	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	
13	TOTAL	(\$6,135.66)	(\$6,706.92)	\$783,131.83	(\$341,906.42)	\$441,225.41	0.011840	(0.005169)	0.006671	10

(a) Exhibit IV, Page 4 of 7, Columns D and E divided by (1 - loss factor)(.986) = 0.968488776

(b) Page 2 of 3, Column E plus Page 3 of 3, Column A

(c) Page 2 of 3, Column F plus Page 3 of 3, Column B

(d) Page 3 of 3, Columns C, D and E divided by Page 2 of 3, Column D

(f) See Attachment (B)

ANDERSON MUNICIPAL LIGHT & POWER

DETERMINATION OF DEMAND RATE ADJUSTMENT FOR SP, LP, LP-OFF PEAK & IP
FOR THE THREE MONTHS OF: APRIL, MAY, AND JUNE,
2018

LINE NO.	Demand Related Adjustment Factors	
	<u>Rate SP</u>	
1	From Attachment A, Page 3 of 3, Column C, Line 4	\$113,185.12
2	From Attachment A, Page 2 of 3, Column C, Line 4	22,234.40 kW
3	Line 1 divided by Line 2	\$ 5.091
4	Line 3 multiplied by 74.817% *	\$ 3.809
5	Demand Related Rate Adjustment Factor	\$ 3.809 per KW
	<u>Rate LP</u>	
6	From Attachment A, Page 3 of 3, Column D, Line 5	\$73,535.61
7	From Attachment A, Page 2 of 3, Column D, Line 5	18,809.60 KVA
8	Line 6 divided by Line 7	\$ 3.909
9	Line 8 multiplied by: 84.485% *	\$ 3.303
10	Demand Related Rate Adjustment Factor	\$ 3.303 per KVA
	<u>Rate LP Off-Peak</u>	
11	From Attachment A, Page 3 of 3, Column D, Line 7	\$7,823.75
12	From Attachment A, Page 2 of 3, Column D, Line 7	1,185.50 KVA
13	Line 11 divided by Line 12	\$ 6.600
14	Line 13 multiplied by: 79.651% *	\$ 5.257
15	Demand Related Rate Adjustment Factor	\$ 5.257 per KVA
	<u>Rate IP</u>	
16	From Attachment A, Page 3 of 3, Column D, Line 8	\$111,883.64
17	From Attachment A, Page 2 of 3, Column D, Line 8	17,489 kW
18	Line 16 divided by Line 17	\$ 6.398
19	Line 18 multiplied by: 80.308% *	\$ 5.138
20	Demand Related Rate Adjustment Factor	\$ 5.138 per KW

* Average Power Factor by rate classification.

ANDERSON MUNICIPAL LIGHT & POWER
RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF

LINE NO.	DESCRIPTION	Oct-17	Nov-17	Dec-17	LINE NO.
			DEMAND RELATED (A)	ENERGY RELATED (B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)		\$6.551	(\$0.0015690)	1
2	ACTUAL SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)		--	--	2
3	ACTUAL PURCHASED POWER ENERGY COST ADJUSTMENT (c)		\$0.416	(\$0.0017750)	3
4	TOTAL RATE ADJUSTMENT (d)		\$6.967	(\$0.0033440)	4
5	ACTUAL AVERAGE BILLING UNITS (e)		117,412	70,825,251	5
6	ACTUAL INCREMENTAL CHANGE IN PURCHASED POWER COST (f)		\$818,009.40	(\$236,839.64)	6

(a) Attachment 1, Page 1 of 3, Line 1 of Tracker filing for the three months of:
Oct-17 Nov-17 Dec-17

(b) Exhibit IV, Page 5 of 7, Column E, Line 9

(c) Exhibit IV, Page 6 of 7, Column E, Lines 3 and 5

(d) Sum of Lines 1 through 4

(e) Exhibit IV, Page 6 of 7, Column E, Lines 1 and 2

(f) Line 5 times Line 6

ANDERSON MUNICIPAL LIGHT & POWER
RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF:

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	Oct-17	Nov-17	Dec-17	INCREMENTAL CHANGE IN PURCHASED POWER COST			LINE NO.
				ALLOCATED ACTUAL KW PURCHASED (b)	ALLOCATED ACTUAL KWH PURCHASED (c)		DEMAND (d)	ENERGY (e)	TOTAL	
				(C)	(D)		(E)	(F)	(G)	
1	RS	38.649%	34.530%	45,378.0	24,456,255		\$316,148.36	(\$81,781.72)	\$234,366.64	1
2	GS 10	4.703%	4.202%	5,522.0	2,976,099		\$38,471.80	(\$9,952.08)	\$28,519.72	2
3	GS 30	10.466%	9.351%	12,288.8	6,623,072		\$85,616.14	(\$22,147.55)	\$63,468.59	3
4	SP	16.880%	15.081%	19,818.8	10,681,380		\$138,077.53	(\$35,718.54)	\$102,358.99	4
5	LP	14.280%	16.900%	16,766.1	11,969,372		\$116,809.29	(\$40,025.58)	\$76,783.71	5
6	N/A	0.000%	0.000%	0.0	0		\$0.00	\$0.00	\$0.00	6
7	LP Off-Peak	0.900%	1.355%	1,056.7	959,977		\$7,362.08	(\$3,210.16)	\$4,151.92	7
8	IP	13.277%	17.050%	15,588.4	12,075,942		\$108,604.65	(\$40,381.95)	\$68,222.70	8
9	CL	0.047%	0.068%	54.8	48,405		\$382.01	(\$161.87)	\$220.14	9
10	SL	0.277%	0.506%	325.0	358,474		\$2,264.25	(\$1,198.74)	\$1,065.51	10
11	OL	0.522%	0.955%	613.2	676,274		\$4,272.46	(\$2,261.46)	\$2,011.00	11
12	N/A	0.000%	0.000%	0.0	0		\$0.00	\$0.00	\$0.00	12
13	TOTAL	100.000%	100.000%	117,412.0	70,825,251		\$818,009.40	(\$236,839.64)	\$581,169.76	13

- (a) Historical allocators from Exhibit V Columns (F) and (H) for the months of Oct-17
(b) Exhibit IV, Page 6 of 7, Column E, Line 1 times Exhibit IV, Page 2 of 7, Column A
(c) Exhibit IV, Page 6 of 7, Column E, Line 2 times Exhibit IV, Page 2 of 7, Column B
(d) Exhibit IV, Page 1 of 7, Column A, Line 7 times Exhibit IV, Page 2 of 7, Column A
(e) Exhibit IV, Page 1 of 7, Column B, Line 7 times Exhibit IV, Page 2 of 7, Column B

ANDERSON MUNICIPAL LIGHT & POWER

RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF:

LINE NO.	RATE SCHEDULE			Oct-17	Nov-17	Dec-17				LINE NO.
		ACTUAL AVERAGE KWH SALES (a)	ACTUAL AVERAGE KW OR KVA SALES (a)	DEMAND ADJUSTMENT FACTOR PER KWH (b)	ENERGY ADJUSTMENT FACTOR PER KWH (c)	INCREMENTAL KW DEMAND COST BILLED BY MEMBER (d)	INCREMENTAL KWH ENERGY COST BILLED BY MEMBER (e)	LESS PREVIOUS VARIANCE FOR MONTHS LISTED ABOVE		
								DEMAND (f)	ENERGY (g)	
(A)	(A)	(B)	(C)	(D)	(E)	(F)	(G)			
1	RS	21,926,115		0.015194	(0.003910)	\$328,481.36	(\$84,530.87)	\$50,673.50	(\$10,455.66)	1
2	GS 10	2,741,956		0.013625	(0.003609)	\$36,836.12	(\$9,757.18)	\$1,610.15	(\$398.08)	2
3	GS 30	6,368,658		0.012570	(0.003392)	\$78,933.27	(\$21,300.05)	(\$3,083.67)	\$488.86	3
4	SP	10,485,550	29,658 kW	5.248000	(0.003512)	\$153,464.50	(\$36,309.70)	(\$4,022.38)	(\$429.32)	4
5	LP	12,313,160	27,617 kVA	4.923000	(0.003267)	\$134,057.00	(\$39,663.91)	(\$20,687.44)	\$2,196.10	5
6	N/A	0	0	0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	
7	LP Off-Peak	847,000	1,165 kVA	5.337000	(0.003466)	\$6,132.24	(\$2,894.60)	(\$532.20)	\$4.16	6
8	IP	11,707,733	17,640 kVA	6.932000	(0.003364)	\$120,568.55	(\$38,833.43)	\$18,835.29	\$1,183.93	7
9	CL	48,003		0.007117	(0.003193)	\$336.85	(\$151.13)	(\$38.72)	\$12.54	8
10	SL	400,565		0.007458	(0.004059)	\$2,945.59	(\$1,603.13)	\$400.44	(\$219.58)	9
11	OL	825,356		0.007228	(0.003978)	\$5,882.15	(\$3,237.30)	\$531.78	(\$320.18)	10
12	N/A	0		0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	
13										
14	TOTAL	67,664,096	76,080			\$867,637.64	(\$238,281.31)	\$43,686.75	(\$7,937.23)	11

(a) Exhibit IV, Page 7 of 7, Column E

(b) Page 3 of 3, Column F of Tracker Filing for the three months of:

(c) Page 3 of 3, Column G of Tracker Filing for the three months of:

(d) Column A times Column B times the Gross Income Tax Factor of:

(e) Column A times Column C times the Gross Income Tax Factor of:

(f) Exhibit IV, Page 4 of 7, Column D of Tracker Filing for the months of:

(g) Exhibit IV, Page 4 of 7, Column E of Tracker Filing for the months of :

Oct-17

Nov-17

Dec-17

Oct-17

Nov-17

Dec-17

0.986

0.986

Oct-17

Nov-17

Dec-17

Oct-17

Nov-17

Dec-17

ANDERSON MUNICIPAL LIGHT & POWER

RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF:

Oct-17 Nov-17 Dec-17

LINE NO.	RATE SCHEDULE	NET INCREMENTAL COST BILLED BY MEMBER			VARIANCE			LINE NO.
		DEMAND (a)	ENERGY (b)	TOTAL	DEMAND (c)	ENERGY (c)	TOTAL (c)	
		(A)	(B)	(C)	(D)	(E)	(F)	
1	RS	\$277,807.86	(\$74,075.21)	\$203,732.64	\$38,340.50	(\$7,706.51)	\$30,634.00	1
2	GS 10	\$35,225.97	(\$9,359.10)	\$25,866.87	\$3,245.83	(\$592.98)	\$2,652.85	2
3	GS 30	\$82,016.94	(\$21,788.91)	\$60,228.03	\$3,599.20	(\$358.64)	\$3,240.56	3
4	SP	\$157,486.88	(\$35,880.38)	\$121,606.50	(\$19,409.35)	\$161.84	(\$19,247.51)	4
5	LP	\$154,744.44	(\$41,860.01)	\$112,884.42	(\$37,935.15)	\$1,834.43	(\$36,100.71)	5
6	N/A	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	6
7	LP Off-Peak	\$6,664.44	(\$2,898.76)	\$3,765.68	\$697.64	(\$311.40)	\$386.24	7
8	IP	\$101,733.26	(\$40,017.36)	\$61,715.91	\$6,871.39	(\$364.59)	\$6,506.79	8
9	CL	\$375.57	(\$163.67)	\$211.91	\$6.44	\$1.80	\$8.23	9
10	SL	\$2,545.15	(\$1,383.55)	\$1,161.60	(\$280.90)	\$184.81	(\$96.09)	10
11	OL	\$5,350.37	(\$2,917.12)	\$2,433.25	(\$1,077.91)	\$655.66	(\$422.25)	11
12	N/A	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	12
13								
14	TOTAL	\$823,950.89	(\$230,344.08)	\$593,606.81	(\$5,942.32)	(\$6,495.57)	(\$12,437.89)	13

(a) Column D minus Column F from Exhibit IV, page 3 of 7

(b) Column E minus Column G from Exhibit IV, Page 3 of 7

(c) Columns E, F, and G from Exhibit IV, Page 2 of 7 minus Columns A, B, and C

ANDERSON MUNICIPAL LIGHT & POWER

DETERMINATION OF ACTUAL DEDICATED CAPACITY PAYMENTS
FOR THE THREE MONTHS OF

Oct-17 Nov-17 Dec-17

LINE NO.	DESCRIPTION	October (A)	November (B)	December (C)	TOTAL (D)	AVERAGE (E)	LINE NO.
1	ACTUAL MEMBER GENERATING COSTS	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	1
2	LESS: GENERATING COSTS IN BASE RATES	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	2
3	DIFFERENCE IN ACTUAL TO BASE RATE COSTS (a)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3
4	ACTUAL MONTHLY PAYMENT FROM IMPA	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	4
5	LESS: ESTIMATED PAYMENT IN BASE RATES (f)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	5
6	DIFFERENCE IN ACTUAL TO BASE RATE PAYMENT (b)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	6
7	ACTUAL CAPACITY PAYMENT SAVINGS TO BE COLLECTED THROUGH THE TRACKER (c)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	7
8	ACTUAL MONTHLY KW BILLED (d)	121,296	104,954	125,987	352,237	117,412	8
9	ACTUAL CAPACITY PAYMENT SAVINGS PER KW (e)	\$0.000	\$0.000	\$0.000		\$0.000	9

- (a) Line 1 minus Line 2
(b) Line 4 minus Line 5
(c) Line 3 minus Line 6
(d) Exhibit IV, Page 6 of 7, Line 1
(e) Line 7 divided by Line 8
(f) Exhibit II, Line 5

NOTE: This exhibit is only applicable to a municipal utility with generation.

ANDERSON MUNICIPAL LIGHT & POWER

DETERMINATION OF ACTUAL ENERGY COST ADJUSTMENT
FOR THE THREE MONTHS OF:

LINE NO.	DESCRIPTION	Oct-17	Nov-17	Dec-17	TOTAL	ACTUAL 3 MONTH AVERAGE	LINE NO.
		Oct-17 (A)	Nov-17 (B)	Dec-17 (C)			
	PURCHASED POWER FROM IMPA						
1	KW DEMAND (a)	121,296	104,954	125,987	352,237	117,412	1
2	KWH ENERGY (a)	66,938,860	68,828,873	76,708,019	212,475,752	70,825,251	2
	INCREMENTAL PURCHASED POWER COSTS						
	DEMAND RELATED						
3	ECA FACTOR PER KW (a)	0.416	0.416	0.416		0.416	3
4	CHARGE (b)	\$50,459.14	\$43,660.86	\$52,410.59	\$146,530.59	\$48,843.53	4
	ENERGY RELATED						
5	ECA FACTOR PER KWH (a)	(0.001775)	(0.001775)	(0.001775)		(0.001775)	5
6	CHARGE (c)	(\$118,816.48)	(\$122,171.25)	(\$136,156.73)	(\$377,144.46)	(\$125,714.82)	6

(a) From IMPA bills for the months of:

Oct-17

Nov-17

Dec-17

(b) Line 1 times Line 3

(c) Line 2 times Line 5

ANDERSON MUNICIPAL LIGHT & POWER

DETERMINATION OF ACTUAL AVERAGE KWH SALES
FOR THE THREE MONTHS OF:

LINE NO.	RATE SCHEDULE	Oct-17	Nov-17	Dec-17	TOTAL	AVERAGE	LINE NO.
		(A)	(B)	(C)		(E)	
1	RS	21,892,843	19,722,608	24,162,895	65,778,346	21,926,115	1
2	GS 10	2,798,179	2,638,548	2,789,142	8,225,869	2,741,956	2
3	GS 30	6,744,129	6,320,824	6,041,022	19,105,975	6,368,658	3
4	SP	11,348,153	10,410,962	9,697,535	31,456,650	10,485,550	4
5	LP	12,746,980	12,593,500	11,599,000	36,939,480	12,313,160	5
6	N/A	0	0	0	0	0	
7	LP Off-Peak	882,000	814,800	844,200	2,541,000	847,000	6
8	IP	12,745,600	12,544,000	9,833,600	35,123,200	11,707,733	7
9	CL	48,003	48,003	48,003	144,009	48,003	
10	SL	367,755	346,528	487,411	1,201,694	400,565	
11	OL	768,911	819,812	887,344	2,476,067	825,356	8
12	N/A	0	0	0			
13	TOTAL	70,342,553	66,259,585	66,390,152	202,992,290	67,664,096	10

DETERMINATION OF ACTUAL AVERAGE KW/KVA SALES

			Oct-17	Nov-17	Dec-17	TOTAL	AVERAGE
14			0	0	0	0	0
15			0	0	0	0	0
16	GS3		29,719	28,582	25,975	84,275	28,092
17	SP	NCF	31,608	29,709	27,656	88,973	29,658
18	LP	NCF	28,943	29,264	24,646	82,852	27,617
19			0	0	0	0	0
20	LP Off-Peak	NCF	1,168	1,164	1,164	3,496	1,165
21	IP	CP	19,896	17,752	15,272	52,920	17,640
22			0	0	0	0	0
23			0	0	0	0	0
24			0	0	0	0	0
25	ISTP	CP	0	0	0	0	0
26	TOTAL		111,333	106,470	94,713	312,517	104,172

ANDERSON MUNICIPAL LIGHT & POWER

Anderson, Indiana

VERIFICATION FOR FUTURE USE OF KW DEMAND ALLOCATION AND KWH ENERGY ALLOCATION FACTORS IN COMPLIANCE WITH ORDERING PARAGRAPH 7 OF IURC CAUSE NO. 36835-S2, DATED MAY 2, 1984

Line No.	Month	Residential RS (A)	General Service		Small Power SP (D)	Large Power LP (E)	Large Power Off-Peak LP Off-Peak (F)	Industrial Power IP (G)	Constant Load CL (H)	Street Lighting SL (I)	Security Lighting QL (J)	Total (K)	
			Single Phase GS 10 (B)	Three Phase GS 30 (C)									
1	January-17	30,879,028	3,279,499	6,462,272	10,328,278	10,544,370	1,264,200	11,300,800	48,003	376,068	853,374	75,335,892	
2	February	28,648,120	3,265,407	6,399,846	10,134,796	11,212,030	1,104,600	11,648,000	48,003	412,722	712,728	73,586,252	
3	March	23,055,560	2,779,730	5,743,982	9,694,723	10,959,550	1,230,600	12,510,400	48,003	406,098	713,294	67,141,940	
4	April	22,124,847	2,779,693	6,105,379	9,549,654	10,409,610	919,800	10,270,400	48,003	307,529	586,784	63,101,699	
5	May	18,305,782	2,620,571	6,050,325	9,875,277	11,812,400	1,050,000	11,356,800	48,003	334,297	521,263	61,974,718	
6	June	20,435,408	2,691,539	6,629,213	10,541,771	11,488,480	789,600	12,163,200	48,003	255,447	451,691	65,494,352	
7	July	26,015,389	3,123,764	7,018,998	11,198,139	12,787,980	877,800	13,249,600	48,003	309,670	497,104	75,126,447	
8	August	29,720,857	3,413,253	7,809,703	12,372,117	13,103,260	852,600	13,160,000	48,003	315,827	582,145	81,377,765	
9	September	26,073,180	3,237,117	7,490,786	11,960,115	13,181,830	793,800	12,924,800	48,003	346,597	653,407	76,709,635	
10	October	21,892,843	2,798,179	6,744,129	11,348,153	12,746,980	882,000	12,745,600	48,003	367,755	768,911	70,342,553	
11	November	19,722,608	2,638,548	6,320,824	10,410,962	12,593,500	814,800	12,544,000	48,003	346,528	819,812	66,259,585	
12	December	24,162,895	2,789,142	6,041,022	9,697,535	11,599,000	844,200	9,833,600	48,003	487,411	887,344	66,390,152	
13	Total	291,036,517	35,416,442	78,816,479	127,111,520	142,438,990	11,424,000	143,707,200	576,036	4,265,949	8,047,857 *	842,840,990	
14	Percent of Total	(b)	34.5304%	4.2020%	9.3513%	15.0813%	16.8999%	1.3554%	17.0503%	0.0683%	0.5061%	0.9548%	100.0000%
15	kWh Energy Factors	(a)	37.215%	4.302%	9.644%	16.043%	14.758%	1.323%	15.179%	0.076%	0.562%	0.898%	100.0000%
16	Percent Variance	(c)	-7.215%	-2.325%	-3.034%	-5.995%	14.516%	2.437%	12.328%	-10.559%	-9.907%	6.389%	
17	Coincident Demands (kW)							213,772					IMPA kW 1,610,937
18	kW Demand Factors	(a)	41.632%	4.813%	10.788%	17.947%	12.463%	0.878%	10.628%	0.052%	0.307%	0.491%	100.0000%
19	Adjusted Factors	(d)	38.629%	4.701%	10.461%	16.871%	14.272%	0.900%	13.270%	0.047%	0.277%	0.522%	99.950%
20	Percent of Total	(e)	38.649%	4.703%	10.466%	16.880%	14.280%	0.900%	13.277%	0.047%	0.277%	0.522%	100.000%

* Based on customer count 12 month average not monthly actual.

(a) Taken from Cost of Service Study based on Twelve Month Period December, 2012.

(b) kWh sales by rate classification expressed as a percent of total kWh sales for the year 2017. Proposed kWh Energy allocator for year 2018.

{c} (Line 14/ Line 15)-1.

(d) (1+ Line 16) * Line 17.

(e) (Line 18) / (Line 18, column H). Proposed kW Demand allocator for year 2018.

**INDIANA MUNICIPAL POWER AGENCY
ECA ESTIMATES FOR APRIL, MAY and JUNE
2018 - 2ND QUARTER**

	APR	MAY	JUN	APR	MAY	JUN
	\$/kW-month			\$/kWh		
IMPA's Energy Cost Adjustment	(0.939)	(0.939)	(0.939)	(0.004650)	(0.004650)	(0.004650)
To develop these Energy Cost Adjustment factors, IMPA used the following estimated loads for	kW			kWh		
ANDERSON	106,585	134,076	154,507	60,605,521	65,851,717	71,963,934



IMPA

INDIANA MUNICIPAL POWER AGENCY

Anderson Municipal Light & Power
P.O. Box 2100
Anderson, IN 46011

Due Date:	Amount Due:
12/14/2017	\$ 4,814,038.68

Billing Period: October 1 to 31, 2017

Invoice No: INV0007920
Invoice Date: 11/14/2017

Summary of Charges

Demand Charges:	\$ 2,886,868.90
Energy Charges:	\$ 1,927,169.78
Subtotal - Purchased Power Charges*:	\$ 4,814,038.68
Other Charges and Credits:	\$ -
Net Amount Due:	\$ 4,814,038.68

*Average Purchased Power Cost: 7.19 cents per kWh

Due Date:	Amount Due:
12/14/2017	\$ 4,814,038.68

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 12/14/17
Questions, please call: 317-573-9955

Send ACH or Wire payments to:
PNC Bank
ABA# 071921891 (ACH) or ABA# 041000124 (Wire)
Bank Account 4803452201

- OR -

Send checks to:
Indiana Municipal Power Agency
P.O. Box 772880
Chicago, IL 60677-2880

Indiana Municipal Power Agency - Billing Detail
Anderson Municipal Light & Power

Billing Period: October 1 to 31, 2017

Due Date:	Amount Due:
12/14/2017	\$ 4,814,038.68

Demand						
Demand Information	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	121,902	(1,880)	99.99%	10/03/17	1700	73.81%
CP Billing Demand:	121,296	(3,232)	99.96%	10/03/17	1600	74.18%
kvar at 97% PF:		30,400				
Reactive Demand:		-				
Demand Charges	Rate		Units		Charge	
Base Demand Charge:	\$	22.965 / kW x	121,296		\$	2,785,562.64
ECA Demand Charge:	\$	0.416 / kW x	121,296		\$	50,459.14
Delivery Voltage Charge - 34.5 kV to 138 kV:	\$	0.951 / kW x	53,467		\$	50,847.12
Total Demand Charges:					\$	2,886,868.90

Energy						
Energy Information	kWh					
AEP Interconnections:	41,400,672					
IMPA CT Site:	17,262,471					
Webster St:	7,784,096					
Anderson Solar:	491,621					
Anderson Solar #2:	-					
Total Energy:	66,938,860					
Energy Charges	Rate		Units		Charge	
Base Energy Charge:	\$	0.030565 / kWh x	66,938,860		\$	2,045,986.26
ECA Energy Charge:	\$	(0.001775) / kWh x	66,938,860		\$	(118,816.48)
Total Energy Charges:					\$	1,927,169.78

Other Charges and Credits						
Other Charges and Credits						
Total Other Charges and Credits:					\$	-

History			
	Oct 2017	Oct 2016	2017 YTD
Max Demand (kW):	121,902	124,840	166,254
CP Demand (kW):	121,296	124,840	166,254
Energy (kWh):	66,938,860	65,384,256	713,273,246
CP Load Factor:	74.18%	70.40%	
HDD/CDD (Indianapolis):	251/47	170/45	



Anderson Municipal Light & Power
P.O. Box 2100
Anderson, IN 46011

Due Date:	Amount Due:
1/15/2018	\$ 4,502,084.62

Billing Period: November 1 to 30, 2017

Invoice No: INV0007987
Invoice Date: 12/14/2017

Summary of Charges	
Demand Charges:	\$ 2,520,501.37
Energy Charges:	\$ 1,981,583.25
Subtotal - Purchased Power Charges*:	\$ 4,502,084.62
Other Charges and Credits:	\$ -
Net Amount Due:	\$ 4,502,084.62

*Average Purchased Power Cost: 6.54 cents per kWh

Due Date:	Amount Due:
1/15/2018	\$ 4,502,084.62

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 01/15/18
Questions, please call: 317-573-9955

Send ACH or Wire payments to:
PNC Bank
ABA# 071921891 (ACH) or ABA# 041000124 (Wire)
Bank Account 4803452201

- OR -

Send checks to:
Indiana Municipal Power Agency
P.O. Box 772880
Chicago, IL 60677-2880

Billing Period: November 1 to 30, 2017

History			
	Nov 2017	Nov 2016	2017 YTD
Max Demand (kW):	113,451	110,107	166,254
CP Demand (kW):	104,954	109,093	166,254
Energy (kWh):	68,828,873	65,148,192	782,102,119
CP Load Factor:	91.08%	82.94%	
HDD/CDD (Indianapolis):	624/0	503/5	



IMPA

INDIANA MUNICIPAL POWER AGENCY

Anderson Municipal Light & Power
P.O. Box 2100
Anderson, IN 46011

Due Date:	Amount Due:
2/14/2018	\$ 5,199,819.57

Billing Period: December 1 to 31, 2017

Invoice No: INV0008073
Invoice Date: 1/15/2018

Summary of Charges

Demand Charges:	\$ 2,991,395.70
Energy Charges:	\$ 2,208,423.87
Subtotal - Purchased Power Charges*:	\$ 5,199,819.57
Other Charges and Credits:	\$ -
Net Amount Due:	\$ 5,199,819.57

*Average Purchased Power Cost: 6.78 cents per kWh

Due Date:	Amount Due:
2/14/2018	\$ 5,199,819.57

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 02/14/18
Questions, please call: 317-573-9955

Send ACH or Wire payments to:
PNC Bank
ABA# 071921891 (ACH) or ABA# 041000124 (Wire)
Bank Account 4803452201

- OR -

Send checks to:
Indiana Municipal Power Agency
P.O. Box 772880
Chicago, IL 60677-2880

