



Shawn Kelly

Director, Regulatory Affairs

Vectren Corporation

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March 25, 2015

Ms. Brenda A Howe
Secretary to the Commission
Indiana Utility Regulatory Commission
PNC Center
101 W. Washington Street – Suite 1500 East
Indianapolis, IN 46204

RE: Thirty Day Filing for Vectren South

Dear Ms. Howe:

This filing is being made on behalf of Southern Indiana Gas and Electric Company d/b/a Vectren Energy Delivery of Indiana, Inc. (Vectren South) under the Commission's Thirty-Day Administrative Filing Procedures and Guidelines (Guidelines) to request approval of the Energy Efficiency Rider (EER) in the Vectren South Tariff for Gas Service, including:

1. The Sales Reconciliation Component (SRC) of the Energy Efficiency Rider in Appendix I, Page 2 of 2.
2. The Energy Efficiency Funding Component (EEFC) of the Energy Efficiency Rider in Appendix I, Page 2 of 2.

Vectren South is making this filing to update margin differences and reconcile variances in calendar year 2014 which are part of the SRC applicable to Residential and General Service customers (Rates 110, 120, and 125). Also in this filing, Vectren South is reconciling program costs and recoveries included in the EEFC applicable to Rates 110, 120, and 125. Workpapers are enclosed to support the filing.

This filing is an allowable request under the Guidelines because it is a filing for which the Commission has already approved the procedure for the change.

Vectren South affirms that a notice regarding the filing in the form attached hereto as Exhibit A will be published on March 27, 2015 in the Evansville Courier & Press, a newspaper of general circulation in Vanderburgh County, where the largest number of Vectren South's customers is located. Vectren South also affirms that the notice has been posted on its website. Vectren South does not have a local customer service office in which to post the notice.

Any questions concerning this submission should be directed to Shawn Kelly, whose contact information is as follows:

Shawn Kelly
Director, Regulatory Affairs
One Vectren Square
Evansville, IN 47708
Tel: 812-491-4759
Email: skelly@vectren.com

The proposed tariff sheet reflects an effective date of May 1, 2015, pursuant to the Commission Order in Cause No. 44019.

Upon approval of the enclosed tariff sheets, please return one (1) file marked and approved copy of the tariff sheets to me for our files.

Please let me know if the Commission Staff has any questions or concerns about this submission.

Sincerely,



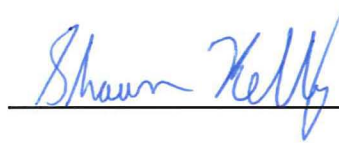
Shawn Kelly

CC:

Kim Remy, Office of Utility Consumer Counselor
Timothy Stewart, Lewis & Kappes, P.C.
Robert Heidorn
Jason Stephenson
Michelle Quinn
Scott Albertson
Brad Ellsworth

VERIFICATION

I, Shawn Kelly, Director, Regulatory Affairs for Southern Indiana Gas and Electric Company d/b/a Vectren Energy Delivery of Indiana, Inc. (Vectren South), affirm under penalties of perjury that, in addition to the attached schedules, the foregoing representations concerning the notice attached as Exhibit A are true and correct to the best of my knowledge, information, and belief. The attached notice was published in a newspaper of general circulation encompassing the highest number of the utility's customers affected by the enclosed filing. The attached notice was also published on the Vectren.com website.



Shawn Kelly

Date: 3-25-15

Exhibit A

LEGAL NOTICE

Notice is hereby given that on or about March 25, 2015, and pursuant to the Orders issued by the Indiana Utility Regulatory Commission in Cause Nos. 42943 and 43046 dated December 1, 2006, and in Cause No. 44019 dated August 18, 2011, Southern Indiana Gas and Electric Company d/b/a Vectren Energy Delivery of Indiana, Inc. ("Vectren South") will file a request for approval of an update to its Energy Efficiency Rider, including the Energy Efficiency Funding Component and the Sales Reconciliation Component, in Appendix I of Vectren South's Tariff for Gas Service. The Energy Efficiency Rider is applicable to residential and commercial customers in Vectren South's service area receiving service under rate schedules 110, 120 and 125.

Vectren South anticipates approval of the filing by April 30, 2015, but no sooner than 30 days after receipt of the filing by the Commission. Objections to the filing should be made in writing addressed to:

Brenda A. Howe
Secretary to the Commission
Indiana Utility Regulatory Commission
PNC Center
101 W. Washington Street, Suite 1500 East
Indianapolis, Indiana 46204

A. David Stippler
Indiana Utility Consumer Counselor
Indiana Office of Utility Consumer Counselor
PNC Center
115 W. Washington St., Suite 1500 South
Indianapolis, Indiana 46204

Scott E. Albertson
Vice President, Regulatory Affairs and Gas Supply
VECTREN UTILITY HOLDINGS, INC.

Received: March 26, 2015

IURC 30-Day Filing No.: 3332
Indiana Utility Regulatory Commission

APPENDIX I **ENERGY EFFICIENCY RIDER**

ENERGY EFFICIENCY RIDER RATE

The applicable Energy Efficiency Rider Rate (the sum of the EEFC and SRC) shall be applied to each therm of metered gas usage each month.

<u>Rate Schedule</u>	(A) <u>Energy Efficiency Funding Component</u>	(B) <u>Sales Reconciliation Component</u>	(A) + (B) <u>Energy Efficiency Rider Rate</u>
110	\$0.00838	\$(0.00265)	\$0.00573
120/125	\$0.00838	\$(0.01193)	\$(0.00355)

All rates are given in \$/therm

Southern Indiana Gas and Electric Company D/B/A
Vectren Energy Delivery of Indiana, Inc. (Vectren South)
Tariff for Gas Service
I.U.R.C. No. G-11

Sheet No. 38
Eighth Revised Page 2 of 2
Cancels Seventh Revised Page 2 of 2

APPENDIX I **ENERGY EFFICIENCY RIDER**

ENERGY EFFICIENCY RIDER RATE

The applicable Energy Efficiency Rider Rate (the sum of the EEFC and SRC) shall be applied to each therm of metered gas usage each month.

<u>Rate Schedule</u>	<u>(A)</u>		<u>(B)</u>		<u>(A) + (B)</u>	
	<u>Funding Component</u>		<u>Sales Reconciliation Component</u>		<u>Energy Efficiency Rider Rate</u>	
110	\$	0.00838	\$	(0.00265)	\$	0.00573
120/125	\$	0.00838	\$	(0.01193)	\$	(0.00355)

All rates are given in \$/therm.

Effective: May 1, 2015

**VECTREN SOUTH
ENERGY EFFICIENCY RIDER
DERIVATION OF RATES
MAY 2015 - APRIL 2016**

Line	SRC Calculation		Rate 110	Rate 120/125
1	Current Deferred SRC	Page 5, Line 13	\$ 135,468	\$ (381,870)
2	SRC Variance	Page 3, Line 5	(312,853)	(92,545)
3	Total SRC Requirement	Line 1 + Line 2	\$ (177,385)	\$ (474,416)
4	Annual Volume - Therms (1)		66,991,000	39,759,000
5	SRC per Therm	Line 3 / Line 4	\$ (0.00265)	\$ (0.01193)
<u>EEFC Calculation</u>			<u>Rate 110/120/125</u>	
6	2015 EEFC Funding (2)		\$ 1,482,402	
7	EEFC Variance	Page 9, Line 13	(601,170)	
8	Current EEFC	Line 6 + Line 7	\$ 881,232	
9	IURT Adjustment	1 - .015	0.9850	
10	Current EEFC (Including IURT)	Line 8 / Line 9	\$ 894,652	
11	Annual Volume - Therms (1)	Line 4, Total	106,750,000	
12	EEFC per Therm (Including IURT)	Line 10 / Line 11	\$ 0.00838	

Notes:

- (1) Budget 2015
- (2) Allocation of total Vectren Energy Efficiency Funding (Indiana) based on total # customers

**VECTREN SOUTH
SALES RECONCILIATION COMPONENT
VARIANCE CALCULATION**

<u>Line</u>	<u>Variance Calculation</u>		<u>Rate 110</u>	<u>Rate 120/125</u>
1	SRC Actual Recoveries (January - December, 2014)		\$ 1,256,749	\$ 217,466
2	SRC Expected Recoveries: Jan through Apr 2014	Page 4, Line 5	\$ 648,271	\$ 186,753
3	SRC Expected Recoveries: May through Dec 2014	Page 4, Line 14	295,625	(61,832)
4	SRC Total 2014 Expected Recoveries	Line 2 + Line 3	<u>\$ 943,896</u>	<u>\$ 124,921</u>
5	Under/(Over) Recovery (To Page 2)	Line 4 - Line 1	<u><u>\$ (312,853)</u></u>	<u><u>\$ (92,545)</u></u>

**VECTREN SOUTH
SALES RECONCILIATION COMPONENT
DETERMINATION OF EXPECTED RECOVERIES**

Line	(A) Month	(B) Rate 110 Allocation Factor (1)	(C) Rate 110 Expected Recoveries (2)	(D) Rate 120/125 Allocation Factor (1)	(E) Rate 120/125 Expected Recoveries (2)
1	January-14	21.264%	\$ 244,912	19.424%	\$ 68,406
2	February-14	17.072%	\$ 196,634	15.833%	\$ 55,758
3	March-14	12.017%	\$ 138,408	11.497%	\$ 40,490
4	April-14	5.931%	\$ 68,317	6.275%	\$ 22,099
5	Jan through Apr SRC Prior Approved Recoveries (To Page 3)		\$ 648,271		\$ 186,753
6	May-14	2.229%	\$ 15,074	3.097%	\$ (4,077)
7	June-14	1.491%	\$ 10,083	2.462%	\$ (3,241)
8	July-14	1.468%	\$ 9,926	2.441%	\$ (3,214)
9	August-14	1.468%	\$ 9,929	2.442%	\$ (3,215)
10	September-14	1.669%	\$ 11,286	2.614%	\$ (3,442)
11	October-14	5.430%	\$ 36,723	5.843%	\$ (7,692)
12	November-14	11.549%	\$ 78,099	11.092%	\$ (14,602)
13	December-14	18.411%	\$ 124,505	16.979%	\$ (22,350)
14	May through Dec SRC Expected Recoveries (To Page 3)		\$ 295,625		\$ (61,832)
15	January-15	21.264%	\$ 143,794	19.424%	\$ (25,569)
16	February-15	17.072%	\$ 115,448	15.833%	\$ (20,841)
17	March-15	12.017%	\$ 81,263	11.497%	\$ (15,134)
18	April-15	5.931%	\$ 40,110	6.275%	\$ (8,260)
19	Jan through Apr SRC Expected Recoveries		\$ 380,615		\$ (69,805)
20	Total SRC Authorized Recoveries (From March 2014 Filing, Page 2, Line 3)		\$ 676,240		\$ (131,637)

(1) Monthly volumes, as a percentage of annual volumes, as determined on Pages 7 and 8.

(2) Allocation Factor X Total SRC Requirement from previous filings.

**VECTREN SOUTH
SALES RECONCILIATION COMPONENT
Twelve Months Ending December 31, 2014**

Line			Rate 110	Rate 120/125	Total
1	Actual Volumetric Revenue		\$ 57,622,096	\$ 27,566,596	\$ 85,188,692
	Less Riders:				
2	Pipeline Safety		(1,771,205)	(379,922)	(2,151,127)
3	GCA Revenue and Variances		(42,737,227)	(22,376,347)	(65,113,574)
4	EEFC		(1,185,833)	(647,695)	(1,833,528)
5	Actual Volumetric Base Revenue	Sum Lines 1 - 4	\$ 11,927,831	\$ 4,162,632	\$ 16,090,463
6	Actual Customer Facilities Charge Revenue		13,259,909	3,867,137	17,127,046
7	Actual Base Revenue	Line 5 + Line 6	\$ 25,187,740	\$ 8,029,769	\$ 33,217,509
8	Order Granted Base Revenue	Page 7 and 8, Line 13	\$ 25,505,157	\$ 7,688,674	\$ 33,193,831
9	Add: Customer Growth Revenue	Page 6, Lines 5 and 10	(181,949)	(40,775)	(222,724)
10	Adjusted Order Granted Revenue	Line 8 + Line 9	\$ 25,323,208	\$ 7,647,899	\$ 32,971,107
11	SRC Amount	Line 10 - Line 7	\$ 135,468	\$ (381,870)	\$ (246,402)
12	2014 Amount in Excess of Cap	Page 11, Line 7, if positive	\$ -	\$ -	
13	Current Deferred SRC	Line 11 - Line 12	\$ 135,468	\$ (381,870)	

VECTREN SOUTH
SALES RECONCILIATION COMPONENT
Customer Count Adjustment
Twelve Months Ending December 31, 2014

Rate 110	January	February	March	April	May	June	July	August	September	October	November	December	Total (5)
1 Actual Customer Count	100,705	100,817	100,751	100,461	100,028	99,665	99,401	99,285	99,235	99,414	100,148	100,648	1,200,559
2 Order Granted Customer Count (1)	101,568	101,630	101,332	100,715	100,276	100,061	99,990	100,022	100,041	100,521	101,016	101,517	1,208,688
3 Customer Count Change	(863)	(813)	(581)	(254)	(248)	(395)	(589)	(737)	(806)	(1,107)	(868)	(869)	(8,130)
4 Order Granted Margin Per Customer (2)	\$ 35.44	\$ 30.96	\$ 25.61	\$ 18.80	\$ 13.96	\$ 12.97	\$ 12.94	\$ 12.94	\$ 13.21	\$ 18.23	\$ 25.14	\$ 32.41	
5 Customer Margin Adjustment	\$ (30,576)	\$ (25,159)	\$ (14,871)	\$ (4,770)	\$ (3,463)	\$ (5,128)	\$ (7,621)	\$ (9,543)	\$ (10,651)	\$ (20,188)	\$ (21,827)	\$ (28,152)	\$ (181,949)
Rate 120/125													
6 Actual Customer Count	10,296	10,306	10,304	10,264	10,218	10,204	10,186	10,159	10,179	10,208	10,261	10,318	122,903
7 Order Granted Customer Count (3)	10,378	10,384	10,354	10,291	10,246	10,224	10,217	10,220	10,222	10,271	10,322	10,373	123,500
8 Customer Count Change	(82)	(78)	(50)	(27)	(28)	(20)	(31)	(61)	(43)	(63)	(61)	(55)	(597)
9 Order Granted Margin Per Customer (4)	\$ 101.56	\$ 89.23	\$ 73.37	\$ 55.42	\$ 43.70	\$ 40.83	\$ 40.75	\$ 40.75	\$ 41.53	\$ 52.75	\$ 72.44	\$ 93.12	
10 Customer Margin Adjustment	\$ (8,315)	\$ (6,978)	\$ (3,651)	\$ (1,481)	\$ (1,219)	\$ (816)	\$ (1,254)	\$ (2,485)	\$ (1,781)	\$ (3,321)	\$ (4,385)	\$ (5,089)	\$ (40,775)

Notes:

- (1) From Page 7, Lines 16 through 27
- (2) From Page 7, Lines 1 through 12
- (3) From Page 8, Lines 16 through 27
- (4) From Page 8, Lines 1 through 12
- (5) To Page 5, Line 9.

**VECTREN SOUTH
SALES RECONCILIATION COMPONENT
CAUSE NO. 43112 RESIDENTIAL MONTHLY MARGIN - RATE 110**

	MARGIN: in thousands	Baseload			Heat Sensitive			Total		Margin Per Customer
		First	Second	Total	First	Second	Total	Volumetric	Facility	
1	January	\$183	\$15	\$197	\$723	\$1,562	\$2,285	\$2,483	\$1,117	\$ 3,600.022
2	February	183	15	198	723	1,107	1,831	2,028	1,118	\$ 3,146.351
3	March	182	15	197	723	560	1,283	1,480	1,115	\$ 2,594.969
4	April	181	15	196	543	46	589	785	1,108	\$ 1,892.993
5	May	180	15	195	101	1	102	297	1,103	\$ 1,399.847
6	June	180	14	195	2	1	3	197	1,101	\$ 1,297.976
7	July	180	14	194	0	0	0	194	1,100	\$ 1,294.295
8	August	180	14	194	0	0	0	194	1,100	\$ 1,294.713
9	September	180	14	195	27	0	27	222	1,100	\$ 1,321.978
10	October	181	15	195	523	8	531	727	1,106	\$ 1,832.515
11	November	182	15	196	716	515	1,232	1,428	1,111	\$ 2,539.261
12	December	183	15	197	723	1,253	1,976	2,174	1,117	\$ 3,290.237
13	Annual	<u>\$2,175</u>	<u>\$175</u>	<u>\$2,350</u>	<u>\$4,806</u>	<u>\$5,053</u>	<u>\$9,860</u>	<u>\$12,210</u>	<u>\$13,296</u>	<u>\$25,505.158</u>
14	Tariff Rates	\$0.1800	\$0.1447	\$11.00						

	MDTH	Baseload			Heat Sensitive			Total			# Customers
		First	Second	Total	First	Second	Total	First	Second	Total	
15	VOLUMES:	10.0	1.0	11.0							
16	January	102	10	112	402	1,080	1,482	504	1,090	1,593	101,568
17	February	102	10	112	402	766	1,168	504	776	1,279	101,630
18	March	101	10	111	402	387	789	503	397	900	101,332
19	April	101	10	111	302	32	334	403	42	444	100,715
20	May	100	10	110	56	1	57	156	11	167	100,276
21	June	100	10	110	1	1	2	101	11	112	100,061
22	July	100	10	110	0	0	0	100	10	110	99,990
23	August	100	10	110	0	0	0	100	10	110	100,022
24	September	100	10	110	15	0	15	115	10	125	100,041
25	October	101	10	111	291	6	296	391	16	407	100,521
26	November	101	10	111	398	356	754	499	366	865	101,016
27	December	102	10	112	402	866	1,268	504	876	1,380	101,517
28	Annual	<u>1,209</u>	<u>121</u>	<u>1,330</u>	<u>2,671</u>	<u>3,493</u>	<u>6,164</u>	<u>3,879</u>	<u>3,614</u>	<u>7,494</u>	<u>100,724</u>

Note:

In August, 2010, Rate Base was updated for the removal of deferred rate case expense amortization. This change affected order granted revenue.

VECTREN SOUTH
SALES RECONCILIATION COMPONENT
CAUSE NO. 43112 GENERAL SERVICE MONTHLY MARGIN - RATE 120/125

	MARGIN: in thousands	Baseload			Heat Sensitive			Total			Margin Per Customer
		First	Second	Total	First	Second	Total	Volumetric	Facility	Total	
1	January	\$60	\$42	\$102	\$163	\$468	\$631	\$733	\$321	\$ 1,054	\$101.56
2	February	60	42	102	151	352	503	606	321	\$ 927	89.23
3	March	60	42	102	93	245	338	440	320	\$ 760	73.37
4	April	60	41	101	70	81	151	252	318	\$ 570	55.42
5	May	60	41	101	29	1	30	131	317	\$ 448	43.70
6	June	60	41	101	1	0	1	101	316	\$ 417	40.83
7	July	59	41	101	0	0	0	101	316	\$ 416	40.75
8	August	59	41	101	0	0	0	101	316	\$ 416	40.75
9	September	60	41	101	8	0	8	109	316	\$ 425	41.53
10	October	60	41	101	21	102	123	224	318	\$ 542	52.75
11	November	60	41	102	105	222	327	429	319	\$ 748	72.44
12	December	60	42	102	151	392	543	645	321	\$ 966	93.12
13	Annual	\$719	\$496	\$1,215	\$792	\$1,864	\$2,656	\$3,871	\$3,818	\$7,688.674	
14	Tariff Rates	\$0.1164	\$0.0855	\$30.92 (1)							

	MDTH VOLUMES:	Baseload			Heat Sensitive			Total			# Customers
		First	Second	Total	First	Second	Total	First	Second	Total	
15		50.0	47.0	97.0							
16	January	52	49	101	140	548	688	192	597	788	10,378
17	February	52	49	101	130	412	542	182	461	643	10,384
18	March	52	49	100	80	286	366	132	335	467	10,354
19	April	51	48	100	60	95	155	111	143	255	10,291
20	May	51	48	99	25	1	26	76	49	126	10,246
21	June	51	48	99	1	0	1	52	48	100	10,224
22	July	51	48	99	0	0	0	51	48	99	10,217
23	August	51	48	99	0	0	0	51	48	99	10,220
24	September	51	48	99	7	0	7	58	49	106	10,222
25	October	51	48	100	18	119	138	70	168	237	10,271
26	November	52	49	100	90	260	350	142	309	450	10,322
27	December	52	49	101	130	459	589	182	507	689	10,373
28	Annual	618	580	1,198	680	2,181	2,861	1,298	2,761	4,059	10,292

(1) composite Facilities Charge of Group 1, 2 & 3 customers without Rate 145

Note:

In August, 2010, Rate Base was updated for the removal of deferred rate case expense amortization. This change affected order granted revenue.

**VECTREN SOUTH
ENERGY EFFICIENCY FUNDING COMPONENT
VARIANCE CALCULATION
Program To Date**

Line	Variance Calculation		Total
1	EEFC Revenue - Phase 1 (12/01/06-11/30/07)		\$ 669,630
2	EEFC Revenue - Phase 2 (12/01/07-11/30/08)		769,617
3	EEFC Revenue - Phase 3 (12/01/08-11/30/09)		805,473
4	EEFC Revenue - Phase 4 (12/01/09-11/30/10)		795,136
5	EEFC Revenue - Phase 5 (12/01/10-11/30/11)		1,049,664
6	EEFC Revenue - Phase 6 (12/01/11-12/31/12)		1,341,620
7	EEFC Revenue - Phase 7 (01/01/13 - 12/31/13)		1,817,268
8	EEFC Revenue - Phase 8 (01/01/14 - 12/31/14)		1,833,454
9	Total EEFC Revenues (Includes IURT)	Sum Lines 1-8	\$ 9,081,861
10	Less: IURT	(A)	138,404
11	Total EEFC Revenues	Line 9 - Line 10	\$ 8,943,457
12	EEFC Actual Expenses		\$ 8,342,287
13	EEFC Variance Under/(Over) Recovery (To Page 2)	Line 12 - Line 11	<u>\$ (601,170)</u>

(A) IURT rates utilized to determine total EEFC revenues were 1.52% through 2013 and 1.51% in 2014, as the Indiana corporate income tax rate is dropping each year through 2022.

**VECTREN SOUTH
ENERGY EFFICIENCY RIDER
ANNUAL BILL IMPACTS**

<u>Line</u>		<u>Rate 110</u>	<u>Rate 120/125</u>
1	Annual Revenues (1)	\$ 72,138,754	\$ 31,651,199
2	Current SRC Revenue Amount (2) Page 2, Line 3	\$ (177,385)	\$ (474,416)
3	Current EEFC Revenue Amount (3) Page 2, Line 4 * Line 12	561,439	333,213
4	Less: 2014 EER Collections Page 5, Line 4 - Page 3, Line 1	(2,442,582)	(865,161)
5	Incremental EER Revenue Amount Sum Lines 2 - 4	\$ (2,058,528)	\$ (1,006,364)
6	Increase Line 5 / Line 1	<u>-2.9%</u>	<u>-3.2%</u>

Notes:

- (1) Historical Billed Revenues - 12 Months ended December 31, 2014 or
Page 5, Line 1 + Page 5, Line 6 + Page 3, Line 1.
- (2) Total SRC Requirement as derived on Page 2.
- (3) EEFC Unit Rate derived on Page 2 multiplied by projected annual volumes.

**VECTREN SOUTH
ENERGY EFFICIENCY RIDER
RESIDENTIAL ANNUAL CAP EVALUATION**

<u>Line</u>		<u>Rate 110</u>
1	Average Customers	100,242
2	Margin per Customer	\$ 252.62
3	Adjusted Order Granted Revenue	\$ 25,323,208
4	Annual SRC Cap	4.00%
5	Annual Cap	1,012,928
6	2014 SRC Amount	135,468
7	Amount Above / (Below) Cap	\$ (877,460)

**VECTREN DELIVERY OF INDIANA- SOUTH
SALES RECONCILIATION COMPONENT (SRC)
SRC CALCULATION
2014 Summary**

Daily ACRT

	Residential Rate 110	General Service Rate 120/125	Total
1 Actual Revenue	\$ <u>A17</u> 57,622,096 (S)	\$ <u>A17</u> 27,566,596 (S)	\$ 85,188,692
Less Riders:			
2 USF	\$ -	\$ -	\$ -
3 Pipeline Safety	\$ <u>A19</u> (1,771,205) (S)	\$ <u>A19</u> (379,922) (S)	\$ <u>A19</u> (2,151,127)
4 GCA Revenue and variances	\$ (42,252,020)	\$ (22,122,017)	\$ (64,374,037)
GCA Unaccounted for	\$ (231,262)	\$ (119,512)	\$ (350,774)
GCA Bad Debt	\$ (253,945)	\$ (134,818)	\$ (388,763)
5 EEFC	\$ <u>A19</u> (1,185,833) (S)	\$ <u>A19</u> (647,695) (S)	\$ <u>A19</u> (1,833,528)
6 Actual Base Revenue	\$ <u>I</u> 11,927,831	\$ <u>I</u> 4,162,632	\$ <u>I</u> 16,090,463
7 Service Charge Revenue	\$ <u>A17</u> 13,259,909 (S)	\$ <u>A17</u> 3,867,137 (S)	\$ <u>I</u> 17,127,046
8 Normalized Base Revenue	\$ 25,187,740	\$ 8,029,769	\$ 33,217,509
9 Order Granted Base Revenue	\$ <u>A14</u> 25,505,157	\$ <u>A15</u> 7,688,674	\$ 33,193,831
10 Add: Customer Growth Revenue	\$ (181,949) (S)	\$ (40,775) (S)	\$ (222,724)
11 Adjusted Order Granted Revenue	\$ 25,323,208	\$ 7,647,899	\$ 32,971,107
12 SRC Amount	\$ <u>A19</u> <u>A16</u> 135,468	\$ <u>A19</u> (381,870)	\$ <u>A16</u> <u>A19</u> (246,402)
13 Actual Customer Count	<u>A22</u> 1,200,558	<u>A22</u> 122,903	
14 Financial vs Service Charge Custom	-	-	
15 Actual Customer Count	1,200,558	122,903	
16 Order Granted Customer Count	<u>A14</u> 1,208,689	<u>A15</u> 123,502	
17 Customer Growth	(8,131)	(599)	
18 Order Granted Base/Customer	\$ <u>A24</u> 22.38	\$ <u>A25</u> 68.07	
19 Customer Growth Base Revenue	\$ (181,949)	\$ (40,775)	
GCA Related	\$ <u>A19</u> <u>(S)</u> (42,737,227) (S)	\$ <u>A19</u> <u>(S)</u> (22,376,347) (S)	\$ <u>A19</u> (65,113,574)

AB 3/13/15
JCS 3/17/15
A1

VECTREN DELIVERY OF INDIANA - SOUTH
SALES RECONCILIATION COMPONENT (SRC)
SRC CALCULATION
January-14

Daily ACRT

	Residential Rate 110	General Service Rate 120/125	Total
1 Actual Revenue	\$ 12,854,284	\$ 5,623,298	\$ 18,477,582
Less Riders:			
2 USF	\$ -	\$ -	\$ -
3 Pipeline Safety	\$ (393,680)	\$ (78,727)	\$ (472,407)
4 GCA Revenue and variances	\$ (9,490,919)	\$ (4,483,394)	\$ (13,974,313)
GCA Unaccounted for	\$ (54,145)	\$ (25,560)	\$ (79,705)
GCA Bad Debt	\$ (54,160)	\$ (25,563)	\$ (79,723)
5 SRC and EEFC	\$ (311,547)	\$ (160,336)	\$ (471,883)
6 Actual Base Revenue	\$ 2,549,833	\$ 849,717	\$ 3,399,551
7 Service Charge Revenue	\$ 1,119,651	\$ 325,660	\$ 1,445,311
8 Normalized Base Revenue	\$ 3,669,484	\$ 1,175,377	\$ 4,844,862
9 Order Granted Base Revenue	\$ 3,600,022	\$ 1,054,011	\$ 4,654,033
10 Add: Customer Growth Revenue	\$ (30,576)	\$ (8,315)	\$ (38,891)
11 Adjusted Order Granted Revenue	\$ 3,569,447	\$ 1,045,697	\$ 4,615,142
12 SRC Amount	<u>\$Alc (100,037)</u>	<u>\$Alc (129,681)</u>	<u>\$ (229,718)</u>
Banner Customer Count (ACRT)			
13 Actual Customer Count	100,705 (6)	10,296 (6)	
14 Financial vs Service Charge Customer Count	0	0	
15 Actual Customer Count	100,705	10,296	
16 Order Granted Customer Count	101,568	10,378	
17 Customer Growth	(863)	(82)	
18 Order Granted Base/Customer	\$35.44	\$101.56	
19 Customer Growth Base Revenue	<u>-\$30,576</u>	<u>-\$8,315</u>	

**VECTREN DELIVERY OF INDIANA - SOUTH
SALES RECONCILIATION COMPONENT (SRC)
SRC CALCULATION
February-14**

Daily ACRT

	Residential Rate 110	General Service Rate 120/125	Total
1 Actual Revenue	\$ 10,768,679	\$ 4,589,291	\$ 15,357,970
Less Riders:			
2 USF	\$ -	\$ -	\$ -
3 Pipeline Safety	\$ (353,149)	\$ (66,725)	\$ (419,874)
4 GCA Revenue and variances	\$ (8,130,763)	\$ (3,729,083)	\$ (11,859,846)
GCA Unaccounted for	\$ (50,517)	\$ (23,159)	\$ (73,676)
GCA Bad Debt	\$ (50,517)	\$ (23,160)	\$ (73,677)
5 SRC and EEFC	\$ (253,728)	\$ (126,488)	\$ (380,216)
6 Actual Base Revenue	\$ 1,930,004	\$ 620,676	\$ 2,550,680
7 Service Charge Revenue	\$ 1,106,251	\$ 322,101	\$ 1,428,352
8 Normalized Base Revenue	\$ 3,036,255	\$ 942,777	\$ 3,979,032
9 Order Granted Base Revenue	\$ 3,146,351	\$ 926,554	\$ 4,072,905
10 Add: Customer Growth Revenue	\$ (25,159)	\$ (6,978)	\$ (32,137)
11 Adjusted Order Granted Revenue	\$ 3,121,192	\$ 919,576	\$ 4,040,768
12 SRC Amount	\$ Nil 84,937	\$ Nil (23,201)	\$ 61,736
			\$ -
Banner Customer Count (ACRT)			
13 Actual Customer Count	100,817 (4)	10,306 (4)	
14 Financial vs Service Charge Customer Count	0	0	
15 Actual Customer Count	100,817	10,306	
16 Order Granted Customer Count	101,630	10,384	
17 Customer Growth	(813)	(78)	
18 Order Granted Base/Customer	\$30.96	\$89.23	
19 Customer Growth Base Revenue	-\$25,159	-\$6,978	

**VECTREN DELIVERY OF INDIANA - SOUTH
SALES RECONCILIATION COMPONENT (SRC)
SRC CALCULATION
April-14**

Daily ACRT

	<u>Residential Rate 110</u>	<u>General Service Rate 120/125</u>	<u>Total</u>
1 Actual Revenue	\$ 2,917,341	\$ 1,201,188	\$ 4,118,529
Less Riders:			
2 USF	\$ -	\$ -	\$ -
3 Pipeline Safety	\$ (85,191)	\$ (15,260)	\$ (100,451)
4 GCA Revenue and variances	\$ (1,952,669)	\$ (926,853)	\$ (2,879,522)
GCA Unaccounted for	\$ (12,318)	\$ (5,848)	\$ (18,166)
GCA Bad Debt	\$ (13,380)	\$ (6,354)	\$ (19,734)
5 SRC and EEFC	\$ (61,216)	\$ (28,914)	\$ (90,130)
6 Actual Base Revenue	\$ 792,567	\$ 217,960	\$ 1,010,527
7 Service Charge Revenue	\$ 1,108,362	\$ 322,697	\$ 1,431,059
8 Normalized Base Revenue	\$ 1,900,929	\$ 540,657	\$ 2,441,586
9 Order Granted Base Revenue	\$ 1,892,993	\$ 570,317	\$ 2,463,310
10 Add: Customer Growth Revenue	\$ (4,770)	\$ (1,481)	\$ (6,251)
11 Adjusted Order Granted Revenue	\$ 1,888,223	\$ 568,836	\$ 2,457,059
12 SRC Amount	<u>\$ A/c (12,706)</u>	<u>\$ A/c 28,179</u>	<u>\$ 15,473</u>
Banner Customer Count (ACRT)			
13 Actual Customer Count	100,461 (6)	10,264 (6)	
14 Financial vs Service Charge Customer Count	0	0	
15 Actual Customer Count	100,461	10,264	
16 Order Granted Customer Count	100,715	10,291	
17 Customer Growth	(254)	(27)	
18 Order Granted Base/Customer	\$18.80	\$55.42	
19 Customer Growth Base Revenue	<u>-\$4,770</u>	<u>-\$1,481</u>	

VECTREN DELIVERY OF INDIANA - SOUTH
SALES RECONCILIATION COMPONENT (SRC)
SRC CALCULATION
June-14

Daily ACRT

	Residential Rate 110	General Service Rate 120/125	Total
1 Actual Revenue	\$ 746,450	\$ 635,105	\$ 1,381,555
Less Riders:			
2 USF	\$ -	\$ -	\$ -
3 Pipeline Safety	\$ (23,047)	\$ (8,506)	\$ (31,553)
4 GCA Revenue and variances	\$ (533,314)	\$ (512,810)	\$ (1,046,124)
GCA Unaccounted for	\$ (2,765)	\$ (2,657)	\$ (5,422)
GCA Bad Debt	\$ (3,918)	\$ (3,740)	\$ (7,658)
5 SRC and EEFC	\$ (11,571)	\$ (11,296)	\$ (22,867)
6 Actual Base Revenue	\$ 171,834	\$ 96,095	\$ 267,929
7 Service Charge Revenue	\$ 1,064,457	\$ 311,787	\$ 1,376,244
8 Normalized Base Revenue	\$ 1,236,291	\$ 407,882	\$ 1,644,173
9 Order Granted Base Revenue	\$ 1,297,976	\$ 417,468	\$ 1,715,444
10 Add: Customer Growth Revenue	\$ (5,128)	\$ (816)	\$ (5,944)
11 Adjusted Order Granted Revenue	\$ 1,292,849	\$ 416,652	\$ 1,709,501
12 SRC Amount	\$ <u>Alle</u> 56,558	\$ <u>Alle</u> 8,770	\$ 65,328
Banner Customer Count (ACRT)			
13 Actual Customer Count	99,665	10,204	
14 Financial vs Service Charge Customer Count	0	0	
15 Actual Customer Count	99,665	10,204	
16 Order Granted Customer Count	100,061	10,224	
17 Customer Growth	(395)	(20)	
18 Order Granted Base/Customer	\$12.97	\$40.83	
19 Customer Growth Base Revenue	-\$5,128	-\$816	

**VECTREN DELIVERY OF INDIANA - SOUTH
SALES RECONCILIATION COMPONENT (SRC)
SRC CALCULATION
July-14**

Daily ACRT

	Residential Rate 110	General Service Rate 120/125	Total
1 Actual Revenue	\$ 988,977	\$ 864,818	\$ 1,853,795
Less Riders:			
2 USF	\$ -	\$ -	\$ -
3 Pipeline Safety	\$ (30,531)	\$ (11,686)	\$ (42,217)
4 GCA Revenue and variances	\$ (706,185)	\$ (696,995)	\$ (1,403,180)
GCA Unaccounted for	\$ (3,532)	\$ (3,480)	\$ (7,012)
GCA Bad Debt	\$ (5,227)	\$ (5,113)	\$ (10,340)
5 SRC and EEFC	\$ (15,365)	\$ (15,482)	\$ (30,847)
6 Actual Base Revenue	\$ 228,137	\$ 132,063	\$ 360,200
7 Service Charge Revenue	\$ 1,114,324	\$ 326,605	\$ 1,440,929
8 Normalized Base Revenue	\$ 1,342,461	\$ 458,668	\$ 1,801,129
9 Order Granted Base Revenue	\$ 1,294,295	\$ 416,357	\$ 1,710,652
10 Add: Customer Growth Revenue	\$ (7,621)	\$ (1,254)	\$ (8,875)
11 Adjusted Order Granted Revenue	\$ 1,286,674	\$ 415,103	\$ 1,701,777
12 SRC Amount	<u>\$ Ale (55,787)</u>	<u>\$ Ale (43,565)</u>	<u>\$ (99,352)</u>
Banner Customer Count (ACRT)			
13 Actual Customer Count	99,401 (6)	10,186 (6)	
14 Financial vs Service Charge Customer Count	0	0	
15 Actual Customer Count	99,401	10,186	
16 Order Granted Customer Count	99,990	10,217	
17 Customer Growth	(589)	(31)	
18 Order Granted Base/Customer	\$12.94	\$40.75	
19 Customer Growth Base Revenue	<u>-\$7,621</u>	<u>-\$1,254</u>	

**VECTREN DELIVERY OF INDIANA - SOUTH
SALES RECONCILIATION COMPONENT (SRC)
SRC CALCULATION
August-14**

Daily ACRT

	Residential Rate 110	General Service Rate 120/125	Total
1 Actual Revenue	\$ 899,313	\$ 689,186	\$ 1,588,499
Less Riders:			
2 USF	\$ -	\$ -	\$ -
3 Pipeline Safety	\$ (28,941)	\$ (9,660)	\$ (38,601)
4 GCA Revenue and variances	\$ (632,727)	\$ (555,667)	\$ (1,188,394)
GCA Unaccounted for	\$ (3,053)	\$ (2,660)	\$ (5,713)
GCA Bad Debt	\$ (4,601)	\$ (4,030)	\$ (8,631)
5 SRC and EEFC	\$ (14,560)	\$ (12,823)	\$ (27,383)
6 Actual Base Revenue	\$ 215,431	\$ 104,347	\$ 319,778
7 Service Charge Revenue	\$ 1,086,603	\$ 316,019	\$ 1,402,622
8 Normalized Base Revenue	\$ 1,302,034	\$ 420,366	\$ 1,722,400
9 Order Granted Base Revenue	\$ 1,294,713	\$ 416,491	\$ 1,711,204
10 Add: Customer Growth Revenue	\$ (9,543)	\$ (2,485)	\$ (12,028)
11 Adjusted Order Granted Revenue	\$ 1,285,170	\$ 414,007	\$ 1,699,177
12 SRC Amount	<u>\$ AIC (16,864)</u>	<u>\$ AIC (6,359)</u>	<u>\$ (23,223)</u>
Banner Customer Count (ACRT)			
13 Actual Customer Count	99,285	10,159	
14 Financial vs Service Charge Customer Count	0	0	
15 Actual Customer Count	99,285	10,159	
16 Order Granted Customer Count	100,022	10,220	
17 Customer Growth	(737)	(61)	
18 Order Granted Base/Customer	\$12.94	\$40.75	
19 Customer Growth Base Revenue	<u>\$9,543</u>	<u>\$2,485</u>	

VECTREN DELIVERY OF INDIANA - SOUTH SALES RECONCILIATION COMPONENT (SRC) SRC CALCULATION September-14

Daily ACRT

	Residential Rate 110	General Service Rate 120/125	Total
1 Actual Revenue	\$ 1,128,232	\$ 1,617,008	\$ 2,745,240
Less Riders:			
2 USF	\$ -	\$ -	\$ -
3 Pipeline Safety	\$ (35,566)	\$ (22,557)	\$ (58,123)
4 GCA Revenue and variances	\$ (800,966)	\$ (1,311,266)	\$ (2,112,232)
GCA Unaccounted for	\$ (3,857)	\$ (6,274)	\$ (10,131)
GCA Bad Debt	\$ (5,150)	\$ (8,575)	\$ (13,725)
5 SRC and EEFC	\$ (17,872)	\$ (29,892)	\$ (47,764)
6 Actual Base Revenue	\$ 264,822	\$ 238,445	\$ 503,267
7 Service Charge Revenue	\$ 1,092,128	\$ 321,185	\$ 1,413,313
8 Normalized Base Revenue	\$ 1,356,950	\$ 559,630	\$ 1,916,580
9 Order Granted Base Revenue	\$ 1,321,978	\$ 424,540	\$ 1,746,518
10 Add: Customer Growth Revenue	\$ (10,651)	\$ (1,781)	\$ (12,432)
11 Adjusted Order Granted Revenue	\$ 1,311,327	\$ 422,759	\$ 1,734,086
12 SRC Amount	\$ <u>Alc</u> (45,623)	\$ <u>Alc</u> (136,871)	\$ (182,494)

Banner Customer Count (ACRT)

13 Actual Customer Count	99,235 <u>6</u>	10,179 <u>6</u>
14 Financial vs Service Charge Customer Count	0	0
15 Actual Customer Count	99,235	10,179
16 Order Granted Customer Count	100,041	10,222
17 Customer Growth	(806)	(43)
18 Order Granted Base/Customer	\$13.21	\$41.53
19 Customer Growth Base Revenue	-\$10,651	-\$1,781

VECTREN DELIVERY OF INDIANA - SOUTH SALES RECONCILIATION COMPONENT (SRC) SRC CALCULATION October-14

Daily ACRT

	Residential Rate 110	General Service Rate 120/125	Total
1 Actual Revenue	\$ 1,504,450	\$ 2,184,290	\$ 3,688,740
Less Riders:			
2 USF	\$ -	\$ -	\$ -
3 Pipeline Safety	\$ (45,568)	\$ (30,320)	\$ (75,888)
4 GCA Revenue and variances	\$ (1,025,791)	\$ (1,734,171)	\$ (2,759,962)
GCA Unaccounted for	\$ (4,914)	\$ (8,328)	\$ (13,242)
GCA Bad Debt	\$ (6,233)	\$ (10,710)	\$ (16,943)
5 SRC and EEFC	\$ (22,894)	\$ (40,182)	\$ (63,076)
6 Actual Base Revenue	\$ 399,049	\$ 360,578	\$ 759,627
7 Service Charge Revenue	\$ 1,092,704	\$ 324,715	\$ 1,417,419
8 Normalized Base Revenue	\$ 1,491,753	\$ 685,293	\$ 2,177,046
9 Order Granted Base Revenue	\$ 1,832,515	\$ 541,795	\$ 2,374,310
10 Add: Customer Growth Revenue	\$ (20,188)	\$ (3,321)	\$ (23,509)
11 Adjusted Order Granted Revenue	\$ 1,812,327	\$ 538,474	\$ 2,350,801
12 SRC Amount	\$ A/c 320,574	\$ A/c (146,820)	\$ 173,754

Banner Customer Count (ACRT)

13 Actual Customer Count	99,414	10,208
14 Financial vs Service Charge Customer Count	0	0
15 Actual Customer Count	99,414	10,208
16 Order Granted Customer Count	100,521	10,271
17 Customer Growth	(1,107)	(63)
18 Order Granted Base/Customer	\$18.23	\$52.75
19 Customer Growth Base Revenue	-\$20,188	-\$3,321

**VECTREN DELIVERY OF INDIANA - SOUTH
SALES RECONCILIATION COMPONENT (SRC)
SRC CALCULATION
November-14**

Daily ACRT

	Residential Rate 110	General Service Rate 120/125	Total
1 Actual Revenue	\$ 7,082,546	\$ 2,724,228	\$ 9,806,774
Less Riders:			
2 USF	\$ -	\$ -	\$ -
3 Pipeline Safety	\$ (244,864)	\$ (44,388)	\$ (289,252)
4 GCA Revenue and variances	\$ (5,273,022)	\$ (2,246,926)	\$ (7,519,948)
GCA Unaccounted for	\$ (24,209)	\$ (10,201)	\$ (34,410)
GCA Bad Debt	\$ (29,252)	\$ (11,939)	\$ (41,191)
5 SRC and EEFC	\$ (123,044)	\$ (58,826)	\$ (181,870)
6 Actual Base Revenue	\$ 1,388,156	\$ 351,948	\$ 1,740,104
7 Service Charge Revenue	\$ 1,083,800	\$ 313,560	\$ 1,397,360
8 Normalized Base Revenue	\$ 2,471,956	\$ 665,508	\$ 3,137,464
9 Order Granted Base Revenue	\$ 2,539,261	\$ 747,710	\$ 3,286,971
10 Add: Customer Growth Revenue	\$ (21,827)	\$ (4,385)	\$ (26,212)
11 Adjusted Order Granted Revenue	\$ 2,517,434	\$ 743,325	\$ 3,260,759
12 SRC Amount	<u>\$ 45,478</u>	<u>\$ 77,817</u>	<u>\$ 123,295</u>

Banner Customer Count (ACRT)

13 Actual Customer Count	100,148	10,261
14 Financial vs Service Charge Customer Count	0	0
15 Actual Customer Count	100,148	10,261
16 Order Granted Customer Count	101,016	10,322
17 Customer Growth	(868)	(61)
18 Order Granted Base/Customer	\$25.14	\$72.44
19 Customer Growth Base Revenue	<u>-\$21,827</u>	<u>\$4,385</u>

VECTREN DELIVERY OF INDIANA - SOUTH SALES RECONCILIATION COMPONENT (SRC) SRC CALCULATION December-14

Daily ACRT

	Residential Rate 110	General Service Rate 120/125	Total
1 Actual Revenue	\$ 9,367,571	\$ 3,413,148	\$ 12,780,719
Less Riders:			
2 USF	\$ -	\$ -	\$ -
3 Pipeline Safety	\$ (226,793)	\$ (35,169)	\$ (261,962)
4 GCA Revenue and variances	\$ (6,759,905)	\$ (2,669,182)	\$ (9,429,087)
GCA Unaccounted for	\$ (31,876)	\$ (12,665)	\$ (44,541)
GCA Bad Debt	\$ (36,591)	\$ (14,418)	\$ (51,009)
5 SRC and EEFC	\$ (147,270)	\$ (62,623)	\$ (209,893)
6 Actual Base Revenue	\$ 2,165,136	\$ 619,089	\$ 2,784,225
7 Service Charge Revenue	\$ 1,119,083	\$ 331,043	\$ 1,450,126
8 Normalized Base Revenue	\$ 3,284,219	\$ 950,132	\$ 4,234,351
9 Order Granted Base Revenue	\$ 3,290,237	\$ 965,939	\$ 4,256,176
10 Add: Customer Growth Revenue	\$ (28,152)	\$ (5,089)	\$ (33,241)
11 Adjusted Order Granted Revenue	\$ 3,262,085	\$ 960,849	\$ 4,222,934
12 SRC Amount	\$ A/c (22,134)	\$ A/c 10,717	\$ (11,417)
Banner Customer Count (ACRT)			
13 Actual Customer Count	100,648	10,318	
14 Financial vs Service Charge Customer Count	0	0	
15 Actual Customer Count	100,648	10,318	
16 Order Granted Customer Count	101,517	10,373	
17 Customer Growth	(869)	(55)	
18 Order Granted Base/Customer	\$32.41	\$93.12	
19 Customer Growth Base Revenue	-\$28,152	-\$5,089	

VECTREN SOUTH
SALES RECONCILIATION COMPONENT
CAUSE NO. 43112 RESIDENTIAL MONTHLY MARGIN - RATE 110

MARGIN: In thousands	Baseload			Heat Sensitive			Total			Margin Per Customer
	First	Second	Total	First	Second	Total	Volumetric	Facility	Total	
1 January	\$183	\$15	\$197	\$723	\$1,562	\$2,285	\$2,483	\$1,117	\$ 3,600.022	\$35.44
2 February	183	15	198	723	1,107	1,831	2,028	1,118	\$ 3,146.351	30.96
3 March	182	15	197	723	560	1,283	1,480	1,115	\$ 2,594.969	25.61
4 April	181	15	196	543	46	589	785	1,108	\$ 1,892.993	18.80
5 May	180	15	195	101	1	102	297	1,103	\$ 1,399.847	13.96
6 June	180	14	195	2	1	3	197	1,101	\$ 1,297.976	12.97
7 July	180	14	194	0	0	0	194	1,100	\$ 1,294.295	12.94
8 August	180	14	194	0	0	0	194	1,100	\$ 1,294.713	12.94
9 September	180	14	195	27	0	27	222	1,100	\$ 1,321.978	13.21
10 October	181	15	195	523	8	531	727	1,106	\$ 1,832.515	18.23
11 November	182	15	196	716	515	1,232	1,428	1,111	\$ 2,539.261	25.14
12 December	183	15	197	723	1,253	1,976	2,174	1,117	\$ 3,290.237	32.41
13 Annual	<u>\$2,175</u>	<u>\$175</u>	<u>\$2,350</u>	<u>\$4,806</u>	<u>\$5,053</u>	<u>\$9,860</u>	<u>\$12,210</u>	<u>\$13,296</u>	<u>\$ 25,505.158</u>	(A)
14 Tariff Rates	\$0.1800	\$0.1447	\$11.00							

MDTH VOLUMES:	Baseload			Heat Sensitive			Total			# Customers
	First	Second	Total	First	Second	Total	First	Second	Total	
15 January	100	10	110	402	1,080	1,482	504	1,090	1,593	101,568
16 February	102	10	112	402	766	1,168	504	776	1,279	101,630
17 March	102	10	111	402	387	789	503	397	900	101,332
18 April	101	10	111	302	32	334	403	42	444	100,715
19 May	100	10	110	56	1	57	156	11	167	100,276
20 June	100	10	110	1	1	2	101	11	112	100,061
21 July	100	10	110	0	0	0	100	10	110	99,990
22 August	100	10	110	0	0	0	100	10	110	100,022
23 September	100	10	110	15	0	15	115	10	125	100,041
24 October	101	10	111	291	6	296	391	16	407	100,521
25 November	101	10	111	398	356	754	499	366	865	101,016
26 December	102	10	112	402	866	1,268	504	876	1,380	101,517
27 Annual	<u>1,209</u>	<u>121</u>	<u>1,330</u>	<u>2,671</u>	<u>3,493</u>	<u>6,164</u>	<u>3,879</u>	<u>3,614</u>	<u>7,494</u>	100,724

This page updated on 3/10/2010 to match similar sheet used in SRC/EEFC filings. There were slight differences in MPC and Total margin that created variances between booked and filed amounts. The variances will be cleaned up in a miscellaneous JE during February close.

$\Sigma A = 1,208,688$ (A)

VECTREN SOUTH
SALES RECONCILIATION COMPONENT
CAUSE NO. 43112 GENERAL SERVICE MONTHLY MARGIN - RATE 120/125

	MARGIN: in thousands	Baseload			Heat Sensitive			Total			Margin Per Customer
		First	Second	Total	First	Second	Total	Volumetric	Facility	Total	
1	January	\$60	\$42	\$102	\$163	\$468	\$631	\$733	\$321	\$ 1,054.011	\$101.56
2	February	60	42	102	151	352	503	606	321	\$ 926.554	89.23
3	March	60	42	102	93	245	338	440	320	\$ 759.695	73.37
4	April	60	41	101	70	81	151	252	318	\$ 570.317	55.42
5	May	60	41	101	29	1	30	131	317	\$ 447.797	43.70
6	June	60	41	101	1	0	1	101	316	\$ 417.468	40.83
7	July	59	41	101	0	0	0	101	316	\$ 416.357	40.75
8	August	59	41	101	0	0	0	101	316	\$ 416.491	40.75
9	September	60	41	101	8	0	8	109	316	\$ 424.540	41.53
10	October	60	41	101	21	102	123	224	318	\$ 541.795	52.75
11	November	60	41	102	105	222	327	429	319	\$ 747.710	72.44
12	December	60	42	102	151	392	543	645	321	\$ 965.939	93.12
13	Annual	\$719	\$496	\$1,215	\$792	\$1,864	\$2,656	\$3,871	\$3,818	\$ 7,688.674	(AI)
14	Tariff Rates	\$0.1164	\$0.0855	\$30.92 (1)							

	MDTH VOLUMES:	Baseload			Heat Sensitive			Total			# Customers
		First	Second	Total	First	Second	Total	First	Second	Total	
15	VOLUMES:	50.0	47.0	97.0							
16	January	52	49	101	140	548	688	192	597	788	10,378
17	February	52	49	101	130	412	542	182	461	643	10,384
18	March	52	49	100	80	286	366	132	335	467	10,354
19	April	51	48	100	60	95	155	111	143	255	10,291
20	May	51	48	99	25	1	26	76	49	126	10,246
21	June	51	48	99	1	0	1	52	48	100	10,224
22	July	51	48	99	0	0	0	51	48	99	10,217
23	August	51	48	99	0	0	0	51	48	99	10,220
24	September	51	48	99	7	0	7	58	49	106	10,222
25	October	51	48	100	18	119	138	70	168	237	10,271
26	November	52	49	100	90	260	350	142	309	450	10,322
27	December	52	49	101	130	459	589	182	507	689	10,373
28	Annual	618	580	1,198	680	2,181	2,861	1,298	2,761	4,059	10,292

(1) composite Facilities Charge of Group 1, 2 & 3 customers without Rate 145

$\Sigma A = 123,500$ (AI)

415

	Actual 1/31/2014	Actual 2/28/2014	Actual 3/31/2014	Actual 4/30/2014	Actual 5/31/2014	Actual 6/30/2014	Actual 7/31/2014	Actual 8/31/2014	Actual 9/30/2014	Actual 10/31/2014	Actual 11/30/2014	Actual 12/31/2014	Total
Beginning Balance	\$ 1,379,627	\$ 775,459	\$ 429,392	\$ 141,357	\$ (17,820)	\$ (222,489)	\$ (167,141)	\$ (273,263)	\$ (307,532)	\$ (499,186)	\$ (336,905)	\$ (255,671)	\$ 1,379,627
<u>Residential</u>													
Actual Margin	\$ (3,669,464)	\$ (3,036,255)	\$ (2,563,084)	\$ (1,900,929)	\$ (1,532,320)	\$ (1,236,291)	\$ (1,342,481)	\$ (1,302,034)	\$ (1,356,950)	\$ (1,491,753)	\$ (2,471,956)	\$ (3,284,219)	\$ (25,187,736)
SIG Actual Customers	100,705	100,817	100,751	100,461	100,028	99,865	99,401	99,407	99,357	99,536	100,269	100,770	1,201,168
Per Customer Order Granted	\$ 35.44	\$ 30.86	\$ 25.61	\$ 18.80	\$ 13.96	\$ 12.97	\$ 12.94	\$ 12.94	\$ 13.21	\$ 18.23	\$ 25.14	\$ 32.41	
Order Granted Margin	\$ 3,569,447	\$ 3,121,192	\$ 2,580,099	\$ 1,888,223	\$ 1,396,384	\$ 1,292,849	\$ 1,286,674	\$ 1,286,749	\$ 1,312,940	\$ 1,814,548	\$ 2,520,475	\$ 3,266,043	\$ 25,335,621
Recoveries	\$ (296,559)	\$ (321,101)	\$ (236,351)	\$ (137,728)	\$ (45,689)	\$ (13,538)	\$ (10,014)	\$ (11,224)	\$ (10,851)	\$ (16,212)	\$ (46,952)	\$ (110,530)	\$ (1,256,749) (5)
Res SRC Amount	\$ A2 (100,037)	\$ A3 84,937	\$ A4 17,014	\$ A5 (12,706)	\$ A6 (135,936)	\$ A7 56,558	\$ A8 (55,787)	\$ A9 (16,864)	\$ A10 (45,623)	\$ A11 320,574	\$ A12 45,478	\$ A13 (22,134)	\$ 135,473
<u>Commercial</u>													
Actual Margin	\$ (1,175,377)	\$ (942,777)	\$ (762,259)	\$ (540,657)	\$ (461,219)	\$ (407,882)	\$ (458,668)	\$ (420,366)	\$ (559,630)	\$ (685,293)	\$ (665,508)	\$ (950,132)	\$ (8,029,769)
IGC Actual Customers	10,296	10,306	10,304	10,264	10,218	10,204	10,186	10,037	10,057	10,087	10,140	10,196	122,294
Per Customer Order Granted	\$ 101.56	\$ 89.23	\$ 73.37	\$ 55.42	\$ 43.70	\$ 40.83	\$ 40.75	\$ 40.75	\$ 41.53	\$ 52.75	\$ 72.44	\$ 93.12	
Order Granted Margin	\$ 1,045,697	\$ 919,576	\$ 756,044	\$ 568,836	\$ 446,578	\$ 416,652	\$ 415,103	\$ 409,035	\$ 417,671	\$ 532,080	\$ 734,574	\$ 949,488	\$ 7,611,334
Recoveries	\$ (77,891)	\$ (86,702)	\$ (62,485)	\$ (36,921)	\$ (8,402)	\$ 3,559	\$ 3,244	\$ 3,571	\$ 5,165	\$ 8,912	\$ 10,601	\$ 19,884	\$ (217,466) (3)
Res SRC Amount	\$ A2 (129,681)	\$ A3 (23,201)	\$ A4 (6,215)	\$ A5 28,179	\$ A6 (14,841)	\$ A7 8,770	\$ A8 (43,565)	\$ A9 (6,359)	\$ A10 (136,871)	\$ A11 (146,820)	\$ A12 77,817	\$ A13 10,717	\$ (381,870) (13)
Ending Balance	\$ 775,459	\$ 429,392	\$ 141,357	\$ (17,820)	\$ (222,489)	\$ (167,141)	\$ (273,263)	\$ (307,532)	\$ (499,186)	\$ (336,905)	\$ (255,671)	\$ (365,138)	\$ (365,138)
Oracle GL 1908919													\$ (365,139)
Variance													\$ 1

135,473
 (A1) 135,468
 5

(381,870)
 (A1) (381,870)
 0

A16

	RES 110 YTD 2014	GS 120/125 YTD 2014
SRC Calc Volumetric Revs	57,622,096 (N)	27,566,596 (N)
SRC Calc Service Charges	13,259,909 I	3,867,137 I
Revs per SRC Calc PUDs, excludes USF and SRC	70,882,005 (S)	31,433,733 (S)
add USF Totals Per SRC/Margin PUDs	A20 (16,927)	A20 146,093
Adjusted Revenue Total	70,865,078	31,579,826
G-1 Total Revs	A18 71,012,961 I	A18 31,161,392
Remove SRC Revs	I (147,886) I	I 418,435
Adjusted Revenue Total	70,865,075	31,579,827
G-1 v SRC Calc Adjusted Revenue Difference	2	(1)

Currency: USD

REPORTING ENTITY=01 (SIGECO), FUTURE=0000 (FUTURE)

ACCOUNT

THIS YEAR

SCHEDULE G-1

GAS SERVICE REVENUES

480-Residential

4001000 RESIDENTIAL SALES 71,263,798.65 RS

4001001 RESIDENTIAL NTA SALES- (847,919.35) RS

4001005 DECOUPLING REVENUE - R 147,886.00 RS (A17)

4002000 RESIDENTIAL SALES - SP 0.00

4114002 UNBILLED REV - RESIDEN 246,164.00 RS

4114014 UNBILLED REVENUE - NTA 203,032.00 RS

481-Commercial

4003000 COMMERCIAL SALES - SPA 0.00

4011000 COMMERCIAL SALES 28,758,816.84 GS

4011005 DECOUPLING REVENUE - G (418,435.00) GS (A17)

4011006 NATURAL GAS VEHICLE RE 209,814.70

4013000 GENERAL SERVICE NTA SA (182,348.63) GS

4114003 UNBILLED REV - COMMERC 730,524.00 GS

4114015 UNBILLED REVENUE - NTA 50,956.00 GS

481-Industrial

4012000 INDUSTRIAL SALES 1,751,209.32 GS

4114004 UNBILLED REV - INDUSTR 0.00

482-Public Authorities/SG15

4004000 SALES TO PUBLIC AUTHOR 0.00

4114005 UNBILLED REV - 320 PUB 0.00

484-Interdepartmental

4051000 INTERDEPARTMENTAL SALE 82,955.63

(480-484) Unbilled Revenues - Gas

4114000 UNBILLED REVENUES 0.00

489.2-Transported Gas Revenues

4123001 TARIFF 145/160 - COMM 2,310,981.28

4123002 TARIFF 145/160/170 - I 6,443,492.42

489.2-Transported Gas Revenues - School Pooling

4123013 REVENUE FROM TRANSPORT 484,958.04 GS

4123014 REVENUE FROM TRANSPORT (16,704.36) GS

4123015 UNBILLED REV FROM TRAN (3,879.36) GS

4123016 UNBILLED REV FROM TRAN 6,010.00 GS

489.2-Transportation-Other

4123000 REVENUES FROM TRANSPOR 0.00

489.2-Choice Residential

489.2-Choice Commercial

489.2-Choice Industrial

489.2-Choice Public Authority

489.2 SCO Residential

489.2 SCO Commercial

489.2 SCO Industrial

489.2 SCO Public Authority

Total 489.2-Transported Gas Revenues 9,224,858.02

496-GCA Variance

4560000 GCA VARIANCE (181,621.53)

4560001 GCA VARIANCE - BAD DEB 30,312.00

4560200 GCA VARIANCE - TRANSPOR 0.00

4560400 GCA VARIANCE - TRANSIT 0.00

496-USF Variance

4560100 REVENUE REDUCTION (197,248.52)

TOTAL GAS SERVICE REVENUES 110,872,754.13

ΣRS = A19 71,012,961.30 (A17)

ΣGS = 31,161,106.85

* Plus Adj A23 285.13
A19 31,161,391.98 (A17)

* See page A23 for explanation.

VEDS Gas SRC Annual Filing - Revenue by Component - Residential

COMPONENT NAME	January	February	March	April	May	June	July	August	September	October	November	December	Total
Base Rate Less Service Charge	2,761,481	2,264,854	1,695,306	635,693	394,791	172,457	228,181	215,437	264,821	336,840	1,727,636	1,875,218	12,572,716
EEFC	311,547	253,728	182,084	61,216	24,682	11,571	15,365	14,560	17,872	22,894	123,044	147,270	1,185,832
GCA - Bad Debt	54,160	50,517	36,006	13,380	8,910	3,918	5,227	4,601	5,150	6,233	29,252	36,591	253,947
GCA - Gas Costs	9,346,873	8,007,299	5,636,253	1,923,138	1,204,080	525,235	695,437	623,107	788,785	1,010,190	5,192,746	6,657,066	41,610,207
GCA - UAFG	54,145	50,517	33,800	12,318	6,276	2,765	3,532	3,053	3,857	4,914	24,209	31,876	231,260
NTA	-211,646	-334,851	-238,160	156,874	-29,077	-623	-44	-5	1	62,209	-339,482	289,918	-644,887
Pipeline Safety	393,680	353,149	253,428	85,191	50,447	23,047	30,531	28,941	35,566	45,568	244,864	226,793	1,771,206
SRR/SRC	-100,037	84,937	17,014	-12,706	-135,936	56,558	-55,787	-15,285	-44,009	322,795	48,519	-18,177	147,886
Service Charge	1,119,651	1,106,251	1,105,939	1,108,362	1,166,607	1,064,457	1,114,324	1,086,603	1,092,128	1,092,704	1,083,800	1,119,083	13,259,908
URT - GCA Only	144,046	123,464	86,897	29,532	18,531	8,080	10,748	9,620	12,181	15,602	80,276	102,839	641,815
Grand Total	13,673,898	11,959,867	8,808,566	4,012,997	2,709,309	1,867,465	2,047,514	1,970,631	2,176,351	2,919,949	8,214,865	10,468,477	71,029,889

KEY
D
C
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B
D
A
E
B

VEDS Gas SRC Annual Filing - Revenue by Component - GS

COMPONENT NAME	January	February	March	April	May	June	July	August	September	October	November	December	Total
Base Rate Less Service Charge	902,593	708,162	493,649	176,171	138,773	96,102	132,109	104,344	238,437	307,743	491,284	515,352	4,304,718
EEFC	160,336	126,488	84,688	28,914	16,145	11,296	15,482	12,823	29,892	40,182	58,826	62,623	647,694
GCA - Bad Debt	25,563	23,160	15,667	6,354	5,549	3,740	5,113	4,030	8,575	10,710	11,939	14,418	134,820
GCA - Gas Costs	4,415,292	3,672,451	2,450,853	912,830	755,395	505,024	686,383	547,218	1,291,304	1,707,785	2,212,758	2,628,595	21,785,888
GCA - UAFG	25,560	23,159	14,671	5,848	4,009	2,657	3,480	2,660	6,274	8,328	10,201	12,665	119,513
NTA	-52,876	-87,487	-53,684	41,789	-7,024	-7	-46	4	8	52,835	-139,336	103,737	-142,087
Pipeline Safety	78,727	66,725	44,621	15,260	12,303	8,506	11,686	9,660	22,557	30,320	44,388	35,169	379,920
SRR/SRC	-129,681	-23,201	-6,215	28,179	-14,641	8,770	-43,565	-11,331	-141,959	-153,213	69,066	-644	-418,435
Service Charge	325,660	322,101	322,294	322,697	329,471	311,787	326,605	316,019	321,185	324,715	313,550	331,043	3,867,137
URT - GCA Only	68,102	56,632	37,782	14,024	11,640	7,786	10,612	8,449	19,961	26,386	34,168	40,588	336,130
Grand Total	5,819,276	4,888,191	3,404,326	1,552,064	1,251,620	955,662	1,147,859	993,874	1,796,234	2,355,792	3,106,854	3,743,546	31,015,299

KEY
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B
D
A
F
E
B

	Residential	General Svc	Total
A = Pipeline Safety	1,771,206 (A1)	379,920 (A1)	2,151,127 (A1)
B = GCA Revenue and variances	42,737,230	22,376,350	65,113,580
C = SRC and EEFC	1,185,832	647,694	1,833,526
D = Actual Base Revenue	11,927,828	4,162,631	16,090,459
E = Service Charge Revenue	13,259,908	3,867,137	17,127,045
F = SRC Amount	147,886	418,435	
Subtotal Revenue	71,029,889	31,015,299	
Plus USF	A20 -16,927	A20 146,093	
Grand Total Revenue	71,012,962 (A18)	31,161,392 (A18)	

Res
 SRC → 147,886
 Adj 23 (12,412)
 135,474 (A1)

GS
 → (418,435)
 23 36,565
 (381,870) (A1)

Total
 = (246,396) (A1)

A19

VEDS Gas SRC Annual Filing - USF Rider & Discounts - Residential

COMPONENT_NAME	January	February	March	April	May	June	July	August	September	October	November	December	Total
USF Discounts	-91,470	-124,818	-110,020	-78,163	-41,549	1,188	130	245	46	-10,649	-1,083	-37,492	-493,635
USF Rider	126,501	103,009	73,932	24,858	14,710	6,731	8,910	8,456	10,382	5,135	42,815	51,267	476,707
Grand Total	35,031	-21,809	-36,087	-53,305	-26,839	7,920	9,040	8,701	10,428	-5,514	41,732	13,775	-16,927

A17 A19

VEDS Gas SRC Annual Filing - USF Rider & Discounts - GS

COMPONENT_NAME	January	February	March	April	May	June	July	August	September	October	November	December	Total
USF Discounts	0	0	0	0	0	0	0	0	0	0	0	0	0
USF Rider	37,201	29,347	19,649	6,708	5,408	3,736	5,134	4,246	9,913	4,632	9,687	10,433	146,093
Grand Total	37,201	29,347	19,649	6,708	5,408	3,736	5,134	4,246	9,913	4,632	9,687	10,433	146,093

A17 A19

A20

Page
Eliminated

CUSTOMER AVG STAT PY TO CY

FINANCIALS

Current Period: DEC-14
Date: 02-FEB-2015 16:34:18

Currency: STAT
No specific ACCOUNT requested

ACCOUNT	ACTUAL PTD DEC-14	PRIOR PTD DEC-13	Variance	ACTUAL QTD DEC-14	PRIOR QTD DEC-13	Variance	ACTUAL YTD DEC-14	PRIOR YTD DEC-13	Variance
CUSTOMER AVG STAT ACCOUNTS									
SIGECO GAS									
RESIDENTIAL									
GAVGAAZ CUSTOMERS - AVERAG	100,648.00	100,445.00	203.00	300,210.00	299,493.00	717.00	1,200,558.30 (A)	1,197,381.00	3,177.30
GENERAL SERVICE									
GAVGABA CUSTOMERS - AVERAG	9,940.00	9,908.00	32.00	29,662.00	29,624.00	38.00	118,472.80	118,493.00	(20.10)
GAVGABC CUSTOMERS - AVERAG	122.00	122.00	0.00	364.00	366.00	(2.00)	1,468.00	1,470.00	(2.00)
GAVGBBJ AVERAGE SCHOOL PO	256.00	244.00	12.00	761.00	733.00	28.00	2,863.00	2,839.00	24.00
TOTAL GENERAL SERVICE	10,318.00	10,274.00	44.00	30,787.00	30,723.00	64.00	122,903.90 (A)	122,802.00	101.90
TRANSPORTATION									
GAVGABP AVERAGE GAS TRANSI	112.00	0.00	112.00	336.00	0.00	336.00	669.00	0.00	669.00
TOTAL SIGECO GAS CUSTOMER	111,078.00	110,719.00	359.00	331,333.00	330,216.00	1,117.00	1,324,131.20	1,320,183.00	3,948.20

FINANCIALS

Unposted Journals
From DEC-95 Through MAY-14

Report Date:
Page:

22-APR-2014 13:37
1 of 1

Posting Status:
Currency:
Source:

Unposted Journals
USD
Spreadsheet

Batch Name: 01.0025.MBO BILLING.AKD Spreadsheet 18157352 Batch Effective Date: 30-APR-14 Balance: Actual Posted Date:

Journal Entry Name: 01.0025.MBO BILLING.AKD MANUAL USD
Journal Reference: Journal Import Created

Category: MANUAL
Currency: USD

Line	Accounting Flexfield	Trans Date	Description	Line Item	Debits	Credits	Units
1	01-000-0000-1211200-0000	30-APR-14	MBO BILLING			589,354.32	0.00
2	01-000-0000-1211300-0000	30-APR-14	CORRECTION		4,029.14		0.00
3	01-000-0000-1211300-0000	30-APR-14	SIG MBO RENTS		17,239.07		0.00
4	01-000-0000-1211300-0000	30-APR-14	MBO BILLING		860,715.11		0.00
5	01-000-0000-1211300-0000	30-APR-14	REMOVE LATE FEES			2,884.83	0.00
6	01-000-0000-2311006-0000	30-APR-14	MBO BILLING			8,992.55	0.00
7	01-000-0000-2351800-0000	30-APR-14	SIG MBO RENTS			1,165.73	0.00
8	01-000-0000-2352500-0000	30-APR-14	CORRECTION		50.17		0.00
9	01-000-0000-2352500-0000	30-APR-14	SIG MBO RENTS			1,254.88	0.00
10	01-000-0000-2401500-0000	30-APR-14	CORRECTION		20.26		0.00
11	01-000-0000-2401500-0000	30-APR-14	SIG MBO RENTS			842.03	0.00
12	01-000-0000-2511000-0000	30-APR-14	CORRECTION			4,384.66	0.00
13	01-000-0000-2511000-0000	30-APR-14	MBO BILLING			15,292.65	0.00
14	01-600-0001-4011000-0000	30-APR-14	CORRECTION		285.13		0.00
15	01-600-0001-4011006-0000	30-APR-14	SIG MBO RENTS			12,029.05	0.00
16	01-200-0001-4101001-0000	30-APR-14	REMOVE LATE FEES		1,739.77		0.00
17	01-600-0001-4101001-0000	30-APR-14	REMOVE LATE FEES		1,145.06		0.00
18	01-100-0001-4151000-0000	30-APR-14	CORRECTION			0.04	0.00
19	01-100-0001-4151000-0000	30-APR-14	MBO BILLING			96,075.59	0.00
20	01-200-0001-4881000-0000	30-APR-14	SIG MBO RENTS			2,777.77	0.00
21	01-100-0001-6217100-0000	30-APR-14	MBO BILLING			150,000.00	0.00
22	01-200-5507-6218000-0000	30-APR-14	MBO BILLING			1,000.00	0.00
23	01-600-0572-6281100-0000	30-APR-14	SIG MBO RENTS		830.39		0.00
Header Total:					886,054.10	886,054.10	0.00
Batch Total:					886,054.10	886,054.10	0.00
Spreadsheet Total:					886,054.10	886,054.10	0.00
Grand Total:					886,054.10	886,054.10	0.00

This correction was for CNG and should have been booked
to account 4011006 NGV which is not applicable to this filing.
Since 4011000, Commercial Sales, is pertinent to the filing
the \$285.13 needed to be added back.

EEFC - Vectren North and Vectren South
Workpaper
March, 2015 Filing

Derivation of EEFC Costs applicable to each company

		Total Program Costs	<u>\$9,225,297</u>		
Average # Customers (2015 - Budget)					
	Vectren North		Vectren South		
Residential	Rate 210	525,472	Rate 110	100,135	625,607
General Service	Rate 220	50,064	Rate 120	10,050	60,114
General Service	Rate 225	<u>1,263</u>	Rate 125	<u>245</u>	<u>1,508</u>
Total		576,799		110,430	<u>687,229</u>
Allocation of EEFC Total					
	Vectren North	83.93%	\$7,742,895		
	Vectren South	16.07%	\$1,482,402		
	Total	100.00%	<u>\$9,225,297</u>		

VECTREN DELIVERY OF INDIANA- SOUTH
SALES RECONCILIATION COMPONENT (SRC)
SRC CALCULATION
2014

Daily ACRT

		A2	A3	A4	A5	A6	A7	A8	A9	A10	A11	A12	A13
	Total	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14
Residential Rate 110													
1 Actual Revenue	\$ 57,622,096	\$ 12,854,284	\$ 10,768,679	\$ 7,685,614	\$ 2,917,341	\$ 1,578,639	\$ 746,450	\$ 988,977	\$ 899,319	\$ 1,128,232	\$ 1,504,450	\$ 7,082,546	\$ 9,367,571
2 Less Riders:													
3 USF	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4 Pipeline Safety	\$ (1,771,205)	\$ (393,680)	\$ (353,149)	\$ (253,428)	\$ (85,191)	\$ (50,447)	\$ (23,047)	\$ (30,531)	\$ (28,941)	\$ (35,566)	\$ (45,568)	\$ (244,864)	\$ (226,793)
5 GCA Revenue and variances	\$ (42,252,020)	\$ (9,490,919)	\$ (8,130,763)	\$ (5,723,149)	\$ (1,952,669)	\$ (1,222,610)	\$ (533,314)	\$ (708,185)	\$ (632,727)	\$ (800,966)	\$ (1,025,791)	\$ (5,273,022)	\$ (6,759,905)
6 GCA Unaccounted for	\$ (231,262)	\$ (54,145)	\$ (50,517)	\$ (33,800)	\$ (12,318)	\$ (6,276)	\$ (2,765)	\$ (3,532)	\$ (3,053)	\$ (3,867)	\$ (4,914)	\$ (24,209)	\$ (31,876)
7 GCA Bad Debt	\$ (253,945)	\$ (54,160)	\$ (50,517)	\$ (36,008)	\$ (18,380)	\$ (8,910)	\$ (3,918)	\$ (5,227)	\$ (4,601)	\$ (5,150)	\$ (6,233)	\$ (29,252)	\$ (38,591)
8 SRC and EEFC	\$ (1,185,833)	\$ (311,547)	\$ (253,728)	\$ (182,084)	\$ (61,218)	\$ (24,682)	\$ (11,571)	\$ (15,365)	\$ (14,560)	\$ (17,872)	\$ (22,894)	\$ (123,044)	\$ (147,270)
9 Actual Base Revenue	\$ 11,927,831	\$ 2,549,833	\$ 1,930,004	\$ 1,457,146	\$ 792,567	\$ 365,713	\$ 171,834	\$ 228,137	\$ 215,431	\$ 264,822	\$ 399,049	\$ 1,388,156	\$ 2,165,136
10 Service Charge Revenue	\$ 13,259,909	\$ 1,119,651	\$ 1,106,251	\$ 1,105,939	\$ 1,108,362	\$ 1,166,607	\$ 1,064,457	\$ 1,114,324	\$ 1,086,603	\$ 1,092,128	\$ 1,092,704	\$ 1,083,800	\$ 1,119,083
11 Normalized Base Revenue	\$ 25,187,740	\$ 3,669,484	\$ 3,036,255	\$ 2,563,084	\$ 1,900,929	\$ 1,532,320	\$ 1,236,291	\$ 1,342,461	\$ 1,302,034	\$ 1,356,950	\$ 1,491,753	\$ 2,471,956	\$ 3,284,219
12 Order Granted Base Revenue	\$ 25,505,157	\$ 3,800,022	\$ 3,146,351	\$ 2,594,969	\$ 1,892,993	\$ 1,399,847	\$ 1,297,976	\$ 1,294,295	\$ 1,294,713	\$ 1,321,978	\$ 1,832,515	\$ 2,539,261	\$ 3,290,237
13 Add: Customer Growth Revenue	\$ (181,949)	\$ (30,576)	\$ (25,159)	\$ (14,871)	\$ (4,770)	\$ (3,463)	\$ (5,128)	\$ (7,621)	\$ (9,543)	\$ (10,651)	\$ (20,188)	\$ (21,827)	\$ (28,152)
14 Adjusted Order Granted Revenue	\$ 25,323,208	\$ 3,569,447	\$ 3,121,192	\$ 2,580,099	\$ 1,888,223	\$ 1,396,384	\$ 1,292,849	\$ 1,286,674	\$ 1,285,170	\$ 1,311,327	\$ 1,812,327	\$ 2,517,434	\$ 3,262,085
15 SRC Amount	\$ 135,468	\$ (100,037)	\$ 84,937	\$ 17,014	\$ (12,706)	\$ (135,936)	\$ 56,558	\$ (55,787)	\$ (16,864)	\$ (45,623)	\$ 320,574	\$ 45,478	\$ (22,134)
Banner Customer Count (ACRT)													
16 Actual Customer Count	1,200,558	100,705	100,817	100,751	100,461	100,028	99,665	99,401	99,285	99,235	99,414	100,148	100,648
17 Financial vs Service Charge Customer Count	0	0	0	0	0	0	0	0	0	0	0	0	0
18 Actual Customer Count	1,200,558	100,705	100,817	100,751	100,461	100,028	99,665	99,401	99,285	99,235	99,414	100,148	100,648
19 Order Granted Customer Count	1,208,689	101,568	101,630	101,332	100,715	100,276	100,061	99,990	100,022	100,041	100,621	101,016	101,517
20 Customer Growth	(8,131)	(863)	(813)	(581)	(254)	(248)	(395)	(589)	(737)	(806)	(1,107)	(868)	(869)
21 Order Granted Base/Customer	\$22.38	\$35.44	\$30.96	\$25.61	\$18.80	\$19.96	\$12.97	\$12.94	\$12.94	\$13.21	\$18.23	\$25.14	\$32.41
22 Customer Growth Base Revenue	-\$181,949	-\$30,576	-\$25,159	-\$14,871	-\$4,770	-\$3,463	-\$5,128	-\$7,621	-\$9,543	-\$10,651	-\$20,188	-\$21,827	-\$28,152

A24
A22

VECTREN DELIVERY OF INDIANA- SOUTH
SALES RECONCILIATION COMPONENT (SRC)
SRC CALCULATION
2014

Daily ACRT

General Service Rate 120/125		Total	A2 Jan-14	A3 Feb-14	A4 Mar-14	A5 Apr-14	A6 May-14	A7 Jun-14	A8 Jul-14	A9 Aug-14	A10 Sep-14	A11 Oct-14	A12 Nov-14	A13 Dec-14
1	Actual Revenue	\$ 27,566,596	\$ 5,623,298	\$ 4,589,291	\$ 3,088,246	\$ 1,201,188	\$ 936,790	\$ 635,105	\$ 864,818	\$ 689,186	\$ 1,617,008	\$ 2,184,290	\$ 2,724,228	\$ 3,413,148
	Less Riders:													
2	USF	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3	Pipeline Safety	\$ (379,922)	\$ (78,727)	\$ (66,725)	\$ (44,621)	\$ (15,260)	\$ (12,303)	\$ (8,506)	\$ (11,686)	\$ (9,660)	\$ (22,557)	\$ (30,320)	\$ (44,388)	\$ (35,169)
4	GCA Revenue and variances	\$ (22,122,017)	\$ (4,483,394)	\$ (3,729,083)	\$ (2,488,635)	\$ (926,853)	\$ (767,035)	\$ (512,810)	\$ (696,995)	\$ (555,667)	\$ (1,311,266)	\$ (1,734,171)	\$ (2,246,926)	\$ (2,669,182)
	GCA Unaccounted for	\$ (119,512)	\$ (25,560)	\$ (23,159)	\$ (14,671)	\$ (5,848)	\$ (4,009)	\$ (2,657)	\$ (3,480)	\$ (2,660)	\$ (6,274)	\$ (8,328)	\$ (10,201)	\$ (12,665)
	GCA Bad Debt	\$ (134,818)	\$ (25,563)	\$ (23,160)	\$ (15,667)	\$ (6,354)	\$ (5,549)	\$ (3,740)	\$ (5,113)	\$ (4,030)	\$ (8,575)	\$ (10,710)	\$ (11,939)	\$ (14,418)
5	SRC and EEFC	\$ (647,895)	\$ (160,336)	\$ (126,488)	\$ (84,688)	\$ (28,914)	\$ (16,145)	\$ (11,296)	\$ (15,482)	\$ (12,823)	\$ (29,892)	\$ (40,182)	\$ (58,826)	\$ (62,623)
6	Actual Base Revenue	\$ 4,162,632	\$ 849,717	\$ 620,676	\$ 439,964	\$ 217,960	\$ 131,748	\$ 96,095	\$ 132,063	\$ 104,347	\$ 238,445	\$ 360,578	\$ 351,948	\$ 619,089
7	Service Charge Revenue	\$ 3,667,137	\$ 325,660	\$ 322,101	\$ 322,294	\$ 322,697	\$ 329,471	\$ 311,787	\$ 326,605	\$ 316,019	\$ 321,185	\$ 324,715	\$ 313,560	\$ 331,043
8	Normalized Base Revenue	\$ 8,029,769	\$ 1,175,377	\$ 942,777	\$ 762,259	\$ 540,657	\$ 461,219	\$ 407,882	\$ 458,668	\$ 420,366	\$ 559,630	\$ 685,293	\$ 665,508	\$ 950,132
9	Order Granted Base Revenue	\$ 7,688,674	\$ 1,054,011	\$ 926,554	\$ 759,695	\$ 570,317	\$ 447,797	\$ 417,468	\$ 416,357	\$ 416,491	\$ 424,540	\$ 541,795	\$ 747,710	\$ 965,939
10	Add: Customer Growth Revenue	\$ (40,775)	\$ (8,315)	\$ (6,978)	\$ (3,651)	\$ (1,481)	\$ (1,219)	\$ (816)	\$ (1,254)	\$ (2,485)	\$ (1,781)	\$ (3,321)	\$ (4,385)	\$ (5,089)
11	Adjusted Order Granted Revenue	\$ 7,647,899	\$ 1,045,697	\$ 919,576	\$ 756,044	\$ 568,836	\$ 446,578	\$ 416,652	\$ 415,103	\$ 414,007	\$ 422,759	\$ 538,474	\$ 743,325	\$ 960,849
12	SRC Amount	\$ (381,870)	\$ (129,681)	\$ (23,201)	\$ (6,215)	\$ 28,179	\$ (14,641)	\$ 8,770	\$ (43,585)	\$ (6,359)	\$ (136,871)	\$ (146,820)	\$ 77,817	\$ 10,717
Banner Customer Count (ACRT)														
13	Actual Customer Count	122,903	10,296	10,306	10,304	10,264	10,218	10,204	10,186	10,159	10,179	10,208	10,261	10,318
14	Financial vs Service Charge Customer Count	0	0	0	0	0	0	0	0	0	0	0	0	0
15	Actual Customer Count	122,903	10,296	10,306	10,304	10,264	10,218	10,204	10,186	10,159	10,179	10,208	10,261	10,318
16	Order Granted Customer Count	123,502	10,378	10,384	10,354	10,291	10,246	10,224	10,217	10,220	10,222	10,271	10,322	10,373
17	Customer Growth	(599)	(82)	(78)	(50)	(27)	(28)	(20)	(31)	(61)	(43)	(63)	(61)	(55)
18	Order Granted Base/Customer	\$68.07	\$101.56	\$89.23	\$73.37	\$55.42	\$43.70	\$40.83	\$40.75	\$40.75	\$41.53	\$52.75	\$72.44	\$93.12
19	Customer Growth Base Revenue	-\$40,775	-\$8,315	-\$6,978	-\$3,651	-\$1,481	-\$1,219	-\$816	-\$1,254	-\$2,485	-\$1,781	-\$3,321	-\$4,385	-\$5,089

A25
A2