



Thomas Broderick, Jr.
Mayor

Anderson Municipal Light & Power

550 Dale Keith Jones Road, Anderson, IN 46011
(765) 648-6480 ♦ Fax (765) 648-6551
<http://www.cityofanderson.com>



11/02/2018

TO: Board of Public Works

FROM: Tony Pochard, Director

SUBJECT: New Purchased Power Cost Tracking Factor

Enclosed, for your review and approval, is a copy of our tracker filing with the Indiana Utility Regulatory Commission for the three-month period of January, February and March, 2019. The proposed tracker will result in a decrease for our residential customers; the average customer using 800 kWh will see a decrease of \$2.27 or 2.43%. This change is based solely upon changes in purchased power costs from our supplier, Indiana Municipal Power Agency.

If you have any questions or need any additional information, let me know.

Sincerely,

Anthony P. Pochard, P.E.
Director
Anderson Municipal Light & Power

APP/dmm
Enclosure

cc: Mayor Broderick
Evan Broderick



Thomas Broderick, Jr.
Mayor

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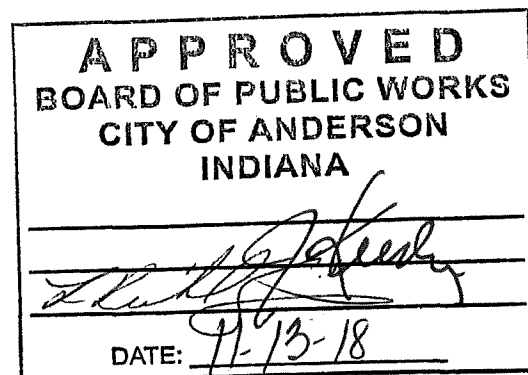
If you have any questions or need any additional information, let me know.

Sincerely,

Anthony P. Pochard, P.E.
Director
Anderson Municipal Light & Power

APP/dmm
Enclosure

cc: Mayor Broderick
Evan Broderick



THE BOARD OF PUBLIC WORKS
ANDERSON, INDIANA
Resolution No. 06-18

A RESOLUTION OF THE BOARD OF PUBLIC WORKS CONCERNING RATES FOR
SERVICES FURNISHED BY THE MUNICIPAL ELECTRIC UTILITY OF THE CITY
OF ANDERSON, INDIANA

WHEREAS, the Common Council of the City of Anderson has heretofore on February 10, 1983, adopted Ordinance No. 13-83 establishing rates for the services furnished by the municipal electric utility of the City of Anderson, which rates were necessary to "flow through" increased costs to the City for purchased power resulting from an interim rate increase pursuant to the Power Sales Contract by the City's supplier, Indiana Municipal Power Agency; and

WHEREAS, the Indiana Municipal Power Agency (IMPA) under the terms of the Power Sales Contract supplies the City of Anderson's total requirements for power and energy; and

WHEREAS, on April 20, 1982, IMPA filed its petition with the Public Service Commission of Indiana for its approval to establish a tracker mechanism whereby the participating members can track energy cost adjustments and power cost to its retail customers whether they be increases or decreases in the cost of power and energy purchased from the Agency; and

WHEREAS, the Indiana Utility Regulatory Commission, by order dated December 13, 1989, in Cause No. 36838-S3 has permitted each municipal electric utility that is a participating member of IMPA to track to its retail customers both increases and decreases in the cost of power and energy in a timely fashion.

NOW, THEREFORE BE IT RESOLVED BY THE BOARD OF PUBLIC WORKS OF THE CITY OF ANDERSON, THAT:

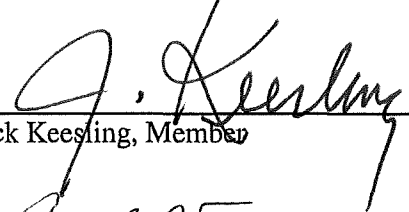
- (1) For the period of January 1, 2019 through March, 31, 2019 the energy rates and charges attached to this Resolution as Exhibit "A" are approved.
- (2) Upon adoption of this resolution, notice of such further change in energy rates shall be published one time in a newspaper of general circulation in the City of Anderson.
- (3) Upon publication of said notice, proof of publication thereof, together with a certified copy of this resolution, shall be filed with the Regulatory Service Commission of Indiana in conjunction with the previously filed application and exhibits in Commission Cause No. 36835-S3.

PASSED AND ADOPTED 13th DAY OF November, 2018

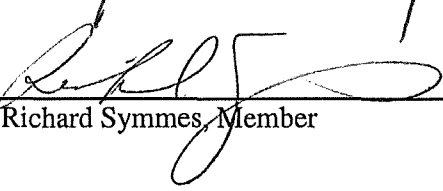
THE CITY OF ANDERSON, INDIANA
By and through its Board of Public Works

BY: _____

David Eicks, Chairman

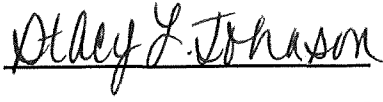


Jack Keesling, Member



Richard Symmes, Member

ATTEST:



Reviewed by:

Tim Lanane

Anderson City Attorney

ANDERSON MUNICIPAL LIGHT & POWER

Appendix A

Rate Adjustments

The Rate Adjustments shall be on the basis of a Purchase Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the Order of the Indiana Utility Regulatory Commission, approved December 13, 1989 in Cause No. 36835-S3, as follows:

Rate Adjustments applicable to the below listed Rate Schedules are as follows:

Residential Service (RS)	\$ 0.004991	per KWH
General Service - Single Phase (GS 10)	\$ 0.005692	per KWH
General Service - Three Phase (GS 30)	\$ 0.005301	per KWH
Small Power Service (SP)	\$ 5.364	per KW
	\$ (0.005221)	per KWH
Large Power Service (LP)	\$ 3.967	per KVA
	\$ (0.004689)	per KWH
Large Power Off-Peak Service (LP Off-Peak)	\$ 6.522	per KVA
	\$ (0.005813)	per KWH
Industrial Power Service (IP)	\$ 7.220	per KVA
	\$ (0.005657)	per KWH
Constant Load (CL)	\$ 0.001891	per KWH
Municipal Street Lighting (SL)	\$ 0.000417	per KWH
Security (Outdoor) Lighting (OL)	\$ 0.000494	per KWH

Applicable: January, February and March 2019

NOTICE OF PROPOSED RATE CHANGE BY ANDERSON MUNICIPAL LIGHT & POWER

Notice is hereby given to ratepayers of the municipally-owned electric utility and other interested persons that the Board of Public Works of the City of Anderson, Indiana has adopted Resolution No. 06-18 authorizing the following incremental changes in Rate Adjustment Factors:

RS	Residential Service	\$	0.004991	per KWH
GS 10	General Service - Single Phase	\$	0.005692	per KWH
GS 30	General Service - Three Phase	\$	0.005301	per KWH
SP	Small Power Service	\$	5.364	per KW
		\$	(0.005221)	per KWH
LP	Large Power Service	\$	3.967	per kVA
		\$	(0.004689)	per KWH
LP Off-Peak	Large Power Off-Peak Service	\$	6.522	per kVA
		\$	(0.005813)	per KWH
IP	Industrial Power Service	\$	7.220	per KVA
		\$	(0.005657)	per KWH
CL	Constant Load	\$	0.001891	per KWH
SL	Municipal Street Lighting	\$	0.000417	per KWH
OL	Security (Outdoor) Lighting	\$	0.000494	per KWH

Rate adjustment changes are listed below by Rate Schedule:

RS	decrease	(0.002833)	per KWH
GS 10	decrease	(0.001894)	per KWH
GS 30	decrease	(0.001992)	per KWH
SP	increase	0.157	per KW
	increase	0.000316	per KWH
LP	decrease	(0.974)	per kVA
	increase	0.000377	per KWH
LP Off-Peak	increase	0.604	per kVA
	decrease	(0.000484)	per KWH
IP	increase	0.885	per KVA
	decrease	(0.000264)	per KWH
CL	decrease	(0.000548)	per KWH
SL	decrease	(0.000644)	per KWH
OL	decrease	(0.000664)	per KWH

This rate change is based solely upon changes of purchased power and energy purchased by the utility from utility from its supplier Indiana Municipal Power Agency and is computed in accordance with Indiana Regulatory Commission Order in Cause No. 36835-S3, dated December 13, 1989.

The Utility has made a filing with the Indiana Regulatory Commission for approval of the Rate Change. If approved, the change of rate will take effect for bills to be rendered beginning with the January, 2019 billing cycle. Any objection to the following should be directed to either of the following:

Indiana Utility Regulatory Commission
PNC Center
101 W. Washington Street, Suite 1500 East
Indianapolis, IN 46204-3407

Office of Utility Consumer Counselor
PNC Center
115 W. Washington Street, Suite 1500 South
Indianapolis, IN 46204-3407

(Contact person – Tony Pochard (765) 648-6480)

Please print this legal one (1) time and return two (2) proofs of publication.

PLEASE RUN THIS AS SOON AS POSSIBLE

Thank You



Thomas Broderick, Jr.
Mayor

Anderson Municipal Light & Power

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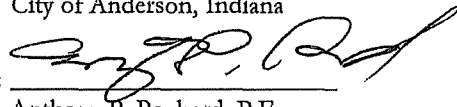
11/02/2018

Indiana Utility Regulatory Commission
PNC Center
101 West Washington Street, Suite 1500 E
Indianapolis, IN 46204-3407

TO THE INDIANA UTILITY REGULATORY COMMISSION:

1. Anderson Municipal Light & Power, Anderson, Indiana, under and pursuant to the Public Service Commission Act, as amended, and Commission Order in Cause No. 36835-S3 hereby files with the Indiana Utility Regulatory Commission for its approval, an average decrease in its schedules of rates for electricity sold in the amount of 0.001413 per kilowatt-hour (KWH).
2. The accompanying changes in schedules of rates are based solely upon the changes in the cost of purchased power and energy, purchased by this utility computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 36835-S3, dated December 13, 1989.
3. All of the matters and facts stated herein and in the attached exhibits are true and correct. If approved, this change of rate shall take effect for the bills to be rendered beginning with the January 2019 billing cycle.
4. As required by IURC ruling 170 IAC 1-6-6, notice of this change in rates has appeared as a legal notice in the Herald Bulletin and is posted in the lobby of the Anderson Municipal Light & Power Billing Office. It is also posted on the Anderson Utilities web site which can be found by going to www.cityofanderson.com, under Electric Legal Notices.

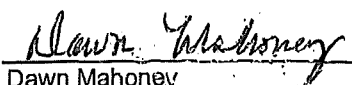
City of Anderson, Indiana

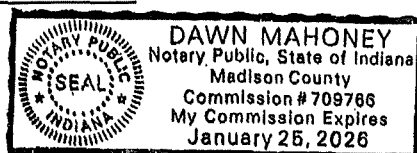
By: 
Anthony P. Pochard, P.E.
Director

STATE OF INDIANA)
) SS:
COUNTY OF MADISON)

Personally appeared before me, a Notary Public in and for said county and state, this 2nd day of November, 2018, who, after having been duly sworn according to law, stated that he or she is an officer of the City of Anderson, Indiana, that he or she has read the matters and facts stated above, and in all exhibits attached hereto, and that the same are true; that he or she is duly authorized to execute this instrument for and on behalf of the applicant herein.

My Commission Expires:
January 25, 2026


Dawn Mahoney
Notary Public
My County of Residence: Madison



Anderson Municipal Power & Light
Anderson, Indiana

Proposed Rate Adjustment Applicable to the 1st Quarter 2019
and Supporting Schedules

ANDERSON MUNICIPAL LIGHT & POWER

DETERMINATION OF INCREMENTAL CHANGE IN BASE RATE

LINE NO.	DESCRIPTION			DEMAND RELATED	ENERGY RELATED	LINE NO.
1	BASE RATE EFFECTIVE	01-Jan-19	(a)	\$24.698	\$0.030772	1
2	BASE RATE EFFECTIVE	31-Dec-12	(b)	\$16.872	\$0.032134	2
3	INCREMENTAL CHANGE IN BASE RATE		(c)	\$7.826	(\$0.001362)	3

-
- (a) IMPA rate effective for the period covered by this filing. The Base Rate includes the applicable Delivery Voltage Adjustment.
- (b) Base purchased power rate including Voltage Adjustment effective at the time of the member's last approved rate case was filed or January 27, 1983, whichever is more recent.
- (c) Line 1 - Line 2

ANDERSON MUNICIPAL LIGHT & POWER

ESTIMATION OF SAVINGS FROM DEDICATED CAPACITY PAYMENTS
FOR THE THREE MONTHS OF:

Jan-19

Feb-19

Mar-19

LINE NO.	DESCRIPTION	DEMAND RELATED		LINE NO.
1	ESTIMATED MONTHLY GENERATING COSTS (h)	\$0.00		1
2	LESS: MONTHLY GEN COSTS IN BASE RATES (i)	\$0.00		2
3	EST GENERATING COSTS IN TRACKER (a)	\$0.00		3
4	EST MONTHLY PAYMENT FROM IMPA (f)	\$0.00		4
5	LESS: MONTHLY PAYMENTS IN BASE RATES (g)	\$0.00		5
6	EST CAPACITY PAYMENTS IN TRACKER (b)	\$0.00	NOT APPLICABLE	6
7	ESTIMATED MONTHLY COSTS/(SAVINGS) (c)	\$0.00		7
8	ESTIMATED AVERAGE MONTHLY KW (d)	124,650		8
9	ESTIMATED COSTS/(SAVINGS) PER KW (e)	\$0.000000		9

(a) Line 1 - Line 2

(b) Line 4 - Line 5

(c) Line 3 - Line 6 Times the number of years since last Cost of Service Study

(d) Exhibit III, Column E, Line 1

(e) Line 7 divided by Line 8

(f) Capacity Payments Forecasted by Indiana Municipal Power Agency

(g) Average capacity payments for 12 months ending Month/Year

(h) Estimated Generating Costs (see attachment)

(i) Average generating cost for 12 months ending Month/Year

ANDERSON MUNICIPAL LIGHT & POWER
ESTIMATION OF ENERGY COST ADJUSTMENT
FOR THE THREE MONTHS OF:

LINE NO.	DESCRIPTION	Jan-19	Feb-19	Mar-19	TOTAL	ESTIMATED 3 MONTH AVERAGE	LINE NO.
		Jan-19 (A)	Feb-19 (B)	Mar-19 (C)			
	PURCHASED POWER FROM IMPA						
1	KW DEMAND	134,095	128,499	111,356	373,950	124,650	1
2	KWH ENERGY	80,155,328	69,297,796	70,811,124	220,264,248	73,421,416	2
	INCREMENTAL PURCHASED POWER COSTS						
	DEMAND RELATED						
3	ECA FACTOR PER KW	(2.450)	(2.450)	(2.450)		(2.450)	3
4	CHARGE (a)	(\$328,532.75)	(\$314,822.55)	(\$272,822.20)	(\$916,177.50)	(\$305,392.50)	4
	ENERGY RELATED						
5	ECA FACTOR PER KWH	(0.003505)	(0.003505)	(0.003505)		(0.003505)	5
6	CHARGE (b)	(\$280,944.42)	(\$242,888.77)	(\$248,192.99)	(\$772,026.19)	(\$257,342.06)	6

(a) Line 1 times Line 3

(b) Line 2 times Line 5

ANDERSON MUNICIPAL LIGHT & POWER

DETERMINATION OF RATE ADJUSTMENT FOR THE
THREE MONTHS OF

Jan-19

Feb-19

Mar-19

LINE NO.	DESCRIPTION	DEMAND RELATED (A)	ENERGY RELATED (B)	LINE NO.
1	INCREMENTAL CHANGE IN BASE RATE (a)	\$7.826	-\$0.001362	1
2	ESTIMATED SAVINGS (LOSS) FROM DEDICATED CAPACITY PAYMENTS (b)	\$0.000000	--	2
3	ESTIMATED PURCHASED POWER ENERGY COST ADJUSTMENT (c)	(\$2.450000)	-\$0.003505	3
4	ESTIMATED TOTAL CHANGE IN PURCHASED POWER RATE	\$5.376062	-\$0.004867	4
5	EST CHANGE IN PURCHASED POWER RATE ADJ FOR LOSSES & GR INCOME TAX (d)	\$5.550980	-\$0.005025	5
6	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (e)	\$0.000	\$0.000000	6
7	ESTIMATED TOTAL RATE ADJUSTMENT	\$5.550980	-\$0.005025	7
8	ESTIMATED AVERAGE BILLING UNITS (f)	124,650	73,421,416	8
9	ESTIMATED INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$691,929.66	(\$368,942.62)	9

(a) Exhibit I, Line 3

(b) Exhibit II, Line 9

(c) Exhibit III, Column E, Lines 3 and 5

(d) Line 4 divided by (1 - line loss factor)(0.986)

= 0.968488776

(e) Tracking Factor effective prior to January 27, 1983. This factor is zero if new rates have been filed and approved since January 27, 1983.

(f) Exhibit III, Column E, Lines 1 and 2

(g) Line 7 times Line 8

ANDERSON MUNICIPAL LIGHT & POWER

DETERMINATION OF RATE ADJUSTMENT FOR THE
THREE MONTHS OF:

LINE NO.	RATE SCHEDULE	KW DEMAND	KWH ENERGY	Jan-19	Feb-19	Mar-19			LINE NO.
		ALLOCATOR	ALLOCATOR	ALLOCATED	ALLOCATED	INCREMENTAL CHANGE IN PURCHASED POWER COST			
		(%) (a)	(%) (a)	ESTIMATED KW	ESTIMATED KWH	ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			
		(A)	(B)	PURCHASED (b)	PURCHASED (c)	DEMAND (d)	ENERGY (e)	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	RS	38.649%	34.530%	48,175.4	25,352,722	\$267,420.43	(\$127,397.43)	\$140,023.00	1
2	GS 10	4.703%	4.202%	5,862.4	3,085,191	\$32,542.14	(\$15,503.08)	\$17,039.06	2
3	GS 30	10.466%	9.351%	13,046.4	6,865,847	\$72,420.13	(\$34,500.88)	\$37,919.25	3
4	SP	16.880%	15.081%	21,040.5	11,072,916	\$116,795.65	(\$55,641.41)	\$61,154.24	4
5	LP	14.280%	16.900%	17,799.6	12,408,120	\$98,805.48	(\$62,350.80)	\$36,454.68	5
6	N/A	0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	6
7	LP Off-Peak	0.900%	1.355%	1,121.9	995,165	\$6,227.37	(\$5,000.71)	\$1,226.66	7
8	IP	13.277%	17.050%	16,549.4	12,518,596	\$91,865.43	(\$62,905.95)	\$28,959.48	8
9	CL	0.047%	0.068%	58.2	50,180	\$323.13	(\$252.15)	\$70.98	9
10	SL	0.277%	0.506%	345.0	371,615	\$1,915.26	(\$1,867.36)	\$47.90	10
11	OL	0.522%	0.955%	651.0	701,064	\$3,613.95	(\$3,522.84)	\$91.11	11
12	N/A	0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	12
13	TOTAL	100.000%	100.000%	124,649.8	73,421,416	\$691,929.66	(\$368,942.62)	\$322,987.04	13

(a) Taken From Cost of Service Study for the period ending December 31, 2012

(b) Page 1 of 3, Column A, Line 8 times Page 2 of 3, Column A

(c) Page 1 of 3, Column B, Line 8 times Page 2 of 3, Column B

(d) Page 1 of 3, Column A, Line 9 times Page 2 of 3, Column A

(e) Page 1 of 3, Column B, Line 9 times Page 2 of 3, Column B

ANDERSON MUNICIPAL LIGHT & POWER

DETERMINATION OF RATE ADJUSTMENT FOR THE
THREE MONTHS OF:

LINE NO.	RATE SCHEDULE	PLUS VARIANCE (a)		TOTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			RATE ADJUSTMENT FACTOR PER KWH (d)			LINE NO.
		DEMAND	ENERGY	DEMAND (b)	ENERGY (c)	TOTAL	DEMAND	ENERGY	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
1	RS	(\$18,845.73)	\$5,360.87	\$248,574.70	(\$122,036.56)	\$126,538.14	0.009805	(0.004814)	0.004991	1
2	GS 10	\$1,054.77	(\$532.80)	\$33,596.91	(\$16,035.88)	\$17,561.03	0.010890	(0.005198)	0.005692	2
3	GS 30	(\$1,983.70)	\$458.30	\$70,436.43	(\$34,042.58)	\$36,393.85	0.010259	(0.004958)	0.005301	3
4	SP	\$34,046.98	(\$2,175.00)	\$150,842.63	(\$57,816.41)	\$93,026.23	0.013623	(0.005221)	0.008401 (f)	4
5	LP	(\$15,228.83)	\$4,172.55	\$83,576.65	(\$58,178.25)	\$25,398.40	0.006736	(0.004689)	0.002047	5
6	N/A	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	
7	LP Off-Peak	\$2,959.15	(\$784.35)	\$9,186.52	(\$5,785.06)	\$3,401.47	0.009231	(0.005813)	0.003418	6
8	IP	\$56,911.85	(\$7,912.02)	\$148,777.28	(\$70,817.97)	\$77,959.30	0.011885	(0.005657)	0.006227	7
9	CL	\$66.48	(\$42.59)	\$389.61	(\$294.74)	\$94.87	0.007764	(0.005874)	0.001891	
10	SL	\$504.03	(\$396.85)	\$2,419.29	(\$2,264.21)	\$155.08	0.006510	(0.006093)	0.000417	
11	OL	\$1,189.24	(\$934.05)	\$4,803.19	(\$4,456.89)	\$346.30	0.006851	(0.006357)	0.000494	8
12	N/A	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	
13	TOTAL	\$60,674.24	(\$2,785.92)	\$752,603.90	(\$371,728.54)	\$380,875.36	0.010250	(0.005063)	0.005188	10

(a) Exhibit IV, Page 4 of 7, Columns D and E divided by (1 - loss factor)(.986) =

0.968488776

(b) Page 2 of 3, Column E plus Page 3 of 3, Column A

(c) Page 2 of 3, Column F plus Page 3 of 3, Column B

(d) Page 3 of 3, Columns C, D and E divided by Page 2 of 3, Column D

(f) See Attachment (B)

ANDERSON MUNICIPAL LIGHT & POWER

DETERMINATION OF DEMAND RATE ADJUSTMENT FOR SP, LP, LP-OFF PEAK & IP
FOR THE THREE MONTHS OF: JANUARY, FEBRUARY, AND MARCH,
2019LINE
NO.Demand Related Adjustment FactorsRate SP

1	From Attachment A, Page 3 of 3, Column C, Line 4	\$150,842.63
2	From Attachment A, Page 2 of 3, Column C, Line 4	21,040.50 kW
3	Line 1 divided by Line 2	\$ 7.169
4	Line 3 multiplied by 74.817% *	\$ 5.364
5	Demand Related Rate Adjustment Factor	\$ 5.364 per KW

Rate LP

6	From Attachment A, Page 3 of 3, Column D, Line 5	\$83,576.65
7	From Attachment A, Page 2 of 3, Column D, Line 5	17,799.60 KVA
8	Line 6 divided by Line 7	\$ 4.695
9	Line 8 multiplied by: 84.485% *	\$ 3.967
10	Demand Related Rate Adjustment Factor	\$ 3.967 per KVA

Rate LP Off-Peak

11	From Attachment A, Page 3 of 3, Column D, Line 7	\$9,186.52
12	From Attachment A, Page 2 of 3, Column D, Line 7	1,121.90 KVA
13	Line 11 divided by Line 12	\$ 8.188
14	Line 13 multiplied by: 79.651% *	\$ 6.522
15	Demand Related Rate Adjustment Factor	\$ 6.522 per KVA

Rate IP

16	From Attachment A, Page 3 of 3, Column D, Line 8	\$148,777.28
17	From Attachment A, Page 2 of 3, Column D, Line 8	16,549 kW
18	Line 16 divided by Line 17	\$ 8.990
19	Line 18 multiplied by: 80.308% *	\$ 7.220
20	Demand Related Rate Adjustment Factor	\$ 7.220 per KW

* Average Power Factor by rate classification.

ANDERSON MUNICIPAL LIGHT & POWER
RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF

LINE NO.	DESCRIPTION	Jul-18	Aug-18	Sep-18	LINE NO.
			DEMAND RELATED (A)	ENERGY RELATED (B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)		\$6.742	(\$0.0002590)	1
2	ACTUAL SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)		--	--	2
3	ACTUAL PURCHASED POWER ENERGY COST ADJUSTMENT (c)		(\$0.939)	(\$0.0046500)	3
4	TOTAL RATE ADJUSTMENT (d)		\$5.803	(\$0.0049090)	4
5	ACTUAL AVERAGE BILLING UNITS (e)		173,382	83,652,848	5
6	ACTUAL INCREMENTAL CHANGE IN PURCHASED POWER COST (f)		\$1,006,135.75	(\$410,651.83)	6

(a) Attachment 1, Page 1 of 3, Line 1 of Tracker filing for the three months of:
Jul-18 Aug-18 Sep-18

(b) Exhibit IV, Page 5 of 7, Column E, Line 9

(c) Exhibit IV, Page 6 of 7, Column E, Lines 3 and 5

(d) Sum of Lines 1 through 4

(e) Exhibit IV, Page 6 of 7, Column E, Lines 1 and 2

(f) Line 5 times Line 6

ANDERSON MUNICIPAL LIGHT & POWER

RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF:

				Jul-18	Aug-18	Sep-18				
LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR	KWH ENERGY ALLOCATOR	ALLOCATED ACTUAL KW PURCHASED (b)	ALLOCATED ACTUAL KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST			LINE NO.	
		(%) (a)	(%) (a)			DEMAND (d)	ENERGY (e)	TOTAL		
		(A)	(B)	(C)	(D)	(E)	(F)	(G)		
1	RS	38.649%	34.530%	67,009.5	28,885,678	\$388,856.38	(\$141,799.79)	\$247,056.59	1	
2	GS 10	4.703%	4.202%	8,154.3	3,515,119	\$47,319.57	(\$17,255.72)	\$30,063.85	2	
3	GS 30	10.466%	9.351%	18,146.9	7,822,618	\$105,306.19	(\$38,401.23)	\$66,904.96	3	
4	SP	16.880%	15.081%	29,266.4	12,615,951	\$169,832.70	(\$61,931.70)	\$107,901.00	4	
5	LP	14.280%	16.900%	24,758.4	14,137,218	\$143,673.17	(\$69,399.61)	\$74,273.56	5	
6	N/A	0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	6	
7	LP Off-Peak	0.900%	1.355%	1,560.4	1,133,844	\$9,055.22	(\$5,566.04)	\$3,489.18	7	
8	IP	13.277%	17.050%	23,019.4	14,263,090	\$133,581.63	(\$70,017.51)	\$63,564.12	8	
9	CL	0.047%	0.068%	81.0	57,172	\$469.87	(\$280.66)	\$189.21	9	
10	SL	0.277%	0.506%	479.9	423,400	\$2,784.98	(\$2,078.47)	\$706.51	10	
11	OL	0.522%	0.955%	905.6	798,758	\$5,255.05	(\$3,921.10)	\$1,333.95	11	
12	N/A	0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	12	
13	TOTAL	100.000%	100.000%	173,382.0	83,652,848	\$1,006,135.75	(\$410,651.83)	\$595,483.92	13	

(a) Historical allocators from Exhibit V Columns (F) and (H) for the months Jul-18

(b) Exhibit IV, Page 6 of 7, Column E, Line 1 times Exhibit IV, Page 2 of 7, Column A

(c) Exhibit IV, Page 6 of 7, Column E, Line 2 times Exhibit IV, Page 2 of 7, Column B

(d) Exhibit IV, Page 1 of 7, Column A, Line 7 times Exhibit IV, Page 2 of 7, Column A

(e) Exhibit IV, Page 1 of 7, Column B, Line 7 times Exhibit IV, Page 2 of 7, Column B

Aug-18

Sep-18

ANDERSON MUNICIPAL LIGHT & POWER

RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF:

LINE NO.	RATE SCHEDULE	ACTUAL AVERAGE KWH SALES (a) (A)	ACTUAL AVERAGE KW OR KVA SALES (a) (A)	Jul-18	Aug-18	Sep-18	INCREMENTAL KW DEMAND COST BILLED BY MEMBER (d) (D)	INCREMENTAL KWH ENERGY COST BILLED BY MEMBER (e) (E)	LESS PREVIOUS VARIANCE FOR MONTHS LISTED ABOVE		LINE NO.
				DEMAND ADJUSTMENT FACTOR PER KWH (b) (B)	ENERGY ADJUSTMENT FACTOR PER KWH (c) (C)				DEMAND (f) (F)	ENERGY (g) (G)	
1	RS	30,315,955		0.011216	(0.004039)	\$335,263.42		(\$120,731.90)	(\$71,844.84)	\$26,259.84	1
2	GS 10	3,368,516		0.012628	(0.004640)	\$41,942.09		(\$15,411.10)	(\$4,355.94)	\$1,328.61	2
3	GS 30	7,753,723		0.013984	(0.005208)	\$106,910.07		(\$39,816.05)	(\$317.31)	(\$970.96)	3
4	SP	11,928,382	30,897 kW	4.422000	(0.005430)	\$134,715.61		(\$63,864.32)	(\$2,142.97)	(\$4,039.08)	4
5	LP	14,613,017	32,514 kVA	4.409000	(0.005289)	\$141,348.38		(\$76,206.21)	(\$17,073.74)	(\$2,765.53)	5
6	N/A	0	0	0.000000	0.000000	\$0.00		\$0.00	\$0.00	\$0.00	
7	LP Off-Peak	967,400	1,371 kVA	5.428000	(0.005650)	\$7,335.78		(\$5,389.29)	\$1,146.47	(\$582.88)	6
8	IP	12,495,467	18,081 kVA	5.757000	(0.005365)	\$102,636.92		(\$66,099.65)	\$24,173.77	(\$3,744.84)	7
9	CL	48,003		0.008541	(0.005219)	\$404.25		(\$247.02)	(\$1.23)	(\$7.61)	8
10	SL	331,370		0.005657	(0.004261)	\$1,848.32		(\$1,392.20)	(\$448.52)	\$301.93	9
11	OL	587,422		0.005816	(0.004430)	\$3,368.62		(\$2,565.85)	(\$734.67)	\$450.64	10
12	N/A	0		0.000000	0.000000	\$0.00		\$0.00	\$0.00	\$0.00	
13											
14	TOTAL	82,409,255	82,864			\$875,773.46		(\$391,723.57)	(\$71,598.98)	\$16,230.12	11

(a) Exhibit IV, Page 7 of 7, Column E

(b) Page 3 of 3, Column F of Tracker Filing for the three months of:

(c) Page 3 of 3, Column G of Tracker Filing for the three months of:

(d) Column A times Column B times the Gross Income Tax Factor of:

(e) Column A times Column C times the Gross Income Tax Factor of:

(f) Exhibit IV, Page 4 of 7, Column D of Tracker Filing for the months of:

(g) Exhibit IV, Page 4 of 7, Column E of Tracker Filing for the months of:

Jul-18

Aug-18

Sep-18

Jul-18

Aug-18

Sep-18

0.986

0.986

Jul-18

Aug-18

Sep-18

Jul-18

Aug-18

Sep-18

ANDERSON MUNICIPAL LIGHT & POWER
DETERMINATION OF ACTUAL DEDICATED CAPACITY PAYMENTS
FOR THE THREE MONTHS OF

LINE NO.	DESCRIPTION	Jul-18	Aug-18	Sep-18	TOTAL (D)	AVERAGE (E)	LINE NO.
		July (A)	August (B)	September (C)			
1	ACTUAL MEMBER GENERATING COSTS	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	1
2	LESS: GENERATING COSTS IN BASE RATES	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	2
3	DIFFERENCE IN ACTUAL TO BASE RATE COSTS (a)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3
4	ACTUAL MONTHLY PAYMENT FROM IMPA	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	4
5	LESS: ESTIMATED PAYMENT IN BASE RATES (f)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	5
6	DIFFERENCE IN ACTUAL TO BASE RATE PAYMENT (b)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	6
7	ACTUAL CAPACITY PAYMENT SAVINGS TO BE COLLECTED THROUGH THE TRACKER (c)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	7
8	ACTUAL MONTHLY KW BILLED (d)	169,668	173,619	176,858	520,145	173,382	8
9	ACTUAL CAPACITY PAYMENT SAVINGS PER KW (e)	\$0.000	\$0.000	\$0.000		\$0.000	9

- (a) Line 1 minus Line 2
(b) Line 4 minus Line 5
(c) Line 3 minus Line 6
(d) Exhibit IV, Page 6 of 7, Line 1
(e) Line 7 divided by Line 8
(f) Exhibit II, Line 5

NOTE: This exhibit is only applicable to a municipal utility with generation.

ANDERSON MUNICIPAL LIGHT & POWER

DETERMINATION OF ACTUAL ENERGY COST ADJUSTMENT
FOR THE THREE MONTHS OF:

LINE NO.	DESCRIPTION	Jul-18 (A)	Aug-18 (B)	Sep-18 (C)	TOTAL (D)	ACTUAL 3 MONTH AVERAGE (E)	LINE NO.
	PURCHASED POWER FROM IMPA						
1	KW DEMAND (a)	169,668	173,619	176,858	520,145	173,382	1
2	KWH ENERGY (a)	85,805,367	87,241,397	77,911,780	250,958,544	83,652,848	2
	INCREMENTAL PURCHASED POWER COSTS						
	DEMAND RELATED						
3	ECA FACTOR PER KW (a)	(0.939)	(0.939)	(0.939)		(0.939)	3
4	CHARGE (b)	(\$159,318.25)	(\$163,028.24)	(\$166,069.66)	(\$488,416.16)	(\$162,805.39)	4
	ENERGY RELATED						
5	ECA FACTOR PER KWH (a)	(0.004650)	(0.004650)	(0.004650)		(0.004650)	5
6	CHARGE (c)	(\$398,994.96)	(\$405,672.50)	(\$362,289.78)	(\$1,166,957.23)	(\$388,985.74)	6
(a) From IMPA bills for the months of:		Jul-18	Aug-18	Sep-18			
(b) Line 1 times Line 3							
(c) Line 2 times Line 5							

ANDERSON MUNICIPAL LIGHT & POWER

DETERMINATION OF ACTUAL AVERAGE KWH SALES
FOR THE THREE MONTHS OF:

LINE NO.	RATE SCHEDULE	Jul-18	Aug-18	Sep-18	TOTAL	AVERAGE	LINE NO.
		(A)	(B)	(C)		(E)	
1	RS	30,659,881	30,728,547	29,559,438	90,947,866	30,315,955	1
2	GS 10	3,422,556	3,359,750	3,323,242	10,105,548	3,368,516	2
3	GS 30	7,690,918	7,626,889	7,943,362	23,261,169	7,753,723	3
4	SP	11,945,350	11,589,660	12,250,136	35,785,146	11,928,382	4
5	LP	14,788,650	13,680,470	15,369,930	43,839,050	14,613,017	5
6	N/A	0	0	0	0	0	
7	LP Off-Peak	894,600	999,600	1,008,000	2,902,200	967,400	6
8	IP	12,913,600	12,264,000	12,308,800	37,486,400	12,495,467	7
9	CL	48,003	48,003	48,003	144,009	48,003	
10	SL	316,161	333,865	344,083	994,109	331,370	
11	OL	506,606	592,470	663,189	1,762,265	587,422	8
12	N/A	0	0	0			
13	TOTAL	83,186,325	81,223,254	82,818,183	247,227,762	82,409,255	10

DETERMINATION OF ACTUAL AVERAGE KW/KVA SALES

			Jul-18	Aug-18	Sep-18	TOTAL	AVERAGE
14			0	0	0	0	0
15			0	0	0	0	0
16	GS3		30,496	38,282	31,947	100,724	33,575
17	SP	NCF	30,709	30,860	31,123	92,692	30,897
18	LP	NCF	32,907	32,389	32,247	97,543	32,514
19			0	0	0	0	0
20	LP Off-Peak	NCF	1,176	1,470	1,466	4,112	1,371
21	IP	CP	16,684	17,780	19,780	54,244	18,081
22			0	0	0	0	0
23			0	0	0	0	0
24			0	0	0	0	0
25	ISTP	CP	0	0	0	0	0
26	TOTAL		111,972	120,781	116,562	349,315	116,438

ANDERSON MUNICIPAL LIGHT & POWER

Anderson, Indiana

VERIFICATION FOR FUTURE USE OF KW DEMAND ALLOCATION AND KWH ENERGY ALLOCATION FACTORS IN COMPLIANCE
WITH ORDERING PARAGRAPH 7 OF IURC CAUSE NO. 36835-S2, DATED MAY 2, 1984

Line No.	Month	Residential RS (A)	General Service			Small Power SP (D)	Large Power LP (E)	Large Power Off-Peak LP Off-Peak (F)	Industrial Power IP (G)	Constant Load CL (H)	Street Lighting SL (I)	Security Lighting OL (J)	Total (K)
			Single Phase	Three Phase									
			GS 10 (B)	GS 30 (C)									
1	January-17	30,879,028	3,279,499	6,462,272	10,328,278	10,544,370	1,264,200	11,300,800	48,003	376,068	853,374	75,335,892	
2	February	28,648,120	3,265,407	6,399,846	10,134,796	11,212,030	1,104,600	11,648,000	48,003	412,722	712,728	73,586,252	
3	March	23,055,560	2,779,730	5,743,982	9,694,723	10,959,550	1,230,600	12,510,400	48,003	406,098	713,294	67,141,940	
4	April	22,124,847	2,779,693	6,105,379	9,549,654	10,409,610	919,800	10,270,400	48,003	307,529	586,784	63,101,699	
5	May	18,305,782	2,620,571	6,050,325	9,875,277	11,812,400	1,050,000	11,356,800	48,003	334,297	521,263	61,974,718	
6	June	20,435,408	2,691,539	6,629,213	10,541,771	11,488,480	789,600	12,163,200	48,003	255,447	451,691	65,494,352	
7	July	26,015,389	3,123,764	7,018,998	11,198,139	12,787,980	877,800	13,249,600	48,003	309,670	497,104	75,126,447	
8	August	29,720,857	3,413,253	7,809,703	12,372,117	13,103,260	852,600	13,160,000	48,003	315,827	582,145	81,377,765	
9	September	26,073,180	3,237,117	7,490,786	11,960,115	13,181,830	793,800	12,924,800	48,003	346,597	653,407	76,709,635	
10	October	21,892,843	2,798,179	6,744,129	11,348,153	12,746,980	882,000	12,745,600	48,003	367,755	768,911	70,342,553	
11	November	19,722,608	2,638,548	6,320,824	10,410,962	12,593,500	814,800	12,544,000	48,003	346,528	819,812	66,259,585	
12	December	24,162,895	2,789,142	6,041,022	9,697,535	11,599,000	844,200	9,833,600	48,003	487,411	887,344	66,390,152	
13	Total	291,036,517	35,416,442	78,816,479	127,111,520	142,438,990	11,424,000	143,707,200	576,036	4,265,949	8,047,857	842,840,990	
14	Percent of Total	(b)	34.5304%	4.2020%	9.3513%	15.0813%	16.8999%	1.3554%	17.0503%	0.0683%	0.5061%	0.9548%	100.0000%
15	kWh Energy Factors	(a)	37.215%	4.302%	9.644%	16.043%	14.758%	1.323%	15.179%	0.076%	0.562%	0.898%	100.0000%
16	Percent Variance	(c)	-7.215%	-2.325%	-3.034%	-5.995%	14.516%	2.437%	12.328%	-10.559%	-9.907%	6.389%	
17	Coincident Demands (kW)							213,772					IMPA kW 1,610,937
18	kW Demand Factors	(a)	41.632%	4.813%	10.788%	17.947%	12.463%	0.878%	10.628%	0.052%	0.307%	0.491%	100.0000%
19	Adjusted Factors	(d)	38.629%	4.701%	10.461%	16.871%	14.272%	0.900%	13.270%	0.047%	0.277%	0.522%	99.950%
20	Percent of Total	(e)	38.649%	4.703%	10.466%	16.880%	14.280%	0.900%	13.277%	0.047%	0.277%	0.522%	100.000%

* Based on customer count 12 month average not monthly actual.

(a) Taken from Cost of Service Study based on Twelve Month Period December, 2012.

(b) kWh sales by rate classification expressed as a percent of total kWh sales for the year 2017. Proposed kWh Energy allocator for year 2019.

(c) (Line 14/ Line 15)-1.

(d) (1+ Line 16) * Line 17.

(e) (Line 18) / (Line 18, column H). Proposed kW Demand allocator for year 2019.

Tax I.D. 63-1253950

To: Anderson Herald Bulletin

P.O. Box 1090, Anderson, Indiana 46015

City of Anderson Municipal Light & Power
(Governmental Unit)
Madison County, Indiana

PUBLISHER'S CLAIM

HB- 912

Ad # 1498100

LINE COUNT

Display Master (Must not exceed two actual lines, neither of which shall total more
more than four solid lines of the type in which the body of the
advertisement is set) - number of equivalent lines

Head - number of lines

Body - number of lines

Tail - number of lines

Total number of lines in notice

2016

0.4507

0.6732

0.8986

1.1239

2017

0.4619

0.6900

0.9210

1.1510

COMPUTATION OF CHARGES

106 lines, columns wide equals

..... equivalent lines at 0.4746 cents per line \$50.31

Additional charge for notices containing rule or tabular work
(50 percent of above amount)

Charge for extra proofs of publication
(\$1.00 for each proof in excess of two)

Total Amount of Claim \$50.31

2018

0.4746

0.7089

0.9463

1.1820

DATA FOR COMPUTING COST

Width of single column in picas 9.9 Size of type 7 point.

Number of insertions 1

Pursuant to the provisions and penalties of IC 5-11-10-1, I hereby certify that the foregoing account is just
and correct, that the amount claimed is legally due, after allowing all just credits, and that no part of the same has
been paid.

I also certify that the printed matter attached hereto is a true copy, of the same column width and type size,
which was duly published in said paper 1 times. The dates of publication being as follows:

November 15, 2018

Additionally, the statement checked below is true and correct:

Newspaper does not have a Web site.

☒ Newspaper has a Web site and this public notice was posted on the same day as it was
published in the newspaper.

☐ Newspaper has a Web site, but due to technical problem or error, publish notice
was posted on

☐ Newspaper has a Web site but refuses to post the public notice.

Cheryana Carr

Date: November 15, 2018

Title: Legal Advertising Clerk

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**NOTICE OF PROPOSED RATE CHANGE
BY ANDERSON MUNICIPAL LIGHT & POWER**

Notice is hereby given to ratepayers of the municipally-owned electric utility and other interested persons that the Board of Public Works of the City of Anderson, Indiana has adopted Resolution No. 06-18 authorizing the following incremental changes in Rate Adjustment Factors:

**PROPOSED RATE CHANGE BY
MUNICIPAL LIGHT & POWER**

municipally-owned electric utility and other interested persons that the City of Anderson, Indiana has adopted Resolution No. 06-18 authorizing the following Rate Adjustment Factors:

RS	Residential Service	\$0.004991	per KWH
GS 10	General Service- Single Phase	\$0.005692	per KWH
GS 30	General Service- Three Phase	\$0.005301	per KWH
SP	Small Power Service	\$5.364	per KW
LP	Large Power Service	\$ (0.005221)	per KVA
LP	Off-Peak Large Power Off-Peak Service	\$3.967	per KVA
LP	Off-Peak Large Power Off-Peak Service	\$ (0.004689)	per KWH
IP	Industrial Power Service	\$6.522	per KVA
IP	Industrial Power Service	\$ (0.005813)	per KWH
CL	Constant Load	\$7.220	per KVA
SL	Municipal Street Lighting	\$ (0.005657)	per KWH
OL	Security (Outdoor) Lighting	\$0.001891	per KWH
OL	Security (Outdoor) Lighting	\$0.000417	per KWH
OL	Security (Outdoor) Lighting	\$0.000494	per KWH

Rate adjustment changes are listed below by Rate Schedule:

This rate change is based solely upon changes of purchased power and energy purchased by the utility from its supplier, Indiana Municipal Power Agency and is computed in accordance with Indiana Regulatory Commission Order in Cause No. 36835-S3, dated December 13, 1989.

The Utility has made a filing with the Indiana Regulatory Commission for approval of the Rate Change. If approved, the change of rate will take effect for bills to be rendered beginning with the January, 2019 billing cycle. Any objection to the following should be directed to either of the following:

Indiana Utility Regulatory Commissioner
PNC Center
101 W. Washington Street, Suite 1500 East
Indianapolis, IN 46204-3407
Office of Utility Consumer Counselor
PNC Center
115 W. Washington Street, Suite 1500 South
Indianapolis, IN 46204-3407
HB-912 11/15 hspaxp 1501113

\$	0.004991	per KWH
\$	0.005692	per KWH
\$	0.005301	per KWH
\$	5.364	per KW
\$	(0.005221)	per KWH
\$	3.967	per kVA
\$	(0.004689)	per KWH
\$	6.522	per kVA
\$	(0.005813)	per KWH
\$	7.220	per KVA
\$	(0.005657)	per KWH
\$	0.001891	per KWH
\$	0.000417	per KWH
\$	0.000494	per KWH

Rate Schedule:

decrease	(0.002833)	per KWH
decrease	(0.001894)	per KWH
decrease	(0.001992)	per KWH
increase	0.157	per KW
increase	0.000316	per KWH
decrease	(0.974)	per kVA
increase	0.000377	per KWH
increase	0.604	per kVA
decrease	(0.000484)	per KWH
increase	0.885	per KVA
decrease	(0.000264)	per KWH
decrease	(0.000548)	per KWH
decrease	(0.000644)	per KWH
decrease	(0.000664)	per KWH

LP Off-Peak

IP

CL

SL

OL

This rate change is based solely upon changes of purchased power and energy purchased by the utility from utility from its supplier Indiana Municipal Power Agency and is computed in accordance with Indiana Regulatory Commission Order in Cause No. 36835-S3, dated December 13, 1989.

The Utility has made a filing with the Indiana Regulatory Commission for approval of the Rate Change. If approved, the change of rate will take effect for bills to be rendered beginning with the January, 2019 billing cycle. Any objection to the following should be directed to either of the following:

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PNC Center
101 W. Washington Street, Suite 1500 East
Indianapolis, IN 46204-3407

Office of Utility Consumer Counselor
PNC Center
115 W. Washington Street, Suite 1500 South
Indianapolis, IN 46204-3407

(Contact person - Tony Pochard (765) 648-6480)

Please print this legal one (1) time and return two (2) proofs of publication.

PLEASE RUN THIS AS SOON AS POSSIBLE

Thank You

HB-412

1/15

1501113

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50.31