



Received: December 20, 2017
IURC 30-Day Filing No.: 50108
Indiana Utility Regulatory Commission

Via Electronic Filing

December 20, 2017

Secretary of the Commission and
Director of Electricity Division
Indiana Utility Regulatory Commission
101 W. Washington St., Suite 1500E
Indianapolis, IN 46204

RE: IPL Rider 9 Net Metering Compliance Filing

Under 170 IAC 1-6, the Thirty-Day Administrative Filing Procedures and Guidelines Rule, Indianapolis Power & Light Company (IPL) submits herewith for filing a revision to our Tariff No. E-17 entitled:

Rider 9 Net Metering for Customers with Renewable Energy Resources
1st Revised No. 161

IPL is filing this tariff revision pursuant to address new grandfathering dates of net metering facilities, specific renewable resource reservations, increased cap on net metering as a percentage of the most recent summer peak load and the inclusion of a successor in interest language for net metering facilities. These changes are consistent with recent changes in I.C. 8-1-40.

In support of this filing, IPL is submitting the following information:

1. A redline and clean copy of IPL's Rider 9 Net Metering for Customers with Renewable Energy Resources, IURC No. E-17, Sheet 161.
2. Verified Statement by IPL concerning notification of customers regarding the proposed revision of Rider 9, a copy of such notification, and
3. Notarized Publisher's Affidavit and proof of publication.

If you have any questions, please feel free to contact me at 317-261-6629, at the address on the letterhead, or at john.haselden@aes.com

Respectfully submitted,

John E. Haselden, P.E.
Principal Engineer, Regulatory Affairs

Enclosures

xc: Office of the Utility Consumer Counselor (via email)

STANDARD CONTRACT RIDER NO. 9
NET METERING FOR CUSTOMERS WITH RENEWABLE ENERGY RESOURCES
(RS, UW, CW, SS, SH, OES, SL, PL, PH, HL, and CSC)

AVAILABILITY

Available to all Customers in good standing who have installed eligible net metering energy resources or other emerging renewable energy technologies the commission determines appropriate with Approved Electrical Connection. Total capacity on this Rider will be limited to one and one-half percent (1.5%) of the company's most recent summer peak load with forty percent (40%) of the capacity reserved solely for the participation of residential customers; and fifteen percent (15%) reserved for the participation of customers that install a net metering facility that uses a renewable energy resource described in IC 8-1-37-4(a)(5) (organic waste biomass). Customer installations applicable to this Rider are limited to 1 MW or less. Facility capacity will be defined as the full load continuous rating of the generator under specified conditions designated by the manufacturer. For an inverter based generator, facility capacity will be defined as the lower value of the inverter, or aggregate output of all inverters' nameplate capacity in the facility.

Net metering shall be available to all customers who install a qualifying facility before July 1, 2022. Thereafter, new qualifying facilities will not be eligible for net metering and will be compensated for excess generation pursuant to the provisions of IC 8-1-40-16 through 17. A customer that is participating or installs an operating net metering facility before January 1, 2018 shall continue to be served under the terms and conditions of this tariff until:

- (1) July 1, 2047; or
- (2) until such time the customer removes or replaces the net metering facility, whichever occurs earlier

A successor in interest to a customer's premises on which an existing eligible net metering facility that was installed prior to January 1, 2018 may, if the successor in interest chooses, be served under the terms and conditions of this tariff until:

- (1) July 1, 2047; or
- (2) until such time the customer removes or replaces the net metering facility, whichever occurs earlier

A customer who installs an eligible net metering facility after December 31, 2017 and before July 1, 2022, shall continue to be served under the terms and conditions of this tariff until:

- (1) July 1, 2032; or
- (2) until such time the customer removes or replaces the net metering facility, whichever occurs earlier.

A successor in interest to a customer's premises on which an existing eligible net metering facility that was installed after December 31, 2017 and before July 1, 2022 may, if the successor in interest chooses, be served under the terms and conditions of this tariff until:

- (1) July 1, 2032; or
- (2) until such time the customer removes or replaces the net metering facility, whichever occurs earlier.

It is the Customer's responsibility to request and provide relevant information to the Company for application of this Rider.

APPROVED ELECTRICAL CONNECTION:

Installation of the system will conform to the most current Indiana Electrical Code, and IEEE Std 1547. The net metering facility shall comply with the applicable requirements of 170 IAC 4-4.3. Inverter based systems listed by Underwriters Laboratories (UL) to UL Standard 1741, published May 7, 1999, as most recently revised, are acceptable as the testing basis for certification to IEEE Std 1547 requirements.

Effective March 31, 2016

Conformance with the codes and standards does not convey any liability to the Company for damages or injuries arising from the installation or operation of the system.

METERING:

For customers served at single phase:

The Company will install one of the metering options below:

- 1) One main watt-hour meter capable of measuring net KWH.
- 2) One main watt-hour meter measuring KWH to the Customer, and one watt-hour meter measuring KWH to the Company. The reading of the second meter will be subtracted from the reading of the main meter to obtain net KWH for billing.

For Customers served at multi-phase:

The Company will not initially install special metering. The Company will, however, install metering capable of net metering, at the Customer's request and expense. Installation and use of the system in accordance with this Rider does not violate the exclusion provision under the qualifications for Rate SH.

In addition to the metering for billing, described above, the Company reserves the right to install, at its expense, a meter to measure the output of the system. The customer's responsibility includes all other wiring, raceways and connections associated with the system.

BILLING:

The bill will be calculated in accordance with all provisions of the appropriate tariffs. For purposes of billing, negative net KWH will be considered to be zero KWH. Negative net KWH will be carried forward to the next billing month. The credited KWH shall be carried forward indefinitely except that when the net metering customer elects to no longer participate in this Rider, all unused credits shall revert to the Company. Negative net KWH is not transferable to another account or service.

Indianapolis Power & Light Company
161
One Monument Circle
Indianapolis, Indiana

I.U.R.C. No. E-17

~~Original~~ 1st Revised No.

STANDARD CONTRACT RIDER NO. 9 (Continued)

LIABILITY INSURANCE AND INDEMNITY

A net metering Customer operating a net metering facility shall maintain homeowners, commercial, or other insurance providing a minimum of one hundred thousand dollars (\$100,000) for the liability of the insured against loss arising out of the use of a net metering facility.

STANDARD CONTRACT RIDER NO. 9
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AVAILABILITY

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- (1) July 1, 2047; or
- (2) until such time the customer removes or replaces the net metering facility, whichever occurs earlier

A successor in interest to a customer's premises on which an existing eligible net metering facility that was installed prior to January 1, 2018 may, if the successor in interest chooses, be served under the terms and conditions of this tariff until:

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Indianapolis, Indiana

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A net metering Customer operating a net metering facility shall maintain homeowners, commercial, or other insurance providing a minimum of one hundred thousand dollars (\$100,000) for the liability of the insured against loss arising out of the use of a net metering facility.

Verified Statement of Indianapolis Power & Light Company (IPL)

Concerning Notification of Customers Affected by the Revision of Rider 9, Net Metering for Customers with Renewable Energy Resources

Indianapolis Power & Light Company complied with the Notice Requirements under 170 IAC 1-6-6 in the following manner:

- beginning on December 6, 2017 and continuing through the filing date, the attached notice was posted in the Customer Service Office at 2102 N. Illinois Street
- beginning on December 6, 2017 and continuing through the filing date, the same notice was posted on IPL's website under the Pending section of the Rates, Rules and Regulations area
- a legal notice placed in the Indianapolis Star on December 6, 2017 as evidenced by the attached Publishers Affidavit; and
- beginning on the filing date, a copy of the filing will be included on IPL's website under the Pending section of the Rates, Rules and Regulations area.

I affirm under penalties for perjury that the foregoing representations are true to the best of my knowledge, information, and belief.

Dated this 20th day of December, 2017

A handwritten signature in black ink, reading "John E. Haselden". The signature is fluid and cursive, with the first letters of the first and last names being capitalized and prominent.

John E. Haselden, P.E.
Principal Engineer
Regulatory Affairs

LEGAL NOTICE

- Notice is hereby given that on or about December 20, 2017, Indianapolis Power & Light Company expects to submit a revision to its Tariff No. E-17 entitled Rider 9, Net Metering for Customers with Renewable Energy Resources, Original No. 161 ("Rider 9"). The revision to Rider 9 will affect any customers in good standing who have installed eligible net metering energy resources or other emerging renewable energy technologies the commission determines appropriate with an Approved Electrical Connection. IPL expects approval of the filing on or about January 24, 2018.

This notice is provided to the public pursuant to 170 IAC 1-6-6. The contact information, to which an objection should be made, is as follows:

Secretary
Indiana Utility Regulatory Commission
101 W. Washington Street, Suite 1500 East
Indianapolis, Indiana 46204
Telephone:(317) 232-2700

Fax: (317) 232-6758
Email: info@urc.in.gov

Office of Utility Consumer Counselor
115 W. Washington Street, Suite 1500 South
Indianapolis, Indiana 46204
Telephone:(317) 232-2484
Toll Free: 1-888-441-2494

Fax: (317) 232-5923
Email: uccinfo@oucc.in.gov

Dated December 6, 2017

The Indianapolis Star

130 South Meridian Street
Indianapolis, IN 46225
Marion County, Indiana

Federal Id: 06-1032273

INDPLS POWER & LIGHT

Account #:INI-46410
Order #:0002580352
Total Amount of Claim:\$613.36

INDPLS POWER & LIGHT
ATTN KARLA IVES
1 MONUMENT CIR
INDIANAPOLIS, IN 46204

PUBLISHER'S AFFIDAVIT

**STATE OF INDIANA,
County Of Marion**

} **SS:**

Personally appeared before me, a notary public in and for said county and state, the undersigned

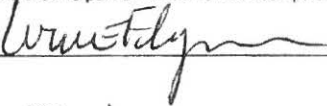
I, being duly sworn, say that I am a clerk for **THE INDIANAPOLIS NEWSPAPERS** a **DAILY STAR** newspaper of general circulation printed and published in the English language in the city of **INDIANAPOLIS** in state and county aforesaid, and that the printed matter attached hereto is a true copy, which was duly published in said paper for 1 times., the dates of publication being as follows:

The insertion being on the 12/06/2017

Newspaper has a website and this public notice was posted in the same day as it was published in the newspaper.

Pursuant to the provisions and penalties of Ch. 155, Acts 1953,

I hereby certify that the foregoing account is just and correct, that the amount claimed is legally due, after allowing all just credits, and that no part of the same has been paid.



Date: 12-6, 2017 Title: Clerk

Subscribed and sworn to before me this 6 day of December, 2017


Notary Public



(Governmental Unit)

To: **INDIANAPOLIS STAR**

County, Indiana

Indianapolis, IN

PUBLISHER'S CLAIM

COMPUTATION OF CHARGES

46 lines, 2 columns wide equals 92 equivalent
lines at \$6.53 per line @ 1 days, \$600.86

Acct #: INI-46410
Ad #: 0002580352

Website Publication \$0

Charge for proof(s) of publication \$0.00

TOTAL AMOUNT OF CLAIM \$613.36

DATA FOR COMPUTING COST

Width of single column 9.5 ems
Number of insertions 1
Size of type 7 point

Claim No. _____ Warrant No. _____
IN FAVOR OF
The Indianapolis Star
Indianapolis, IN
Marion County
130 S. Meridian St. Indianapolis, IN 46225

I have examined the within claim and hereby
certify
as follows:

That it is in proper form.

This it is duly authenticated as required by law.

That it is based upon statutory authority.

That it is apparently (correct)

~~incorrect~~

\$ _____
On Account of Appropriation For

FED. ID
#06-1032273

Allowed _____, 20____

In the sum of \$ _____

I certify that the within claim is true and correct; that the
services there-in itemized and for which charge is made were
ordered by me and were necessary to the public business.

_____, 20____

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Email: uccinfo@oucc.in.gov

Dated December 6, 2017

(S - 12/6/17 - 0002580352)

hspaxlp