

Secretary of the Commission
Indiana Utility Regulatory Commission
PNC Center
101 West Washington Street, Suite 1500 East
Indianapolis, Indiana 46204

February 2, 2018

Re: Time-of-Use Service For Electric Vehicle Charging on Customer Premises (Rate EVX)

Dear Secretary:

Pursuant to 170 IAC 1-6 (Rule 6), the Thirty-Day Administrative Filing Procedures and Guidelines Rule, Indianapolis Power & Light Company (IPL) submits herewith for filing a revised Time-of-Use (TOU) Electric Vehicle tariff rate.

IPL currently has 120 customers on Rate EVX. Under this rate, Electric Vehicles are separately metered and charged by time-of-use. IPL has found that this is effective in encouraging off-peak usage. The number of customers on Rate EVX has remained relatively stable since IPL's last filing in October 2014.

IPL respectfully requests approval of a continuation of this tariff under the 30-day filing procedure with the extension effective beginning on April 1, 2018, and continuing for two years.

The following documents are attached:

Exhibit A - IPL's proposed revised Time-of-Use Service For Electric Vehicle Charging on Customer Premises (Rate EVX), 1st Revised Sheet Nos.130, 131, and 132 (Clean version)

Exhibit B - IPL's proposed revised Time-of-Use Service For Electric Vehicle Charging on Customer Premises (Rate EVX), 1st Revised Sheet Nos.130, 131, and 132 (redlined version)

In addition, this filing contains a Verified Statement by IPL concerning notification of customers regarding the revisions to Rate EVX and a copy of such notification.

Please contact me with any questions regarding this matter at (317) 261-5642 or elaine.chambers@aes.com.

Sincerely,



Elaine Chambers
Manager, Rates and Regulations

Attachments

cc: Office of the Utility Consumer Counselor

RATE EVX
TIME OF USE SERVICE
FOR ELECTRIC VEHICLE CHARGING ON CUSTOMER PREMISES

AVAILABILITY:

Available to Customers concurrently served under any of the following retail electric rates: Rate RS, Rate SS, Rate SH, or Rate SL, exclusively for charging of such Customers' licensed electric vehicles (EVs) using electricity provided by the Company at locations on such Customers' premises within the Company's assigned utility service area. Participation is voluntary. Energy consumption metered and billed under this tariff shall be used exclusively for charging electric vehicles.

The Company reserves the right to periodically interrupt service to test demand response strategies and system results. The Company does not anticipate receiving demand response revenues or providing monetary credits to Customers at this time.

EQUIPMENT-NEW CUSTOMERS:

Customers who receive service under this rate on or after January 1, 2013 are New Customers.

New Customers shall be responsible for procuring, paying for, installing, and owning the EV charging equipment, a meter base, a dedicated 40 amp circuit, and any additional necessary equipment. New Customer procured EV charging equipment must meet UL listing standards. Meter base must be installed outside of premise with 4 ft. of clearance and unrestricted access. Such installations must conform to current National Electric Code (NEC) specifications. Charging may only be accomplished using an SAE approved J1772 plug.

The Company will procure, pay for, install, own and maintain a meter.

EQUIPMENT-EXISTING CUSTOMERS:

Customers who received service under this rate prior to January 1, 2013 are Existing Customers.

The Company maintains ownership of EV charging equipment and separate metering equipment that the Company installed in Customer Premises for Existing Customers.

If, during the term of this rate, the Existing Customer requests removal and relocation of the charging equipment and meter within the Company's service territory, the Existing Customer shall pay all costs associated with removal and relocation of the charging equipment.

METERING AND BILLING:

EV charging service will be separately metered and identified on the bill in accordance with the Company's applicable rate schedule. Should interval gaps occur, consumption will be billed at the appropriate off-peak rate.

CHARACTER OF SERVICE:

Sixty cycle alternating current energy, ordinarily delivered and measured at 120/240 volts single phase three wire, 120/240 volts three phase four wire, or 120/208 volts three phase four wire, at the option of the Company.

RATE:

The Energy Charge shown hereafter plus the Fuel Cost Adjustment, the Environment Compliance Cost Recovery Adjustment, and the Core and Core Plus Demand-Side Management Adjustment calculated in accordance with Rider No. 6, Rider No. 20 and Rider No. 22, respectively.

RATE EVX (Continued)

Energy Charge June through September (Summer Months)

For all Peak kWh	12.150¢ per kWh
For all Mid-Peak kWh	5.507¢ per kWh
For all Off-Peak kWh	2.331¢ per kWh

Summer Months

	Peak	Mid-Peak	Off-Peak
Non-Holiday Weekdays (Monday—Friday)	2 p.m. to 7 p.m.	10 a.m. to 2 p.m. 7 p.m. to 10 p.m.	Midnight to 10 a.m. 10 p.m. to Midnight
Weekends and Observed Holidays*	N/A	10 a.m. to 10 p.m.	Midnight to 10 a.m. 10 p.m. to Midnight

*Observed Holidays include: Independence Day and Labor Day

Energy Charge January through May & October through December (Non-Summer Months)

For all Peak kWh	6.910¢ per kWh
For all Off-Peak kWh	2.764¢ per kWh

Non-Summer Months

	Peak	Off-Peak
All Days	8 a.m. to 8 p.m.	Midnight to 8 a.m. 8 p.m. to Midnight

PARTICIPATING CUSTOMER OBLIGATIONS:

In addition to Customer obligations outlined in the Company's Rules and Regulations for Electric Service and in the Rules and Standards of Service for the Electrical Public Utilities of Indiana prescribed by the Indiana Utility Regulatory Commission, as the same are now in effect, and as they may be changed from time to time hereafter, Customers taking service under this rate shall:

- (1) Supply the Company with suitable locations for installation of metering and other necessary equipment;
- (2) Provide sufficient access to their premises to install metering and other necessary equipment;
- (3) Be responsible for (and indemnify and hold the Company harmless with respect to) the adequacy, condition and operation of electrical wiring and electrical system on Customer premises, and ensure that such wiring and system meet, at a minimum, the provisions of the NEC, the governmental authorities having jurisdiction, and the reasonable requirements of the Company; and
- (4) Take responsibility for (and indemnify and hold the Company harmless with respect to) the adequacy, condition and operation of Customer-owned EV charging equipment.

STANDARD CONTRACT RIDERS APPLICABLE:

No. 1	Customer Load Characteristics	see Page 150
No. 6	Fuel Cost Adjustment	see Page 157
No. 7	Employee Billing	see Page 159
No. 9	Net Metering	see Page 161

RATE EVX (Continued)

No. 20	Environmental Compliance Cost Recovery Adjustment	see Page 179.2
No. 21	Green Power Initiative	see Page 179.3
No. 22	Demand-Side Management Adjustment	see Page 179.5
No. 24	Capacity Adjustment	see Page 179.7
No. 25	Off-System Sales Margin Sharing	see Page 179.8
No. 26	Regional Transmission Organization Adjustment	see Page 179.9

PAYMENT:

The above rates and charges are net. If the net bill is not paid within seventeen (17) days after its date of issue, a charge will be added in the amount of ten percent (10%) of the first Three Dollars (\$3.00) plus three percent (3%) of the excess over Three Dollars (\$3.00).

TERM:

The anticipated term for this rate is two (2) years beginning with the date of approval by the Commission. Participating Customers shall be required to participate for a minimum term equal to the shorter of twelve (12) months, or through the end of the term.

RULES:

Service hereunder shall be subject to the Company's Rules and Regulations for Electric Service, and to the Rules and Standards of Service for the Electrical Public Utilities of Indiana prescribed by the Indiana Utility Regulatory Commission, as the same are now in effect, and as they may be changed from time to time hereafter.

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Effective

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RULES:

Service hereunder shall be subject to the Company's Rules and Regulations for Electric Service, and to the Rules and Standards of Service for the Electrical Public Utilities of Indiana prescribed by the Indiana Utility Regulatory Commission, as the same are now in effect, and as they may be changed from time to time hereafter.

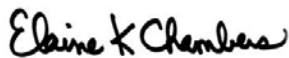
Verified Statement of Indianapolis Power & Light Company (IPL)
Concerning Notification of Customers Affected by the Time of Use Service for
Electric Vehicle Charging on Customer Premises

Indianapolis Power & Light Company complied with the Notice Requirements under 170 IAC 1-6-6 in the following manner:

- beginning on January 26, 2018 and continuing through the filing date, the attached notice was posted in the Customer Service Office at 2102 N. Illinois Street
- beginning on January 26, 2018 and continuing through the filing date, the same notice was posted on IPL's website under the Pending section of the Rates and Regulatory area
- a legal notice placed in the Indianapolis Star on January 26, 2018 as evidenced by the attached Publishers Affidavit; and
- beginning on the filing date, a copy of the Electric Vehicle Charging 30-day filing will be included on IPL's website under the Pending section of the Rates and Regulatory area

I affirm under penalties for perjury that the foregoing representations are true to the best of my knowledge, information, and belief.

Dated this 2nd day of February, 2018.



Elaine Chambers
Manager, Rates and Regulations

LEGAL NOTICE

Notice is hereby given that on or about February 2, 2018, Indianapolis Power & Light Company expects to file a request for approval of a Tariff, entitled Rate EVX – Time of Use Service For Electric Vehicle Charging on Customer Premises, with the IURC. The continuation of Rate EVX will affect only those eligible customers who volunteer to participate in the electric vehicle charging program. IPL anticipates approval of the filing on or before March 31, 2018. Rate EVX will be in place for approximately two years, or until terminated or superseded by new rates approved by the IURC.

This notice is provided to the public pursuant to 170 IAC 1-6-6. The contact information, to which an objection should be made, is as follows:

Secretary
Indiana Utility Regulatory Commission
101 W. Washington Street, Suite 1500 East
Indianapolis, Indiana 46204
Telephone:(317) 232-2700

Fax: (317) 232-6758
Email: info@urc.in.gov

Office of Utility Consumer Counselor
115 W. Washington Street, Suite 1500 South
Indianapolis, Indiana 46204
Telephone:(317) 232-2484
Toll Free: 1-888-441-2494

Fax: (317) 232-5923
Email: uccinfo@oucc.in.gov

Dated January 26, 2018

The Indianapolis Star

130 South Meridian Street
Indianapolis, IN 46225
Marion County, Indiana

Federal Id: 06-1032273

INDPLS POWER & LIGHT

Account #:INI-46410
Order #:0002685971
Total Amount of Claim:\$676.50

INDPLS POWER & LIGHT
ATTN KARLA IVES
1 MONUMENT CIR
INDIANAPOLIS, IN 46204

PUBLISHER'S AFFIDAVIT

**STATE OF INDIANA,
County Of Marion**

} SS:

Personally appeared before me, a notary public in and for said county and state, the undersigned

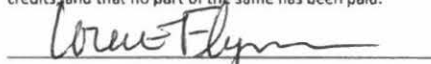
I, being duly sworn, say that I am a clerk for **THE INDIANAPOLIS NEWSPAPERS** a **DAILY STAR** newspaper of general circulation printed and published in the English language in the city of **INDIANAPOLIS** in state and county aforesaid, and that the printed matter attached hereto is a true copy, which was duly published in said paper for 1 times., the dates of publication being as follows:

The insertion being on the 01/26/2018

Newspaper has a website and this public notice was posted in the same day as it was published in the newspaper.

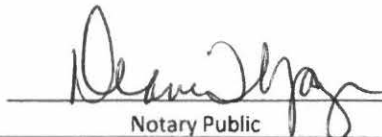
Pursuant to the provisions and penalties of Ch. 155, Acts 1953,

I hereby certify that the foregoing account is just and correct, that the amount claimed is legally due, after allowing all just credits, and that no part of the same has been paid.



Date: 1-26-18, 2018 Title: Clerk

Subscribed and sworn to before me this 26 day of January, 2018


Notary Public



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Fax: (317) 232-5923
Email: uccinfo@oucc.in.gov

Dated January 26, 2018

(S - 1/26/18 - 0002685971)

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