

April 16, 2018

Via Electronic Filing – 30 Day Filings - Electric

Ms. Mary M. Becerra
Secretary to the Commission
Indiana Utility Regulatory Commission
101 West Washington Street
Suite 1500 East
Indianapolis, Indiana 46204

***RE: Northern Indiana Public Service Company LLC – 30 Day Filing Pursuant
to 170 IAC 1-6-1 et seq.***

Dear Ms. Becerra:

In accordance with 170 IAC 1-6-1, enclosed please find Northern Indiana Public Service Company LLC's ("NIPSCO") Second Revised Sheet No. 124 – Rider 775 – Interruptible Industrial Service Rider (No. 5 of 9 Sheets). The revision impacts NIPSCO's Customers participating in Rider 775 that are receiving electric service under Rates 732, 733 or 734 of IURC Electric Service Tariff, Original Volume No. 13. The proposed revision is shown in the attached redlined tariff sheet.

Rider 775 (No. 5 of 9 Sheets) states that NIPSCO will update the amount of the Demand Credit under Option A, subject to Commission approval, as follows:

Starting every subsequent June 1: The annual market price per kW per month for capacity deliverable to the Company load zone as determined by the Company through an average of quotes taken from the MISO capacity auction (or reasonably similar information available to Company) during the preceding October. All eligible Customers will be notified by the preceding November 15 of the new Demand credit.

NIPSCO has completed its calculation and revised the per kilowatt per Interruptible Billing Demand per month to be applied to the Rate 732, Rate 733 or Rate 734 bill as shown on the attached tariff sheet. NIPSCO does not currently have any customers under Option A. NIPSCO notified all eligible Customers on November 9, 2017 of the new demand credit.

170 IAC 1-6-3(7) states that a filing for which the Commission has already approved or accepted the procedure for the change is an allowable type of filing. In its December 21, 2011 Order in Cause No. 43969, the Commission approved NIPSCO's use of the 30-Day Filing procedure for this revision. *See* Order at 17. Thus, this filing is an allowable request under 170 IAC 1-6-3. This filing does not require confidential treatment nor does it seek any other relief identified in 170 IAC 1-6-4, so it is not prohibited under the Commission's Rule.

In accordance with 170 IAC 1-6-5(2), contact information for the utility regarding this filing is:

Alison M. Becker
Manager, Regulatory Policy
Northern Indiana Public Service Company LLC
150 West Market Street, Suite 600
Indianapolis, Indiana 46204
317-684-4910
317-684-4918 (Fax)
abecker@nisource.com

In accordance with 170 IAC 1-6-5(3), a clean and redlined version of the proposed tariff sheet is attached. The work paper necessary to support this filing as required in 170 IAC 1-6-5(4) is attached.

In accordance with 170 IAC 1-6-5(5), I have verified this letter as to these representations in compliance with 170 IAC 1-6-5(5). A copy of this filing is being provided via electronic mail to the Indiana Office of Utility Consumer Counselor ("OUCC").

In accordance with 170 IAC 1-6-6, NIPSCO provided notice to its customers in Lake County on April 11, 2018. A copy of the proof of publication is attached. NIPSCO has posted notice of this change in its local customer service office at 3229 Broadway, Gary, Indiana and has placed the notice on its website under pending tariffs (see <http://www.nipSCO.com/About-us/Rates-Tariffs/30-Day-Filings.aspx>).

Please let me know if the Commission Staff has any questions or concerns about this submission.

Sincerely,

A handwritten signature in cursive script that reads "Alison M. Becker".

Alison M. Becker
Manager, Regulatory Policy

Encl.

cc (w/ encl. – via email transmission)

Randall C. Helmen, Tyler Bolinger, Office of Utility Consumer Counselor
(rhelmen@oucc.in.gov, tbolinger@oucc.in.gov, infomgt@oucc.in.gov)

RIDER 775
INTERRUPTIBLE INDUSTRIAL SERVICE RIDER

Sheet No. 5 of 9

INTERRUPTIONS

Company may call an Interruption at its discretion. Company may call an Interruption when the applicable real-time LMPs for the Company's load zone are reasonably forecasted by the Company to be in excess of the Company's current Commission-approved purchased power benchmark that is utilized to develop the Company's Fuel Cost Adjustment under Rider 770. Company shall provide a good faith estimate of the duration of an Interruption based upon the information available to Company.

Customers may elect to buy-through an Interruption subject to the Energy Rate provided in this Rider.

RATE

The Rate for electric service and Energy supplied hereunder shall be billed as follows:

Demand Credit

Option A

Effective June 1, 2018: \$1.06 per kW per Interruptible Billing Demand per month will be applied to the Rates 732, 733 or 734 bill.

Starting every subsequent June 1: The annual market price per kW per month for capacity deliverable to the Company load zone as determined by the Company through an average of quotes taken from the MISO capacity auction (or reasonably similar information available to Company) during the preceding October. All eligible Customers will be notified by the preceding November 15 of the new Demand credit.

Option B

\$6.00 per kW per Interruptible Billing Demand per month will be applied to the Rates 732, 733 or 734 bill.

Option C

\$9.00 per kW per Interruptible Billing Demand per month will be applied to the Rates 732, 733 or 734 bill.

NORTHERN INDIANA PUBLIC SERVICE COMPANY
IURC Electric Service Tariff
Original Volume No. 13
Cancelling All Previously Approved Tariffs

~~Second Revised Sheet No. 124~~
~~Superseding~~
~~First Revised Sheet No. 124~~

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RIDER 775
INTERRUPTIBLE INDUSTRIAL SERVICE RIDER

Sheet No. 5 of 9

INTERRUPTIONS

Company may call an Interruption at its discretion. Company may call an Interruption when the applicable real-time LMPs for the Company's load zone are reasonably forecasted by the Company to be in excess of the Company's current Commission-approved purchased power benchmark that is utilized to develop the Company's Fuel Cost Adjustment under Rider 770. Company shall provide a good faith estimate of the duration of an Interruption based upon the information available to Company.

Customers may elect to buy-through an Interruption subject to the Energy Rate provided in this Rider.

RATE

The Rate for electric service and Energy supplied hereunder shall be billed as follows:

Demand Credit

Option A

Effective June 1, 2018; ~~\$1.06~~ per kW per Interruptible Billing Demand per month will be applied to the Rates 732, 733 or 734 bill.

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Starting every subsequent June 1:

The annual market price per kW per month for capacity deliverable to the Company load zone as determined by the Company through an average of quotes taken from the MISO capacity auction (or reasonably similar information available to Company) during the preceding October. All eligible Customers will be notified by the preceding November 15 of the new Demand credit.

Option B

\$6.00 per kW per Interruptible Billing Demand per month will be applied to the Rates 732, 733 or 734 bill.

Option C

\$9.00 per kW per Interruptible Billing Demand per month will be applied to the Rates 732, 733 or 734 bill.

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Issued Date
05/ ~~2018~~

Effective Date
06/01/2018

NIPSCO

Rider 775 Option A Pricing (June 1, 2018 - May 31, 2019)

	Source ¹	\$/kw-month ²	
Auction	Average of MISO PRA Zone 6 / Zone 6 Bilateral Quotes	1.06	Price for Option A

Notes:

1. -MISO Planning Resource Auction for the Planning Year (June 1, 2017 - May 31, 2018) Zone 6
-Bilateral quotes for Zone 6 for the Planning Year (June 1, 2018 - May 31, 2019)
2. -Rounded to the nearest penny - Zone 6 MISO
-Simple average of MISO Planning Resource Auction (Public) and four (4) quotes for Bilateral Capacity (Confidential)

Home

fyi: MECT-0001: Results retrieved.

Plan Year: 2017-2018 Auction: Annual

Auction Status

Offer Submission Open Date: 3/29/2017
Offer Submission Close Date: 4/1/2017

Auction Results

LRZ	ACP (\$/MW-Day)	Total ZRCs Cleared
Zone 1	1.5	18929.1
Zone 10	1.5	5286.5
Zone 2	1.5	13766.3
Zone 3	1.5	10284.6
Zone 4	1.5	9123.8
Zone 5	1.5	7949.5
Zone 6	1.5	18665.3
Zone 7	1.5	21956.4
Zone 8	1.5	10139.0
Zone 9	1.5	18652.4
System	1.5	134752.9

Option A

Effective June 1, 2016:

\$0.10 per kW per Interruptible Billing Demand per month will be applied to the Rates 732, 733 or 734 bill.

Starting every subsequent June 1:

The annual market price per kW per month for capacity deliverable to the Company load zone as determined by the Company through an average of quotes taken from the MISO capacity auction (or reasonably similar information available to Company) during the preceding October. All eligible Customers will be notified by the preceding November 15 of the new Demand credit.

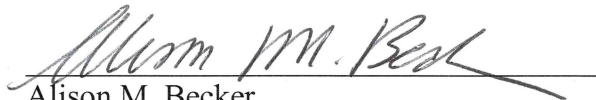
**Verified Statement of Northern Indiana Public Service Company LLC
Concerning Notification of Customers Affected by April 16, 2018 30-Day Filing**

Northern Indiana Public Service Company LLC complied with the Notice Requirements under 170 IAC 1-6-6 in the following manner:

- The attached notice was posted in a public place at NIPSCO's customer service office at 3229 Broadway, Gary, Indiana;
- The same notice was posted on NIPSCO's website under 30-Day Filings (see <http://www.nipsco.com/About-us/Rates-Tariffs/30-Day-Filings.aspx>); and
- A legal notice was published in the Post-Tribune (Lake County), a newspaper of general circulation that has a circulation encompassing the highest number of the utility's customers affected by the filing, on April 11, 2018.

I affirm under penalties for perjury that the foregoing representations are true to the best of my knowledge, information and belief.

Dated this 16th day of April, 2018.


Alison M. Becker
Manager, Regulatory Policy

NOTICE OF 30-DAY FILING

On or about April 13, 2018, Northern Indiana Public Service Company LLC (“NIPSCO”) will submit to the Indiana Utility Regulatory Commission for approval under its 30-Day Filing procedures, 170 IAC 1-6-1, *et seq.* a revised Rider 775 – Interruptible Industrial Service Rider. The referenced filing will consist of NIPSCO’s proposed revisions to modify Rider 775, which was approved by the Commission on July 18, 2016 in Cause No. 44688. The revisions impact Customers participating in Rider 775 that are receiving electric service under Rates 732, 733 or 734 of NIPSCO’s IURC Electric Service Tariff, Original Volume No. 13. A decision on the 30-Day Filing is anticipated at least thirty days after the April 13, 2017 filing date. Any objection to the filing should be directed to (a) the Secretary of the Indiana Utility Regulatory Commission, PNC Center, 101 West Washington Street, Suite 1500 East, Indianapolis, IN 46204 or (b) the Indiana Office of Utility Consumer Counselor, PNC Center, 115 West Washington Street, Suite 1500 South, Indianapolis, IN 46204.