



Vectren Corporation

One Vectren Square

Evansville, IN 47708

March 1, 2010

Ms. Brenda A Howe
Secretary to the Commission
Indiana Utility Regulatory Commission
National City Center
101 W. Washington Street – Suite 1500 East
Indianapolis, IN 46204

Received
March 01, 2010
INDIANA UTILITY
REGULATORY COMMISSION

RE: Thirty Day Filing for Vectren North

Dear Ms. Howe:

This filing is being made on behalf of Indiana Gas Company d/b/a Vectren Energy Delivery of Indiana, Inc. (Vectren North) under the Commission's Thirty-Day Administrative Filing Procedures and Guidelines (Guidelines) to request approval of the following:

1. To update the Sales Reconciliation Component of the Energy Efficiency Rider in Appendix I in the Vectren North Tariff for Gas Service.
2. To update the Energy Efficiency Funding Component of the Energy Efficiency Rider in Appendix I in the Vectren North Tariff for Gas Service.

Vectren North is making this filing to update lost margins and variances recovered through the Sales Reconciliation Component for Residential and Commercial customers (Rate 210 and Rate 220). Also, Vectren North is making this filing to update recoveries of program costs and variances passed through the Energy Efficiency Funding Component for Rate 210 and Rate 220.

This filing is an allowable request under the Guidelines because it is a filing for which the Commission has already approved the procedure for the change.

Workpapers are enclosed to support the filing. Vectren North affirms that a notice regarding the filing in the form attached hereto as Exhibit A was published on February 9, 2010 in the Indianapolis Star, a newspaper of general circulation in the Indianapolis metro area, where the largest number of Vectren North's customers is located. Vectren North also affirms that the notice has been posted on the utility's website. Vectren North does not have a local customer service office in which to post the notice.

Any questions concerning this submission should be directed to Scott E. Albertson, whose contact information is as follows:

Scott E. Albertson
Director of Regulatory Affairs
One Vectren Square
Evansville, IN 47708
Tel: 812-491-4682
Email: scott.albertson@vectren.com

Page 2

Upon approval of the enclosed tariff sheet, please return one (1) file marked and approved copy of the tariff sheet to me for our files.

Please let me know if the Commission Staff has any questions or concerns about this submission.

Sincerely,

A handwritten signature in dark ink, appearing to read "S. Albertson", written over a horizontal line.

Scott E. Albertson
Director of Regulatory Affairs

CC:

Kim Remy, Office of Utility Consumer Counselor
Timothy Stewart, Lewis & Kappes, P.C.
Daniel McGill, Barnes & Thornburg LLC
Robert Heidorn
Jerrold Ulrey

VERIFICATION

I, Scott E. Albertson, Director of Regulatory Affairs, with Indiana Gas Company d/b/a Vectren Energy Delivery of Indiana, Inc. (Vectren North), affirm under penalties of perjury that the foregoing representations concerning the notice attached as Exhibit A are true and correct to the best of my knowledge, information and belief. The attached notice was published in a newspaper of general circulation encompassing the highest number of the utility's customers affected by the enclosed filing. The attached notice was also published on the Vectren.com website under the link to the Vectren North tariff.



Scott E. Albertson

Date: 3-1-10

81695-5606805

Exhibit A

PUBLISHER'S AFFIDAVIT

State of Indiana SS:
MARION County

Personally appeared before me, a notary public in and for said county and state,

the undersigned Kerry Dodson who, being duly sworn, says that SHE is clerk

of the INDIANAPOLIS NEWSPAPERS a DAILY STAR newspaper of general circulation

printed and published in the English language in the city of INDIANAPOLIS in state

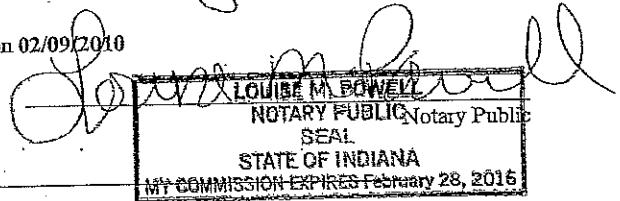
and county aforesaid, and that the printed matter attached hereto is a true copy,

which was duly published in said paper for 1 time(s), between the dates of:

02/09/2010 and 02/09/2010

Kerry Dodson Clerk
Tide

Subscribed and sworn to before me on 02/09/2010



My commission expires: _____

LEGAL NOTICE
Notice is hereby given that on or about February 26, 2010, and pursuant to the Order issued by the Indiana Utility Regulatory Commission in Cause Nos. 42943 and 43046 dated December 1, 2006, Indiana Gas Company, Inc. d/b/a Vectren Energy Delivery of Indiana, Inc. ("Vectren North") will file a request for approval of an update to its Energy Efficiency Rider, including the Energy Efficiency Funding Component and the Sales Reconciliation Component, in Appendix I of Vectren North's Tariff for Gas Service. The Energy Efficiency Rider is applicable to residential and commercial customers in Vectren North's service area receiving service under rate schedules 210, 220 and 225. Vectren North anticipates approval of the filing by March 31, 2010, but no sooner than 30 days after receipt of the filing by the Commission. Objections to the filing should be made in writing addressed to:
Brenda A. Howe
Secretary to the
Commission
Indiana Utility Regulatory
Commission
National City Center
101 W. Washington
Street, Suite 1500 East
Indianapolis, Indiana
46204
A. David Stippier
Indiana Utility Consumer
Counselor
Indiana Office of Utility
Consumer Counselor
National City Center
115 W. Washington St.
Suite 1500 South
Indianapolis, Indiana
46204
(S-2/9/10-5606805)

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APPENDIX I **ENERGY EFFICIENCY RIDER**

ENERGY EFFICIENCY RIDER RATE

The applicable Energy Efficiency Rider Rate (the sum of the EEFC and SRC) shall be applied to each therm of metered gas usage each month.

<u>Rate Schedule</u>	(A) <u>Energy Efficiency</u> <u>Component</u>	(B) <u>Sales Reconciliation</u> <u>Component</u>	(A) + (B) <u>Energy Efficiency</u> <u>Rider Rate</u>
210	\$0.00777	(\$0.00006)	\$0.00771
220/225	\$0.00777	(\$0.00467)	\$0.00310

All rates are in \$/therm.

Indiana Gas Company, Inc. D/B/A
Vectren Energy Delivery of Indiana, Inc. (Vectren North)
Tariff for Gas Service
I.U.R.C. No. G-19

Sheet No. 38
Third Revised Page 2 of 2
Cancels Second Revised Page 2 of 2

APPENDIX I **ENERGY EFFICIENCY RIDER**

ENERGY EFFICIENCY RIDER RATE

The applicable Energy Efficiency Rider Rate (the sum of the EEFC and SRC) shall be applied to each therm of metered gas usage each month.

<u>Rate Schedule</u>	(A) <u>Energy Efficiency</u> <u>Funding Component</u>	(B) <u>Sales Reconciliation</u> <u>Component</u>	(A) + (B) <u>Energy Efficiency</u> <u>Rider Rate</u>
210	\$0.00777	(\$0.00006)	\$0.00771
220/225	\$0.00777	(\$0.00467)	\$0.00310

All rates are given in \$/therm.

Effective: April 1, 2010

**VECTREN NORTH
ENERGY EFFICIENCY RIDER
DERIVATION OF RATES
APRIL 2010 - MARCH 2011**

Line	SRC Calculation	Rate 210	Rate 220/225
1	Current Deferred SRC (From Page 5)	\$896,246	(\$629,347)
2	SRC Variance from Previous Filing (From Page 3)	(\$922,692)	(\$276,562)
3	Total SRC Requirement	(\$26,446)	(\$905,909)
4	Annual Volume - Therms (1)	424,460,000	193,960,000
5	SRC per Therm	(\$0.00006)	(\$0.00467)
<u>EEFC Calculation</u>			<u>Rate 210/220/225</u>
6	2010 EEFC Funding (2)		\$4,976,042
7	EEFC Variance (From Page 8)		(\$245,805)
8	Current EEFC		\$4,730,237
9	IURT Adjustment		0.9847
10	Current EEFC (Including IURT)		\$4,803,734
11	Annual Volume - Therms (1)		618,420,000
12	EEFC per Therm (Including IURT)		\$0.00777

Notes:

(1) Budget 2010

(2) Allocation of total Vectren Energy Efficiency Funding (Indiana) based on total # customers

**VECTREN NORTH
SALES RECONCILIATION COMPONENT
VARIANCE CALCULATION**

<u>Line</u>	<u>Variance Calculation</u>	<u>Rate 210</u>	<u>Rate 220/225</u>
1	SRC Actual Recoveries (January - December, 2009)	\$5,187,435	(\$183,863)
2	SRC Expected Recoveries: Jan through Mar 09 (1)	\$3,484,158	\$290,845
3	SRC Expected Recoveries: Apr through Dec 09 (2)	\$780,585	(\$751,270)
4	SRC Total 2009 Expected Recoveries	<u>\$4,264,743</u>	<u>(\$460,425)</u>
5	Under/(Over) Recovery (To Page 2)	<u>(\$922,692)</u>	<u>(\$276,562)</u>

(1) From Page 4, Line 4
(2) From Page 4, Line 14

**VECTREN NORTH
SALES RECONCILIATION COMPONENT
DETERMINATION OF EXPECTED RECOVERIES**

Line	(A) Month	(B) Rate 210 Allocation Factor (1)	(C) Rate 210 Expected Recoveries (2)	(D) Rate 220/225 Allocation Factor (1)	(E) Rate 220/225 Expected Recoveries (2)	
1	January-09	20.277%	\$1,427,904	19.743%	\$120,093	(3)
2	February-09	16.435%	\$1,157,369	15.780%	\$95,987	(3)
3	March-09	12.765%	<u>\$898,885</u>	12.291%	<u>\$74,765</u>	(3)
4	Jan through Mar SRC Prior Approved Recoveries (To Page 3)		<u>\$3,484,158</u>		<u>\$290,845</u>	
5	April-09	7.594%	\$117,332	7.423%	(\$106,856)	
6	May-09	2.941%	\$45,433	3.381%	(\$48,667)	
7	June-09	1.543%	\$23,843	2.146%	(\$30,889)	
8	July-09	1.686%	\$26,048	2.311%	(\$33,272)	
9	August-09	1.651%	\$25,505	2.312%	(\$33,283)	
10	September-09	2.617%	\$40,440	3.319%	(\$47,776)	
11	October-09	5.236%	\$80,904	5.586%	(\$80,410)	
12	November-09	10.149%	\$156,803	9.757%	(\$140,453)	
13	December-09	17.105%	<u>\$264,277</u>	15.953%	<u>(\$229,663)</u>	
14	Apr through Dec SRC Expected Recoveries (To Page 3)		<u>\$780,585</u>		<u>(\$751,270)</u>	
15	January-10	20.277%	\$313,279	19.743%	(\$284,210)	
16	February-10	16.435%	\$253,924	15.780%	(\$227,160)	
17	March-10	12.765%	<u>\$197,213</u>	12.291%	<u>(\$176,936)</u>	
18	SRC Total Annual Recoveries (From March 2009 Filing, Page 2, Line 3)		<u>\$1,545,001</u>		<u>(\$1,439,576)</u>	

- (1) Monthly volumes, as a percentage of annual volumes, as determined on Page 7.
(2) Allocation Factor X Line 18
(3) Monthly allocations as approved in Energy Efficiency Rider Update Filing (3rd Annual)

VECTREN NORTH
SALES RECONCILIATION COMPONENT
Twelve Months Ending December 31, 2009

<u>Line</u>	<u>Rate 210</u>	<u>Rate 220/225</u>	<u>Total</u>
1 Actual Revenue	\$ 390,100,325	\$ 154,728,631	\$ 544,828,956
Less Riders:			
2 Pipeline Safety	\$ (5,266,910)	\$ (1,619,650)	\$ (6,886,560)
3 GCA Revenue and variances	\$ (285,100,295)	\$ (119,330,418)	\$ (404,430,713)
4 SRC and EEFC	\$ (2,646,734)	\$ (1,206,722)	\$ (3,853,456)
5 Actual Base Revenue	\$ 97,086,386	\$ 32,571,841	\$ 129,658,227
6 Service Charge Revenue	\$ 68,890,230	\$ 16,378,223	\$ 85,268,453
7 Normalized Base Revenue	\$ 165,976,616	\$ 48,950,064	\$ 214,926,680
			\$ -
8 Order Granted Base Revenue	\$ 166,000,672	\$ 48,005,352	\$ 214,006,024
9 Add: Customer Growth Revenue	\$ 872,190	\$ 315,365	\$ 1,187,555
10 Adjusted Order Granted Revenue	\$ 166,872,862	\$ 48,320,717	\$ 215,193,579
11 SRC Amount (Line 10 - Line 7) (To Page 2)	\$ 896,246	\$ (629,347)	\$ 266,899

VECTREN NORTH
SALES RECONCILIATION COMPONENT
Customer Count Adjustment
Twelve Months Ending December 31, 2009

Rate 210	January	February	March	April	May	June	July	August	September	October	November	December	Total (5)
1 Actual Customer Count	517,893	518,104	516,021	511,569	508,409	502,835	501,149	500,792	501,588	503,545	511,534	515,852	
2 Order Granted Customer Count (1)	513,423	513,852	511,783	507,187	502,127	498,519	497,245	487,703	499,833	507,184	513,145	515,772	
3 Customer Count Change	4,470	4,252	4,238	4,402	4,282	4,316	3,904	3,089	1,755	(639)	(1,612)	80	
4 Order Granted Margin Per Customer (2)	\$ 47.58	\$ 41.29	\$ 34.69	\$ 26.33	\$ 18.15	\$ 15.24	\$ 15.13	\$ 15.04	\$ 15.85	\$ 22.00	\$ 30.95	\$ 42.78	
5 Customer Margin Adjustment	\$ 215,528	\$ 175,565	\$ 147,015	\$ 115,958	\$ 77,721	\$ 65,760	\$ 59,084	\$ 46,446	\$ 28,743	\$ (14,058)	\$ (49,912)	\$ 3,422	\$ 872,190
Rate 220/225													
6 Actual Customer Count	50,013	50,028	49,839	49,406	48,934	48,587	48,372	48,258	48,170	48,545	48,860	49,470	
7 Order Granted Customer Count (3)	49,334	49,421	49,263	48,854	48,503	48,216	48,009	47,938	48,044	48,812	49,213	49,466	
8 Customer Count Change	679	607	576	552	431	371	363	320	126	(267)	(253)	(16)	
9 Order Granted Margin Per Customer (4)	\$ 153.85	\$ 128.81	\$ 107.23	\$ 76.85	\$ 50.28	\$ 42.16	\$ 43.16	\$ 43.23	\$ 48.76	\$ 64.02	\$ 90.81	\$ 129.73	
10 Customer Margin Adjustment	\$ 104,484	\$ 78,189	\$ 61,752	\$ 40,011	\$ 21,670	\$ 15,643	\$ 15,666	\$ 13,653	\$ 6,270	\$ (17,092)	\$ (22,976)	\$ (2,078)	\$ 315,365

Notes:
(1) From Page 7, Lines 1 through 12, Column (E)
(2) From Page 7, Lines 1 through 12, Column (F)
(3) From Page 7, Lines 14 through 25, Column (E)
(4) From Page 7, Lines 14 through 25, Column (F)
(5) To Page 5, Line 9.

**VECTREN NORTH
CAUSE NO. 43298
DECOUPLING - RATE CASE DERIVED MONTHLY SPLIT**

**RATE 210 -
RESIDENTIAL**

	(A) Volumes (Therms)	(B) Service Charge Margin	(C) Volumetric Margin	(D)=(B)+(C) Total Margin	(E) Customers	(F)=(D)/(E) Margin per Customer	Monthly Volume as a % of Annual
1 January	89,303,385	\$ 5,776,009	\$ 18,651,348	\$ 24,427,357	513,423	\$ 47.58	20.277%
2 February	72,383,739	\$ 5,780,835	\$ 15,434,911	\$ 21,215,746	513,862	\$ 41.29	16.435%
3 March	56,217,680	\$ 5,757,559	\$ 11,996,002	\$ 17,753,561	511,783	\$ 34.69	12.765%
4 April	33,446,879	\$ 5,705,854	\$ 7,646,508	\$ 13,352,362	507,187	\$ 26.33	7.594%
5 May	12,951,104	\$ 5,648,929	\$ 3,464,973	\$ 9,113,902	502,127	\$ 18.15	2.941%
6 June	6,796,622	\$ 5,608,339	\$ 1,989,619	\$ 7,597,958	498,619	\$ 15.24	1.543%
7 July	7,425,340	\$ 5,594,006	\$ 1,928,803	\$ 7,522,809	497,245	\$ 15.13	1.686%
8 August	7,270,578	\$ 5,598,159	\$ 1,884,208	\$ 7,483,366	497,703	\$ 15.04	1.651%
9 September	11,527,855	\$ 5,623,121	\$ 2,799,859	\$ 8,422,981	499,833	\$ 16.85	2.617%
10 October	23,062,436	\$ 5,705,820	\$ 5,451,915	\$ 11,157,735	507,184	\$ 22.00	5.236%
11 November	44,698,310	\$ 5,772,893	\$ 10,115,635	\$ 15,888,527	513,146	\$ 30.96	10.149%
12 December	75,335,109	\$ 5,802,435	\$ 16,261,933	\$ 22,064,368	515,772	\$ 42.78	17.105%
13 Total	440,419,036	\$ 68,374,958	\$ 97,625,714	\$ 166,000,671	6,077,774	\$ 27.31	100.000%

**RATE 220/225 -
GENERAL SERVICE**

	(A) Volumes (Therms)	(B) Service Charge Margin	(C) Volumetric Margin	(D)=(B)+(C) Total Margin	(E) Customers	(F)=(D)/(E) Margin per Customer	Monthly Volume as a % of Annual
14 January	38,500,997	\$ 1,353,358	\$ 6,236,663	\$ 7,590,021	49,334	\$ 153.85	19.743%
15 February	30,772,676	\$ 1,355,844	\$ 5,010,189	\$ 6,366,033	49,421	\$ 128.81	15.780%
16 March	23,968,967	\$ 1,352,209	\$ 3,930,089	\$ 5,282,298	49,263	\$ 107.23	12.291%
17 April	14,475,483	\$ 1,344,555	\$ 2,402,406	\$ 3,746,961	48,884	\$ 76.65	7.423%
18 May	6,592,716	\$ 1,336,589	\$ 1,102,028	\$ 2,438,617	48,503	\$ 50.28	3.381%
19 June	4,184,483	\$ 1,330,395	\$ 702,579	\$ 2,032,974	48,216	\$ 42.16	2.146%
20 July	4,507,250	\$ 1,326,963	\$ 745,952	\$ 2,071,915	48,009	\$ 43.16	2.311%
21 August	4,508,808	\$ 1,325,002	\$ 747,321	\$ 2,072,323	47,938	\$ 43.23	2.312%
22 September	6,471,989	\$ 1,329,498	\$ 1,061,215	\$ 2,390,713	48,044	\$ 49.76	3.319%
23 October	10,892,944	\$ 1,348,582	\$ 1,776,119	\$ 3,124,701	48,812	\$ 64.02	5.586%
24 November	19,026,763	\$ 1,358,296	\$ 3,110,886	\$ 4,469,182	49,213	\$ 90.81	9.757%
25 December	31,111,653	\$ 1,362,113	\$ 5,067,501	\$ 6,419,614	49,486	\$ 129.73	15.953%
26 Total	195,014,737	\$ 16,122,404	\$ 31,882,947	\$ 48,005,351	585,123	\$ 82.04	100.000%

Note 1 - This worksheet is effective from February '14 forward.

VECTREN NORTH
ENERGY EFFICIENCY FUNDING COMPONENT
VARIANCE CALCULATION
Life to Date

Line	Variance Calculation	Total
1	EEFC Revenue - Phase 1 (12/1/06-11/30/07)	\$3,419,505
2	EEFC Revenue - Phase 2 (12/1/07-11/30/08)	\$3,799,601
3	EEFC Revenue - Phase 3 (12/1/08 - 11/30/09)	\$3,906,127
4	EEFC Revenue - Phase 3 (12/1/09 - 12/31/09)	\$755,587
5	Total EEFC Revenues (Includes IURT)	\$11,880,820
6	Less: IURT (Line 5 x 1.53%)	\$181,777
7	Total EEFC Revenues	\$11,699,044
8	EEFC Actual Expenses	\$11,453,239
9	EEFC Variance Under/(Over) Recovery (Line 8 - Line 7) (To Page 2)	(\$245,805)

**VECTREN NORTH
ENERGY EFFICIENCY RIDER
ANNUAL BILL IMPACTS**

<u>Line</u>	<u>Rate 220</u>	<u>Rate 220/225</u>
1 Annual Revenues (1)	\$457,974,301	\$173,623,605
2 Current SRC Revenue Amount (2)	(\$26,446)	(\$905,909)
3 Current EEFC Revenue Amount (3)	\$3,297,101	\$1,506,633
4 Less: 2009 EER Collections	(\$2,646,734)	(\$1,206,722)
5 Incremental EER Revenue Amount	\$623,921	(\$605,997)
6 Increase (Line 5 / Line 1)	0.1%	-0.3%

Notes:

- (1) Historical Billed Revenues - 12 Months ended December 31, 2009
- (2) Total SRC Requirement as derived on Page 2.
- (3) EEFC Unit Rate derived on Page 2 multiplied by projected annual volumes.