



**Received: March 26, 2018**  
**IURC 30-Day Filing No.: 50169**  
Indiana Utility Regulatory Commission

**Vectren Corporation**  
P.O. Box 209  
Evansville, Indiana 47702-0209

March 26, 2018

Ms. Mary M. Becerra  
Secretary to the Commission  
Indiana Utility Regulatory Commission  
PNC Center  
101 W. Washington Street – Suite 1500 East  
Indianapolis, IN 46204

RE: Thirty Day Filing for Ohio Valley Hub, LLC Pursuant to Cause No. 45032

Dear Ms. Becerra:

This filing is being made on behalf of Ohio Valley Hub, LLC under the Commission's Thirty-Day Administrative Filing Procedures and Guidelines ("Guidelines"), in accordance with the Indiana Utility Regulatory Commission's (the "Commission") February 16, 2018 Order in Cause No. 45032 ("Tax Reform Order"), to request approval of the following modifications to the Ohio Valley Hub, LLC Tariff for Gas Service to adjust base rates for the reduction in the Federal Income Tax Rate:

1. For Service Under Rate Schedule FT (Sheet No. 3)
2. For Service Under Rate Schedule for Storage Service (Sheet No. 4)

Ohio Valley Hub, LLC has included support for its calculations as exhibits, summarized as follows:

- Exhibit A – proposed adjusted base rates and charges, reflecting the reduction in the federal income tax rate.
- Exhibit B – calculation of the required reduction to revenue as a result of the reduction in the federal income tax rate.
- Exhibit C – support for the actual and proposed rates, from Cause No. 41674.
- Exhibit D – Redline of current Ohio Valley Hub, LLC Tariff.
- Exhibit E – Clean version of proposed Ohio Valley Hub, LLC Tariff.

This filing is an allowable request under the Guidelines because it is a filing required to be submitted by the Commission in the Tax Reform Order. See 170 IAC 1-6-3(8).

Oho Valley Hub, LLC affirms that a notice regarding the filing in the form attached hereto will be published on or before March 29, 2018 in the *Evansville Courier & Press*, a newspaper of general circulation in the Evansville metro area, where the largest number of Ohio Valley Hub, LLC's customers is located. Ohio Valley Hub, LLC also affirms that the notice has been posted on its Holding Company's website, Vectren.com. Ohio Valley Hub, LLC does not have a local customer service office in which to post the notice.

Any questions concerning this submission should be directed to Scott E. Albertson, whose contact information is as follows:

Scott E. Albertson  
Vice President, Regulatory Affairs and Gas Supply  
One Vectren Square  
Evansville, IN 47708  
Tel: 812-491-4682  
Email: [Scott.Albertson@vectren.com](mailto:Scott.Albertson@vectren.com)

The proposed tariff sheets will reflect an effective date consistent with the Commission's approval thereof.

Upon approval of the enclosed tariff sheets, please return one (1) file marked and approved copy of the tariff sheets to me for our files.

Please let me know if the Commission Staff has any questions or concerns about this submission.

Sincerely,

Scott E. Albertson

Enclosures

CC:  
William Fine, Office of Utility Consumer Counselor  
Todd Richardson, Lewis & Kappes, P.C.  
Robert Heidorn  
Jason Stephenson  
J. Cas Swiz

## VERIFICATION

I, Scott E. Albertson, Vice President, Regulatory Affairs and Gas Supply for Ohio Valley Hub, LLC, affirm under penalties of perjury that, in addition to the attached schedules, the foregoing representations concerning the notice attached hereto are true and correct to the best of my knowledge, information, and belief. The attached notice was published in a newspaper of general circulation encompassing the highest number of the utility's customers affected by the enclosed filing. The attached notice was also published on the Vectren.com website.

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Scott E. Albertson

Date: \_\_\_\_\_

## LEGAL NOTICE

Notice is hereby given that on March 26, 2018, Ohio Valley Hub, LLC will file, in accordance with the Indiana Utility Regulatory Commission's (the "Commission") February 16, 2018 Order in Cause No. 45032, a request for approval to modify the Ohio Valley Hub, LLC Tariff for Gas Service to adjust base rates for the reduction in the Federal Income Tax Rate. Customers served under the following Rate Schedules will be subject to adjustments to approved rates: Rate Schedule FT (Sheet No. 3) and Rate Schedule for Storage Service (Sheet No. 4).

Ohio Valley Hub, LLC anticipates approval of the filing in May 2018, but no sooner than 30 days after receipt of the filing by the Commission. Objections to the filing should be made in writing addressed to:

Mary M. Becerra  
Secretary to the Commission  
Indiana Utility Regulatory Commission  
PNC Center  
101 W. Washington Street, Suite 1500 East  
Indianapolis, Indiana 46204

William Fine  
Indiana Utility Consumer Counselor  
Indiana Office of Utility Consumer Counselor  
PNC Center  
115 W. Washington St., Suite 1500 South  
Indianapolis, Indiana 46204

Scott E. Albertson  
Vice President, Regulatory Affairs and Gas Supply  
OHIO VALLEY HUB, LLC.  
c/o VECTREN AFFILIATED UTILITIES, INC.

**Ohio Valley Hub, LLC**  
**Federal Tax Reform Rate Adjustments**  
**Base Rates**

| <b>Line No.</b> | <b>Rate Schedule</b>          | <b>Current Base Rates</b> |        | <b>Adjustment</b> |          | <b>Proposed Base Rates</b> |        |
|-----------------|-------------------------------|---------------------------|--------|-------------------|----------|----------------------------|--------|
| 1               | Rate Schedule FT              |                           |        |                   |          |                            |        |
| 2               | Daily Demand Charge           | \$                        | 0.0813 | \$                | (0.0042) | \$                         | 0.0771 |
| 3               | Commodity Charge              | \$                        | 0.1341 | \$                | (0.0069) | \$                         | 0.1272 |
| 4               | Rate Schedule Storage Service |                           |        |                   |          |                            |        |
| 5               | Daily Demand Charge           | \$                        | 0.0397 | \$                | (0.0008) | \$                         | 0.0389 |
| 6               | Commodity Charge              | \$                        | 0.0292 | \$                | (0.0013) | \$                         | 0.0279 |

**Ohio Valley Hub, LLC**  
**Cause No. 41674**  
**Federal Tax Reform - Base Rate Adjustment**

|   |                                    |                              | FT Service   |             | Storage Service |             |
|---|------------------------------------|------------------------------|--------------|-------------|-----------------|-------------|
|   |                                    |                              | Total        | Demand      | Commodity       | Commodity   |
| 1 | Total Federal Income Tax at 35%    | Cause No. 41674              | \$ 407,719   | \$ 195,965  | \$ 197,144      | \$ 7,327    |
| 2 | Total Taxable Income               | [Line 1 / 35%]               | \$ 1,164,911 | \$ 559,900  | \$ 563,269      | \$ 20,934   |
| 3 | Adjusted Federal Income Tax at 21% | [Line 2 x 21%]               | \$ 244,631   | \$ 117,579  | \$ 118,286      | \$ 4,396    |
| 4 | Federal Income Tax Reduction       | [Line 3 - Line 1]            | \$ (163,088) | \$ (78,386) | \$ (78,858)     | \$ (2,931)  |
| 5 | Estimated volumes in MMBtu         | Cause No. 41674              |              | 51,000      | 11,350,000      | 2,200,000   |
| 6 | Reduction in Rate - Demand         | [Line 4 / Line 5 / 365 days] | \$           | (0.0042)    | \$              | (0.0008)    |
| 7 | Reduction in Rate - Commodity      | [Line 4 / Line 5]            |              | \$          | (0.0069)        | \$ (0.0013) |

**Ohio Valley Hub, LLC**  
**Classification of Cost of Service**  
**Year Ending December 31, 2005**

| Line No. | (1)<br>Description                 | (2)<br>Classification Factor | (3)<br>Total System | (4)<br>FT Service |               | (5)<br>Commodity |              | (6)<br>Storage Service |              | (7)<br>Commodity |
|----------|------------------------------------|------------------------------|---------------------|-------------------|---------------|------------------|--------------|------------------------|--------------|------------------|
|          |                                    |                              |                     | Demand            | Commodity     | Demand           | Commodity    | Demand                 | Commodity    |                  |
| 1        | Operations and maintenance expense |                              | A/ \$ 1,049,710     | \$ 497,117        | \$ 500,108    | \$ 26,164        | \$ 26,321    | \$ 26,164              | \$ 26,321    |                  |
| 2        | Depreciation                       | 4                            | 421,016 J/          | 202,424           | 203,645       | 7,452            | 7,494        | 7,452                  | 7,494        |                  |
| 3        | Taxes other than income taxes      | 4                            | 10,200 J/           | 4,904             | 4,934         | 181              | 182          | 181                    | 182          |                  |
| 4        | Subtotal                           |                              | B/ 1,480,926        | 704,445           | 708,687       | 33,797           | 33,997       | 33,797                 | 33,997       |                  |
| 5        | Lease of storage field             | 1                            | 81,228 J/           | -                 | -             | 81,228           | -            | 81,228                 | -            |                  |
| 6        | Subtotal                           |                              | C/ 1,562,154        | 704,445           | 708,687       | 115,025          | 33,997       | 115,025                | 33,997       |                  |
| 7        | Common equity return component     |                              | D/ 1,219,803        | 586,284           | 589,810       | 21,788           | 21,921       | 21,788                 | 21,921       |                  |
| 8        | State Income Tax                   |                              | E/ 54,891           | 26,383            | 26,541        | 980              | 987          | 980                    | 987          |                  |
| 9        | Federal Income Tax                 |                              | F/ 407,719          | 195,965           | 197,144       | 7,283            | 7,327        | 7,283                  | 7,327        |                  |
| 10       | Total cost of service              |                              | G/ \$ 3,244,567     | \$ 1,513,077      | \$ 1,522,182  | \$ 145,076       | \$ 64,232    | \$ 145,076             | \$ 64,232    |                  |
| 11       | Rate base                          |                              | H/ \$ 8,132,019     | \$ 3,908,563      | \$ 3,932,067  | \$ 145,249       | \$ 146,140   | \$ 145,249             | \$ 146,140   |                  |
| 12       | Rate of return                     |                              | I/ 15.00%           | 15.00%            | 15.00%        | 15.00%           | 15.00%       | 15.00%                 | 15.00%       |                  |
| 13       | Estimated volumes in MMBtu         |                              |                     | 51,000 K/         | 11,350,000 K/ | 10,000 K/        | 2,200,000 K/ | 10,000 K/              | 2,200,000 K/ |                  |
| 14       | Unit cost                          |                              |                     | \$ 0.0813 L/      | \$ 0.1341 M/  | \$ 0.0397 L/     | \$ 0.0292 M/ | \$ 0.0397 L/           | \$ 0.0292 M/ |                  |

A/ Schedule 12, line 3, corresponding column.

B/ Sum of line 1 through line 3.

C/ Sum of line 4 through line 5.

D/ Line 11 times 15 percent.

E/ Line 7 times 4.50 percent.

F/ Line 7 minus line 8 times 35 percent.

G/ Sum of line 6 through line 9.

Classification number 2

Classification number 3

Classification number 4

|         |        |        |        |        |
|---------|--------|--------|--------|--------|
| 100.00% | 49.85% | 50.15% | 0.00%  | 0.00%  |
| 100.00% | 0.00%  | 0.00%  | 49.85% | 50.15% |
| 100.00% | 48.08% | 48.37% | 1.77%  | 1.78%  |

H/ Schedule 9, line 7, corresponding column.

I/ Line 7 divided by line 11.

J/ Schedule 1, column 6, corresponding line.

K/ Provided by Company.

L/ Line 10, corresponding column, divided by the product of line 13, corresponding column, times 365

M/ Line 10, corresponding column, divided by line 13.

See summary of significant projection assumptions and accounting policies and accountants' report.

Ohio Valley Hub, LLC  
Effective:

I.U.R.C. No. \_\_\_\_\_

~~First Revised~~ Sheet No. 3  
~~Cancels Original Sheet No. 3~~

**Deleted:** September 6, 2000

**Deleted:** Original

**For Service Under Rate Schedule FT  
Currently Effective Rates  
(\$ per MMBtu)**

**Maximum Rates –**

Daily Demand Charge: \$0.0771 per MMBtu

**Deleted:** 0813

Commodity Charge: \$0.1272 per MMBtu

**Deleted:** 1341

**Minimum Rates –**

Daily Demand Charge: \$0.0100 per MMBtu

Commodity Charge: \$0.0100 per MMBtu

Ohio Valley Hub and Customer may negotiate market rates that fall between the Maximum and Minimum Rates set forth above.

**Monthly Invoice Calculations**

Daily Demand Component: The monthly charges shall be the sum of the Customer's contractual daily demand quantity (MMBtu per day) multiplied by the daily demand charge (\$ per MMBtu) multiplied by the actual number of days in the month.

Commodity Component: The monthly charges shall be the total monthly quantity of gas delivered to any of the Ohio Valley Hub, LLC receipt points multiplied by the commodity charge (\$ per MMBtu).

Customer's Applicable Rates: The Customer's applicable daily demand charge and commodity charge shall be state separately in an executed Firm Transportation Agreement.

Ohio Valley Hub, LLC

Effective:

I.U.R.C. No. \_\_\_\_\_

First Revised Sheet No. 4  
Cancels Original Sheet No. 4

Deleted: September 6, 2000

Deleted: Original

**For Service Under Rate Schedule for Storage Service  
Currently Effective Rates  
(\$ per MMBtu)**

**Maximum Rates –**

Reservation Charge: \$0.0389 per MMBtu

Deleted: 0397

Commodity Charge: \$0.0279 per MMBtu

Deleted: 0292

**Minimum Rates –**

Reservation Charge: \$0.0100 per MMBtu

Commodity Charge: \$0.0100 per MMBtu

Ohio Valley Hub and Customer may negotiate market rates that fall between the Maximum and Minimum Rates set forth above.

**Monthly Invoice Calculations**

Reservation Charge Component: The monthly charges shall be the sum of the Customer's contractual reservation quantity (MMBtu per day) multiplied by the reservation charge (\$ per MMBtu).

Commodity Charge Component: The monthly charges shall be the total monthly quantity of gas injected into storage multiplied by the commodity charge (\$ per MMBtu).

Customer's Applicable Rates: The Customer's applicable reservation charge and commodity charge shall be state separately in an executed Storage Service Agreement.

Ohio Valley Hub, LLC  
Effective:

I.U.R.C. No. \_\_\_\_\_  
First Revised Sheet No. 3  
Cancels Original Sheet No. 3

**For Service Under Rate Schedule FT**  
**Currently Effective Rates**  
(\$ per MMBtu)

**Maximum Rates –**

|                      |                    |
|----------------------|--------------------|
| Daily Demand Charge: | \$0.0771 per MMBtu |
| Commodity Charge:    | \$0.1272 per MMBtu |

**Minimum Rates –**

|                      |                    |
|----------------------|--------------------|
| Daily Demand Charge: | \$0.0100 per MMBtu |
| Commodity Charge:    | \$0.0100 per MMBtu |

Ohio Valley Hub and Customer may negotiate market rates that fall between the Maximum and Minimum Rates set forth above.

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Ohio Valley Hub, LLC  
Effective:

I.U.R.C. No. \_\_\_\_\_  
First Revised Sheet No. 4  
Cancels Original Sheet No. 4

**For Service Under Rate Schedule for Storage Service**  
**Currently Effective Rates**  
(\$ per MMBtu)

**Maximum Rates –**

|                     |                    |
|---------------------|--------------------|
| Reservation Charge: | \$0.0389 per MMBtu |
| Commodity Charge:   | \$0.0279 per MMBtu |

**Minimum Rates –**

|                     |                    |
|---------------------|--------------------|
| Reservation Charge: | \$0.0100 per MMBtu |
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Customer's Applicable Rates: The Customer's applicable reservation charge and commodity charge shall be state separately in an executed Storage Service Agreement.