Received: May 11, 2018
IURC 30-Day Filing No.: 50196
Indiana Utility Regulatory Commission

Lebanon UTILITIES

One Municipal Plaza
401 S. Meridian Street
Lebanon, IN 46052
765-482-5100
www.lebanon-utilities.com

May 8, 2018

Via Electronic Filing – 30 Day Filings – Electric

Indiana Utility Regulatory Commission
101 West Washington Street
Suite 1500 E
Indianapolis, IN 46204

RE: Lebanon Utilities 30 Day Filing Pursuant to 170 IAC Rule 6

To the Indiana Utility Regulatory Commission:

Enclosed please find documents in support of our filing for a 30 Day Filing by Lebanon Utilities pursuant to 170 IAC Rule 6. The purpose of our filing is to implement an average change in the rates for electric service charged by its supplier, Indiana Municipal Power Agency. This request is allowable pursuant to 170 IAC 1-6-3 of Rule 6 because it entails Cause #36835-s dated 12-13-1989: A filing for which the commission has already approved or accepted the procedure for the change.

Affected customers have been notified as required under 170 IAC 1-6-6. Notice was published in The Lebanon Reporter on April 28, 2018. In addition, the Legal Notice has been placed on the utility website rates page (www.lebanon-utilities.com/e_rates.html) and has been posted on the bulletin board in the main entrance to the City Building. The contact information, including every person who may need to be contacted, regarding this request is:

Matt Hutton
Lebanon Utilities
401 S. Meridian Street
Lebanon, Indiana 46052
765/482-5100 mhutton@lebanon-utilities.com

The proposed rate adjustment will apply to electric customer bills during the three months of July, August, and September 2018. The average residential customer using 800 kWh will see a decrease on their bill of approximately $1.35 or -1.5%.

Attached are the applicable tariff sheets and/or all working papers supporting this filing. I verify that notice has been provided as stated in this letter and that this letter and the attached documents are true and accurate to the best of my knowledge, information and belief. Please feel free to contact our office if there are any questions concerning any of the documents provided.
Thank you for your assistance with this 30 Day Filing.

Sincerely,

Matt Hutton

Matt Hutton

Attachments

ATTACH COPY OF ADVERTISEMENT HERE

General Form No. 99P (Revised 2009A)

CITY OF LEBANON

Boone County, Indiana

To: The Lebanon Reporter
117 E. Washington St.
Lebanon, IN 46052

PUBLISHER'S CLAIM

LINE COUNT

Display Master (Must not exceed two actual lines, neither of which shall total more more than four solid lines of the type in which the body of the advertisement is set) - number of equivalent lines
Head - number of lines
Body - number of lines
Tail - number of lines
Total number of lines in notice

COMPUTATION OF CHARGES

30 lines, 2 columns wide equals

30 equivalent lines at 0.475 cents per line — $ 42.71

(50 percent of above amount)
Charge for extra proofs of publication
($1.00 for each proof in excess of two)
Total Amount of Claim — $ 42.71

DATA FOR COMPUTING COST

Width of single column in picas 9.9 Size of type 7 point.

Number of insertions 1

Pursuant to the provisions and penalties of IC 5-11-10-1, I hereby certify that the foregoing account is just and correct, that the amount claimed is legally due, after allowing all just credits, and that no part of the same has been paid.

I also certify that the printed matter attached hereto is a true copy, of the same column width and type size, which was duly published in said paper 1 time. The date of publication being as follows:

4/28/2018

Additionally, the statement checked below is true and correct:

- ___ Newspaper does not have a Web site.
- √ Newspaper has a Web site and this public notice was posted on the same day as it was published in the newspaper.
- ___ Newspaper has a Web site, but due to technical problem or error, publish notice was posted on ___
- ___ Newspaper has a Web site but refuses to post the public notice.

Date: 4/28/2018

Title Legal Advertising Clerk

LEGAL NOTICE

The City of Lebanon, Indiana Utilities has made a filing for a purchase power and energy tracking factor with the Indiana Utility Regulatory Commission in order to implement an average change in its rates for electric service charged by its supplier, Indiana Municipal Power Agency, pursuant to the Indiana Utility Regulatory Commission Order in Cause Number 36835-S3. The filing, if approved by the Commission, will be effective for energy consumed on or after the date of approval.

Rate RS	$	0.007830 per kWh
Rate CS Single	$	0.010814 per kWh
Rate CS 3-Ph	$	0.008694 per kWh
Rate MS	$	0.006254 per kWh
Rate PPL	$	3.670929 per kVA
	$	(0.005223) per kWh
Rate SGP	$	0.005199 per kWh
Rate OL & SL	$	0.009755 per kWh

Applicable: July, August and September, 2018

Any objection to this filing may be addressed to the following:

Indiana Office of Utility Consumer Counselor (OUCC)
115 W. Washington St.,
Suite 1500 South
Indianapolis, IN 46204
Toll Free: 1-888-441-2494
Voice/TDD: (317) 232-2494
Fax: (317) 232-5923
www.in.gov/iurc

Indiana Utility Regulatory Commission (IURC)
101 W. Washington St.,
Suite 1500 East
Indianapolis, IN 46204
Toll Free: 1-800-851-4268
Voice/TDD: (317) 232-2701
Fax: (317) 233-2410
www.in.gov/iurc

TLR-236 April 28 hspaxlp

RECEIVED
MAY 03 2018
LEBANON CLERK TREASURER
TIME:

LEBANON MUNICIPAL ELECTRIC UTILITY
Lebanon, Indiana

Proposed Rate Adjustment Applicable to the 3rd Quarter 2018
and Supporting Schedules

LEGAL NOTICE

The City of Lebanon, Indiana Utilities has made a filing for a purchase power and energy tracking factor with the Indiana Utility Regulatory Commission in order to implement an average change in its rates for electric service charged by its supplier, Indiana Municipal Power Agency, pursuant to the Indiana Utility Regulatory Commission Order in Cause Number 36835-S3. The filing, if approved by the Commission, will be effective for energy consumed on or after the date of approval.

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Voice/TDD: (317) 232-2701
Fax: (317) 233-2410
www.in.gov/iurc

LEBANON MUNICIPAL ELECTRIC UTILITY
Lebanon, Indiana

Appendix A

Rate Adjustments

The Rate Adjustments shall be on the basis of a Purchase Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the Order of the Indiana Utility Regulatory Commission, approved December 13, 1989 in Cause No. 36835-S3, as follows:

Rate Adjustments applicable to the below listed Rate Schedules are as follows:

Residential Service Rate (RS)	$ 0.007830	per KWH
Commercial Service Rate - Single Phase (CS Single)	$ 0.010814	per KWH
Commercial Service Rate - Three Phase (CS 3-Ph)	$ 0.008694	per KWH
Municipal Service Rate (MS)	$ 0.006254	per KWH
Primary Power Light Rate (PPL)	$ 3.670929	per KVA
	$ (0.005223)	per KWH
Small General Power Rate (SGP)	$ 0.005199	per KWH
Outdoor Lighting and Street Lighting Rate (OL & SL)	$ 0.009755	per KWH

Applicable: July, August and September, 2018

LEBANON MUNICIPAL ELECTRIC UTILITY
Lebanon, Indiana

Appendix B

Rate Adjustments applicable to the below listed Rate Schedules are as follows:

Residential Service Rate	RS	$	0.007830	per KWH
Commercial Service Rate - Single Phase	CS Single	$	0.010814	per KWH
Commercial Service Rate - Three Phase	CS 3-Ph	$	0.008694	per KWH
Municipal Service Rate	MS	$	0.006254	per KWH
Primary Power Light Rate	PPL	$	3.670929	per KVA
		$	(0.005223)	per KWH
Small General Power Rate	SGP	$	0.005199	per KWH
Outdoor Lighting and Street Lighting Rate	OL & SL	$	0.009755	per KWH

Average Change in Schedule of Rates:

Residential Service Rate	RS	Decrease	$	(0.001691)	per KWH
Commercial Service Rate - Single Phase	CS Single	Decrease	$	(0.000035)	per KWH
Commercial Service Rate - Three Phase	CS 3-Ph	Increase	$	0.000254	per KWH
Municipal Service Rate	MS	Decrease	$	(0.000328)	per KWH
Primary Power Light Rate	PPL	Increase	$	0.350523	per KVA
		Decrease	$	(0.000148)	per KWH
Small General Power Rate	SGP	Increase	$	0.000307	per KWH
Outdoor Lighting and Street Lighting Rate	OL & SL	Increase	$	0.003587	per KWH

Applicable: July, August and September, 2018

Exhibit I

LEBANON UTILITIES

DETERMINATION OF INCREMENTAL CHANGE IN BASE RATE

LINE NO.	DESCRIPTION			DEMAND RELATED	ENERGY RELATED	LINE NO.
1	BASE RATE EFFECTIVE	01-Jan-18	(a)	$23.777	$0.031875	1
2	BASE RATE EFFECTIVE	12-Sep-12	(b)	$17.462	$0.032024	2
3	INCREMENTAL CHANGE IN BASE RATE (c)			$6.315	($0.000149)	3

(a) IMPA rate effective for the period covered by this filing. The Base Rate includes the applicable Delivery Voltage Adjustment.
(b) Base purchased power rate including Voltage Adjustment effective at the time of the member's last approved rate case was filed or January 27, 1983, whichever is more recent.
(c) Line 1 - Line 2

LEBANON UTILITIES

ESTIMATION OF SAVINGS FROM DEDICATED CAPACITY PAYMENTS
FOR THE THREE MONTHS OF:

Jul-18 Aug-18 Sep-18

LINE NO.	DESCRIPTION	DEMAND RELATED		LINE NO.
1	ESTIMATED MONTHLY GENERATING COSTS (h)	$0.00		1
2	LESS: MONTHLY GEN COSTS IN BASE RATES (i)	$0.00		2
3	EST GENERATING COSTS IN TRACKER (a)	$0.00		3
4	EST MONTHLY PAYMENT FROM IMPA (f)	$0.00		4
5	LESS: MONTHLY PAYMENTS IN BASE RATES (g)	$0.00		5
6	EST CAPACITY PAYMENTS IN TRACKER (b)	$0.00	NOT APPLICABLE	6
7	ESTIMATED MONTHLY COSTS/(SAVINGS) (c)	$0.00		7
8	ESTIMATED AVERAGE MONTHLY KW (d)	44,601		8
9	ESTIMATED COSTS/(SAVINGS) PER KW (e)	$0.000000		9

(a) Line 1 - Line 2
(b) Line 4 - Line 5
(c) Line 3 - Line 6 Times The Number Of Years Since Last Cost Of Service Study
(d) Exhibit III, Column E, Line 1
(e) Line 7 divided by Line 8
(f) Capacity Payments Forecasted by Indiana Municipal Power Agency
(g) Average capacity payments for 12 months ending Month/Year
(h) Estimated Generating Costs (see attachment)
(i) Average generating cost for 12 months ending Month/Year

Exhibit III

LEBANON UTILITIES

ESTIMATION OF ENERGY COST ADJUSTMENT
FOR THE THREE MONTHS OF:

Jul-18 Aug-18 Sep-18

LINE NO.	DESCRIPTION	Jul-18 (A)	Aug-18 (B)	Sep-18 (C)	TOTAL (D)	ESTIMATED 3 MONTH AVERAGE (E)	LINE NO.
	PURCHASED POWER FROM IMPA						
1	KW DEMAND	45,754	44,216	43,832	133,802	44,601	1
2	KWH ENERGY	21,656,779	21,631,617	18,354,811	61,643,207	20,547,736	2
	INCREMENTAL PURCHASED POWER COSTS						
	DEMAND RELATED						
3	ECA FACTOR PER KW	(0.939)	(0.939)	(0.939)		(0.939)	3
4	CHARGE (a)	($42,963.01)	($41,518.82)	($41,158.25)	($125,640.08)	($41,880.03)	4
	ENERGY RELATED						
5	ECA FACTOR PER KWH	(0.004650)	(0.004650)	(0.004650)		(0.004650)	5
6	CHARGE (b)	($100,704.02)	($100,587.02)	($85,349.87)	($286,640.91)	($95,546.97)	6

(a) Line 1 times Line 3
(b) Line 2 times Line 5

LEBANON UTILITIES

DETERMINATION OF DEMAND RATE ADJUSTMENT FOR RATE SCHEDULE PPL
For the Three Months of: July, August, and September
2018

LINE NO.	Demand Related Adjustment Factors				
	Rate PPL				
1	From Attachment B, Page 3 of 3, Column C, Line 5			$93,183.03	
2	From Attachment B, Page 2 of 3, Column C, Line 5			19,306.60	kW
3	LIne 1 divided by Line 2		$	4.826486	
4	Line 3 multiplied by	76.058% *	$	3.670929	
5	Demand Related Rate Adjustment Factor		**$**	**3.670929**	per KVA

* Average Power Factor for PPL class.

LEBANON UTILITIES

DETERMINATION OF RATE ADJUSTMENT FOR THE
THREE MONTHS OF
Jul-18 Aug-18 Sep-18

LINE NO.	DESCRIPTION	DEMAND RELATED (A)	ENERGY RELATED (B)	LINE NO.
1	INCREMENTAL CHANGE IN BASE RATE (a)	$6.315	($0.000149)	1
2	ESTIMATED SAVINGS (LOSS) FROM DEDICATED CAPACITY PAYMENTS (b)	$0.000	--	2
3	ESTIMATED PURCHASED POWER ENERGY COST ADJUSTMENT (c)	($0.939)	($0.004650)	3
4	ESTIMATED TOTAL CHANGE IN PURCHASED POWER RATE	$5.376	($0.004799)	4
5	EST CHANGE IN PURCHASED POWER RATE ADJ FOR LOSSES & GR INCOME TAX (d)	$5.630	($0.005025)	5
6	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (e)	$0.000	$0.000000	6
7	ESTIMATED TOTAL RATE ADJUSTMENT	$5.630	($0.005025)	7
8	ESTIMATED AVERAGE BILLING UNITS (f)	44,601	20,547,736	8
9	ESTIMATED INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	$251,103.63	($103,252.37)	9

(a) Exhibit I, Line 3
(b) Exhibit II, Line 9
(c) Exhibit III, Column E, Lines 3 and 5
(d) Line 4 divided by (1 - line loss factor)(0.986) = 0.954941
(e) Tracking Factor effective prior to January 27, 1983. This factor is zero if new rates have been filed and approved since January 27, 1983.
(f) Exhibit III, Column E, Lines 1 and 2
(g) Line 7 times Line 8

LEBANON UTILITIES

DETERMINATION OF RATE ADJUSTMENT FOR THE
THREE MONTHS OF:

Jul-18 Aug-18 Sep-18

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	ALLOCATED ESTIMATED KW PURCHASED (b)	ALLOCATED ESTIMATED KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX DEMAND (d)	ENERGY (e)	TOTAL	LINE NO.
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	RS	38.991%	33.183%	17,390.3	6,818,260	$97,907.43	($34,261.75)	$63,645.68	1
2	CS Single	8.703%	6.496%	3,881.5	1,334,758	$21,852.61	($6,707.16)	$15,145.45	2
3	CS 3-Ph	0.722%	0.656%	322.2	134,781	$1,814.07	($677.28)	$1,136.79	3
4	MS	0.440%	0.474%	196.2	97,323	$1,104.69	($489.05)	$615.64	4
5	PPL	43.287%	49.894%	19,306.6	10,252,071	$108,695.98	($51,516.65)	$57,179.33	5
6	SGP	7.019%	8.642%	3,130.6	1,775,653	$17,625.01	($8,922.66)	$8,702.35	6
7		0.000%	0.000%	0.0	0	$0.00	$0.00	$0.00	7
8	OL & SL	0.838%	0.656%	373.7	134,890	$2,103.85	($677.82)	$1,426.03	8
9		0.000%	0.000%	0.0	0	$0.00	$0.00	$0.00	9
10		0.000%	0.000%	0.0	0	$0.00	$0.00	$0.00	10
11									
12	TOTAL	100.000%	100.000%	44,601.1	20,547,736	$251,103.63	($103,252.37)	$147,851.26	13

(a) Taken From Exhibit VII Rate Adjustments
(b) Page 1 of 3, Column A, Line 8 times Page 2 of 3, Column A
(c) Page 1 of 3, Column B, Line 8 times Page 2 of 3, Column B
(d) Page 1 of 3, Column A, Line 9 times Page 2 of 3, Column A
(e) Page 1 of 3, Column B, Line 9 times Page 2 of 3, Column B

LEBANON UTILITIES

DETERMINATION OF RATE ADJUSTMENT FOR THE
THREE MONTHS OF:

Jul-18 Aug-18 Sep-18

LINE NO.	RATE SCHEDULE	PLUS VARIANCE (a) DEMAND (A)	ENERGY (B)	TOTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX DEMAND (b) (C)	ENERGY (c) (D)	TOTAL (E)	RATE ADJUSTMENT FACTOR PER KWH (d) DEMAND (F)	ENERGY (G)	TOTAL (H)	LINE NO.
1	RS	($16,028.79)	$5,769.27	$81,878.64	($28,492.48)	$53,386.16	0.012009	(0.004179)	0.007830	1
2	CS Single	($879.67)	$168.61	$20,972.94	($6,538.55)	$14,434.39	0.015713	(0.004899)	0.010814	2
3	CS 3-Ph	$86.17	($51.14)	$1,900.24	($728.42)	$1,171.81	0.014099	(0.005405)	0.008694	3
4	MS	$6.89	($13.86)	$1,111.58	($502.91)	$608.67	0.011422	(0.005167)	0.006254	4
5	PPL	($15,512.95)	($2,031.85)	$93,183.03	($53,548.50)	$39,634.54	0.009089	(0.005223)	0.003866	5
6	SGP	$1,689.75	($1,160.47)	$19,314.76	($10,083.13)	$9,231.63	0.010878	(0.005679)	0.005199	
7		$0.00	$0.00	$0.00	$0.00	$0.00	0.000000	0.000000	0.000000	6
8	OL & SL	($165.70)	$55.47	$1,938.15	($622.35)	$1,315.80	0.014368	(0.004614)	0.009755	7
9		$0.00	$0.00	$0.00	$0.00	$0.00	0.000000	0.000000	0.000000	
10		$0.00	$0.00	$0.00	$0.00	$0.00	0.000000	0.000000	0.000000	
11										
12	TOTAL	($30,804.29)	$2,736.02	$220,299.34	($100,516.35)	$119,782.99	0.010721	(0.004892)	0.005829	10

(a) Exhibit IV, Page 4 of 7, Columns D and E divided by (1 - loss factor)(.986) = 0.954941
(b) Page 2 of 3, Column E plus Page 3 of 3, Column A
(c) Page 2 of 3, Column F plus Page 3 of 3, Column B
(d) Page 3 of 3, Columns C, D and E divided by Page 2 of 3, Column D

(f) See Attachment (B)

LEBANON UTILITIES

RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF

Jan-2018 Feb-2018 Mar-2018

LINE NO.	DESCRIPTION	DEMAND RELATED (A)	ENERGY RELATED (B)	LINE NO.
1	INCREMENTAL CHANGE IN BASE RATE (a)	$6.315	($0.000149)	1
2	ACTUAL SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	$0.000	--	2
3	ACTUAL PURCHASED POWER ENERGY COST ADJUSTMENT (c)	($0.939)	($0.004650)	3
4	TOTAL RATE ADJUSTMENT (d)	$5.376	($0.004799)	4
5	ACTUAL AVERAGE BILLING UNITS (e)	35,489	19,605,119	5
6	ACTUAL INCREMENTAL CHANGE IN PURCHASED POWER COST (f)	$190,788.86	($94,084.97)	6

(a) Attachment 1, Page 1 of 3, Line 1 of Tracker filing for the three months of:
Jan-2018 Feb-2018 Mar-2018

(b) Exhibit IV, Page 5 of 7, Column E, Line 9
(c) Exhibit IV, Page 6 of 7, Column E, Lines 3 and 5
(d) Sum of Lines 1 through 4
(e) Exhibit IV, Page 6 of 7, Column E, Lines 1 and 2
(f) Line 5 times Line 6

LEBANON UTILITIES

RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF:

Jan-2018 Feb-2018 Mar-2018

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	ALLOCATED ACTUAL KW PURCHASED (b)	ALLOCATED ACTUAL KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST			LINE NO.
						DEMAND (d)	ENERGY (e)	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	RS	38.991%	33.183%	13,837.5	6,505,475	$74,390.19	($31,219.78)	$43,170.41	1
2	CS Single	8.703%	6.496%	3,088.5	1,273,526	$16,603.64	($6,111.65)	$10,491.99	2
3	CS 3-Ph	0.722%	0.656%	256.4	128,598	$1,378.33	($617.14)	$761.19	3
4	MS	0.440%	0.474%	156.1	92,858	$839.34	($445.63)	$393.71	4
5	PPL	43.287%	49.894%	15,362.2	9,781,762	$82,587.35	($46,942.68)	$35,644.67	5
6	SGP	7.019%	8.642%	2,491.0	1,694,196	$13,391.50	($8,130.45)	$5,261.05	6
7		0.000%	0.000%	0.0	0	$0.00	$0.00	$0.00	7
8	OL & SL	0.838%	0.656%	297.3	128,702	$1,598.51	($617.64)	$980.87	8
9		0.000%	0.000%	0.0	0	$0.00	$0.00	$0.00	9
10		0.000%	0.000%	0.0	0	$0.00	$0.00	$0.00	10
11									11
12	TOTAL	100.000%	100.000%	35,489.0	19,605,119	$190,788.86	($94,084.97)	$96,703.89	12

(a) Adjusted allocators from Exhibit VII Rows (14) and (19) for the year 1900
(b) Exhibit IV, Page 6 of 7, Column E, Line 1 times Exhibit IV, Page 2 of 7, Column A
(c) Exhibit IV, Page 6 of 7, Column E, Line 2 times Exhibit IV, Page 2 of 7, Column B
(d) Exhibit IV, Page 1 of 7, Column A, Line 7 times Exhibit IV, Page 2 of 7, Column A
(e) Exhibit IV, Page 1 of 7, Column B, Line 7 times Exhibit IV, Page 2 of 7, Column B

LEBANON UTILITIES

RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF:

Jan-2018 Feb-2018 Mar-2018

LINE NO.	RATE SCHEDULE	ACTUAL AVERAGE KWH SALES (a)	ACTUAL AVERAGE KVA SALES (a)	DEMAND ADJUSTMENT FACTOR PER KWH (b)	ENERGY ADJUSTMENT FACTOR PER KWH (c)	INCREMENTAL KW DEMAND COST BILLED BY MEMBER (d)	INCREMENTAL KWH ENERGY COST BILLED BY MEMBER (e)	LESS PREVIOUS VARIANCE FOR MONTHS LISTED ABOVE DEMAND (f)	LESS PREVIOUS VARIANCE FOR MONTHS LISTED ABOVE ENERGY (g)	LINE NO.
		(A)	(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	RS	7,379,056		0.012306	(0.004978)	$89,535.37	($36,218.68)	($161.37)	$510.41	1
2	CS Single	1,256,725		0.014655	(0.005083)	$18,159.46	($6,298.50)	$715.79	($25.84)	2
3	CS 3-Ph	113,720		0.011577	(0.004986)	$1,298.10	($559.07)	$2.06	$9.23	3
4	MS	86,611	0	0.009545	(0.004933)	$815.13	($421.27)	($17.63)	$11.12	4
5	PPL	9,023,204	23,309	3.950260	(0.004936)	$90,787.54	($43,915.00)	($6,613.76)	$1,087.39	5
6	SGP	1,405,953	0	0.008718	(0.005036)	$12,085.50	($6,981.25)	$307.61	$41.02	6
7		0	0	0.000000	0.000000	$0.00	$0.00	$0.00	$0.00	7
8	OL & SL	135,420	0	0.020862	(0.006296)	$2,785.58	($840.67)	$1,028.84	($170.06)	8
9		0		0.000000	0.000000	$0.00	$0.00	$0.00	$0.00	9
10		0		0.000000	0.000000	$0.00	$0.00	$0.00	$0.00	10
11										11
12	TOTAL	19,400,689	23,309			$215,466.68	($95,234.44)	($4,738.46)	$1,463.27	12

(a) Exhibit IV, Page 7 of 7, Column E			
(b) Page 3 of 3, Column F of Tracker Filing for the three months of:	Jan-2018	Feb-2018	Mar-2018
(c) Page 3 of 3, Column G of Tracker Filing for the three months of:	Jan-2018	Feb-2018	Mar-2018
(d) Column A times Column B times the Gross Income Tax Factor of:	0.986		
(e) Column A times Column C times the Gross Income Tax Factor of:	0.986		
(f) Exhibit IV, Page 4 of 7, Column D of Tracker Filing for the months of:	Jan-2018	Feb-2018	Mar-2018
(g) Exhibit IV, Page 4 of 7, Column E of Tracker Filing for the months of :	Jan-2018	Feb-2018	Mar-2018

LEBANON UTILITIES

RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF:

Jan-2018 Feb-2018 Mar-2018

LINE NO.	RATE SCHEDULE	NET INCREMENTAL COST BILLED BY MEMBER			VARIANCE			LINE NO.
		DEMAND (a)	ENERGY (b)	TOTAL	DEMAND (c)	ENERGY (c)	TOTAL (c)	
		(A)	(B)	(C)	(D)	(E)	(F)	
1	RS	$89,696.74	($36,729.09)	$52,967.65	($15,306.55)	$5,509.31	($9,797.24)	1
2	CS Single	$17,443.67	($6,272.66)	$11,171.01	($840.03)	$161.01	($679.02)	2
3	CS 3-Ph	$1,296.04	($568.30)	$727.75	$82.29	($48.84)	$33.44	3
4	MS	$832.76	($432.39)	$400.37	$6.58	($13.24)	($6.66)	4
5	PPL	$97,401.30	($45,002.39)	$52,398.91	($14,813.95)	($1,940.29)	($16,754.24)	5
6	SGP	$11,777.89	($7,022.27)	$4,755.61	$1,613.61	($1,108.18)	$505.44	6
7		$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	7
8	OL & SL	$1,756.74	($670.61)	$1,086.13	($158.23)	$52.97	($105.26)	8
9		$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	9
10		$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	10
11								11
12	TOTAL	$220,205.14	($96,697.71)	$123,507.43	($29,416.28)	$2,612.74	($26,803.54)	12

(a) Column D minus Column F from Exhibit IV, page 3 of 7
(b) Column E minus Column G from Exhibit IV, Page 3 of 7
(c) Columns E, F, and G from Exhibit IV, Page 2 of 7 minus Columns A, B, and C

LEBANON UTILITIES

DETERMINATION OF ACTUAL DEDICATED CAPACITY PAYMENTS
FOR THE THREE MONTHS OF

LINE NO.	DESCRIPTION	Jan-2018 January (A)	Feb-2018 January (B)	Mar-2018 January (C)	TOTAL (D)	AVERAGE (E)	LINE NO.
1	ACTUAL MEMBER GENERATING COSTS	$0.00	$0.00	$0.00	$0.00	$0.00	1
2	LESS: GENERATING COSTS IN BASE RATES	$0.00	$0.00	$0.00	$0.00	$0.00	2
3	DIFFERENCE IN ACTUAL TO BASE RATE COSTS (a)	$0.00	$0.00	$0.00	$0.00	$0.00	3
4	ACTUAL MONTHLY PAYMENT FROM IMPA	$0.00	$0.00	$0.00	$0.00	$0.00	4
5	LESS: ESTIMATED PAYMENT IN BASE RATES (f)	$0.00	$0.00	$0.00	$0.00	$0.00	5
6	DIFFERENCE IN ACTUAL TO BASE RATE PAYMENT (b)	$0.00	$0.00	$0.00	$0.00	$0.00	6
7	ACTUAL CAPACITY PAYMENT SAVINGS TO BE COLLECTED THROUGH THE TRACKER (c)	$0.00	$0.00	$0.00	$0.00	$0.00	7
8	ACTUAL MONTHLY KW BILLED (d)	38,696	35,460	32,310	106,466	35,489	8
9	ACTUAL CAPACITY PAYMENT SAVINGS PER KW (e)	$0.000	$0.000	$0.000		$0.000	9

(a) Line 1 minus Line 2
(b) Line 4 minus Line 5
(c) Line 3 minus Line 6
(d) Exhibit IV, Page 6 of 7, Line 1
(e) Line 7 divided by Line 8
(f) Exhibit II, Line 5

NOTE: This exhibit is only applicable to a municipal utility with generation.

LEBANON UTILITIES

DETERMINATION OF ACTUAL ENERGY COST ADJUSTMENT
FROM HISTORICAL DATA

LINE NO.	DESCRIPTION	Jan-2018	Feb-2018	Mar-2018	TOTAL	ACTUAL 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
	PURCHASED POWER FROM IMPA						
1	KW DEMAND (a)	38,696	35,460	32,310	106,466	35,489	1
2	KWH ENERGY (a)	21,971,831	17,991,581	18,851,945	58,815,357	19,605,119	2
	INCREMENTAL PURCHASED POWER COSTS						
	DEMAND RELATED						
3	ECA FACTOR PER KW (a)	(0.939)	(0.939)	(0.939)		(0.939)	3
4	CHARGE (b)	($36,335.54)	($33,296.94)	($30,339.09)	($99,971.57)	($33,323.86)	4
	ENERGY RELATED						
5	ECA FACTOR PER KWH (a)	(0.004650)	(0.004650)	(0.004650)		(0.004650)	5
6	CHARGE (c)	($102,169.01)	($83,660.85)	($87,661.54)	($273,491.41)	($91,163.80)	6

(a) From IMPA bills for the months of: Jan-2018 Feb-2018 Mar-2018
(b) Line 1 times Line 3
(c) Line 2 times Line 5

LEBANON UTILITIES

DETERMINATION OF ACTUAL AVERAGE KWH SALES
HISTORICAL DATA

LINE NO.	RATE SCHEDULE	Jan-2018 (A)	Feb-2018 (B)	Mar-2018 (C)	TOTAL (D)	AVERAGE (E)	LINE NO.
1	RS	8,376,558	7,907,243	5,853,368	22,137,169	7,379,056	1
2	CS Single	1,379,040	1,332,572	1,058,562	3,770,174	1,256,725	2
3	CS 3-Ph	114,642	120,978	105,540	341,160	113,720	3
4	MS	124,901	60,323	74,609	259,833	86,611	4
5	PPL	9,387,616	9,025,191	8,656,805	27,069,612	9,023,204	5
6	SGP	1,480,699	1,466,723	1,270,437	4,217,859	1,405,953	6
7		0	0	0	0	0	7
8	OL & SL	152,264	127,064	126,933	406,261	135,420	8
9		0	0	0	0	0	9
10		0	0	0	0	0	10
11							11
12	TOTAL	21,015,720	20,040,094	17,146,254	58,202,068	19,400,689	12

DETERMINATION OF ACTUAL AVERAGE KW/KVA SALES

			Jan-2018	Feb-2018	Mar-2018	TOTAL	AVERAGE	
13			0	0	0	0	0	13
14			0	0	0	0	0	14
15			0	0	0	0	0	15
16			0	0	0	0	0	16
17	PPL	NCP	24,392	22,735	22,800	69,927	23,309	17
18			0	0	0	0	0	18
19			0	0	0	0	0	19
20			0	0	0	0	0	20
21			0	0	0	0	0	21
22			0	0	0	0	0	22
23			24,392	22,735	22,800	69,927	23,309	23

LEBANON MUNICIPAL ELECTRIC UTILITY

Lebanon, Indiana

Flat Rates Consumption Calculation

Jan-2018

		# of Customers (a)	kWh January	kWh Consumption
Security Lights				
175 MV	EO1	510	103	52,530
250 MV	EO2	19	150	2,850
400 MV	EO3	26	232	6,032
100 HPS	EO4	11	52	572
200 HPS	EO5	68	101	6,868
400 HPS	EO6	26	207	5,382
150 HPS	EO7	57	75	4,275
250 HPS	EO8	8	130	1,040
Street Lights				
100 MV	EP1	0	58	0
175 MV	EP2	168	103	17,304
250 MV	EP3	0	150	0
100 HPS	EP5	0	52	0
200 HPS	EP6	180	101	18,180
400 HPS	EP7	15	207	3,105
150 HPS	EP8	14	75	1,050
250 HPS	EP9	26	130	3,380
65 LED		184	28	5,152
95 LED		178	41	7,298
142 LED		277	61	16,897
Flat Sales				
Lebanon Utilities LS#3 (KFC)		1		250
Lebanon Bowling		1		99
Total Flat Rate Consumption				152,264

LEBANON MUNICIPAL ELECTRIC UTILITY

Lebanon, Indiana

Flat Rates Consumption Calculation

Feb-2018

		# of Customers (a)	kWh February	kWh Consumption
Security Lights				
175 MV	EO1	510	86	43,860
250 MV	EO2	19	125	2,375
400 MV	EO3	26	194	5,044
100 HPS	EO4	11	43	473
200 HPS	EO5	68	84	5,712
400 HPS	EO6	26	173	4,498
150 HPS	EO7	57	63	3,591
250 HPS	EO8	8	109	872
Street Lights				
100 MV	EP1	0	48	0
175 MV	EP2	168	86	14,448
250 MV	EP3	0	125	0
100 HPS	EP5	0	43	0
200 HPS	EP6	180	84	15,120
400 HPS	EP7	15	173	2,595
150 HPS	EP8	14	63	882
250 HPS	EP9	26	109	2,834
65 LED		184	23	4,232
95 LED		178	34	6,052
142 LED		277	51	14,127
Flat Sales				
Lebanon Utilities LS#3 (KFC)		1		250
Lebanon Bowling		1		99
Total Flat Rate Consumption				127,064

LEBANON MUNICIPAL ELECTRIC UTILITY
Lebanon, Indiana

Flat Rates Consumption Calculation
Mar-2018

		# of Customers (a)	kWh March	kWh Consumption
Security Lights				
175 MV	EO1	509	86	43,774
250 MV	EO2	19	124	2,356
400 MV	EO3	26	193	5,018
100 HPS	EO4	11	43	473
200 HPS	EO5	68	84	5,712
400 HPS	EO6	26	173	4,498
150 HPS	EO7	57	63	3,591
250 HPS	EO8	8	109	872
Street Lights				
100 MV	EP1	0	48	0
175 MV	EP2	168	86	14,448
250 MV	EP3	0	124	0
100 HPS	EP5	0	43	0
200 HPS	EP6	180	84	15,120
400 HPS	EP7	15	173	2,595
150 HPS	EP8	14	63	882
250 HPS	EP9	26	109	2,834
65 LED		184	23	4,232
95 LED		178	34	6,052
142 LED		277	51	14,127
Flat Sales				
Lebanon Utilities LS#3 (KFC)		1		250
Lebanon Bowling		1		99
Total Flat Rate Consumption				126,933

LEBANON MUNICIPAL ELECTRIC UTILITY

Lebanon, Indiana

CALCULATION OF LINE LOSS FACTOR
FOR YEAR 2017

Month	Metered kWh Sold	IMPA Metered kWh Purchased
January	19,897,899	19,880,850
February	18,260,267	16,659,897
March	16,511,433	18,106,812
April	16,165,359	15,723,071
May	16,183,005	17,317,795
June	17,400,434	19,965,704
July	19,867,978	21,870,773
August	21,075,665	20,765,946
September	18,937,338	18,559,534
October	17,546,945	17,257,823
November	15,868,293	17,109,214
December	17,024,098	19,977,869
Subtotal	214,738,714	
Unmetered Sales (From Ex VII, Col G)	1,419,016	
Total	216,157,730	223,195,288
Estimated Losses kWh		7,037,558
Line Loss as percent of total purchases		3.1531%

Exhibit VII

LEBANON MUNICIPAL ELECTRIC UTILITY

Lebanon, Indiana

VERIFICATION FOR FUTURE USE OF KW DEMAND ALLOCATION AND KWH ENERGY ALLOCATION FACTORS IN COMPLIANCE WITH ORDERING PARAGRAPH 7 OF IURC CAUSE NO. 36835-S2, DATED MAY 2, 1984

Line No.	Month		Residential Rate RS (A)	Commercial Single Phase Rate CS (B)	Commercial Three Phase Rate CS (C)	Municipal Rate MS (D)	General Power Rate PPL (E)	Small General Power Rate SGP (F)	Flat Rates SL & OL (G)	Total (H)
1	January 2017		7,660,966	1,268,686	114,615	92,972	9,142,097	1,618,563	151,317	20,049,216
2	February		6,818,390	1,211,192	112,618	99,141	8,445,461	1,573,465	126,269	18,386,536
3	March		5,152,895	1,019,944	104,318	76,484	8,698,734	1,459,058	126,225	16,637,658
4	April		5,248,151	1,046,364	109,007	78,631	8,291,525	1,391,681	103,719	16,269,078
5	May		4,452,742	998,412	114,876	60,130	9,030,047	1,526,798	92,337	16,275,342
6	June		5,513,770	1,168,395	127,265	91,856	8,977,140	1,522,008	79,534	17,479,968
7	July		6,827,441	1,276,272	137,629	98,354	9,786,274	1,742,008	87,005	19,954,983
8	August		7,482,388	1,381,925	142,791	103,846	10,129,682	1,835,033	101,787	21,177,452
9	September		6,151,533	1,290,784	127,921	92,994	9,560,669	1,713,437	115,093	19,052,431
10	October		5,499,067	1,190,893	123,734	80,819	9,045,266	1,607,166	134,902	17,681,847
11	November		4,994,463	1,071,459	100,268	68,047	8,258,053	1,376,003	144,405	16,012,698
12	December		5,924,807	1,117,036	102,830	80,544	8,484,614	1,314,267	156,423	17,180,521
13	Total		71,726,613	14,041,362	1,417,872	1,023,818	107,849,562	18,679,487	1,419,016	216,157,730
14	Percent of Total	(b)	**33.1825%**	**6.4959%**	**0.6559%**	**0.4736%**	**49.8939%**	**8.6416%**	**0.6565%**	**100.0000%**
15	kWh Energy Factors	(a)	37.040%	6.300%	0.660%	0.500%	44.790%	10.180%	0.530%	**100.0000%**
16	Percent Variance	{c}	-10.414%	3.109%	-0.615%	-5.271%	11.395%	-15.112%	23.863%	
17	kW Demand Factors	(a)	43.110%	8.360%	0.720%	0.460%	38.490%	8.190%	0.670%	100.0000%
18	Adjusted Factors	(d)	38.620%	8.620%	0.716%	0.436%	42.876%	6.952%	0.830%	99.050%
19	Percent of Total	(e)	**38.99%**	**8.70%**	**0.72%**	**0.44%**	**43.29%**	**7.02%**	**0.84%**	**100.000%**

(a) Taken from Cost of Service Study based on Twelve Month Period March, 2012.
(b) kWh sales by rate classification expressed as a percent of total kWH sales for the year 2017. Proposed kWh Energy allocator for year 2018.
{c} (Line 14/ Line 15)-1.
(d) (1+ Line 16) * Line 17.
(e) (Line 18) / (Line 18, column H). Proposed kW Demand allocator for year 2018.

INDIANA MUNICIPAL POWER AGENCY
ECA ESTIMATES FOR JULY, AUGUST and SEPTEMBER
2018 - 3RD QUARTER

	JUL	AUG	SEP	JUL	AUG	SEP
	$/kW-month			$/kWh		
IMPA's Energy Cost Adjustment	(0.939)	(0.939)	(0.939)	(0.004650)	(0.004650)	(0.004650)
To develop these Energy Cost Adjustment factors, IMPA used the following estimated loads for	kW			kWh		
LEBANON	45,754	44,216	43,832	21,656,779	21,631,617	18,354,811

4/9/2018

IMPA
INDIANA MUNICIPAL POWER AGENCY

Lebanon Utilities
P.O. Box 479
Lebanon, IN 46052

Due Date:	Amount Due:
3/16/2018	$ 1,477,993.57

Invoice No:	INV0008199
Invoice Date:	2/14/2018

Billing Period: January 1 to 31, 2018

Summary of Charges		
Demand Charges:	$	877,929.75
Energy Charges:	$	598,183.10
Subtotal - Purchased Power Charges*:	$	1,476,112.85
Other Charges and Credits:	$	1,880.72
Net Amount Due:	**$**	**1,477,993.57**

*Average Purchased Power Cost: 6.72 cents per kWh

Due Date:	Amount Due:
3/16/2018	$ 1,477,993.57

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 03/16/18
Questions, please call: 317-573-9955

Send ACH or Wire payments to:
PNC Bank
ABA# 071921891 (ACH) or ABA# 041000124 (Wire)
Bank Account 4803452201

- OR -

Send checks to:
Indiana Municipal Power Agency
P.O. Box 772880
Chicago, IL 60677-2880

Indiana Municipal Power Agency - Billing Detail
Lebanon Utilities
Billing Period: January 1 to 31, 2018

Due Date:	Amount Due:
3/16/2018	$ 1,477,993.57

Demand

Demand Information	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	39,064	5,860	98.89%	01/05/18	900	75.60%
CP Billing Demand:	38,696	5,306	99.07%	01/02/18	900	76.32%
kvar at 97% PF:		9,698				
Reactive Demand:		-				

Demand Charges	Rate		Units	Charge
Base Demand Charge:	$ 23.614	/ kW x	38,696	$ 913,767.34
ECA Demand Charge:	$ (0.939)	/ kW x	38,696	$ (36,335.54)
Primary Voltage Charge - Less than 15 kV:	$ 0.988	/ kW x	504	$ 497.95
Total Demand Charges:				**$ 877,929.75**

Energy

Energy Information	kWh
Lebanon:	21,776,314
Lebanon Enterprise:	195,517
Total Energy:	21,971,831

Energy Charges	Rate		Units	Charge
Base Energy Charge:	$ 0.031875	/ kWh x	21,971,831	$ 700,352.11
ECA Energy Charge:	$ (0.004650)	/ kWh x	21,971,831	$ (102,169.01)
Total Energy Charges:				**$ 598,183.10**

Other Charges and Credits

Other Charges and Credits	
Green Power Program - 208,969 kWh * $0.009 per kWh:	$ 1,880.72
Total Other Charges and Credits:	**$ 1,880.72**

History

	Jan 2018	Jan 2017	2018 YTD
Max Demand (kW):	39,064	36,053	39,064
CP Demand (kW):	38,696	36,053	38,696
Energy (kWh):	21,971,831	19,880,850	21,971,831
CP Load Factor:	76.32%	74.12%	
HDD/CDD (Indianapolis):	1238/0	925/0	

INDIANA MUNICIPAL POWER AGENCY

Lebanon Utilities
P.O. Box 479
Lebanon, IN 46052

Due Date:	Amount Due:
4/13/2018	$ 1,294,549.55

Invoice No: INV0008292
Invoice Date: 3/14/2018

Billing Period: February 1 to 28, 2018

Summary of Charges		
Demand Charges:	$	804,468.48
Energy Charges:	$	489,820.79
Subtotal - Purchased Power Charges*:	$	1,294,289.27
Other Charges and Credits:	$	260.28
Net Amount Due:	**$**	**1,294,549.55**

*Average Purchased Power Cost: 7.19 cents per kWh

Due Date:	Amount Due:
4/13/2018	$ 1,294,549.55

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 04/13/18
Questions, please call: 317-573-9955

Send ACH or Wire payments to:
PNC Bank
ABA# 071921891 (ACH) or ABA# 041000124 (Wire)
Bank Account 4803452201

- OR -

Send checks to:
Indiana Municipal Power Agency
P.O. Box 772880
Chicago, IL 60677-2880

Indiana Municipal Power Agency - Billing Detail
Lebanon Utilities
Billing Period: February 1 to 28, 2018

Due Date:	Amount Due:
4/13/2018	**$ 1,294,549.55**

Demand

Demand Information	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	36,094	5,753	98.75%	02/05/18	800	74.18%
CP Billing Demand:	35,460	4,987	99.03%	02/02/18	800	75.50%
kvar at 97% PF:		8,887				
Reactive Demand:		-				

Demand Charges	Rate		Units	Charge
Base Demand Charge:	$ 23.614	/ kW x	35,460	$ 837,352.44
ECA Demand Charge:	$ (0.939)	/ kW x	35,460	$ (33,296.94)
Primary Voltage Charge - Less than 15 kV:	$ 0.988	/ kW x	418	$ 412.98
Total Demand Charges:				**$ 804,468.48**

Energy

Energy Information	kWh
Lebanon:	17,818,094
Lebanon Enterprise:	173,487
Total Energy:	17,991,581

Energy Charges	Rate		Units	Charge
Base Energy Charge:	$ 0.031875	/ kWh x	17,991,581	$ 573,481.64
ECA Energy Charge:	$ (0.004650)	/ kWh x	17,991,581	$ (83,660.85)
Total Energy Charges:				**$ 489,820.79**

Other Charges and Credits

Other Charges and Credits	
Green Power Program - 28,920 kWh * $0.009 per kWh:	$ 260.28
Total Other Charges and Credits:	**$ 260.28**

History

	Feb 2018	Feb 2017	2018 YTD
Max Demand (kW):	36,094	33,926	39,064
CP Demand (kW):	35,460	33,107	38,696
Energy (kWh):	17,991,581	16,659,897	39,963,412
CP Load Factor:	75.50%	74.88%	
HDD/CDD (Indianapolis):	762/1	599/0	

IMPA
INDIANA MUNICIPAL POWER AGENCY

Lebanon Utilities
P.O. Box 479
Lebanon, IN 46052

Due Date:	Amount Due:
5/16/2018	$ 1,247,242.24

Invoice No: INV0008372
Invoice Date: 4/16/2018

Billing Period: March 1 to 31, 2018

Summary of Charges		
Demand Charges:	$	733,042.23
Energy Charges:	$	513,244.21
Subtotal - Purchased Power Charges*:	$	1,246,286.44
Other Charges and Credits:	$	955.80
Net Amount Due:	**$**	**1,247,242.24**

*Average Purchased Power Cost: 6.61 cents per kWh

Due Date:	Amount Due:
5/16/2018	$ 1,247,242.24

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 05/16/18
Questions, please call: 317-573-9955

Send ACH or Wire payments to:
PNC Bank
ABA# 071921891 (ACH) or ABA# 041000124 (Wire)
Bank Account 4803452201

- OR -

Send checks to:
Indiana Municipal Power Agency
P.O. Box 772880
Chicago, IL 60677-2880

Indiana Municipal Power Agency - Billing Detail
Lebanon Utilities
Billing Period: March 1 to 31, 2018

Due Date:	Amount Due:
5/16/2018	$ 1,247,242.24

Demand

Demand Information	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	32,502	5,184	98.75%	03/14/18	800	77.96%
CP Billing Demand:	32,310	4,927	98.86%	03/14/18	700	78.42%
kvar at 97% PF:		8,098				
Reactive Demand:		-				

Demand Charges	Rate		Units	Charge
Base Demand Charge:	$ 23.614	/ kW x	32,310	$ 762,968.34
ECA Demand Charge:	$ (0.939)	/ kW x	32,310	$ (30,339.09)
Primary Voltage Charge - Less than 15 kV:	$ 0.988	/ kW x	418	$ 412.98
Total Demand Charges:				**$ 733,042.23**

Energy

Energy Information	kWh
Lebanon:	18,672,878
Lebanon Enterprise:	179,067
Total Energy:	18,851,945

Energy Charges	Rate		Units	Charge
Base Energy Charge:	$ 0.031875	/ kWh x	18,851,945	$ 600,905.75
ECA Energy Charge:	$ (0.004650)	/ kWh x	18,851,945	$ (87,661.54)
Total Energy Charges:				**$ 513,244.21**

Other Charges and Credits

Other Charges and Credits	
Green Power Program - 106,200 kWh * $0.009 per kWh:	$ 955.80
Total Other Charges and Credits:	**$ 955.80**

History

	Mar 2018	Mar 2017	2018 YTD
Max Demand (kW):	32,502	33,156	39,064
CP Demand (kW):	32,310	32,790	38,696
Energy (kWh):	18,851,945	18,106,812	58,815,357
CP Load Factor:	78.42%	74.22%	
HDD/CDD (Indianapolis):	811/0	652/2	