

ORIGINAL

Commissioner	Yes	No	Not Participating
Huston	√		
Bennett	√		
Freeman			√
Veleta	√		
Ziegner	√		

**GENERAL ADMINISTRATIVE ORDER
OF THE INDIANA UTILITY REGULATORY COMMISSION
2025-01**

WHEREAS, on February 14, 2025, the Indiana General Assembly issued House Concurrent Resolution No. 3, urging regional transmission organizations, the Federal Energy Regulatory Commission, and other federal entities to take actions to reform processes to expedite the approval of electric transmission and generation projects; and

WHEREAS, in House Concurrent Resolution No. 3, the Indiana General Assembly determined that solutions by the regional transmission organizations must include the establishment of an expedited interconnection review process for Indiana’s load serving entities consistent with their integrated resource plans and that the expedited interconnection review process include dispatchable resources that are critical to serving growing load requirements around the clock and that are consistent with the Five Pillars of Indiana’s energy policy of reliability, affordability, resiliency, stability, and environmental sustainability; and

WHEREAS, on June 6, 2025, the Midcontinent Independent System Operator (“MISO”) filed a petition with the Federal Energy Regulatory Commission (“FERC”) under FERC Docket No. ER25-2454 to revise its Open Access Transmission, Energy and Operating Reserve Markets Tariff to amend its Attachment X, Generator Interconnection Procedures, to implement an Expedited Resource Addition Study (“ERAS”) process; and

WHEREAS, on June 9, 2025, Governor Mike Braun submitted a letter in support of MISO’s ERAS proposal in FERC Docket No. ER25-2454, noting “[t]his essential initiative addresses the pressing resource adequacy challenges in our state and region by expediting the approval and development of critical generation projects.”; and

WHEREAS, pursuant to the above-referenced proposed MISO tariff amendments, certain ERAS processing requests submitted to MISO must include a written verification from the Relevant Electric Retail Regulatory Authority (“RERRA”), or its documented representative, where the load to be served by a generating facility is located; and

WHEREAS, MISO defines RERRA in their tariff as “[a]n entity that has jurisdiction over and establishes prices and/or policies for providers of retail electric service to end-customers, such as the city council for a municipal utility, the governing board of a cooperative utility, the state public utility commission or any other such entity.” MISO, FERC Electric Tariff, Module A, § 1.R (72.0.0); and

WHEREAS, the IURC is a RERRA as defined and is not the only RERRA within the State of Indiana; and

WHEREAS, based on the Indiana General Assembly’s determination in the House Concurrent Resolution No. 3 that dispatchable resources are critical, dispatchability should be one of the requirements of the IURC verification; and

WHEREAS, because of the compressed timing within which applicants will need to apply to MISO for ERAS processing under the proposed tariff, it is impractical to utilize an IURC docketed proceeding to obtain a RERRA verification; and

WHEREAS, the Commission has determined that the above-referenced RERRA verifications for projects located in the State of Indiana shall be processed through the Commission's Office of General Counsel, as the RERRA's documented representative, and in the form and manner described in Appendix A of this GAO; and

WHEREAS, a written verification made pursuant to this GAO is not intended to constitute or provide evidence of any final determination of need or suitability of the project for any purpose beyond requesting that MISO apply the ERAS process for the project;

NOW, THEREFORE, BE IT RESOLVED AND ORDERED that the ERAS Guidelines in the attached Appendix A are approved and all requests made to this Commission for RERRA verifications shall be processed through the Commission's Office of General Counsel in accordance with the attached Appendix A.

HUSTON, BENNETT, VELETA, AND ZIEGNER CONCUR; FREEMAN ABSENT:

APPROVED: JUL 09 2025

**I hereby certify that the above is a true
and correct copy of the Order as approved.**

Dana Kosco
Secretary of the Commission

APPENDIX A TO GAO 2025-01 MISO ERAS VERIFICATION GUIDELINES

All requests made to the Commission seeking a RERRA verification, as described in this GAO and in MISO's June 6, 2025, ERAS filing made in FERC Docket No. ER25-2454, in Attachment X to the Generator Interconnection Procedures, Section 3.9.1., shall be submitted directly to the Commission's Office of General Counsel at GeneralCounsel@urc.in.gov and shall include at a minimum the following information:

- 1) a) Whether the new, incremental load addition claimed by the party requesting the RERRA verification is not otherwise included in a resource plan or other process under the IURC's purview, **or**;

b) Whether the generating facility proposed by the interconnection customer will address a resource adequacy deficiency as evidenced by supporting documentation.
- 2) Support for RERRA verification requests should include one or more of the following supporting documentation:
 - a) A state energy forecast, or other forward-looking forecast.
 - b) Reference to the commencement of a state proceeding.
 - c) Integrated resource plans, procurement plans, or other plan or study types applicable to the request.
 - d) Response(s) to a Request for Proposals (RFP) as it applies to the request.
 - e) Other evidence or support deemed relevant to the request by the applicant.
 - f) Any additional evidence requested by the General Counsel's Office to support the requested RERRA verification request.
- 3) RERRA verification requests must also include a statement indicating whether the project is a dispatchable resource pursuant to House Concurrent Resolution No. 3.
- 4) In addition to the foregoing, RERRA verification requests shall include any additional information imposed upon applicants in any subsequent tariff amendments to the ERAS process approved by FERC.
- 5) All requests made pursuant to this GAO shall be accompanied by a written verification or affirmation that the information and any supporting documentation submitted in the verification request is true and accurate to the best of the submitter's knowledge, information, and belief.

The IURC Office of General Counsel shall review requests to confirm whether the information required in this GAO has been received and, if so, shall provide a written verification letter. Requests shall be reviewed in the order that the requests are received, as promptly as reasonably possible.

A written verification by the IURC Office of General Counsel made pursuant to this GAO does not constitute, or provide evidence of, a determination of need or suitability of the project for any purpose beyond requesting that MISO apply the ERAS process for the project.