

ORIGINAL

Commissioner	Yes	No	Not Participating
Huston	√		
Bennett	√		
Freeman			√
Veleta	√		
Ziegner	√		

**GENERAL ADMINISTRATIVE ORDER
OF THE INDIANA UTILITY REGULATORY COMMISSION
2025-02**

WHEREAS, the Indiana General Assembly has found “that it is in the public interest to support the reliability, availability, and diversity of electric generating capacity in Indiana for the purpose of providing reliable and stable electric service” pursuant to Indiana Code section 8-1-8.5-13 and referenced regional transmission organizations (“RTOs”) such as the Midcontinent Independent System Operator (“MISO”) and the PJM Interconnection, LLC (“PJM”); and

WHEREAS, MISO has adopted a seasonal capacity construct, and PJM is considering a possible seasonal capacity construct; and

WHEREAS, the Indiana Utility Regulatory Commission (“Commission” or “IURC”) has authority to review and, as appropriate, approve petitions for certificates of public convenience and necessity (“CPCN”) for all new utility-owned electric generation in Indiana under Indiana Code chapter 8-1-8.5; and

WHEREAS, the Commission has authority to review and, as appropriate, approve power purchase agreements (“PPAs”) for electric generation in Indiana under Indiana Code chapter 8-1-8.8; and

WHEREAS, the Commission has authority to decline its jurisdiction under Indiana Code chapter 8-1-2.5 over new electric generation in Indiana that only provides electricity at wholesale; and

WHEREAS, the Commission has determined that additional evidence in proceedings regarding proposed electric generation in Indiana and/or serving Indiana ratepayers would be helpful; and

WHEREAS, the Commission adopted GAO 2022-01 with Guidelines for Additional Evidence in Electric Generation Proceedings, effective August 1, 2022, and has determined that an amendment of those guidelines is warranted;

NOW, THEREFORE, BE IT RESOLVED AND ORDERED that the Amended Guidelines for Additional Evidence in Electric Generation Proceedings, which are attached to this General Administrative Order as Appendix A, are adopted by this Commission effective August 1, 2025, and GAO 2022-01 is hereby superseded.

HUSTON, BENNETT, VELETA, AND ZIEGNER CONCUR; FREEMAN ABSENT:

APPROVED: JUL 16 2025

**I hereby certify that the above is a true
and correct copy of the Order as approved.**

Dana Kosco, Secretary of the Commission

Appendix A – GAO 2025-02

Amended Guidelines for Additional Evidence in Electric Generation Proceedings

The following amended guidelines are effective as of August 1, 2025, for additional evidence to be provided in connection with petitions regarding electric generation under Indiana Code chapters 8-1-2.5, 8-1-8.5, and 8-1-8.8:

- 1) Case in Chief evidence filed in support of petitions submitted pursuant to Indiana Code chapter 8-1-2.5, which request a declination of jurisdiction over new electric generation whose output will be sold at wholesale, should include the following:
 - The name of the regional transmission organization (“RTO”) to which the new generation will be connected.
 - An explanation regarding whether the new generation is required to be in the RTO’s interconnection queue and, if so, its status in the queue.
 - A description of the new generation’s expected capacity factors, dispatchability, and accreditation characteristics.
 - If the new generation will be in an RTO that has a seasonal capacity construct, a description of the new generation’s expected seasonal accredited capacity for each season.
 - A description of how the new generation is expected to perform at the relevant RTO’s peak pursuant to its capacity construct (for example, summer and/or winter and/or other, as may be applicable).
- 2) Case in Chief evidence filed in support of petitions submitted pursuant to Indiana Code chapter 8-1-8.5 that request a Certificate of Public Convenience and Necessity (“CPCN”) for new electric generation should include the following:
 - The name of the RTO to which the new generation will be connected and information regarding the RTO’s planning reserve margin, peaks, capacity auctions, possible ancillary services the new generation may provide, and other markets in which the new generation may participate. A qualitative assessment by the RTO regarding the new generation shall be requested and the RTO’s response (including, as applicable, the RTO’s affidavit or testimony) shall be part of the utility’s case in chief.
 - A description of the new generation’s anticipated impact on the submitting utility’s resource adequacy and reliability.
 - An explanation regarding whether the new generation is required to be in the RTO’s interconnection queue and, if so, its status in the queue.
 - A description of the new generation’s expected capacity factors, dispatchability, and accreditation characteristics.
 - If the new generation will be in an RTO that has a seasonal capacity construct, a description of the new generation’s expected seasonal accredited capacity for each season.

- A description of how the new generation is expected to perform at the relevant RTO's peak pursuant to its capacity construct (for example, summer and/or winter and/or other, as may be applicable).
- 3) Case in Chief evidence filed in support of petitions submitted pursuant to Indiana Code chapter 8-1-8.8 that request approval of a multi-year purchase power agreement ("PPA") for electric generation in Indiana should include the following:
- The name of the RTO to which the generation will be connected.
 - A description of the new generation's anticipated impact on the submitting utility's resource adequacy and reliability.
 - An explanation regarding whether the generation is required to be in the RTO's interconnection queue and, if so, its status in the queue.
 - A description of the generation's expected capacity factors, dispatchability, and accreditation characteristics.
 - If the new generation will be in an RTO that has a seasonal capacity construct, a description of the new generation's expected seasonal accredited capacity for each season.
 - A description of how the generation is expected to perform at the relevant RTO's peak pursuant to its capacity construct (for example, summer and/or winter and/or other, as may be applicable).