ATTACHMENTS

Attachment A

LADCO Utility Inventory

This Report was Generated By M. Janssen at LADCO email:mark-janssen@usa.net
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Electric Generating Units SIPCALL Emission rates, Heat Input and Emissions(in Tons per Summer day)
09:58 Tuesday, February 24, 1998

---------- STATE=Indiana State*ID=18 COUNTY NAME=Cass County*ID=17 ----------

OBS	Facility ID	Facility Name	Stack ID	Device ID	Process ID(FUEL)	SCC	95/96 MMBTU	95/96 LB/MMBTU	95/96 Emis	07base MMBTU	07base LB/MMBTU	07base Emis	sipcall MMBTU	sipcall LB/MMBTU	sipcall Emis
648	1032	LOGANSPORT	5	5	1	10100202	2829	0.856	1.2	3678	0.856	1.6	3678	0.856	1.6
649	1032	LOGANSPORT	6	6	1	10100202	4790	0.854	2.0	6227	0.854	2.7	6227	0.150	0.5

---------- STATE=Indiana State*ID=18 COUNTY NAME=Dearborn County*ID=29 ----------

OBS	Facility ID	Facility Name	Stack ID	Device ID	Process ID(FUEL)	SCC	95/96 MMBTU	95/96 LB/MMBTU	95/96 Emis	07base MMBTU	07base LB/MMBTU	07base Emis	sipcall MMBTU	sipcall LB/MMBTU	sipcall Emis
650	988	TANNERS CREEK	U1	U1	1	10100202	18519	0.983	9.1	24074	0.460	5.5	24075	0.150	1.8
651	988	TANNERS CREEK	U2	U2	1	10100202	17502	1.006	8.8	22752	0.460	5.2	22752	0.150	1.7
652	988	TANNERS CREEK	U3	U3	1	10100202	23813	1.005	12.0	30958	0.460	7.1	30959	0.150	2.3
653	988	TANNERS CREEK	U4	U4	1	10100203	84210	1.718	72.3	109476	0.860	47.1	109476	0.150	8.2

---------- STATE=Indiana State*ID=18 COUNTY NAME=Dubois County*ID=37 ----------

OBS	Facility ID	Facility Name	Stack ID	Device ID	Process ID(FUEL)	SCC	95/96 MMBTU	95/96 LB/MMBTU	95/96 Emis	07base MMBTU	07base LB/MMBTU	07base Emis	sipcall MMBTU	sipcall LB/MMBTU	sipcall Emis
654	6225	JASPER 2	1	1	1	10100202	3021	0.930	1.4	3928	0.930	1.8	3928	0.930	1.8

---------- STATE=Indiana State*ID=18 COUNTY NAME=Floyd County*ID=43 ----------

OBS	Facility ID	Facility Name	Stack ID	Device ID	Process ID(FUEL)	SCC	95/96 MMBTU	95/96 LB/MMBTU	95/96 Emis	07base MMBTU	07base LB/MMBTU	07base Emis	sipcall MMBTU	sipcall LB/MMBTU	sipcall Emis
655	1008	R GALLAGHER	1	1	1	10100202	24120	0.432	5.2	31355	0.432	6.8	31355	0.150	2.4
656	1008	R GALLAGHER	2	2	1	10100202	24326	0.430	5.2	31626	0.430	6.8	31627	0.150	2.4
657	1008	R GALLAGHER	3	3	1	10100202	30614	0.365	5.6	39799	0.365	7.3	39799	0.150	3.0
658	1008	R GALLAGHER	4	4	1	10100202	29203	0.368	5.4	37968	0.368	7.0	37968	0.150	2.8

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STATE=Indiana State*ID=18 COUNTY NAME=Gibson County*ID=51

OBS	Facility ID	Facility Name	Stack ID	Device ID	Process ID(FUEL)	SCC	95/96 MMBTU	95/96 LB/MMBTU	95/96 Emis	07base MMBTU	07base LB/MMBTU	07base Emis	sipcall MMBTU	sipcall LB/MMBTU	sipcall Emis
659	6113	GIBSON	1	1	1	10100202	134991	0.529	35.7	175498	0.500	43.9	175497	0.150	13.2
660	6113	GIBSON	2	2	1	10100202	121499	0.524	31.8	157948	0.500	39.5	157948	0.150	11.8
661	6113	GIBSON	3	3	1	10100202	90319	1.154	52.1	53341	0.500	13.3	53341	0.150	4.0
662	6113	GIBSON	4	4	1	10100202	108437	1.000	54.2	58341	0.500	14.6	58341	0.150	4.4
663	6113	GIBSON	5	5	1	10100202	131028	0.515	33.7	170344	0.460	39.2	170344	0.150	12.8

STATE=Indiana State*ID=18 COUNTY NAME=Hamilton County*ID=57

OBS	Facility ID	Facility Name	Stack ID	Device ID	Process ID(FUEL)	SCC	95/96 MMBTU	95/96 LB/MMBTU	95/96 Emis	07base MMBTU	07base LB/MMBTU	07base Emis	sipcall MMBTU	sipcall LB/MMBTU	sipcall Emis
664	1007	NOBLESVILLE	1	1	1	10100202	1737	0.838	0.7	2259	0.460	0.5	2259	0.150	0.2
665	1007	NOBLESVILLE	2	2	1	10100202	1747	0.857	0.7	2271	0.460	0.5	2271	0.150	0.2
666	1007	NOBLESVILLE	3	3	1	10100202	1881	1.014	1.0	2445	0.460	0.6	2445	0.150	0.2

STATE=Indiana State*ID=18 COUNTY NAME=Jasper County*ID=73

OBS	Facility ID	Facility Name	Stack ID	Device ID	Process ID(FUEL)	SCC	95/96 MMBTU	95/96 LB/MMBTU	95/96 Emis	07base MMBTU	07base LB/MMBTU	07base Emis	sipcall MMBTU	sipcall LB/MMBTU	sipcall Emis
668	1038	RENSSELAER	--14	--14	1	20100201	78	0.102	0.0	104	0.102	0.0	104	0.102	0.0
669	6085	R M SCHAHFER	--16A	--16A	1	20100201	1240	0.100	0.1	1614	0.100	0.1	1613	0.150	0.1
670	6085	R M SCHAHFER	--16B	--16B	1	20100201	1224	0.100	0.1	1592	0.100	0.1	1592	0.150	0.1
671	6085	R M SCHAHFER	14	14	1	10100223	68395	0.973	33.3	88913	0.860	38.2	88913	0.150	6.7
672	6085	R M SCHAHFER	15	15	1	10100222	94336	0.231	10.9	122620	0.231	14.2	122620	0.150	9.2
673	6085	R M SCHAHFER	17	17	1	10100212	66405	0.463	15.4	86334	0.400	17.3	86333	0.150	6.5
674	6085	R M SCHAHFER	18	18	1	10100212	62148	0.429	13.3	80783	0.400	16.2	80783	0.150	6.1

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STATE=Indiana State*ID=18 COUNTY NAME=Jefferson County*ID=77

OBS	Facility ID	Facility Name	Stack ID	Device ID	Process ID(FUEL)	SCC	95/96 MMBTU	95/96 LB/MMBTU	95/96 Emis	07base MMBTU	07base LB/MMBTU	07base Emis	sipcall MMBTU	sipcall LB/MMBTU	sipcall Emis
675	983	CLIFTY CREEK	1	1	1	10100221	46025	1.195	27.5	59830	0.840	25.1	59829	0.150	4.5
676	983	CLIFTY CREEK	2	2	1	10100221	51691	1.187	30.7	67201	0.840	28.2	67201	0.150	5.0
677	983	CLIFTY CREEK	3	3	1	10100221	44164	1.193	26.3	57412	0.840	24.1	57412	0.150	4.3
678	983	CLIFTY CREEK	4	4	1	10100221	48726	1.174	28.6	63346	0.840	26.6	63347	0.150	4.8
679	983	CLIFTY CREEK	5	5	1	10100221	50249	1.194	30.0	65322	0.840	27.4	65323	0.150	4.9
680	983	CLIFTY CREEK	6	6	1	10100221	50304	1.179	29.7	65395	0.840	27.5	65395	0.150	4.9

STATE=Indiana State*ID=18 COUNTY NAME=Knox County*ID=83

OBS	Facility ID	Facility Name	Stack ID	Device ID	Process ID(FUEL)	SCC	95/96 MMBTU	95/96 LB/MMBTU	95/96 Emis	07base MMBTU	07base LB/MMBTU	07base Emis	sipcall MMBTU	sipcall LB/MMBTU	sipcall Emis
681	1004	EDWARDSPORT	6-1	6-1	1	10100401	77	0.193	0.0	100	0.170	0.0	100	0.150	0.0
682	1004	EDWARDSPORT	7-1	7-1	1	10100202	3019	0.885	1.3	3925	0.460	0.9	3925	0.150	0.3
683	1004	EDWARDSPORT	7-2	7-2	1	10100202	2806	0.776	1.1	3647	0.460	0.8	3648	0.150	0.3
684	1004	EDWARDSPORT	8-1	8-1	1	10100202	2978	0.854	1.3	3872	0.460	0.9	3872	0.150	0.3

STATE=Indiana State*ID=18 COUNTY NAME=La Porte County*ID=91

OBS	Facility ID	Facility Name	Stack ID	Device ID	Process ID(FUEL)	SCC	95/96 MMBTU	95/96 LB/MMBTU	95/96 Emis	07base MMBTU	07base LB/MMBTU	07base Emis	sipcall MMBTU	sipcall LB/MMBTU	sipcall Emis
685	997	MICHIGAN CITY	12	12	1	10100223	92595	1.173	54.3	120372	0.860	51.8	120372	0.150	9.0
686	997	MICHIGAN CITY	4	4	1	10100601	841	0.210	0.1	1094	0.210	0.1	1093	0.150	0.1
687	997	MICHIGAN CITY	5	5	1	10100601	449	0.295	0.1	584	0.295	0.1	584	0.150	0.0
688	997	MICHIGAN CITY	6	6	1	10100601	932	0.205	0.1	1212	0.205	0.1	1211	0.150	0.1

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STATE=Indiana State*ID=18 COUNTY NAME=Lake County*ID=89

OBS	Facility ID	Facility Name	Stack ID	Device ID	Process ID(FUEL)	SCC	95/96 MMBTU	95/96 LB/MMBTU	95/96 Emis	07base MMBTU	07base LB/MMBTU	07base Emis	sipcall MMBTU	sipcall LB/MMBTU	sipcall Emis
689	981	STATE LINE	3	3	1	10100226	35336	0.261	4.6	45939	0.261	6.0	45940	0.150	3.4
690	981	STATE LINE	4	4	1	10100223	25380	0.835	10.6	32992	0.835	13.8	32992	0.150	2.5
691	996	DEAN H MITCHELL	11	11	1	10100222	11154	0.334	1.9	14502	0.334	2.4	14501	0.150	1.1
692	996	DEAN H MITCHELL	4	4	1	10100226	11409	0.358	2.0	14830	0.358	2.7	14831	0.150	1.1

693	996	DEAN H MITCHELL	5	5	1	10100226	18963	0.379	3.6	24653	0.379	4.7	24652	0.150	1.8
694	996	DEAN H MITCHELL	6	6	1	10100226	15850	0.342	2.7	20606	0.342	3.5	20607	0.150	1.5

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---------- STATE=Indiana State*ID=18 COUNTY NAME=Madison County*ID=95 ----------

OBS	Facility ID	Facility Name	Stack ID	Device ID	Process ID(FUEL)	SCC	95/96 MMBTU	95/96 LB/MMBTU	95/96 Emis	07base MMBTU	07base LB/MMBTU	07base Emis	sipcall MMBTU	sipcall LB/MMBTU	sipcall Emis
695	7336	ANDERSON	--ACT1	--ACT1	1	20100101	569	0.102	0.0	739	0.102	0.0	740	0.150	0.1
696	7336	ANDERSON	--ACT2	--ACT2	1	20100101	569	0.102	0.0	739	0.102	0.0	740	0.150	0.1

---------- STATE=Indiana State*ID=18 COUNTY NAME=Marion County*ID=97 ----------

OBS	Facility ID	Facility Name	Stack ID	Device ID	Process ID(FUEL)	SCC	95/96 MMBTU	95/96 LB/MMBTU	95/96 Emis	07base MMBTU	07base LB/MMBTU	07base Emis	sipcall MMBTU	sipcall LB/MMBTU	sipcall Emis
697	990	ELMER W STOUT	--GT4	--GT4	1	20100101	472	0.160	0.0	614	0.160	0.0	613	0.150	0.0
698	990	ELMER W STOUT	--GT5	--GT5	1	20100101	474	0.119	0.0	617	0.119	0.0	616	0.150	0.0
699	990	ELMER W STOUT	10	10	1	10100404	16	0.174	0.0	21	0.174	0.0	21	0.150	0.0
700	990	ELMER W STOUT	50	50	1	10100212	15267	0.396	3.0	19847	0.396	3.9	19847	0.150	1.5
701	990	ELMER W STOUT	60	60	1	10100212	12627	0.391	2.5	16414	0.391	3.2	16413	0.150	1.2
702	990	ELMER W STOUT	70	70	1	10100212	67562	0.325	11.0	87841	0.325	14.3	87841	0.150	6.6
703	990	ELMER W STOUT	9	9	1	10100404	12	0.147	0.0	16	0.147	0.0	16	0.150	0.0

---------- STATE=Indiana State*ID=18 COUNTY NAME=Miami County*ID=103 ----------

OBS	Facility ID	Facility Name	Stack ID	Device ID	Process ID(FUEL)	SCC	95/96 MMBTU	95/96 LB/MMBTU	95/96 Emis	07base MMBTU	07base LB/MMBTU	07base Emis	sipcall MMBTU	sipcall LB/MMBTU	sipcall Emis
707	1037	PERU	2	2	1	10100202	105	0.880	0.0	137	0.880	0.1	137	0.880	0.1
708	1037	PERU	5	5	1	10100202	25	0.814	0.0	32	0.814	0.0	32	0.814	0.0

---------- STATE=Indiana State*ID=18 COUNTY NAME=Montgomery County*ID=107 ----------

OBS	Facility ID	Facility Name	Stack ID	Device ID	Process ID(FUEL)	SCC	95/96 MMBTU	95/96 LB/MMBTU	95/96 Emis	07base MMBTU	07base LB/MMBTU	07base Emis	sipcall MMBTU	sipcall LB/MMBTU	sipcall Emis
709	1024	CRAWFORDSVILLE	--D	--D	1	20100201	14	0.102	0.0	20	0.102	0.0	20	0.102	0.0
710	1024	CRAWFORDSVILLE	5	5	1	10100202	41	0.867	0.0	53	0.867	0.0	53	0.867	0.0
711	1024	CRAWFORDSVILLE	6	6	1	10100202	2018	0.251	0.3	2624	0.251	0.3	2624	0.251	0.3

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STATE=Indiana State*ID=18 COUNTY NAME=Morgan County*ID=109

OBS	Facility ID	Facility Name	Stack ID	Device ID	Process ID(FUEL)	SCC	95/96 MMBTU	95/96 LB/MMBTU	95/96 Emis	07base MMBTU	07base LB/MMBTU	07base Emis	sipcall MMBTU	sipcall LB/MMBTU	sipcall Emis
712	991	H T PRITCHARD	1	1	1	10100404	40	0.160	0.0	51	0.160	0.0	52	0.150	0.0
713	991	H T PRITCHARD	2	2	1	10100404	43	0.153	0.0	56	0.150	0.0	56	0.150	0.0
714	991	H T PRITCHARD	3	3	1	10100201	1316	0.666	0.4	1710	0.450	0.4	1711	0.150	0.1
715	991	H T PRITCHARD	4	4	1	10100212	2750	0.653	0.9	3575	0.450	0.8	3575	0.150	0.3
716	991	H T PRITCHARD	5	5	1	10100212	4741	0.364	0.9	6164	0.364	1.1	6164	0.150	0.5
717	991	H T PRITCHARD	6	6	1	10100212	12961	0.309	2.0	16852	0.309	2.6	16852	0.150	1.3

STATE=Indiana State*ID=18 COUNTY NAME=Pike County*ID=125

OBS	Facility ID	Facility Name	Stack ID	Device ID	Process ID(FUEL)	SCC	95/96 MMBTU	95/96 LB/MMBTU	95/96 Emis	07base MMBTU	07base LB/MMBTU	07base Emis	sipcall MMBTU	sipcall LB/MMBTU	sipcall Emis
718	1043	FRANK E RATTS	1SG1	1SG1	1	10100202	11518	0.478	2.8	14973	0.478	3.6	14973	0.150	1.1
719	1043	FRANK E RATTS	2SG1	2SG1	1	10100202	19702	0.465	4.6	25610	0.465	6.0	25611	0.150	1.9
720	994	PETERSBURG	1	1	1	10100212	51763	0.274	7.1	67300	0.274	9.2	67300	0.150	5.0
721	994	PETERSBURG	2	2	1	10100212	105950	0.389	20.6	137738	0.389	26.8	137737	0.150	10.3
722	994	PETERSBURG	3	3	1	10100212	117318	0.400	23.5	152511	0.400	30.5	152511	0.150	11.4
723	994	PETERSBURG	4	4	1	10100212	115106	0.330	19.0	149652	0.330	24.7	149652	0.150	11.2

STATE=Indiana State*ID=18 COUNTY NAME=Porter County*ID=127

OBS	Facility ID	Facility Name	Stack ID	Device ID	Process ID(FUEL)	SCC	95/96 MMBTU	95/96 LB/MMBTU	95/96 Emis	07base MMBTU	07base LB/MMBTU	07base Emis	sipcall MMBTU	sipcall LB/MMBTU	sipcall Emis
724	995	BAILLY	7	7	1	10100203	38861	1.500	29.1	55070	0.860	23.7	55069	0.150	4.1
725	995	BAILLY	8	8	1	10100203	55727	1.500	41.8	39800	0.860	17.1	39800	0.150	3.0

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STATE=Indiana State*ID=18 COUNTY NAME=Posey County*ID=129

OBS	Facility ID	Facility Name	Stack ID	Device ID	Process ID(FUEL)	SCC	95/96 MMBTU	95/96 LB/MMBTU	95/96 Emis	07base MMBTU	07base LB/MMBTU	07base Emis	sipcall MMBTU	sipcall LB/MMBTU	sipcall Emis
726	6137	A B BROWN	--4	--4	1	20100101	1273	0.102	0.1	1655	0.102	0.1	1655	0.150	0.1
727	6137	A B BROWN	1	1	1	10100202	36462	0.453	8.3	47403	0.453	10.7	47403	0.150	3.6
728	6137	A B BROWN	2	2	1	10100202	41351	0.499	10.3	53762	0.460	12.4	53761	0.150	4.0

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STATE=Indiana State*ID=18 COUNTY NAME=Spencer County*ID=147

OBS	Facility ID	Facility Name	Stack ID	Device ID	Process ID(FUEL)	SCC	95/96 MMBTU	95/96 LB/MMBTU	95/96 Emis	07base MMBTU	07base LB/MMBTU	07base Emis	sipcall MMBTU	sipcall LB/MMBTU	sipcall Emis
729	6166	ROCKPORT	MB1	MB1	1	10100222	302097	0.314	47.5	392735	0.314	61.7	392735	0.150	29.5
730	6166	ROCKPORT	MB2	MB2	1	10100222	310314	0.312	48.5	403465	0.312	63.0	403464	0.150	30.3

STATE=Indiana State*ID=18 COUNTY NAME=Sullivan County*ID=153

OBS	Facility ID	Facility Name	Stack ID	Device ID	Process ID(FUEL)	SCC	95/96 MMBTU	95/96 LB/MMBTU	95/96 Emis	07base MMBTU	07base LB/MMBTU	07base Emis	sipcall MMBTU	sipcall LB/MMBTU	sipcall Emis
731	6213	MEROM	1SG1	1SG1	1	10100202	114655	0.491	28.2	149044	0.460	34.3	149044	0.150	11.2
732	6213	MEROM	2SG1	2SG1	1	10100202	141615	0.478	33.9	184084	0.460	42.3	184084	0.150	13.8

STATE=Indiana State*ID=18 COUNTY NAME=Vanderburgh County*ID=163

OBS	Facility ID	Facility Name	Stack ID	Device ID	Process ID(FUEL)	SCC	95/96 MMBTU	95/96 LB/MMBTU	95/96 Emis	07base MMBTU	07base LB/MMBTU	07base Emis	sipcall MMBTU	sipcall LB/MMBTU	sipcall Emis
733	1011	BROADWAY	--2	--2	1	20100101	1033	0.102	0.1	1343	0.102	0.1	1344	0.150	0.1

STATE=Indiana State*ID=18 COUNTY NAME=Vermillion County*ID=165

OBS	Facility ID	Facility Name	Stack ID	Device ID	Process ID(FUEL)	SCC	95/96 MMBTU	95/96 LB/MMBTU	95/96 Emis	07base MMBTU	07base LB/MMBTU	07base Emis	sipcall MMBTU	sipcall LB/MMBTU	sipcall Emis
734	1001	CAYUGA	--4	--4	1	20100101	2382	0.071	0.1	3096	0.071	0.1	3096	0.150	0.2
735	1001	CAYUGA	1	1	1	10100212	112861	0.346	19.5	146737	0.346	25.4	146736	0.150	11.0
736	1001	CAYUGA	2	2	1	10100212	59084	0.353	10.4	76810	0.353	13.6	76811	0.150	5.8
737	1001	CAYUGA	5	5	1	20100201	1257	0.102	0.1	1633	0.102	0.1	1635	0.150	0.1

STATE=Indiana State*ID=18 COUNTY NAME=Vigo County*ID=167

OBS	Facility ID	Facility Name	Stack ID	Device ID	Process ID(FUEL)	SCC	95/96 MMBTU	95/96 LB/MMBTU	95/96 Emis	07base MMBTU	07base LB/MMBTU	07base Emis	sipcall MMBTU	sipcall LB/MMBTU	sipcall Emis
738	1010	WABASH RIVER	1	1	1	10100202	7472	0.227	0.8	9714	0.227	1.1	9715	0.150	0.7
739	1010	WABASH RIVER	2	2	1	10100202	12045	0.582	3.5	15660	0.500	3.9	15660	0.150	1.2
740	1010	WABASH RIVER	3	3	1	10100202	13627	0.555	3.8	17715	0.500	4.4	17715	0.150	1.3
741	1010	WABASH RIVER	4	4	1	10100202	20367	0.729	7.4	26478	0.460	6.1	26479	0.150	2.0
742	1010	WABASH RIVER	5	5	1	10100202	11744	0.551	3.2	15268	0.500	3.8	15268	0.150	1.1
743	1010	WABASH RIVER	6	6	1	10100212	50722	0.391	9.9	65933	0.391	12.9	65933	0.150	4.9

This Report was Generated By M. Janssen at LADCO email:mark-janssen@usa.net
This report may not include all processes at all plants only those defined by USEPA as Electirc Generating
Electric Generating Units SIPCALL Emission rates, Heat Input and Emissions(in Tons per Summer day)
09:58 Tuesday, February 24, 199

---------- STATE=Indiana State*ID=18 COUNTY NAME=Warrick County*ID=173 ----------

OBS	Facility ID	Facility Name	Stack ID	Device ID	Process ID(FUEL)	SCC	95/96 MMBTU	95/96 LB/MMBTU	95/96 Emis	07base MMBTU	07base LB/MMBTU	07base Emis	sipcall MMBTU	sipcall LB/MMBTU	sipcall Emis
744	1012	F B CULLEY	1	1	1	10100202	5378	0.749	2.0	6991	0.460	1.6	6992	0.150	0.5
745	1012	F B CULLEY	2	2	1	10100202	15247	0.500	3.8	23013	0.500	5.8	23013	0.150	1.7
746	1012	F B CULLEY	3	3	1	10100202	60220	0.449	13.5	78295	0.449	17.6	78295	0.150	5.9
747	6705	WARRICK	1	1	1	10100202	21810	0.669	7.3	28352	0.460	6.5	28352	0.150	2.1
748	6705	WARRICK	2	2	1	10100202	19565	0.490	4.8	25436	0.460	5.9	25436	0.150	1.9
749	6705	WARRICK	3	3	1	10100202	21133	0.666	7.0	27475	0.460	6.3	27475	0.150	2.1
750	6705	WARRICK	4	4	1	10100202	77713	1.045	40.6	101026	0.500	25.3	101025	0.150	7.6

---------- STATE=Indiana State*ID=18 COUNTY NAME=Wayne County*ID=177 ----------

OBS	Facility ID	Facility Name	Stack ID	Device ID	Process ID(FUEL)	SCC	95/96 MMBTU	95/96 LB/MMBTU	95/96 Emis	07base MMBTU	07base LB/MMBTU	07base Emis	sipcall MMBTU	sipcall LB/MMBTU	sipcall Emis
751	1040	WHITEWATER VALLEY	1	1	1	10100202	7511	0.730	2.7	9763	0.460	2.2	9764	0.150	0.7
752	1040	WHITEWATER VALLEY	2	2	1	10100212	12567	0.694	4.4	16338	0.400	3.3	16337	0.150	1.2
753	7335	RICHMOND	--RCT1	--RCT1	1	20100101	567	0.102	0.0	735	0.102	0.0	736	0.150	0.1
754	7335	RICHMOND	--RCT2	--RCT2	1	20100101	567	0.102	0.0	735	0.102	0.0	736	0.150	0.1