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STATE BOARD OF ACCOUNTS 302 West Washington Street Room E418 INDIANAPOLIS, INDIANA 46204-2769

FINANCIAL STATEMENTS EXAMINATION REPORT OF

ELECTRIC, WASTEWATER, WATER, AND TELECOMMUNICATIONS UTILITIES CITY OF LEBANON BOONE COUNTY, INDIANA

January 1, 2013 to December 31, 2014





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SCHEDULE OF OFFICIALS

Office	Official	Term
Clerk-Treasurer	Tonya Thayer	01-01-13 to 12-31-19
Mayor	Harold "Huck" Lewis Matt Gentry	01-01-13 to 12-31-15 01-01-16 to 12-31-19
President of the Board of Public Works	Harold "Huck" Lewis Matt Gentry	01-01-13 to 12-31-15 01-01-16 to 12-31-19
President Pro Tempore of the Common Council	Jeremy Lamar Preston Myers Steve Large	01-01-13 to 12-31-14 01-01-15 to 12-31-15 01-01-16 to 12-31-16
General Manager of Utilities	Michael Martin Jay McCoskey Mike Whitman	01-01-13 to 01-06-14 01-07-14 to 12-11-15 12-12-15 to 12-31-16
President of the Utility Service Board	Dan Lamar Allen Woods	01-01-13 to 12-31-15 01-01-16 to 12-31-16
Utility Finance Manager	Sandra Morgan	01-01-13 to 12-31-16



STATE BOARD OF ACCOUNTS 302 WEST WASHINGTON STREET ROOM E418 INDIANAPOLIS, INDIANA 46204-2769

> Telephone: (317) 232-2513 Fax: (317) 232-4711 Web Site: www.in.gov/sboa

INDEPENDENT ACCOUNTANT'S REPORT

TO: THE OFFICIALS OF THE ELECTRIC, WATER, WASTEWATER, AND TELECOMMUNICATIONS UTILITIES, CITY OF LEBANON, BOONE COUNTY, INDIANA

We have examined the accompanying financial statements of the Electric, Water, Wastewater, and Telecommunications Utilities (Utilities), departments of the City of Lebanon, for the years ended December 31, 2013 and 2014. The financial statements are the responsibility of the Utilities' management. Our responsibility is to express an opinion on the financial statements based on our examination.

Our examination was conducted in accordance with attestation standards established by the American Institute of Certified Public Accountants and, accordingly, included examining, on a test basis, evidence supporting the financial statements and performing such other procedures as we considered necessary in the circumstances. We believe that our examination provides a reasonable basis for our opinion.

As discussed in Note I, the financial statements of the Utilities are intended to present the financial position, the changes in the financial position, and cash flows of only that portion of the business-type activities of the City of Lebanon that is attributable to the transactions of the Utilities. They do not purport to, and do not, present fairly the financial position of the City of Lebanon as of December 31, 2013 and 2014, and the changes in its financial position and its cash flows, where applicable, for the years then ended in conformity with accounting principles generally accepted in the United States of America.

In our opinion, the financial statements referred to above present fairly, in all material respects, the respective financial position of the Utilities as of December 31, 2013 and 2014, and the respective changes in financial position and cash flows, thereof and for the years then ended in conformity with accounting principles generally accepted in the United States of America.

The accompanying financial statements for the Telecommunication Utility (Utility) have been prepared assuming that the Utility will continue as a going concern. As discussed in Note II.F. the Utility has suffered recurring losses from operations and has a total net asset deficiency that raises substantial doubt about its ability to continue as a going concern. Management's plans in regard to these matters are also described in Note II.F.. The financial statements do not include any adjustments that might result from the outcome of this uncertainty.

Management has omitted the Management's Discussion and Analysis, Schedule of Changes in the Net Pension Liability and Related Ratios, Schedule of Funding Progress, and Schedule of Contributions that accounting principles generally accepted in the United States of America require to be presented to supplement the financial statements. Such missing information, although not a part of the financial statements, is required by the Government Accounting Standards Board who considers it to be an essential part of financial reporting for placing the basic financial statements in an appropriate operational, economic, or historical context. Our opinion on the basic financial statements is not affected by this missing information.

Paul D. Joyce

Paul D. Joyce, CPA State Examiner

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FINANCIAL STATEMENTS AND ACCOMPANYING NOTES

The financial statements and accompanying notes were prepared by management of the Utilities. The financial statements and notes are presented as intended by the Utilities.

ELECTRIC UTILITY CITY OF LEBANON STATEMENT OF NET POSITION As of December 31, 2013 and 2014

	2013	2014
Assets		
Current Assets:		** • • * • • • •
Operating Cash and Cash Equivalents	\$3,497,629	\$3,445,094
Accounts Receivable - Customers, Net	1,639,876	1,532,652
Miscellaneous and Other Accounts Receivable	36,339	48,650
Interfund Receivable from Associated City	45,091	0
Interfund Receivable from Associated Utility	498,430	478,430
Materials and Supplies Prepaid Expense	483,594 12,382	469,815 10,519
Interest Receivable	411	10,519
Total Current Assets	\$6,213,752	\$5,985,160
Total Current Assets	\$0,215,752	\$5,985,100
Restricted Assets:		
Renewal & Replacement Cash and Cash Equivalents	\$266,741	\$670,772
Energy Program Cash & Cash Equivalents	8,790	9,664
Construction Cash & Cash Equivalants	4,774,184	6,493,392
Debt Service Cash & Cash Equivalants	117,184	292,960
Bond & Interest Cash & Cash Equivalants	245	539
Construction CD's	6,700,000	2,200,000
Total Restricted Assets	\$11,867,144	\$9,667,327
Capital Assets:		
Land, Improvements, and Construction in Progress	\$1,711,145	\$4,313,729
Other Capital Assets, Net of Depreciation	11,051,877	11,081,850
Total Fixed Assets, Net	\$12,763,022	\$15,395,579
Total Assets	\$30,843,918	\$31,048,066
Liabilities		
Current Liabilities (Payable from Current Assets):	* 2 <20 552	*2 5 51 210
Accounts Payable	\$2,630,572	\$2,751,319
Accrued Payroll and Withholdings Payable	73,162	79,603
Compensated Absences Payable	231,269	159,289
Taxes Payable	95,127	102,668
Revenue Bond Payable - Short Term	475,000	505,000
Total Current Liabilities	\$3,505,130	\$3,597,879
Long - Term Liabilities		
Revenue Bond Payable - Long Term (Net of Unamoritized Premium)	\$12,451,365	\$11,933,880
Total Long - Term Liabilities	\$12,451,365	\$11,933,880
Total Liabilities	\$15,956,495	\$15,531,759
Net Position		
Net Investment in Capital Assets	\$11,552,206	\$11,878,971
Restricted for Debt Service	117,429	293,499
Restricted for Construction	11,474,184	8,693,392
Restricted for Renewal and Replacement	266,741	670,772
Restricted for Energy Program	8,790	9,664
Unrestricted	(8,531,927)	(6,029,991)
Total Net Position	\$14,887,423	\$15,516,307

ELECTRIC UTILITY CITY OF LEBANON STATEMENTS OF REVENUES, EXPENSES AND CHANGES IN NET POSITON For the Years Ended December 31, 2013 and 2014

	2013	2014
Operating Revenue:		
Residential Sales	\$7,827,569	\$8,412,009
Commercial Sales	1,735,526	1,807,797
Industrial Sales	8,680,690	9,359,547
Small Power Sales	2,347,119	2,399,854
Public Street & Highway Lighting	144,000	148,458
Municipal Sales	90,122	105,314
Penalties	81,897	66,263
Reconnect / Disconnect	23,000	20,660
Other Operating	81,802	121,453
Total	\$21,011,725	\$22,441,355
Operating Expenses:		
Purchased Power	\$16,033,380	\$16,962,054
Distribution Expenses:		
Supervision And Engineering	313,025	356,984
Station Expense	37,308	36,437
Overhead Lines	260,415	409,919
Underground Lines	108,486	93,018
Transportation	47,643	40,474
Fiber	4,055	7,860
Street Lights & Signals	2,528	12,801
Uniforms	14,425	16,271
Maintenance of General Plant	8,819	11,163
Other	143,267	147,381
Customer Records and Collection:		
Meter Reading	48,435	52,378
Meter Expense	60,095	52,944
Billing	24,494	32,608
Bad Debt Expense	0	284,114
Administrative and General Expenses:		
Salaries	220,762	221,594
Office Supplies / Expense	131,352	145,800
Outside Services Employed	164,259	417,403
Insurance	48,211	61,172
Employee Pensions and Benefits	867,253	797,340
Taxes	292,089	317,089
Utilities	31,082	35,198
Payment in Lieu of Taxes	96,950	109,175
Depreciation Expense	567,179	569,646
Amortization	(1,602)	(12,484
Lease Principal - New Building	55,661	64,495
Other	157,568	210,101
Total Operating Expenses	\$19,737,139	\$21,452,935
Operating Income (Expense)	\$1,274,586	\$988,420
Nonoperating Revenue (Expenses):		
Loss on Disposal of Asset	(\$3,528)	(\$11,927)
Interest Income	16,719	57,340
Interest Expense	(584,260)	(404,949)
Total Nonoperating Revenue (Expenses)	(\$571,069)	(\$359,536)
Net Income (Loss)	\$703,517	\$628,884
Net Position - Beginning of Period	14,183,906	14,887,423
Net Position - End of Period	\$14,887,423	\$15,516,307

ELECTRIC UTILITY CITY OF LEBANON STATEMENT OF CASH FLOWS As of And For The Years Ended December 31, 2013 and 2014

	2013	2014
Cash Flows From Operating Activities:	¢00 701 765	¢22 120 701
Receipts from Customers and Users	\$20,731,765	\$22,130,701
Payments to Suppliers and Contractors Payments to Employees	(17,486,369)	(19,210,792)
Other Receipts	(1,426,814) 81,802	(1,322,476) 121,453
Oniel Receipts	81,802	121,455
Net Cash Provided (Used) By Operating Activities	\$1,900,384	\$1,718,886
Cash Flows From Capital And Related Financing Activities:		
Principal Received from Revenue Bonds	\$13,249,668	\$0
Principal Paid on Revenue Bonds	(315,000)	(475,000)
Repayment on Interfund Receivables	231,291	65,091
Interest Expense on Revenue Bonds and Operating Lease	(590,981)	(404,949)
Acquisition and Construction of Capital Assets	(1,942,525)	(3,214,131)
Net Cash Provided (Used) By Capital & Related Financing Activities	\$10,632,453	(\$4,028,989)
Cash Flows From Investing Activities:		
Interest on Investments	\$18,243	\$57,751
Net Cash Provided (Used) By Investing Activities	\$18,243	\$57,751
Net Increase (Decrease) in Cash and Cash Equivalents	\$12,551,080	(\$2,252,352)
Cash and Cash Equivalents - January 1	2,813,693	15,364,773
Cash and Cash Equivalents - December 31	\$15,364,773	\$13,112,421
Reconciliation of Operating Income to Net Cash Provided (Used) By Operating Activities:		
Operating Income	\$1,274,586	\$988,420
Adjustments To Reconcile Operating Income To		
Net Cash Provided by Operating Activities:		
Depreciation & Amortization	\$565,577	\$557,162
Bad Debt Expense	0	0
(Increase) Decrease in Assets:		
Accounts Receivable - Customer	(272,511)	107,224
Accounts Receivable - Other	74,353	(12,311)
Inventory - Materials & Supplies	(32,373)	13,779
Prepaid Expense	(130)	1,863
Increase (Decrease) in Liabilities:		
Accounts Payable	263,554	120,747
Accrued Payroll and Withholdings Payable	4,064	6,441
Compensated Absences Payable	18,597	(71,980)
Taxes Payable	4,667	7,541
Total Adjustments	\$625,798	\$730,466
Net Cash Provided (Used) by Operating Activities	\$1,900,384	\$1,718,886

WATER UTILITY CITY OF LEBANON STATEMENT OF NET POSITION As of December 31, 2013 and 2014

	2013	2014
Assets		
Current Assets:	\$526.200	\$549 151
Operating Cash and Cash Equivalents Accounts Receivable - Customers, Net	\$536,209	\$548,151
	231,274	200,099
Interfund Receivable from Associated Utility	2,003,048	1,939,046
Materials and Supplies	94,068	138,615
Prepaid Expense Interest Receivable	6,871	4,681
Interest Receivable	251	0
Total Current Assets	\$2,871,721	\$2,830,592
Restricted Assets:		
Availability Cash & Cash Equivalents	\$1,417,872	\$1,467,672
Depreciation Cash & Cash Equivalents	3,675,697	3,104,399
Total Restricted Assets	\$5,093,569	\$4,572,071
Capital Assets:		
Land, Improvements, and Construction in Progress	\$349,738	\$1,241,473
Other Capital Assets, Net of Depreciation	14,170,178	13,880,207
Total Fixed Assets, Net	\$14,519,916	\$15,121,680
Total Assets	\$22,485,206	\$22,524,343
Liabilities		
Current Liabilities (Payable from Current Assets):		
Accounts Payable	\$17,413	\$21,673
Accrued Wages Payable	55,184	52,018
Compensated Absences Payable	255,665	213,788
Taxes Payable	11,738	13,095
Total Current Liabilities	\$340,000	\$300,574
Net Position		
Net Investment in Capital Assets	\$14,519,916	\$15,121,680
Restricted for Availability	1,417,872	1,467,672
Restricted for Depreciation	3,675,697	3,104,399
Unrestricted	2,531,721	2,530,018
Total Net Position	\$22,145,206	\$22,223,769

WATER UTILITY CITY OF LEBANON STATEMENTS OF REVENUES, EXPENSES AND CHANGES IN NET POSITON For the Years Ended December 31, 2013 and 2014

	2013	2014
Operating Revenue:		
Residential	\$1,456,679	\$1,577,068
Commercial	613,885	675,316
Industrial	174,571	189,647
Fire Protection	318,385	342,379
Availability Fees	210,080	40,165
Reconnect / Disconnect Fees	13,600	12,180
Rent	8,351	11,318
Inspection/Connection Fees	33,105	11,147
Late Penalties	12,425	11,236
Other	58,088	15,367
Total	\$2,899,169	\$2,885,823
Operating Expenses:		
Source of Supply / Transmission:		
Salaries & Wages	\$197,748	\$196,986
Fuel / Transportation	9,944	8,620
Chemicals	38,950	49,081
Well Expense	9	6,367
Miscellaneous	21,125	19,494
Distribution		
Salaries & Wages	208,579	208,724
Fuel / Transportation	11,735	12,832
Office Supplies	1,332	1,324
Materials & Supplies	40,812	27,373
Line Maintenance	2,600	4,245
Miscellaneous	5,438	3,018
Customer Accounts:		
Salaries & Wages	74,843	88,083
Materials & Supplies	736	4,995
Postage	23,674	22,824
Bad Debt Expense	0	64,020
Administrative & General		
Salaries & Wages	287,825	293,357
Employee Benefits	594,362	618,896
Office Supplies / Expense	63,849	75,077
Outside Services	72,778	176,313
Regulatory Fees	6,765	6,767
Depreciation	324,507	361,765
Insurance	49,725	58,458
Utilities	148,845	148,205
Taxes	30,419	37,819
Payment in Lieu of Taxes	125,171	124,203
General Maintenance Agreements	29,789	37,103
Lease Principal - New Building	55,661	64,495
Other	51,702	61,009
Total Operating Expenses	\$2,478,923	\$2,781,453
Operating Income (Loss)	\$420,246	\$104,370
Nonoperating Revenue (Expenses):		
Loss on Sale of Asset	\$0	(\$17,479)
Interest Income	8,282	8,346
Interest Expense	(31,330)	(16,674)
Total Nonoperating Revenue (Expenses)	(\$23,048)	(\$25,807)
Net Income	\$397,198	\$78,563
Net Position - Beginning of Period	21,748,008	22,145,206
Net Position- End of Period	\$22,145,206	\$22,223,769

WATER UTILITY CITY OF LEBANON STATEMENT OF CASH FLOWS As of And For The Years Ended December 31, 2013 and 2014

	2013	2014
Cash Flows From Operating Activities:		
Receipts from Customers and Users	\$2,787,276	\$2,837,611
Payments to Suppliers and Contractors	(813,178)	(986,362)
Payments to Employees	(1,331,631)	(1,451,089)
Other Receipts	58,088	15,367
Net Cash Provided (Used) By Operating Activities	\$700,555	\$415,527
Cash Flows From Capital And Related Financing Activities:		
Interest Expense on Operating Lease	(\$31,330)	(\$16,674)
Payment on Notes Receivable	203,740	64,002
Acquisition and Construction of Capital Assets	(137,463)	(981,008)
Net Cash Provided (Used) By Capital & Related Financing Activity	\$34,947	(\$933,680)
Cash Flows From Investing Activities:		
Interest on Investments	\$9,289	\$8,597
Net Cash Provided (Used) By Investing Activities	\$9,289	\$8,597
Net Increase (Decrease) in Cash and Cash Equivalents	\$744,791	(\$509,556)
Cash and Cash Equivalents - January 1	4,884,987	5,629,778
Cash and Cash Equivalents - December 31	\$5,629,778	\$5,120,222
Reconciliation of Operating Income to Net Cash Provided (Used) By Operating Activities:		
Operating Income (Loss)	\$420,246	\$104,370
Adjustments To Reconcile Operating Income To		
Net Cash Provided By Operating Activities:		
Depreciation & Amortization	\$324,507	\$361,765
Bad Debt Expense	0	0
(Increase) Decrease in Assets:		
Accounts Receivable - Customer	(53,805)	31,175
Inventory - Materials & Supplies	(14,695)	(44,547)
Prepaid Expense	(1,710)	2,190
Increase (Decrease) in Liabilities:		
Accounts Payable	(7,284)	4,260
Wages & FICA Payable	12,155	(3,166)
Compensated Absences Payable	19,571	(41,877)
Taxes Payable	1,570	1,357
Total Adjustments	\$280,309	\$311,157
Net Cash Provided (Used) by Operating Activities	\$700,555	\$415,527

WASTEWATER UTILITY CITY OF LEBANON STATEMENT OF NET POSITION As of December 31, 2013 and 2014

	2013	2014
Assets		
Current Assets:		
Operating Cash and Cash Equivalents	\$458,557	\$696,969
Accounts Receivable - Customers, Net	227,026	253,046
Interfund Receivable from Associated Utility	498,430	478,430
Materials and Supplies	12,617	11,985
Prepaid Expense	6,138	4,037
Interest Receivable	301	0
Total Current Assets	\$1,203,069	\$1,444,467
Restricted Assets:		
Improvement Cash & Cash Equivalents	\$1,910,516	\$1,449,346
Construction Cash & Cash Equivalents	787,081	788,091
Debt Service Cash & Cash Equivalents	743,328	688,500
Bond & Interest	9,434	1,217
Total Restricted Assets	\$3,450,359	\$2,927,154
Capital Assets:		
Land, Improvements, and Construction in Progress	462,970	909,548
Other Capital Assets, Net of Depreciation	23,831,426	23,194,739
Total Fixed Assets, Net	\$24,294,396	\$24,104,287
Total Assets	\$28,947,824	\$28,475,908
Deferred Outflows of Resources		
Unamortized Loss on Refunding	\$45,234	\$62,248
Liabilities		
Current Liabilities (Payable from Current Assets):		
Accounts Payable	\$43,789	\$59,005
Accrued Wages Payable	60,898	54,913
Interfund Payable to Associated Utility	1,504,618	1,460,616
Compensated Absences Payable	252,894	235,847
Revenue Bond Payable - Short Term	500,000	525,000
Total Current Liabilities	\$2,362,199	\$2,335,381
Long - Term Liabilities		
Revenue Bond Payable - Long Term (Net of Unamoritized Premium)	\$6,193,797	\$5,760,000
Total Long - Term Liabilities	\$6,193,797	\$5,760,000
Total Liabilities	\$8,555,996	\$8,095,381
Net Position		
Net Investment in capital assets	\$17,619,630	\$17,881,535
Restricted for Debt Service	752,762	689,717
Restricted for Improvements	1,910,516	1,449,346
Restricted for Construction	787,081	788,091
Unrestricted	(632,927)	(365,914)
Total Net Position	\$20,437,062	\$20,442,775

WASTEWATER UTILITY CITY OF LEBANON STATEMENTS OF REVENUES, EXPENSES AND CHANGES IN NET POSITON For the Years Ended December 31, 2013 and 2014

	2013	2014
Operating Revenue:		
Residential	\$2,146,245	\$2,168,596
Commercial	1,003,936	1,054,552
Industrial	328,812	328,307
Stormwater	128,136	115,488
Availability Fees	188,561	38,908
Late Penalties	59,737	49,277
Inspection Fees	6,941	3,367
Other	6,085	4,178
Total	\$3,868,453	\$3,762,673
Operating Expenses:		
Collection System:		
Salaries & Wages	\$214,155	\$205,073
Fuel & Transportation	15,018	15,538
Materials & Supplies	16,382	17,285
Miscellaneous Equipment	5,497	502
Other	12,929	9,804
Pumping Expense: Salaries & Wages (Lab)	79,250	29 652
Miscellaneous	19,230	38,653 6,505
Treatment & Disposal:	0	0,505
Salaries & Wages	193,322	186,228
Fuel & Transportation	4,406	6,300
Sludge Removal	125,147	131,627
Chemicals	14,419	24,877
Liftstation Expense	20,013	22,508
Contractual	78,648	117,772
Other	47,427	39,711
Customer Accounts:		
Salaries & Wages	71,123	82,725
Meter Expense	362	1,904
Postage	23,652	22,629
Administrative & General		
Salaries & Wages	319,223	308,780
Employee Benefits	688,634	608,604
Office Supplies	63,024	72,801
Outside Services	40,855 696,945	57,508 706,231
Depreciation Expense Amortization Expense	6,766	9,189
Insurance	48,008	58,600
Payment in lieu of Taxes	208,240	207,814
General Maintenance Agreements	28,879	42,685
Utilities	275,740	278,100
Lease Principal - New Building	55,661	64,495
Other	68,022	90,182
Total Operating Expenses	\$3,421,747	\$3,434,630
Operating Income	\$446,706	\$328,043
Nonoperating Revenue (Expenses):		
Loss on Sale of Asset	\$0	(\$16,915)
Interest Income	7,100	6,473
Interest Expense	(396,138)	(311,888)
Total Nonoperating Revenue (Expenses)	(\$389,038)	(\$322,330)
Net Income	\$57,668	\$5,713
Net Position - Beginning of Period (Restated)	20,379,394	20,437,062
Net Position - End of Period	\$20,437,062	\$20,442,775

WASTEWATER UTILITY CITY OF LEBANON STATEMENT OF CASH FLOWS As of And For The Years Ended December 31, 2013 and 2014

	2013	2014
Cash Flows From Operating Activities:		
Receipts from Customers and Users	\$3,801,647	\$3,732,476
Payments to Suppliers and Contractors	(1,157,926)	(1,271,198)
Payments to Employees	(1,565,947)	(1,453,095)
Other Receipts	6,085	4,178
Net Cash Provided (Used) By Operating Activities	\$1,083,859	\$1,012,361
Cash Flows From Capital And Related Financing Activities:		
Principal Paid on Revenue Bonds	(\$450,000)	(\$500,000)
Interest on Revenue Bonds & Operating Lease	(396,138)	(311,888)
Payments on Interfund Receivable	10,000	20,000
Payments on Interfund Payables	(193,740)	(44,002)
Revenue Bond Proceeds - 2013	3,000,000	3,885,000
Revenue Bond Refunding - 2002	(2,865,000)	(3,820,000)
Call Premium on Refunding 2002 Bonds	(28,650)	0
Acquisition and Construction of Capital Assets	(524,167)	(533,038)
Net Cash Provided (Used) By Capital & Related Financing Activities	(\$1,447,695)	(\$1,303,928)
Cash Flows From Investing Activities:		
Interest on Investments	\$8,250	\$6,774
Net Cash Provided (Used) By Investing Activities	\$8,250	\$6,774
Net Increase (Decrease) in Cash and Cash Equivalents	(\$355,586)	(\$284,793)
Cash and Cash Equivalents - January 1	4,264,502	3,908,916
Cash and Cash Equivalents - December 31	\$3,908,916	\$3,624,123
Reconciliation of Operating Income to Net Cash Provided (Used) By Operating Activities:		
Operating Income	\$446,706	\$328,043
Adjustments To Reconcile Operating Income To		
Net Cash Provided By Operating Activities:	\$702 711	\$715 400
Depreciation & Amortization (Increase) Decrease in Assets:	\$703,711	\$715,420
Accounts Receivable - Customer	(60,721)	(26,019)
Inventory - Materials & Supplies	(4,230)	(20,019)
Prepaid Expense	(1,516)	2,101
Increase (Decrease) in Liabilities:	(1,510)	2,101
Accounts Payable	139	15,216
Salary & Wages Payable	10,562	(5,985)
Compensated Absences Payable	(10,792)	(17,047)
Total Adjustments	\$637,153	\$684,318
Net Cash Provided (Used) by Operating Activities	\$1,083,859	\$1,012,361

TELECOMMUNICATIONS UTILITY CITY OF LEBANON STATEMENT OF NET POSITION As of December 31, 2013 and 2014

	2013	2014
Assets		
Current Assets:		
Operating Cash and Cash Equivalents	\$115,645	\$116,418
Accounts Receivable - Customers, Net	27,271	23,338
Inventory	31,011	30,540
Prepaid Expense	1,209	1,329
Interest Receivable	40	0
Total Current Assets	\$175,176	\$171,625
Restricted Assets:		
Project Fund	\$0	\$0
Renewal & Replacement Cash and Cash Equivalents	29,103	16,206
Total Restricted Assets	\$29,103	\$16,206
Capital Assets:		
Land, Improvements, and Construction in Progress	\$3,439	\$382
Other Capital Assets, Net of Depreciation	297,427	334,838
Total Fixed Assets, Net	\$300,866	\$335,220
Total Assets	\$505,145	\$523,051
Liabilities		
Current Liabilities:		
Accounts Payable	\$5,690	\$6,749
Interfund Payable to Associated Utility	1,495,289	1,435,289
Wages Payable	8,046	7,714
Total Current Liabilities	\$1,509,025	\$1,449,752
Total Liabilities	\$1,509,025	\$1,449,752
Net Position		
Net Investment in capital assets	\$300,866	\$335,220
Restricted for Renewal and Replacement	29,103	16,206
Unrestricted	(1,333,849)	(1,278,127)
Total Net Position	(\$1,003,880)	(\$926,701)

TELECOMMUNICATIONS UTILITY CITY OF LEBANON STATEMENTS OF REVENUES, EXPENSES AND CHANGES IN NET POSITON For the Years Ended December 31, 2013 and 2014

	2013	2014
Operating Revenue:		
Wireless Residental	\$281,872	\$319,334
Wireless Commercial	67,126	72,970
Wireless Custom	19,570	15,428
Fiber Commercial	72,953	81,582
Other	81,132	71,364
Total Operating Revenue	\$522,653	\$560,678
Operating Expenses:		
Purchased Services:		
Bandwidth	\$30,162	\$45,196
Legal Fees	3,822	4,165
Accounting Fees	2,919	0
Consulting Fees	4,991	52,969
Communication Expense:	2,500	2 000
Communications Equipment Salaries & Wages - Customer Install	2,599 21,572	3,089 33,431
Installation Supplies	6,975	6,336
Tools & Equipment	2,120	561
Fiber - Overhead	832	0
Fiber - Underground	133	3,424
Customer Records and Collection:		
Billing	2,207	2,339
Bad Debt Expense	0	7,444
Administrative and General Expenses:	100.000	55.005
Salaries & Wages Employee Benefits	120,092	77,937 85,992
Computer Equipment / Communication	93,458 1,943	2,557
General Maintenance Agreements	4,010	5,326
Office Supplies	10,111	10.004
Utilities	8,677	8,334
Transportation	5049	4851
Freight / Shipping	3,236	1,821
Depreciation Expense	30,050	40,581
Lease Principal	12,569	14,563
Gross Income Tax	5,700	7,800
Miscellaneous	56,782	57,121
Total Operating Expenses	\$430,009	\$475,841
Operating Income (Loss)	\$92,644	\$84,837
Nonoperating Revenue (Expenses):		
Loss on Sale of Asset	(\$4,285)	(\$4,114)
Interest Income	264	221
Interest Expense	(7,075)	(3,765)
Total Nonoperating Revenue (Expenses)	(\$11,096)	(\$7,658)
Net Income (Loss)	\$81,548	\$77,179
Net Position - Beginning of Period	(1,085,428)	(1,003,880)
Net Position - End of Period	(\$1,003,880)	(\$926,701)

TELECOMMUNICATIONS UTILITY CITY OF LEBANON STATEMENT OF CASH FLOWS As of And For The Years Ended December 31, 2013 and 2014

Cash Flow From Operating Activities:S433,579S485,803Payments to Supplers and Contractors(164,942)(229,046)Payments to Employees(234,061)(197,692)Other Receipts81,13271,364Net Cash Provided (Used) By Operating Activities\$115,708\$130,429Cash Flows From Capital And Related Financing Activities:Interest Expense on Operating Lease(\$7,075)(\$3,765)Payments on Interfund Payable(30,000)(60,000)Acquisition and Construction of Capital Assets(\$66,446)(79,049)Net Cash Provided (Used) By Capital & Related Financing Activities:(\$123,521)(\$142,814)Cash Flow From Investing Activities:\$417\$261Net Cash Provided (Used) By Investing Activities\$417\$261Net Cash Provided (Used) By Investing Activities\$114,748\$132,624Reconciliation of Operating Income to Net Cash Provided (Used)\$30,050\$40,581By Operating Activities:Depreciation & Amortization\$30,050\$40,581Charcease) Decrease in Assets:(7,942)3,933Accounts Receivable - Customer(7,942)3,933Accounts Receivable - Customer(7,942)3,933Accounts Receivable - Customer(308)(120)Inventory11,6014711Increase Decrease in Labilities:<		2013	2014
Payments to Suppliers and Contractors(164,942)(229,046)Payments to Employees(234,061)(197,692)Other Receipts81,13271,364Net Cash Provided (Used) By Operating Activities\$115,708\$130,429Cash Flows From Capital And Related Financing Activities:Interest Expense on Operating Lease(\$7,075)(\$3,765)Payments to Interfund Payable(\$0,000)(\$0,000)(\$0,000)(\$0,000)Acquisition and Construction of Capital Assets(\$6,446)(79,049)Net Cash Provided (Used) By Capital & Related Financing Activities(\$123,521)(\$142,814)Cash Flow From Investing Activities:\$417\$261Net Cash Provided (Used) By Investing Activities\$417\$261Net Cash and Cash Equivalents\$7,396)\$12,124)Cash and Cash Equivalents - December 31\$144,748\$132,624Reconciliation of Operating Income to\$92,644\$84,837Adjustments To Reconcile Operating Activities:Depreciation & Amortization\$30,050Net Cash Provided By Operating Activities:\$30,050\$40,581(Increase) Decrease in Assets:\$30,050\$40,581(Increase) Decrease in Liabilities:<	Cash Flow From Operating Activities:		
Payments to Employees Other Receipts(234,061) 81,132(197,692) 71,364Net Cash Provided (Used) By Operating Activities\$115,708\$130,429Cash Flows From Capital And Related Financing Activities: Interest Expense on Operating Lease(\$7,075)(\$3,765)Payments to niterfund Payable(\$0,000) (\$0,000)(\$0,000)Acquisition and Construction of Capital Assets(\$6,446)(79,049)Net Cash Provided (Used) By Capital & Related Financing Activities(\$123,521)(\$142,814)Cash Flow From Investing Activities: Interest on Investments\$417\$261Net Cash Provided (Used) By Investing Activities\$417\$261Net Cash Provided (Used) By Investing Activities\$142,144144,748Cash and Cash Equivalents - January 1152,144144,748Cash and Cash Equivalents - December 31\$144,748\$132,624Reconciliation of Operating Income To Net Cash Provided By Operating Activities: Depreciation & Amortization\$30,050\$40,581(Increase) Decrease in Assets: Accounts Receivable - Customer Accounts Receivable - Customer(7,942)3,933 (120) (11,601471Increase (Decrease) in Liabilities: Accounts Payable(11,398)(1059 (332)(1061) (332)Total Adjustments\$23,064\$45,592	1	\$433,579	\$485,803
Other Receipts81,13271,364Net Cash Provided (Used) By Operating Activities\$115,708\$130,429Cash Flows From Capital And Related Financing Activities: Interest Expense on Operating Lease(\$7,075)(\$3,765)Payments on Interfund Payable(30,000)(60,000)Acquisition and Construction of Capital Assets(\$6,446)(79,049)Net Cash Provided (Used) By Capital & Related Financing Activities(\$123,521)(\$142,814)Cash Flow From Investing Activities: Interest on Investments\$417\$261Net Cash Provided (Used) By Investing Activities\$417\$221Net Cash Provided (Used) By Investing Activities(\$7,396)(\$12,124)Cash and Cash Equivalents(\$7,396)(\$12,124)Cash and Cash Equivalents - January 1152,144144,748Cash and Cash Equivalents - December 31\$144,748\$132,624Reconciliation of Operating Income to Net Cash Provided (Used) By Operating Activities: Depreciation & Amortization\$30,050\$40,581(Increase) Decrease in Assets: Accounts Receivable - Customer(7,942)3,933Prepaid Expense(308)(120) InventoryIncrease (Decrease) in Labilities: Accounts Rayable(11,398)1,059Accounts Payable(11,398)1,059Accounts Payable(11,398)1,059Accounts Payable(1061)(332)Total Adjustments\$23,064\$45,592			
Net Cash Provided (Used) By Operating Activities\$115,708\$130,429Cash Flows From Capital And Related Financing Activities: Interest Expense on Operating Lease(\$7,075)(\$3,765)Payments on Interfund Payable(30,000)(60,000)Acquisition and Construction of Capital Assets(\$6,446)(79,049)Net Cash Provided (Used) By Capital & Related Financing Activities(\$123,521)(\$142,814)Cash Flow From Investing Activities: Interest on Investments\$417\$261Net Cash Provided (Used) By Investing Activities\$417\$221Net Cash Provided (Used) By Investing Activities\$417\$2261Net Cash Provided (Used) By Investing Activities\$417\$2261Net nerease (Decrease) in Cash and Cash Equivalents(\$7,396)(\$12,124)Cash and Cash Equivalents - January 1152,144144,748Cash and Cash Equivalents - December 31\$144,748\$132,624Reconciliation of Operating Income to Net Cash Provided (Used) By Operating Activities: Depreciation & Amortization\$30,050\$40,581(Increase) Decrease in Assets: Accounts Receivable - Customer(7,942)3,933Prepaid Expense(308)(120)Increase Decrease in Liabilities: Accounts Requised - Customer(7,942)3,933Prepaid Expense(308)(120)Increase (Decrease) in Liabilities: Accounts Requised - Customer(11,398)1,059Accured Payroll and Withholdings Payable(1061)(332)Total Adjustments\$23,064\$45,592			
Cash Flows From Capital And Related Financing Activities: Interest Expense on Operating Lease(\$7,075)(\$3,765)Payments on Interfund Payable(\$0,000)(\$60,000)Acquisition and Construction of Capital Assets(\$6,446)(79,049)Net Cash Provided (Used) By Capital & Related Financing Activities(\$123,521)(\$142,814)Cash Flow From Investing Activities: Interest on Investments\$417\$261Net Cash Provided (Used) By Investing Activities\$417\$261Net Cash Provided (Used) By Investing Activities\$12,124)\$152,144Cash and Cash Equivalents - January 1\$152,144\$144,748Cash and Cash Equivalents - December 31\$144,748\$132,624Reconciliation of Operating Income to Net Cash Provided (Used) By Operating Activities: Depreciation & Amortization\$30,050\$40,581(Increase) Decrease in Assets: Accounts Receivable - Customer\$30,050\$40,581(Increase) Decrease) in Liabilities: Accounts Payable\$11,601471Increase (Decrease) in Liabilities: Accounts Payable\$23,064\$45,592Total Adjustments\$23,064\$45,592	Other Receipts	81,132	71,364
Interest Expense on Operating Lease(\$7,075)(\$3,765)Payments on Interfund Payable(30,000)(60,000)Acquisition and Construction of Capital Assets(86,446)(79,049)Net Cash Provided (Used) By Capital & Related Financing Activities(\$123,521)(\$142,814)Cash Flow From Investing Activities:1\$261Interest on Investments\$417\$261Net Cash Provided (Used) By Investing Activities\$417\$261Net Cash Provided (Used) By Investing Activities(\$7,396)(\$12,124)Cash and Cash Equivalents - January 1152,144144,748Cash and Cash Equivalents - January 1\$142,814\$132,624Reconciliation of Operating Income to Net Cash Provided (Used) By Operating Activities:\$92,644\$84,837Adjustments To Reconcile Operating Income To Net Cash Provided By Operating Activities:\$30,050\$40,581(Increase) Decrease in Assets: Accounts Receivable - Customer(7,942)3,933Prepaid Expense(308)(120)Increase (Decrease) in Liabilities: Accounts Payable11,601471Increase (Decrease) in Liabilities: Accounts Payable(11,398)1.059Accuut Payable(11,398)1.059Accuut Payable1061(332)Total Adjustments\$23,064\$45,592	Net Cash Provided (Used) By Operating Activities	\$115,708	\$130,429
Interest Expense on Operating Lease(\$7,075)(\$3,765)Payments on Interfund Payable(30,000)(60,000)Acquisition and Construction of Capital Assets(86,446)(79,049)Net Cash Provided (Used) By Capital & Related Financing Activities(\$123,521)(\$142,814)Cash Flow From Investing Activities:1\$261Interest on Investments\$417\$261Net Cash Provided (Used) By Investing Activities\$417\$261Net Cash Provided (Used) By Investing Activities(\$7,396)(\$12,124)Cash and Cash Equivalents - January 1152,144144,748Cash and Cash Equivalents - January 1\$142,814\$132,624Reconciliation of Operating Income to Net Cash Provided (Used) By Operating Activities:\$92,644\$84,837Adjustments To Reconcile Operating Income To Net Cash Provided By Operating Activities:\$30,050\$40,581(Increase) Decrease in Assets: Accounts Receivable - Customer(7,942)3,933Prepaid Expense(308)(120)Increase (Decrease) in Liabilities: Accounts Payable11,601471Increase (Decrease) in Liabilities: Accounts Payable(11,398)1.059Accuut Payable(11,398)1.059Accuut Payable1061(332)Total Adjustments\$23,064\$45,592	Cash Flows From Capital And Related Financing Activities:		
Payments on Interfund Payable(30,000)(60,000)Acquisition and Construction of Capital Assets(86,446)(79,049)Net Cash Provided (Used) By Capital & Related Financing Activities(\$123,521)(\$142,814)Cash Flow From Investing Activities:Interest on Investments\$417\$261Net Cash Provided (Used) By Investing Activities\$417\$261Net Cash Provided (Used) By Investing Activities\$417\$261Net Cash Provided (Used) By Investing Activities\$417\$261Net Cash Provided (Used) By Investing Activities\$152,144\$144,748Cash and Cash Equivalents - January 1\$152,144\$144,748Cash and Cash Equivalents - December 31\$144,748\$132,624Reconciliation of Operating Income to Net Cash Provided (Used) By Operating Activities:\$92,644\$84,837Adjustments To Reconcile Operating Income To Net Cash Provided By Operating Activities:\$30,050\$40,581(Increase) Decrease in Assets:\$30,050\$40,581(Increase) Decrease in Assets:\$30,050\$40,581Accounts Receivable - Customer\$7,942)3,933Accounts Receivable - Customer\$11,6014711Increase (Decrease) in Liabilities:\$1061\$322Accounts Payable\$1061\$322Total Adjustments\$23,064\$45,592		(\$7,075)	(\$3,765)
Net Cash Provided (Used) By Capital & Related Financing Activities(\$123,521)(\$142,814)Cash Flow From Investing Activities:\$417\$261Interest on Investments\$417\$261Net Cash Provided (Used) By Investing Activities\$417\$261Net Cash Provided (Used) By Investing Activities\$417\$261Net Increase (Decrease) in Cash and Cash Equivalents(\$7,396)(\$12,124)Cash and Cash Equivalents - January 1152,144144,748Cash and Cash Equivalents - December 31\$144,748\$132,624Reconciliation of Operating Income to Net Cash Provided (Used) By Operating Activities:\$92,644\$84,837Adjustments To Reconcile Operating Income To Net Cash Provided By Operating Activities:\$30,050\$40,581(Increase) Decrease in Assets:(308)(120) Inventory11,601471Increase (Decrease) in Liabilities: Accounts Receivable - Customer(7,942)3,933 (308)(120) InventoryIncrease (Decrease) in Liabilities: Accounts Payable(11,398)1,059 (332)Accrued Payroll and Withholdings Payable1061(332) (332)Total Adjustments\$23,064\$45,592	Payments on Interfund Payable	(30,000)	(60,000)
Cash Flow From Investing Activities: Interest on Investments\$417\$261Net Cash Provided (Used) By Investing Activities\$417\$261Net Cash Provided (Used) By Investing Activities\$417\$261Net Increase (Decrease) in Cash and Cash Equivalents(\$7,396)(\$12,124)Cash and Cash Equivalents - January 1152,144144,748Cash and Cash Equivalents - December 31\$144,748\$132,624Reconciliation of Operating Income to Net Cash Provided (Used) By Operating Activities: Depreciation & Amortization\$30,050\$40,581(Increase) Decrease in Assets: Accounts Receivable - Customer(7,942)3,933Prepaid Expense Accounts Receivable - Customer(308)(120)Inventory Inventory11,601471Increase (Decrease) in Liabilities: Accounts Payable(11,398)1,059Accrued Payroll and Withholdings Payable1061(332)Total Adjustments\$23,064\$45,592	Acquisition and Construction of Capital Assets		,
Interest on Investments\$417\$261Net Cash Provided (Used) By Investing Activities\$417\$261Net Increase (Decrease) in Cash and Cash Equivalents(\$7,396)(\$12,124)Cash and Cash Equivalents - January 1152,144144,748Cash and Cash Equivalents - December 31\$144,748\$132,624Reconciliation of Operating Income to Net Cash Provided (Used) By Operating Activities:Operating Income\$92,644\$84,837Adjustments To Reconcile Operating Income To Net Cash Provided By Operating Activities:\$30,050\$40,581(Increase) Decrease in Assets: Accounts Receivable - Customer(7,942)3,933Prepaid Expense Accounts Payable(308)(120) 11,601471Increase (Decrease) in Liabilities: Accounts Payable(11,398)1,059 1061Accured Payroll and Withholdings Payable1061(332) 23,064\$45,592	Net Cash Provided (Used) By Capital & Related Financing Activities	(\$123,521)	(\$142,814)
Net Cash Provided (Used) By Investing Activities\$417\$261Net Increase (Decrease) in Cash and Cash Equivalents(\$7,396)(\$12,124)Cash and Cash Equivalents - January 1152,144144,748Cash and Cash Equivalents - December 31\$144,748\$132,624Reconciliation of Operating Income to Net Cash Provided (Used) By Operating Activities:Operating Income\$92,644\$84,837Adjustments To Reconcile Operating Income To Net Cash Provided By Operating Activities:\$30,050\$40,581(Increase) Decrease in Assets: Accounts Receivable - Customer(7,942)3,933Prepaid Expense(308)(120) Inventory11,601471Increase (Decrease) in Liabilities: Accounts Payable(11,398)1,059 Accrued Payroll and Withholdings Payable(11,398)1,059 (322)Total Adjustments\$23,064\$45,592\$45,592	Cash Flow From Investing Activities:		
Net Increase (Decrease) in Cash and Cash Equivalents(\$7,396)(\$12,124)Cash and Cash Equivalents - January 1152,144144,748Cash and Cash Equivalents - December 31\$144,748\$132,624Reconciliation of Operating Income to Net Cash Provided (Used) By Operating Activities:\$92,644\$84,837Operating Income\$92,644\$84,837Adjustments To Reconcile Operating Income To Net Cash Provided By Operating Activities:\$30,050\$40,581(Increase) Decrease in Assets: Accounts Receivable - Customer(7,942)3,933Prepaid Expense Accounts Receivable - Customer(308)(120) InventoryIncrease (Decrease) in Liabilities: Accounts Payable(11,398)1,059 Accrued Payroll and Withholdings Payable(11,398)1,059 (332)Total Adjustments\$23,064\$45,592\$45,592	Interest on Investments	\$417	\$261
Cash and Cash Equivalents - January 1152,144144,748Cash and Cash Equivalents - December 31\$152,144144,748Cash and Cash Equivalents - December 31\$152,144144,748Cash and Cash Equivalents - December 31\$152,144\$144,748Cash and Cash Equivalents - December 31\$\$122,144\$\$144,748Reconciliation of Operating Income to Net Cash Provided (Used) By Operating Activities: Depreciation & Amortization Cash Provided By Operating Activities: Depreciation & Amortization Cash Accounts Receivable - Customer Cash and Cash Expense Cash and Cash Expense Cash and Cash Provided - Customer Cash and Cash Provided - Customer Cash and Cash Provided - Customer Cash and Cash Expense Cash and Cash Expense Cash and Cash Provided - Customer Cash and Cash Provided - Customer Cash and Cash Provided - Customer Cash and Cash Expense Cash and Cash Expense Cash and Cash Provided - Customer Cash and Cash Expense Cash and Cash Expense Cash and Cash Provided - Customer Cash and Cash Provided - Customer Cash and Cash Provided - Customer Cash and Cash Expense Cash and C	Net Cash Provided (Used) By Investing Activities	\$417	\$261
Cash and Cash Equivalents - December 31\$144,748\$132,624Reconciliation of Operating Income to Net Cash Provided (Used) By Operating Activities:\$92,644\$84,837Adjustments To Reconcile Operating Income To Net Cash Provided By Operating Activities:\$92,644\$84,837Depreciation & Amortization\$30,050\$40,581(Increase) Decrease in Assets: Accounts Receivable - Customer(7,942)3,933Prepaid Expense(308)(120)Inventory11,601471Increase (Decrease) in Liabilities: Accounts Payable(11,398)1,059Accurd Payroll and Withholdings Payable1061(332)Total Adjustments\$23,064\$45,592	Net Increase (Decrease) in Cash and Cash Equivalents	(\$7,396)	(\$12,124)
Reconciliation of Operating Income to Net Cash Provided (Used) By Operating Activities:Operating Income\$92,644\$84,837Adjustments To Reconcile Operating Income To Net Cash Provided By Operating Activities: Depreciation & Amortization\$30,050\$40,581(Increase) Decrease in Assets: Accounts Receivable - Customer(7,942)3,933Prepaid Expense Inventory(308)(120)Inventory11,601471Increase (Decrease) in Liabilities: Accounts Payable(11,398)1,059Accounts Payable(11,398)1,059Accrued Payroll and Withholdings Payable1061(332)Total Adjustments\$23,064\$45,592	Cash and Cash Equivalents - January 1	152,144	144,748
By Operating Activities:Operating Income\$92,644\$84,837Adjustments To Reconcile Operating Income To Net Cash Provided By Operating Activities: Depreciation & Amortization\$30,050\$40,581(Increase) Decrease in Assets: Accounts Receivable - Customer(7,942)3,933Prepaid Expense Inventory(308)(120)Inventory11,601471Increase (Decrease) in Liabilities: Accounts Payable(11,398)1,059Accounts Payable Accrued Payroll and Withholdings Payable1061(332)Total Adjustments\$23,064\$45,592	Cash and Cash Equivalents - December 31	\$144,748	\$132,624
Adjustments To Reconcile Operating Income To Net Cash Provided By Operating Activities: Depreciation & Amortization\$30,050\$40,581(Increase) Decrease in Assets: Accounts Receivable - Customer(7,942)3,933Prepaid Expense(308)(120)Inventory11,601471Increase (Decrease) in Liabilities: Accounts Payable(11,398)1,059Accounts Payable(11,398)1,059Accrued Payroll and Withholdings Payable\$23,064\$45,592			
Net Cash Provided By Operating Activities:Depreciation & Amortization\$30,050\$40,581(Increase) Decrease in Assets:(Increase)3,933Accounts Receivable - Customer(7,942)3,933Prepaid Expense(308)(120)Inventory11,601471Increase (Decrease) in Liabilities:(11,398)1,059Accounts Payable(11,398)1,059Accrued Payroll and Withholdings Payable1061(332)Total Adjustments\$23,064\$45,592	Operating Income	\$92,644	\$84,837
Depreciation & Amortization\$30,050\$40,581(Increase) Decrease in Assets:			
(Increase) Decrease in Assets:(7,942)3,933Accounts Receivable - Customer(7,942)3,933Prepaid Expense(308)(120)Inventory11,601471Increase (Decrease) in Liabilities:(11,398)1,059Accounts Payable(11,398)1,059Accrued Payroll and Withholdings Payable1061(332)Total Adjustments\$23,064\$45,592		\$30.050	\$40,581
Prepaid Expense(308)(120)Inventory11,601471Increase (Decrease) in Liabilities:(11,398)1,059Accounts Payable(11,398)1,059Accrued Payroll and Withholdings Payable1061(332)Total Adjustments\$23,064\$45,592	*		. ,
Inventory11,601471Increase (Decrease) in Liabilities: Accounts Payable(11,398)1,059Accrued Payroll and Withholdings Payable1061(332)Total Adjustments\$23,064\$45,592	Accounts Receivable - Customer	(7,942)	3,933
Increase (Decrease) in Liabilities: Accounts Payable(11,398)1,059Accrued Payroll and Withholdings Payable1061(332)Total Adjustments\$23,064\$45,592	Prepaid Expense	(308)	(120)
Accounts Payable(11,398)1,059Accrued Payroll and Withholdings Payable1061(332)Total Adjustments\$23,064\$45,592	Inventory	11,601	471
Accrued Payroll and Withholdings Payable1061(332)Total Adjustments\$23,064\$45,592	Increase (Decrease) in Liabilities:		
Total Adjustments \$23,064 \$45,592	Accounts Payable	(11,398)	1,059
	Accrued Payroll and Withholdings Payable	1061	(332)
Net Cash Provided (Used) by Operating Activities\$115,708\$130,429	Total Adjustments	\$23,064	\$45,592
	Net Cash Provided (Used) by Operating Activities	\$115,708	\$130,429

I. Summary of Significant Accounting Policies

A. Reporting Entity

The financial statements reflect only the activity of the Utilities and are not intended to present fairly the position of the City of Lebanon (City), and the results of its operations and cash flows of its enterprise funds. The Utilities, whose operations are controlled by a Utility Service Board, represents a substantial portion of the City's enterprise funds.

B. Fund Financial Statements

Business-type activity financial statements consist of the Statement of Net Position; Statement of Revenues, Expenses, and Changes in Net Position; and the Statement of Cash Flows. Business-type activities rely to a significant extent on fees and charges for support.

C. Measurement Focus, Basis of Accounting and Financial Statement Presentation

The accounts of the business-type activity are maintained and the financial statements are reported using the economic resources measurement focus and the accrual basis of accounting. Under the accrual basis of accounting, revenues are recognized when earned and expenses are recognized when incurred.

Enterprise funds distinguish operating revenues from non-operating items. Operating revenues and expenses generally result from providing services and producing and delivering goods in connection with an enterprise fund's principal ongoing operations. The principal operating revenues of the enterprise funds are charges to customers for sales and services. Operating expenses for enterprise funds include the cost of sales and services, administrative expenses, and depreciation on capital assets. All revenues and expenses not meeting this definition are reported as non-operating revenues and expenses.

- D. Assets, Liabilities and Net Position or Equity
 - 1. Deposits and Investments

The Utilities' cash and cash equivalents are considered to be cash on hand, demand deposits and short-term investments with original maturities of three months or less from the date of acquisition.

State statute (IC 5-13-9) authorizes the Utilities to invest in securities, including but not limited to, federal government securities, repurchase agreements, and certain money market mutual funds. Certain other statutory restrictions apply to all investments made by local governmental units.

Nonparticipating certificates of deposit, demand deposits and similar nonparticipating negotiable instruments that are not reported as cash and cash equivalents are reported as investments at cost.

Debt securities are reported at fair value. Debt securities are defined as securities backed by the full faith and credit of the United States Treasury or fully insured or guaranteed by the United States or any United States government agency.

Open-end mutual funds are reported at fair value.

Money market investments that mature within one year or less at the date of their acquisition are reported at amortized cost. Other money market investments are reported at fair value.

Investment income, including changes in the fair value of investments, is reported as revenue in the operating statement.

2. Inventories and Prepaid Items

All inventories are valued at cost using the average cost method.

Certain payments to vendors reflect costs applicable to future accounting periods and are recorded as prepaid items.

3. Restricted Assets

Certain proceeds of the enterprise fund revenue bonds, as well as certain resources set aside for their repayment, are classified as restricted net position on the statement of net position because their use is limited to applicable bond covenants.

4. Capital Assets

Capital assets, which include property, plant, and equipment, are reported in the financial statements.

Capital assets are reported at actual or estimated historical cost based on appraisals or deflated current replacement cost. Contributed or donated assets are reported at estimated fair value at the time received.

Capitalization thresholds (the dollar values above which asset acquisitions are added to the capital asset accounts), depreciation methods and estimated useful lives of capital assets are as follows:

	C	apitalizatio	n Tł	nreshhold		Estimated	
	E	Electric Utility		All Other Utilities	Depreciation Method	Useful Life (in years)	
Land Buildings Improvements other than	\$	1 750	\$	1 5,000	N/A Straight-line	N/A 45 to 67	
buildings		750		5,000	Straight-line	10 to 67	
Machinery and equipment		750		5,000	Straight-line	10 to 67	
Transportation equipment		750		5,000	Straight-line	10	
Goodwill		750		5,000	Straight-line	15	

For depreciated assets, the cost of normal maintenance and repairs that do not add to the value of the asset or materially extend asset lives are not capitalized.

5. Compensated Absences

- a. Sick Leave Utilities' employees earn sick leave at the rate of 80 hours per year. For employees hired prior to March 8, 2006, unused sick leave may be accumulated to a maximum of 960 hours. Accumulated sick leave is paid to employees through the final payroll upon retirement, board approved early retirement or death. For employees hired on or after March 8, 2006, unused sick leave does not accumulate from year to year.
- b. Vacation Leave Utilities employees earn vacation leave at rates from 5 days to 25 days per year based upon the number of years of service. Vacation leave does not accumulate from year to year.
- c. Personal Leave Utilities employees earn personal leave at the rate of 2 days per year. Personal leave does not accumulate from year to year.

Where applicable, sick leave is accrued when incurred.

No liability is reported for vacation and personal leave

6. Long-Term Obligations

Long-term debt and other long-term obligations are reported as liabilities in the statement of net position. Bond premiums and discounts are deferred and amortized over the life of the bonds using the straight-line method. Bonds payable are reported net of the applicable bond premium or discount.

7. Deferred outflows/inflows of resources

In addition to assets, the statement of net position will sometimes report a separate section for deferred outflows of resources. This separate financial statement element, deferred outflows of resources, represents a consumption of net position that applies to a future period(s) and so will *not* be recognized as an outflow of resources (expense/ expenditure) until then. The government only has one item that qualifies for reporting in this category. It is the deferred charge on refunding reported in the statement of net position. A deferred charge on refunding results from the difference in the carrying value of refunded debt and its reacquisition price. This amount is deferred and amortized over the shorter of the life of the refunded or refunding debt.

In addition to liabilities, the statement of net position will sometimes report a separate section for deferred inflows of resources. This separate financial statement element, deferred inflows of resources, represents an acquisition of net position that applies to a future period(s) and so will not be recognized as an inflow of resources (revenue) until that time. The government does not have any types of items that qualify for reporting in this category.

- II. Detailed Notes on All Funds
 - A. Deposits and Investments

Deposits, made in accordance with IC 5-13, with financial institutions in the State of Indiana at year end were entirely insured by the Federal Depository Insurance Corporation or by the Indiana Public Deposit Insurance Fund. This includes any deposit accounts issued or offered by a qualifying financial institution.

B. Capital Assets

Capital asset activity for the year ended December 31, 2013, was as follows:

	Beginning Balance	Increases	Decreases	Ending Balance
Electric Utility:				
Capital assets, not being depreciated:				
Land	\$ 250,848	\$ 1,570	\$-	\$ 252,418
Construction in progress	10,079	1,669,602	220,954	1,458,727
Total capital assets, not being depreciated	260,927	1,671,172	220,954	1,711,145
Capital assets, being depreciated:				
Buildings	1,086,854	1,664	-	1,088,518
Improvements other than buildings	6,834,253	395,032	23,544	7,205,741
Machinery and equipment	5,575,844	63,227	-	5,639,071
Transportation equipment	794,379	32,402	25,824	800,957
Intangible assets	1,646,264			1,646,264
Totals	15,937,594	492,325	49,368	16,380,551
Less accumulated depreciation for:				
Buildings	194.805	22.114	-	216.919
Improvements other than buildings	2,285,348	211,999	20,015	2,477,332
Machinery and equipment	1,814,689	191,796		2,006,485
Transportation equipment	488,415	68,132	25,827	530,720
Intangible asets	24,080	73,138		97,218
Totals	4,807,337	567,179	45,842	5,328,674
-	4 400 057	(74.054)	0.500	44.054.077
Total capital assets, being depreciated, net	11,130,257	(74,854)	3,526	11,051,877
Total capital assets, net	<u>\$ 11,391,184</u>	\$ 1,596,318	\$ 224,480	\$ 12,763,022
Water Utility:				
Capital assets, not being depreciated:				
Land	\$ 242,568	\$-	\$-	\$ 242,568
Construction in progress	2,024,325	62,584	1,979,739	107,170
Total capital assets, not being depreciated	2,266,893	62,584	1,979,739	349,738
Capital assets, being depreciated:	3,659,185	28,440		3,687,625
Buildings	3,659,185	28,440 17,533	-	3,687,625 13,168,561
Improvements other than buildings Machinery and equipment	2.262.941	1,992,286	-	4,255,227
Transportation equipment	218,369	16,359	5,552	229,176
Totals	19,291,523	2,054,618	5,552	21,340,589
Less accumulated depreciation for:				
Buildings	2,080,785	74,035	-	2,154,820
Improvements other than buildings	3,840,776	162,131	-	4,002,907
Machinery and equipment	735,126	80,386	-	815,512
Transportation equipment	194,769	7,955	5,552	197,172
Totals	6,851,456	324,507	5,552	7,170,411
	40 440 007	4700 111		44 470 470
Total capital assets, being depreciated, net	12,440,067	1,730,111		14,170,178
Total capital assets, net	\$ 14,706,960	\$ 1,792,695	\$ 1,979,739	\$ 14,519,916

	Beginning Balance	Increases	Decreases	Ending Balance
Wastewater Utility:				
Capital assets, not being depreciated:				
Land	\$ 312,96		\$-	\$ 312,969
Construction in progress	79,21	8 434,641	363,859	150,000
Total capital assets, not being depreciated	392,18	7 434,641	363,859	462,969
Capital assets, being depreciated:				
Buildings	5,659,38		-	5,659,386
Improvements other than buildings	24,023,73		-	24,372,315
Machinery and equipment	6,845,24		-	6,910,090
Transportation equipment	352,31	0 39,954	5,552	386,712
Fotals	36,880,66	9 453,386	5,552	37,328,503
Less accumulated depreciation for:				
Buildings	4,231,99		-	4,345,250
Improvements other than buildings	5,835,09		-	6,230,342
Machinery and equipment	2,452,79	1 173,711	-	2,626,502
Transportation equipment	285,79	5 14,739	5,552	294,982
Totals	12,805,68	3 696,945	5,552	13,497,076
Total capital assets, being depreciated, net	24,074,98	6 (243,559)		23,831,427
Total capital assets, net	<u>\$ 24,467,17</u>	<u>3 \$ 191,082</u>	\$ 363,859	\$ 24,294,396
elecommunications Utility Capital assets, not being depreciated:				
Land	\$ 1	5\$-	\$-	\$ 15
Construction in progress	3,82		50,312	3,424
Total capital assets, not being depreciated	3,84	0 49,911	50,312	3,439
Capital assets, being depreciated:				
Improvements other than buildings	319,92	2 47,262	-	367,184
Machinery and equipment	150,62	3 37,390	4,832	183,181
Transportation equipment	8,72	6 2,191	-	10,917
Intangible	73,22	8		73,228
Totals	552,49	9 86,843	4,832	634,510
Less accumulated depreciation for:				
Improvements other than buildings	187,05	8 7,895	-	194,953
Machinery and equipment	81,17	8 16,348	550	96,976
Transportation equipment	3,70	6 928	-	4,634
Intangible	35,64			40,520
Totals	307,58	30,050	550	337,083
Total capital assets, being depreciated, net	244,91	6 56,793	4,282	297,427
Total capital assets, net	\$ 248,75		· · · · · · · · · · · · · · · · · · ·	
	ວ 240./ປ	6 \$ 106,704	\$ 54,594	\$ 300,866

Capital asset activity for the year ended December 31, 2014, was as follows:

	 Beginning Balance	 Increases	 Decreases	 Ending Balance
Electric Utility:				
Capital assets, not being depreciated:				
Land	\$ 252,418	\$ -	\$ -	\$ 252,418
Construction in progress	 1,458,727	 2,783,898	 181,315	 4,061,310
Total capital assets, not being depreciated	 1,711,145	 2,783,898	 18 1,3 15	 4,313,728
Capital assets, being depreciated:				
Buildings Improvements other than buildings	1,088,518 7,205,741	- 205,011	-	1,088,518 7,382,251
M achinery and equipment	5,639,071	205,011 251,818	28,501 41,151	5,849,738
Transportation equipment	800,957	206,669	51,950	955,676
Intangible assets	 1,646,264	 -	 -	 1,646,264
Totals	 16,380,551	 663,498	 121,602	 16,922,447
Less accumulated depreciation for:				
Buildings	216,919	22,129	-	239,048
Improvements other than buildings	2,477,332	218,057	25,699	2,669,690
M achinery and equipment	2,006,485	188,995	32,025	2,163,455
Transportation equipment	530,720	67,326	-	598,046
Intangible asets	 97,218	 73,139	 	 170,357
Totals	 5,328,674	 569,646	 57,724	 5,840,596
Total capital assets, being depreciated, net	 11,051,877	 93,852	 63,878	 11,081,851
Total capital assets, net	\$ 12,763,022	\$ 2,877,750	\$ 245,193	\$ 15,395,579
Water Utility:				
Capital assets, not being depreciated:				
Land	\$ 242,568	\$ -	\$ -	\$ 242,568
Construction in progress	 107,170	 891,734	 	 998,904
Total capital assets, not being depreciated	 349,738	 891,734	 	 1,241,472
Capital assets, being depreciated:				
Buildings	3,687,625	-	-	3,687,625
Improvements other than buildings	13,168,561	-	-	13,168,561
M achinery and equipment	4,255,227	63,049	42,155	4,276,121
Transportation equipment	 229,176	 26,224	 	 255,400
Totals	 21,340,589	 89,273	 42,155	 21,387,707
Less accumulated depreciation for:				
Buildings	2,154,820	74,549	-	2,229,369
Improvements other than buildings	4,002,907	162,182	-	4,165,089
M achinery and equipment	815,512	116,883	24,677	907,718
Transportation equipment	 197,172	 8,151	 	 205,323
Totals	 7,170,411	 361,765	 24,677	 7,507,499
Total capital assets, being depreciated, net	 14,170,178	 (272,492)	 17,478	 13,880,208
Total capital assets, net	\$ 14,519,916	\$ 619,242	\$ 17,478	\$ 15,121,680

	Beginning Balance		Increases		Decreases		Ending Balance
Wastewater Utility:			_				
Capital assets, not being depreciated:							
Land	\$	312,969	\$	7,000	\$	-	\$ 319,969
Construction in progress		150,000		448,709		9,131	 589,578
Total capital assets, not being depreciated		462,969		455,709		9,131	 909,547
Capital assets, being depreciated:							
Buildings		5,659,386		-		-	5,659,386
Improvements other than buildings		24,372,315		9,131		-	24,381,446
Machinery and equipment		6,910,090		71,376		49,297	6,932,169
Transportation equipment		386,712		5,954			 392,666
Totals		37,328,503		86,461		49,297	 37,365,667
Less accumulated depreciation for:							
Buildings		4,345,250		113,252		-	4,458,502
Improvements other than buildings		6,230,342		405,636		-	6,635,978
Machinery and equipment		2,626,502		169,110		32,380	2,763,232
Transportation equipment		294,982		18,233		-	 313,215
Totals		13,497,076		706,231		32,380	 14,170,927
Total capital assets, being depreciated, net		23,831,427		(619,770)		16,917	 23,194,740
Total capital assets, net	\$	24,294,396	\$	(164,061)	\$	26,048	\$ 24,104,287
Telecommunication sUtility							
Capital assets, not being depreciated:							
Land	\$	15	\$	-	\$	-	\$ 15
Construction in progress		3,424		36,556		39,613	 367
Total capital assets, not being depreciated		3,439		36,556		39,613	 382
Capital assets, being depreciated:							
Improvements other than buildings		367,184		7,001		-	374,185
Machinery and equipment		183,181		34,478		5,165	212,494
Transportation equipment		10,917		40,627		-	51,544
Intangible		73,228					 73,228
Totals		634,510		82,106		5,165	 711,451
Less accumulated depreciation for:							
Improvements other than buildings		194,953		10,934		-	205,887
Machinery and equipment		96,976		20,123		1,051	116,048
Transportation equipment		4,634		4,642		1,001	9,276
Intangible		40,520		4,882			 45,402
Totals		337,083		40,581		1,051	 376,613
Total capital assets, being depreciated, net		297,427		41,525		4,114	 334,838
Total capital assets, net	\$	300,866	\$	78,081	\$	43,727	\$ 335,220

Depreciation expense was charged to functions/programs of the Utilities as follows:

	 2013		2014
Electric	\$ 567,179	\$	569,646
Water	324,507		361,765
Wastewater	696,945		706,231
Telecommunication	 30,050		40,581
Total depreciation expense	\$ 1,618,681	\$1	1,678,223

C. Construction Commitments

Construction work in progress as of December 31, 2013 is composed of the following:

Project	Total Project I Authorized		Expended to December 31, 2013		Committed	Required Future Funding	
Electric utility improvements	\$	12,896,756	\$ 1,458,727	\$	11,438,029	\$	-
Water utility improvements		950,000	107,170		842,830		-
Wastewater utility improvements		1,355,000	150,000		1,205,000		-
Telecommunications utility improvements		40,000	 3,424		36,576		
Totals	\$	15,241,756	\$ 1,719,321	\$	13,522,435	\$	

Construction work in progress as of December 31, 2014 is composed of the following:

Project	 Total Project Authorized	xpended to ecember 31, 2014	 Committed	 Required Future Funding
Electric utility improvements	\$ 13,015,356	\$ 4,061,310	\$ 8,954,046	\$ -
Water utility improvements	3,313,600	998,904	2,314,696	-
Wastewater utility improvements	2,164,725	589,578	1,575,147	-
Telecommunications utility improvements	 4,200	 367	 3,833	 _
Totals	\$ 18,497,881	\$ 5,650,159	\$ 12,847,722	\$ _

D. Interfund Balances and Activity

Interfund Receivables and Payables

The composition of interfund balances as of December 31, 2013, is as follows:

	 Due From										
Due To	 General Wastewater Fund Utility			Telec	ommunication Utility		Total				
Electric Utility Water Utility Wastewater Utility	\$ 45,091 - -	\$	۔ 1,504,618 -	\$	498,430 498,430 498,430	\$	543,521 2,003,048 498,430				
Totals	\$ 45,091	\$	1,504,618	\$	1,495,290	\$	3,044,999				

The composition of interfund balances as of December 31, 2014, is as follows:

		Due From										
Due To	General Due To Fund		V	Vastewater Utility	Telec	communication Utility		Total				
Electric Utility Water Utility Wastewater Utility	\$	- -	\$	۔ 1,460,616 -	\$	478,430 478,430 478,430	\$	478,430 1,939,046 478,430				
Totals	\$	_	\$	1,460,616	\$	1,435,290	\$	2,895,906				

Interfund balances resulted from the time lag between the dates that (1) interfund loans are repaid, (2) interfund goods and services are provided or reimbursable expenditures occur, (3) transactions are recorded in the accounting system and (4) payments between funds are made.

E. Long-Term Liabilities

1. Revenue Bonds

The Utilities issues bonds to be paid by income derived from the acquired or constructed assets. Revenue bonds outstanding at as of December 31, 2013 are as follows:

Purpose	Interest Rates	 Amount
Electric: 2013 Expansion Projects	3.75% to 4.50%	\$ 12,685,000
Total		12,685,000
Due within one year		 (475,000)
Due in more than one year		\$ 12,210,000
Wastewater: 2013 Refunding of 2002 Expansion Projects 2005 Expansion Projects	3.75% to 4.50% 3.50% to 4.30%	 2,810,000 3,910,000
Total		6,720,000
Due within one year		 (500,000)
Due in more than one year		\$ 6,220,000

The Utilities issues bonds to be paid by income derived from the acquired or constructed assets. Revenue bonds outstanding at as of December 31, 2014 are as follows:

Purpose	Interest Rates	Amount
Electric: 2013 Expansion Projects	3.75% to 4.50%	12,210,000
Total		12,210,000
Due within one year		(505,000)
Due in more than one year		<u>\$ 11,705,000</u>
Wastewater: 2013 Refunding of 2002 Expansion Projects 2014 Refunding of 2005 Expansion Projects	3.75% to 4.50% 3.50% to 4.30%	2,400,000 3,885,000
Total		6,285,000
Due within one year		(525,000)
Due in more than one year		\$ 5,760,000

Revenue bonds debt service requirements to maturity as of December 31, 2013 are as follows:

Year Ended	Electric Utility				
December 31		Principal	Interest		
2014	\$	475,000	\$	388,275	
2015		505,000		373,875	
2016		520,000		358,500	
2017		535,000		342,825	
2018		550,000		326,625	
2019-2023		2,890,000		1,380,075	
2024-2028		3,325,000		919,500	
2029-2033		3,885,000		362,850	
Totals	\$	12,685,000	\$	4,452,525	
Year Ended		Wastewa	ater	Utility	
Year Ended December 31		Wastewa	ater	Utility Interest	
			ater		
	\$		ater		
December 31	\$	Principal		Interest	
December 31 2014	\$	Principal 500,000		Interest 215,910	
<u>December 31</u> 2014 2015	\$	Principal 500,000 505,000		Interest 215,910 204,376	
December 31 2014 2015 2016	\$	Principal 500,000 505,000 520,000		Interest 215,910 204,376 192,609	
December 31 2014 2015 2016 2017	\$	Principal 500,000 505,000 520,000 530,000		Interest 215,910 204,376 192,609 180,324	
December 31 2014 2015 2016 2017 2018	\$	Principal 500,000 505,000 520,000 530,000 540,000		Interest 215,910 204,376 192,609 180,324 167,748	
December 31 2014 2015 2016 2017 2018 2019-2023	\$	Principal 500,000 505,000 520,000 530,000 540,000 3,055,000		215,910 204,376 192,609 180,324 167,748 579,276	
December 31 2014 2015 2016 2017 2018 2019-2023	\$	Principal 500,000 505,000 520,000 530,000 540,000 3,055,000		215,910 204,376 192,609 180,324 167,748 579,276	

Revenue bonds debt service requirements to maturity as of December 31, 2014 are as follows:

Year Ended	Electric Utility			
December 31		Principal		Interest
2015	\$	505,000	\$	373,875
2016		520,000		358,500
2017		535,000		342,825
2018		550,000		326,625
2019		555,000		310,125
2020-2024		2,960,000		1,292,850
2025-2029		3,425,000		818,331
3030-3034		3,160,000		241,119
Totals	\$	12,210,000	\$	4,064,250
Year Ended		Wastewa	ater l	Jtility
December 31		Principal		Interest
2015	\$	525,000	\$	136,428
2016		540,000		123,605
2017		FF0 000		
		550,000		112,395
2018		550,000 560,000		112,395 101,028
2018 2019		,		,
		560,000		101,028
2019		560,000 575,000		101,028 89,470
2019 2020-2024		560,000 575,000 3,190,000		101,028 89,470 246,089
2019 2020-2024	\$	560,000 575,000 3,190,000	\$	101,028 89,470 246,089

2. Changes in Long-Term Liabilities

Long-term liability activity for the year ended December 31, 2013, was as follows:

	I	Beginning Balance	Additions	Reductions	Ending Balance	C	Within One Year
Revenue bonds payable: Electric Utility Wastewater Utility	\$	- 7,035,000	\$ 13,000,000 3,000,000	\$ 315,000 <u>3,315,000</u>	\$ 12,685,000 <u>6,720,000</u>	\$	475,000 500,000
Total	\$	7,035,000	<u>\$ 16,000,000</u>	<u>\$ 3,630,000</u>	<u>\$ 19,405,000</u>	\$	975,000

Long-term liability activity for the year ended December 31, 2014, was as follows:

	Beginning Balance	Additions	Reductions	Ending Balance	Due Within One Year
Revenue bonds payable: Electric Utility Wastewater Utility	\$ 12,685,000 6,720,000	\$ - <u>3,885,000</u>	\$ 475,000 <u>4,320,000</u>	\$ 12,210,000 6,285,000	\$ 505,000 525,000
Total	<u>\$ 19,405,000</u>	<u>\$ 3,885,000</u>	<u>\$ 4,795,000</u>	<u>\$ 18,495,000</u>	<u>\$ 1,030,000</u>

3. Current Refundings

- a. On July 2, 2013, the City of Lebanon issued \$3,000,000 in sewage works refunding revenue bonds with an average interest rate of 1.99 percent to currently refund the remainder of its Sewage Works Revenue Bonds of 2002 to take advantage of favorable interest rates and lower future debt service payments. The net proceeds of \$2,903,972 (after payment of \$96,028 in issuance costs) were used to redeem \$2,865,000 in bonds. In so doing, the City saved \$134,908 in debt service costs over the remaining life of the bonds.
- b. On December 23, 2014, the City of Lebanon issued \$3,885,000 in sewage works refunding revenue bonds with an average interest rate of 2.30 percent to currently refund the remainder of its Sewage Works Revenue Bonds of 2005 to take advantage of favorable interest rates and lower future debt service payments. The net proceeds of \$3,795,409 (after payment of \$89,591 in issuance costs) were used to redeem \$3,820,000 in bonds. In so doing, the City saved \$460,292 in debt service costs over the remaining life of the bonds.

F. Going Concern - Telecommunications Utility

Since its formation in 2004 and through 2010, the Telecommunications Utility suffered recurring losses from operations and had a total net position deficiency of \$1,003,880 as of December 31, 2013 and \$926,701 as of December 31, 2014. This raised substantial doubt about its ability to continue as a going concern. During this period the losses were apportioned equally among the other three divisions of the Utilities - Electric, Water and Wastewater. Cash flows were reinforced as a loan from the three Utilities to the Telecommunications Utility. The loan accumulated to an amount of \$1,623,981.79 as an ending balance on December 31, 2009. Since 2010, the Telecommunications Utility has created Net Margin and positive cash flow and began repaying the loan with no further borrowing. In 2010, it repaid \$29,752.72, in 2011 \$38,939.62, in 2012 \$30,000 in 2013 \$30,000 and in 2014, \$60,000. It is expected to make Net Margin in 2015 and carry out further contributions this year toward repayment of the loan.

The improvement in its position is a result of restructuring that took place in 2008 involving the cessation of the Broadband-Over-Powerline business and focusing on the wireless service and fiber optic connectivity and internet business. Capital, operating and maintenance expenses are made in smaller and more manageable segments yielding tighter inventory management. Expenditures have been closely controlled.

Upgrades are taking place in the wireless network as cash flow permits each phase of the improvements to occur which has enabled segmentation in customer pricing. Pricing segmentation based on the level of internet speed desired gives the customers more choice and increases the possibility for revenue growth as level of service is tailored to customer budgets. In addition, since 2008 through 2014 the customer base has been expanded with major business customers having been added in this time frame with fiber optic connectivity and internet service as well as growth in the wireless internet service sector.

While the Telecommunications Utility is now on profitable footing and repaying the loan, competition has increased as a fiber-to-the-home provider entered the market in 2011. Long-term contracts have been established to protect the fiber optic business market as much as possible. The next 2-3 years will be important as the Telecommunications Utility seeks to grow its revenues and enhance its present profitable position in the face of this heightened level of competition on the fiber optic side. A major portion of the wireless-side business is in the County, where competition is minimal to nonexistent and the market growth opportunities are available. This is favorable to the telecommunications long-term growth prospects despite the competitive threats in the fiber optic segment.

G. Restricted Net Position

The Statement of Net Position reports restricted net position of \$11,867,144 for the electric utility, \$5,093,569 for the water utility, \$3,450,359 for the wastewater utility and \$29,103 for the telecommunications utility as of December 31, 2013 and \$9,667,327 for the electric utility, \$4,572,071 for the water utility, \$2,927,154 for the wastewater utility and \$16,206 for the telecommunications utility as of December 31, 2014 all of which is restricted by enabling legislation.

H. Net Investment in Capital Assets

The net investment in capital assets is composed of the outstanding debt associated with the acquisition of capital assets less the unspent proceeds from bond issues at year end.

The Breakdown is scheduled as follows as of December 31, 2013:

Business-Type Activities:

	Electric Utility	Water Utility	Wastewater Utility	Telecommunications Utility
Total Capital Assets Less:	\$12,763,022	\$14,519,916	\$24,294,396	\$ 300,866
Bonds Payable	12,685,000	-	6,720,000	-
Deferred Amount on Refunding Deduct Unspent Proceeds	(11,474,184)		(45,234)	
Total Related Net Debt	1,210,816		6,674,766	
Investment in Capital Assets	\$11,552,206	\$14,519,916	\$17,619,630	\$ 300,866

The Breakdown is scheduled as follows as of December 31, 2014:

	Electric Utility	Water Utility	Wastewater Utility	Telecommunications Utility
Total Capital Assets Less:	\$15,395,579	\$15,121,680	\$24,104,287	\$ 335,220
Bonds Payable	12,210,000	-	6,285,000	-
Deferred Amount on Refunding	-	-	(62,248)	
Deduct Cash on Hand	(8,693,392)			
Total Related Net Debt	3,516,608		6,222,752	
Investment in Capital Assets	\$11,878,971	\$15,121,680	\$17,881,535	\$ 335,220

I. Revenues Pledged

The Electric Utility has pledged future receipts, net of specified operating expenditures, to repay the revenue bonds issued in 2013. Proceeds from the bonds provided financing for improvements to the Wastewater Treatment facilities. The bonds are payable solely from net receipts and are payable through 2025. Annual principal and interest payments are expected to require less than 100 percent of net receipts.

The Wastewater Utility has pledged future receipts, net of specified operating expenditures, to repay the revenue bonds issued in 2013 and 2014. Proceeds from the bonds provided financing for improvements to the Wastewater Treatment facilities. The bonds are payable solely from net receipts and are payable through 2025. Annual principal and interest payments are expected to require less than 100 percent of net receipts.

J. Restatements

For the year ended December 31, 2013, certain changes have been made to the financial statements to more appropriately reflect financial activity of the primary government.

The prior period adjustment represents the elimination of deferred charges according to GASB 65.

The following schedule presents a summary of restated beginning balances:

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III. Other Information

A. Risk Management

The Utilities is exposed to various risks of loss related to torts; theft of, damage to, and destruction of assets; errors and omissions; job related illnesses or injuries to employees; medical benefits to employees, retirees, and dependents (excluding postemployment benefits); and natural disasters.

The risks of torts; theft of, damage to, and destruction of assets; errors and omissions; job related illnesses or injuries to employees; medical benefits to employees, retirees, and dependents (excluding postemployment benefits); and natural disaster are covered by commercial insurance from independent third parties. Settled claims from these risks have not exceeded commercial insurance coverage for the past three years. There were no significant reductions in insurance by major category of risk.

B. Rate Structure

1. Electric Utility

The current rate structure was approved by the Utility Service Board on September 19, 2012. The Utility has 8,925 customers.

2. Water Utility

The current rate structure was approved by the Utility Service Board on March 3, 2010. The Utility has 6,578 customers.

3. Wastewater Utility

The current rate structure was approved by the Utility Service Board on July 25, 2005. The Utility has 6,346 customers.

4. Telecommunication Utility

The current rate structure was approved by the Utility Service Board on May 23, 2005. The Utility has 799 customers.

C. Pension Plan

Single-Employer Defined Benefit Pension Plan

I. <u>Utility Service Board Employees' Pension Plan:</u>

Plan Description:

The City of Lebanon Utility Service Board Employees' Pension Plan is a single-employer defined benefit pension plan sponsored by City of Lebanon Utility. An employee becomes a participant on a voluntary basis upon completion of 1 year of service. State statute (IC 8-1.5-3-7) provided for the establishment of the plan, authorized employee contributions, and any amendments. Covered employees may retire with full benefits (determined in accordance with the plan agreement) at either age 65, age 55 with 15 years of vesting service or age 60 with age and years of vesting service equal to or greater than 85. Benefits vest at 10 years of service. Employee benefits are based on 1¼ percent multiplied by years of service multiplied by monthly plan compensation. The plan also provides for death benefits. The plan administrator does not issue a publicly available financial report that includes financial statements and required supplementary information of the plan. There are no non-employer contributing entities as defined by GASB 67 and 68 for this plan.

Funding Policy and Annual Pension Cost:

State Statute (IC 8-1.5-3-7) allows a board to set up and or amend a retirement account for the benefit of the employees and past employees of each utility. The board may provide for the method, manner, and amount of contributions by the utility out of its earnings, reserves, or earned surplus, and by employees if required by the plan, and may create an account for the utilities and allocate to the account contributions sufficient to establish the plan on a sound actuarial basis, including contributions for past services of employees. However, the plan may not require contributions from an employee to exceed 6 percent of his wage or salary. Participants in the plan shall annually make required contributions in the amount of 3 percent of compensation. The contribution requirements of plan members have been actuarially determined and can be amended under the modified aggregate cost method. The Utilities' contributions to the plan for the year ending December 31, 2013, were \$450,476 and for the plan year ending December 31, 2014 were \$450,476.

Annual Pension Cost:

For 2013, the Utilities' annual pension cost and related information for Utility Service Board Employees' Pension Plan, as provided by the actuary, is presented in this note.

Actuarial Information for the Above Plan:

Annual required contribution	\$ 295,968
Interest on net pension obligation	(1,578)
Adjustment to annual required contribution	(2,633)
Annual pension cost	297,023
Contributions made	450,476
Increase (decrease) in net pension obligation	(153,453)
Net pension obligation, beginning of year	(23,378)
Net pension obligation, end of year	\$ (176,831)

The following are the significant actuarial assumptions used for the plan:

Valuation Date	1/1/2014
Actuarial Cost Method	Entry age
	normal-
	frozen initial
	liability
Asset Valuation Method	Market
Actuarial Assumptions:	
Investment rate of return	6.75%
Interest on Employee Contributions	5.00%
Projected future salary increases:	
Total	3.5%
Attributed to inflation	3.0%
Attributed to merit/seniority	.50%

Annual Pension cost and percentage of required contributions contributed are as follows:

	Pe	Annual nsion Cost	Percentage of APC		Net Pension
Year Ending		(APC)	Contributed	0	bligation
12-31-11 12-31-12 12-31-13	\$	419,685 431,538 297,023	113% 100% 152%	\$	(24,471) (23,378) (176,831)

Membership in the City of Lebanon Utility Service Board Employees' Pension Plan as of the most recent actuarial valuation was comprised of the following:

Active plan members	48
Inactive plan members entitled to but not yet receiving benefits	17
Disabled plan members entitled to benefits	0
Retired plan members or beneficiaries currently receiving benefits	29
Total	94

The funded status of the plan as of January 1, 2014, the most recent actuarial valuation date is as follows:

Actuarial Valuation Date	Actuarial Value of Plan Assets (a)	Actuarial Accrued Liability (AAL) Entry Age (b)	Unfunded AAL or (Funding Excess) (b-a)	Ratio (a/b)	Annual Covered Payroll (c)	(Funding Excess) as a Percentage of Covered Payroll ((b-a)/c)
01/01/14	6,073,795	7,725,657	1,651,862	79%	3,029,538	55%

Benefits Provided:

Plan Eligibility:

 One year of service and executes any required forms regarding the withholding of required contributions.

Normal Retirement Benefit:

- Attained age 65.
- Monthly annuity payable for life (optional forms may be elected in advance of retirement).
- 1.25% of average compensation multiplied by accrual of service.

Early Retirement Benefit:

- Attained age 55.
- Completed 15 years of vesting service.
- Same as normal retirement benefit.
- Accrued benefit on early retirement date reduced to reflect the fact that early retirement date precedes normal retirement date.

Special Early Retirement Benefit:

- Attained age 60.
- The sum of the attained age and the number of completed years of vesting service is equal to or greater than 85.
- Same as normal retirement benefit.
- Accrued benefit on special early retirement date.

Late Retirement Benefit:

- No maximum age.
- Same as normal retirement
- Accrued benefit on late retirement date.

Termination Benefit:

- 100% after 10 years of vesting service.
- Same as normal retirement benefit with income deferred until normal retirement date.
- Accrued benefit on date of termination multiplied by the vesting percentage. At any time after termination, but prior to meeting eligibility requirements for early, normal or disability retirement, the participant may elect to receive his required contribution account in a lump sum distribution. Such distribution is not considered a forfeiture of any excess accrued benefit remaining as of the date of distribution.

Disability Benefit:

- Qualified for disability benefits under the Federal Social Security Act.
- 10 years of vesting service.
- Monthly income payable until normal retirement, death, or recovery and a deferred annuity payable at the normal retirement date.
- Accrued benefit on the date of disability reduced to reflect the fact that disability retirement date precedes normal retirement date.

Death Benefit:

- 1. Survivor Annuity Death Benefit:
 - a. Active participant.
 - b. Monthly annuity payable to spouse or dependent child, deferred to participant's earliest retirement date if later than the date of death.
 - c. If death occurs, the amount paid to the surviving spouse or dependent child is equal to the amount that would have been paid had the participant terminated employment on the date of death and survived to his/her earliest retirement age, retired with a qualified joint and 100% survivor annuity in effect, then died the next day.
- 2. Single Sum Death Benefit:
 - a. Not eligible for 1., above.
 - b. Single sum distribution
 - c. Required contribution account as of the date of death.

Contributions:

The basis for determining contributions is an actuarially determined contribution rate that is calculated each year in the plan's actuarial valuation report. The actuarially determined contribution rate is the estimated amount necessary to finance the costs of benefits earned by plan members during the year, with additional amounts to finance any unfunded accrued liability and plan administrative expenses.

Employees are currently required to contribute 3% of salary.

Investments:

Principal Financial Advisors, Inc., a registered investment advisor and wholly owned subsidiary of Principal Financial Group, has been hired to manage the asset allocation strategy for the plan.

Detail of Plan Assets by Category:

Investments are valued as of the measurement date. A measurement date of 12/31/2014 has been used:

Large U.S. Equity		
Edge Asset Management, Inc	Equity Income Sep Acct-Sig	403,648.73
Principal Global Investors	LargeCap Value Sep Acct-Sig	403,414.52
Principal Global Investors	LargeCap S&P 500 Index SA-Sig	362,926.81
T. Rowe Price/Brown Advisory	LargeCap Gowth I Sep Acct-Sig	806,254.73
Small/Mid U.S. Equity		
Principal Global/Barow Hanley	MidCap Value III Sep Acct-Sig	126,238.26
Robert Baird/William Blair	MidCap Growth III SA-Signatu	126,390.32
DFA/Vaughn Nelson/LA Capital	SmallCap Value II Sep Acct-Sig	128,186.99
AllianceBern/CCI/Brown/Emerald	SmallCap Growth I Sep Acct-Sig	128,099.31
International Equity		
Principal Global Investors	Intl Emerging Mkts SA-Sig	162,276.23
Causeway/Barrow Hanley	Overseas Sep Acct-Sig	640,097.65
Origin Asset Management LLP	International I Sep Acct-Sig	0.00
Balanced/Asset Allocation		
Multiple Sub-Advisors	Diversified Real Asset SA-Sig	327,781.31
Fixed Income		
JP Morgan/Neuberger Berman	High Yield I Separate Acct-Sig	262,544.79
Mellon Capitol Mgnt	Bond Market Index SA-Sig	486,903.13
PIMCO	Core Plus Bond I SA-Sig	0.00
Principal Global Investors	Bond and Mtg SA-Sig	1,416,848.78
Edge Asset Management, Inc.	Government & HQ Bnd SA-Sig	0.00
Principal Real Estate Inv	U.S. Property SA-Sig	330,720.63
Other		
Multiple Sub-Advisors	Global multi-Str Sep Acct-Sig	391,437.35
Ending Balance		6,548,769.54

Receivables:

At December 31, 2014 the plan had no receivables due from long-term contracts with the Utility.

Allocated Insurance Contracts:

At December 31, 2014, the plan did not have allocated insurance contracts excluded from pension plan assets.

Reserves:

At December 31, 2014, the plan had no reserves.

Deferred Retirement Option Program:

At December 31, 2014, the plan did not have a deferred retirement option plan.

Net Pension Liability of the Utility:

The components of the net pension liability of the plan at December 31, 2014, was as follows:

	Qualified
Total Pension Liability Plan Fiduciary Net Position Net pension Liability	9,123,062 <u>6,548,770</u> <u>2,574,292</u>
Plan fiduciary net position	71.78%

Actuarial Assumptions: The total pension liability was determined by an actuarial valuation as of December 31, 2014, using the following actuarial assumptions, applied to all periods included in the measurement:

Inflation	2.25%
Salary increases	3.50%
Long-term rate of return	6.75%
Interest rate for employee	
accumulations	5.00%
Asset method	Market
Cost method	Entry Age
Muni bond rate and basis	4.05%

Discount rate: The discount rate used to determine the end of the period Total Pension Liability is 6.75%.

The plan's fiduciary net position and benefit payments were projected to determine if the plan's fiduciary net position was greater than or equal to the expected benefit payments for each period from 2014 to 2108. Benefit payments after 2108 are projected to be \$0.

The long-term rate of return of 6.75% is used to calculate the actuarial present value of projected payments for each future period when the projected Fiduciary Net Position is greater than the projected expected benefit payments. Otherwise, a municipal bond rate of 4.05% is used. The municipal bond rate is form Barclays Municipal GO long Term (17+Y) index, which includes 20-year, tax-exempt general obligation municipal bonds with an average rating of AA/Aa or higher securities, as of the 12/31/2014 measurement date. The discount rate is a single rate that incorporates the long-term rate of return and municipal bond rate described.

The discount rate used to determine the beginning of period total pension liability is 6.75%

Sensitivity of the net pension liability to changes in the discount rate: The following presents the net pension liability of the plan, calculated using the discount rate disclosed, as well as what the plan's net pension liability would be if it were calculated using a discount rate that is 1-percentage point lower or 1-percentage point higher than the current rate:

	1% Decrease	Discount Rate	1% Increase
	5.75%	6.75%	7.75%
Net Pension Liability	3,657,372	2,574,292	1,644,989

Public Employees' Retirement Fund:

Plan Description

The Utilities pays a portion of the salary for four individuals of the City. Because the City is under the Indiana Public Employees' Retirement Fund (PERF) the utilities remits their portion of PERF to the City for these employees. Any and all liability through PERF is with the City and not the Utilities

PERF is a defined benefit pension plan. PERF is a cost-sharing multiple-employer public employee retirement system, which provides retirement benefits to plan members and beneficiaries. All full-time employees are eligible to participate in this defined benefit plan. State statutes (IC 5-10.2 and 5-10.3) govern, through the Indiana Public Retirement System (INPRS) Board, most requirements of the system, and give the City authority to contribute to the plan. The PERF retirement benefit consists of the pension provided by employer contributions plus an annuity provided by the member's annuity savings account. The annuity savings account consists of members' contributions, set by state statute at 3 percent of compensation, plus the interest credited to the member's account. The employer may elect to make the contributions on behalf of the member.

INPRS administers the plan and issues a publicly available financial report that includes financial statements and required supplementary information for the plan as a whole and for its participants. That report may be obtained by contacting:

Indiana Public Retirement System One North Capitol, Suite 001 Indianapolis, IN 46204 Ph. (888) 526-1687

Funding Policy and Annual Pension Cost

The contribution requirements of the plan members for PERF are established by the Board of Trustees of INPRS.

OTHER REPORTS

In addition to this report, other reports may have been issued for the Utilities. All reports can be found on the Indiana State Board of Accounts' website: <u>http://www.in.gov/sboa/</u>.