

ARTICLE 6.5. PARTICULATE MATTER LIMITATIONS EXCEPT LAKE COUNTY

Rule 1. General Provisions

326 IAC 6.5-1-1 Applicability

Authority: IC 13-14-8; IC 13-17

Affected: IC 13-15

Sec. 1. (a) Except as provided in subsections (b) through (d), sources or facilities located in the counties of Clark, Dearborn, Dubois, Howard, Marion, St. Joseph, Vanderburgh, Vigo, or Wayne shall comply with the limitations in:

(1) 326 IAC 6.5-2 through 326 IAC 6.5-10, if the source or facility is specifically listed in 326 IAC 6.5-2 through 326 IAC 6.5-10; or

(2) section 2 of this rule, if the source or facility is not specifically listed in 326 IAC 6.5-2 through 326 IAC 6.5-10, but has:

(A) the potential to emit one hundred (100) tons or more; or

(B) actual emissions of ten (10) tons or more;

of particulate matter per year.

(b) Particulate limitations shall not be established for combustion units that burn only natural gas at sources or facilities identified in 326 IAC 6.5-2 through 326 IAC 6.5-10, as long as the units continue to burn only natural gas.

(c) Particulate limitations shall not be established for surface coating, reinforced plastic composites fabricating manufacturing processes, and graphic arts manufacturing processes that use the following:

(1) Dip coating.

(2) Roll coating.

(3) Flow coating.

(4) Brush coating.

(5) Less than five (5) gallons of coating per day.

(d) If the limitations in 326 IAC 6.5-2 through 326 IAC 6.5-10 and section 2 of this rule conflict with or are inconsistent with limitations established in 326 IAC 12, then the more stringent limitation shall apply. (*Air Pollution Control Board; 326 IAC 6.5-1-1; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3454; filed Mar 21, 2012, 11:27 a.m.: 20120418-IR-326070438FRA*)

326 IAC 6.5-1-1.5 Definitions

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

Affected: IC 13-15; IC 13-17

Sec. 1.5. (a) This section applies to the sources, facilities, and operations listed in this article.

(b) The following definitions apply throughout this article:

(1) "Asphalt concrete plant" means a facility used to manufacture asphalt concrete by heating and drying aggregate and mixing with asphalt cement.

(2) "Existing source" means any source that has commenced construction or is in operation on December 8, 2001.

(3) "Fuel combustion steam generator" means any furnace or boiler used in the process of burning solid, liquid, or gaseous fuel or any combination thereof for the purpose of producing steam by heat transfer.

(4) "Glass container manufacturing" means any industry manufacturing containers from soda-silica-lime-glass.

(5) "Grain elevator" means any plant or installation at which grain is:

(A) unloaded;

(B) handled;

(C) cleaned;

(D) dried;

(E) stored; or

(F) loaded.

(6) "Mineral aggregate operation" means an operation involving:

(A) mining;

(B) blasting and crushing;

(C) sizing;

(D) storing; and

(E) transporting;
of mineral materials.

(Air Pollution Control Board; 326 IAC 6.5-1-1.5; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3455)

326 IAC 6.5-1-2 Particulate emission limitations; modification by commissioner

Authority: IC 13-14-8; IC 13-17

Affected: IC 13-15

Sec. 2. (a) Particulate matter emissions from facilities constructed after applicable dates in subsections (c) and (d) or not limited by subsection (b), (e), (f), (g), or (h) shall not exceed seven-hundredths (0.07) gram per dry standard cubic meter (g/dscm) (three-hundredths (0.03) grain per dry standard cubic foot (dscf)).

(b) Fuel combustion steam generators are limited to the following particulate matter emissions limitations:

(1) For solid fuel-fired generators that have:

(A) greater than sixty-three million (63,000,000) kilocalories (kcal) per hour heat input (two hundred fifty million (250,000,000) Btu), a particulate matter content of not greater than eighteen-hundredths (0.18) gram per million calories (one-tenth (0.10) pound per million Btu);

(B) equal to or greater than six million three hundred thousand (6,300,000) kcal per hour heat input, but less than or equal to sixty-three million (63,000,000) kcal per hour heat input (equal to or greater than twenty-five million (25,000,000) Btu, but less than or equal to two hundred fifty million (250,000,000) Btu), a particulate matter content of not greater than sixty-three hundredths (0.63) gram per million calories (thirty-five hundredths (0.35) pound per million Btu); or

(C) less than six million three hundred thousand (6,300,000) kcal per hour heat input (twenty-five million (25,000,000) Btu), a particulate matter content of not greater than one and eight-hundredths (1.08) grams per million calories (six-tenths (0.6) pound per million Btu).

(2) For all liquid fuel-fired steam generators, a particulate matter content of not greater than twenty-seven hundredths (0.27) gram per million kcal (fifteen-hundredths (0.15) pound per million Btu).

(3) For all gaseous fuel-fired steam generators, a particulate matter content of not greater than one-hundredth (0.01) grain per dry standard cubic foot (dscf).

(c) Asphalt concrete plants are limited to particulate matter emissions of not greater than two hundred thirty (230) mg per dscm (one-tenth (0.1) grain per dscf), if in existence on or before June 11, 1973, and consisting of, but not limited to:

(1) driers;

(2) systems for:

(A) screening, handling, storing, and weighing hot aggregate;

(B) loading, transferring, and storing mineral filler; and

(C) mixing asphalt concrete; and

(3) the loading, transfer, and storage systems associated with emission control systems.

(d) The following are the requirements for grain elevators:

(1) For grain elevators that began construction or modification before January 13, 1977, any grain storage elevator located at any grain processing source that has a permanent grain storage capacity of thirty-five thousand two hundred (35,200) cubic meters (one million (1,000,000) U.S. bushels) or more, and any grain terminal elevator that has a permanent grain storage capacity of eighty-eight thousand one hundred (88,100) cubic meters (two million five hundred thousand (2,500,000) U.S. bushels) or more shall be limited to particulate matter emissions of not greater than seven-hundredths (0.07) g/dscm (three-hundredths (0.03) grain per dscf).

(2) All grain elevators subject to this article shall provide for housekeeping and maintenance procedures that minimize the opportunity for particulate matter to become airborne and leave the property, such as the following:

(A) Housekeeping practices shall be conducted as follows:

(i) Areas to be swept and maintained shall include, at a minimum, the following:

(AA) General grounds, yard, and other open areas.

(BB) Floors, decks, hopper areas, loading areas, dust collectors, and all areas of dust or waste concentrations.

(CC) Grain driers with respect to accumulated particulate matter.

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- (ii) Cleanings and other collected waste material shall be handled and disposed of so that the area does not generate fugitive dust.
 - (iii) Dust from driveways, access roads, and other areas of travel shall be controlled.
 - (iv) Accidental spills and other accumulations shall be cleaned up as soon as possible but no later than completion of the day's operation.
- (B) Equipment maintenance shall consist of procedures that eliminate or minimize emissions from equipment or a system caused by the following:
- (i) Malfunctions.
 - (ii) Breakdowns.
 - (iii) Improper adjustment.
 - (iv) Operating above the rated or designed capacity.
 - (v) Not following designed operating specifications.
 - (vi) Lack of good preventive maintenance care.
 - (vii) Lack of critical and proper spare replacement parts on hand.
 - (viii) Lack of properly trained and experienced personnel.
- (C) Emissions from the affected areas, operations, equipment, and systems shall not exceed twenty percent (20%) opacity as determined under 326 IAC 5-1.
- (e) Gray iron foundries shall be limited to the following:
- (1) Any cupola of a gray iron foundry shall be limited to particulate matter emissions of not greater than thirty-four hundredths (0.34) g/dscm (fifteen-hundredths (0.15) grain/dscf).
 - (2) Any melting process, excluding any cupola, of a gray iron foundry shall be limited to particulate matter emissions of not greater than sixteen-hundredths (0.16) g/dscm (seven-hundredths (0.07) grain/dscf).
- (f) Glass container manufacturing furnace operations shall be limited to particulate matter emissions of not greater than one (1.0) gram per two (2.0) kilograms of process material (one (1.0) pound per ton).
- (g) Mineral aggregate operations, where the process is totally enclosed, shall comply with the requirements in subsection (a). In addition, 326 IAC 2, 326 IAC 5-1, and 326 IAC 6-4 shall apply in all cases to mineral aggregate operations.
- (h) Surface coating, reinforced plastic composites fabricating manufacturing processes, and graphic arts manufacturing processes shall be controlled by a dry particulate filter, waterwash, or an equivalent control device, subject to the following:
- (1) The source shall operate the control device in accordance with manufacturer's specifications.
 - (2) If overspray is visibly detected at the exhaust or accumulates on the ground, the source shall inspect the control device and do either of the following no later than four (4) hours after the observation:
 - (A) Repair the control device so that no overspray is visibly detectable at the exhaust or accumulates on the ground.
 - (B) Operate equipment so that no overspray is visibly detectable at the exhaust or accumulates on the ground.
- If overspray is visibly detected, the source shall maintain a record of the action taken as a result of the inspection, any repairs of the control device, or change in operations, so that overspray is not visibly detectable at the exhaust or accumulates on the ground. These records must be maintained for five (5) years.
- (3) A source is exempt from subdivision (2) if it operates according to a valid permit under:
- (A) 326 IAC 2-7;
 - (B) 326 IAC 2-8; or
 - (C) 326 IAC 2-9.
- (4) Surface coating manufacturing processes that use less than five (5) gallons of coating per day are exempt from the work practice standards in subdivisions (1) and (2). At any time the coating application rate increases to greater than five (5) gallons per day, a control device must be in place. A manufacturing process that is subject to this subsection shall remain subject to it even if there is a subsequent decrease in gallons of coating used.
- (i) Based on modeling analyses available to the commissioner, where it is determined that the limitations in subsections (a) through (g) are not adequate to achieve and maintain the ambient particulate air quality standards established by 326 IAC 1-3, the limitations set forth in this section may be changed for facilities:
- (1) having a significant impact on air quality and located in areas where the ambient particulate standard either is not attained or will not be maintained without emission limitations in addition to those set forth in this rule; and
 - (2) required to comply with the prevention of significant deterioration requirements of 326 IAC 2.
- These limitations shall be established in construction and operation permits issued in accordance with the procedures set forth in 326

IAC 2.

(j) If the emission limitations established in subsections (a) through (g) for facilities that were operating or under construction on August 7, 1980, impose a severe economic hardship on any individual source, then the source may petition the commissioner for reconsideration of the limitations. If the source can demonstrate to the commissioner's satisfaction that a severe hardship will be caused if the applicable requirements in this section are enforced, then less restrictive emission limitations may be established by the commissioner, provided the less restrictive limitations will guarantee the attainment and maintenance of the particulate ambient air quality standards established by 326 IAC 1-3. (*Air Pollution Control Board; 326 IAC 6.5-1-2; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3455; filed Mar 21, 2012, 11:27 a.m.: 20120418-IR-326070438FRA*)

326 IAC 6.5-1-3 Nonattainment area particulate limitations; compliance determination

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 3. Testing to determine the amount of particulate matter emitted from any facility subject to the requirements of this article shall be conducted in accordance with the procedures set forth in 40 CFR 60, Appendix A, Methods 1-5*, or other procedures approved by the commissioner and U.S. EPA.

*The following is incorporated by reference: 40 CFR 60, Appendix A, Methods 1-5. Copies may be obtained from the Government Printing Office, 732 North Capitol Street, Washington, D.C. 20401 and are available for review and copying at the Department of Environmental Management, Office of Air Quality, Indiana Government Center-North, Tenth Floor, 100 North Senate Avenue, Indianapolis, Indiana 46204. (*Air Pollution Control Board; 326 IAC 6.5-1-3; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3456*)

326 IAC 6.5-1-4 Compliance schedules

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 4. (a) Unless the commissioner has determined that a performance test is not required for a facility, the owner or operator of a source shall submit to the commissioner the results of a performance test, conducted in accordance with section 3 of this rule, demonstrating compliance with the emissions limitations established under this article:

- (1) within sixty (60) days after achieving the maximum production rate at which the affected facility will be operated; or
- (2) not later than one hundred eighty (180) days after the initial startup of the facility;

except when different compliance dates are established in a permit.

(b) If the emission limit applicable to a source or facility is made more stringent by reason of amendments to this article or by reason of amended permit requirements, then the source or facility shall achieve compliance as soon as practicable but not later than specified by the following schedule:

- (1) Submittal of plans and specifications within six (6) months after:
 - (A) the date the source becomes subject to the terms in this section; or
 - (B) the effective date of the amended rule or permit imposing a stricter limit.

Whichever date is applicable to a particular source is hereafter referred to as the effective date.

- (2) Initiation of on-site construction or installation within twelve (12) months after the effective date.
- (3) Completion of on-site construction or installation within twenty-four (24) months after the effective date.
- (4) Achievement of compliance within twenty-eight (28) months after the effective date.
- (5) Submittal of performance results within thirty (30) months of the effective date.

(*Air Pollution Control Board; 326 IAC 6.5-1-4; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3457*)

326 IAC 6.5-1-5 Control strategies

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 5. (a) For existing sources, the following shall apply:

- (1) Whenever emission limitations set forth in 326 IAC 6.5-2 through 326 IAC 6.5-10 are revised and established under section 2(i) and 2(j) of this rule, the revisions shall be submitted to U.S. EPA for approval as part of Indiana's SIP.

(2) If a permit issued by the commissioner, under this article, contains emission limitations more stringent than the limitations set forth in 326 IAC 6.5-2 through 326 IAC 6.5-10, then the emission limitations set forth in the permit shall supersede and replace the corresponding limitations in 326 IAC 6.5-2 through 326 IAC 6.5-10.

(b) For new sources, emission limitations and any revisions to emission limitations shall be established as conditions in permits.

(c) Upon issuance, the permits in subsection (b) shall be submitted to U.S. EPA for review, and the emission limitations contained in the permits shall be submitted as SIP revisions.

(d) In 326 IAC 6.5-2 through 326 IAC 6.5-10, where there are two (2) emission limits listed for a particular source or facility, the source or facility shall be required to comply with both limits. (*Air Pollution Control Board; 326 IAC 6.5-1-5; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3457; filed Mar 21, 2012, 11:27 a.m.: 20120418-IR-326070438FRA*)

326 IAC 6.5-1-6 State implementation plan revisions

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 6. Any exemptions given or provisions granted under this article by the commissioner in sections 2(a), 2(g), 2(i), 2(j), 4, and 5 of this rule shall be submitted to U.S. EPA as revisions to the SIP. (*Air Pollution Control Board; 326 IAC 6.5-1-6; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3457; filed Mar 21, 2012, 11:27 a.m.: 20120418-IR-326070438FRA*)

326 IAC 6.5-1-7 Scope; affected counties

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

Affected: IC 13-15; IC 13-17

Sec. 7. This article shall contain control strategies and emission limitations for particulate emissions from sources in counties listed as follows:

| | |
|----------------|--------------------|
| 326 IAC 6.5-2 | Clark County |
| 326 IAC 6.5-3 | Dearborn County |
| 326 IAC 6.5-4 | Dubois County |
| 326 IAC 6.5-5 | Howard County |
| 326 IAC 6.5-6 | Marion County |
| 326 IAC 6.5-7 | St. Joseph County |
| 326 IAC 6.5-8 | Vanderburgh County |
| 326 IAC 6.5-9 | Vigo County |
| 326 IAC 6.5-10 | Wayne County |

(*Air Pollution Control Board; 326 IAC 6.5-1-7; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3457*)

Rule 2. Clark County

326 IAC 6.5-2-1 General provisions

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

Affected: IC 13-15; IC 13-17

Sec. 1. In addition to the emission limitations contained in 326 IAC 6.5-1-2, sources and facilities:

(1) located in Clark County; and

(2) listed in this rule;

shall meet the specified emission limitations. (*Air Pollution Control Board; 326 IAC 6.5-2-1; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3457; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA*)

326 IAC 6.5-2-2 B & E Asphalt (Repealed)

Sec. 2. (*Repealed by Air Pollution Control Board; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA*)

326 IAC 6.5-2-3 Colgate Palmolive (Repealed)

Sec. 3. *(Repealed by Air Pollution Control Board; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA)*

326 IAC 6.5-2-4 ESSROC Cement Corporation

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-14

Affected: IC 13-15; IC 13-17

Sec. 4. ESSROC Cement Corporation in Clark County shall meet the following emission limits:

| Source | Source ID No. | Point Input ID | Process | Emission Limits | |
|---------------------------|------------------|-------------------|----------------|-----------------|--------|
| | | | | tons/yr | lb/ton |
| Essroc Cement Corporation | 00008 | 9P | Kiln No. 2 | 265.20 | 0.4 |
| | | 10P | Limestone Kiln | 120.40 | 0.58 |
| | | 12P | Kiln No. 1 | 251.20 | 0.58 |

(Air Pollution Control Board; 326 IAC 6.5-2-4; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3458; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA)

326 IAC 6.5-2-5 Gohman Asphalt (Repealed)

Sec. 5. *(Repealed by Air Pollution Control Board; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA)*

326 IAC 6.5-2-6 Hillerich & Bradsby (Repealed)

Sec. 6. *(Repealed by Air Pollution Control Board; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA)*

326 IAC 6.5-2-7 Hooker Chemical (Repealed)

Sec. 7. *(Repealed by Air Pollution Control Board; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA)*

326 IAC 6.5-2-8 Kimball Office-Borden

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

Affected: IC 13-15; IC 13-17

Sec. 8. Kimball Office-Borden in Clark County shall meet the following emission limits:

| Source | Source ID No. | Point Input ID | Process | Emission Limits | |
|-----------------------|------------------|-------------------|---|-----------------|-----------------|
| | | | | tons/yr | lbs/million Btu |
| Kimball Office-Borden | 00002 | 1P | No. 2 Fuel Oil Fired Boilers 1 and 2 | 0.3 | 0.0130 |
| | | | 6.7 MMBtu/Hr. (each) | | |

(Air Pollution Control Board; 326 IAC 6.5-2-8; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3459; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA; errata filed Feb 29, 2008, 8:54 a.m.: 20080312-IR-326040279ACA)

326 IAC 6.5-2-9 PQ Corporation

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

Affected: IC 13-15; IC 13-17

Sec. 9. PQ Corporation in Clark County shall meet the following emission limits:

| Source | Source ID No. | Point Input ID | Process | Emission Limits | |
|--------|------------------|-------------------|---------|-----------------|--------|
| | | | | tons/yr | lb/ton |

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| | | | | | |
|----------------|-------|-----|-----------------------|------|-----|
| PQ Corporation | 00018 | 14P | Sodium Silicate Glass | 51.8 | 1.4 |
|----------------|-------|-----|-----------------------|------|-----|

(Air Pollution Control Board; 326 IAC 6.5-2-9; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3459; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA; errata filed Jan 7, 2011, 1:13 p.m.: 20110126-IR-326110007ACA)

326 IAC 6.5-2-10 Quality Paving (Repealed)

Sec. 10. (Repealed by Air Pollution Control Board; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA)

326 IAC 6.5-2-11 Robinson Foundry (Repealed)

Sec. 11. (Repealed by Air Pollution Control Board; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA)

326 IAC 6.5-2-12 USS Agri Chemicals (Repealed)

Sec. 12. (Repealed by Air Pollution Control Board; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA)

Rule 3. Dearborn County

326 IAC 6.5-3-1 General provisions

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

Affected: IC 13-15; IC 13-17

Sec. 1. In addition to the emission limitations contained in 326 IAC 6.5-1-2, sources and facilities:

(1) located in Dearborn County; and

(2) listed in this rule;

shall meet the specified emission limitations. (Air Pollution Control Board; 326 IAC 6.5-3-1; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3460; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA)

326 IAC 6.5-3-2 Anchor Glass Container Corporation

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

Affected: IC 13-15; IC 13-17

Sec. 2. Anchor Glass Container Corporation in Dearborn County, source identification number 00007, shall meet the following particulate matter emission limits:

(1) Glass Furnace 1 shall be limited to:

(A) one (1) pound per ton; and

(B) forty-eight (48) tons per year.

(2) Glass Furnace 2 shall be limited to:

(A) one (1) pound per ton; and

(B) forty-two and eight-tenths (42.8) tons per year.

(Air Pollution Control Board; 326 IAC 6.5-3-2; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3460; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA)

326 IAC 6.5-3-3 Dearborn Ready Mix, LLC

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

Affected: IC 13-15; IC 13-17

Sec. 3. Dearborn Ready Mix, LLC in Dearborn County, source identification number 05010, shall limit particulate matter emissions from screening/conveying/handling and storage to two and eight-tenths (2.8) tons per year. (Air Pollution Control Board; 326 IAC 6.5-3-3; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3461; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA)

326 IAC 6.5-3-4 Indiana Michigan Power, Tanners Creek Plant

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

Affected: IC 13-15; IC 13-17

Sec. 4. Indiana Michigan Power, Tanners Creek Plant in Dearborn County, source identification number 00002, shall meet the following emission limits:

- (1) Combined particulate matter emissions from Boilers 1, 2, and 3 shall be limited to:
 - (A) ninety-thousandths (0.090) pound per million British thermal units; and
 - (B) one thousand five hundred eighty-one and eighty-hundredths (1,581.80) tons per year.
- (2) Particulate matter emissions from Boiler 4 shall be limited to:
 - (A) one-tenth (.1) pound per million British thermal units; and
 - (B) two thousand one hundred four (2,104) tons per year.

(Air Pollution Control Board; 326 IAC 6.5-3-4; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3461; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA)

326 IAC 6.5-3-5 Laughery Gravel

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

Affected: IC 13-15; IC 13-17

Sec. 5. Laughery Gravel in Dearborn County, source identification number 00037, shall limit particulate matter emissions from storage to fourteen and four-tenths (14.4) tons per year. *(Air Pollution Control Board; 326 IAC 6.5-3-5; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3461; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA)*

326 IAC 6.5-3-6 Lotus Ware House (Repealed)

Sec. 6. *(Repealed by Air Pollution Control Board; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA)*

326 IAC 6.5-3-7 Paul H. Rohe Company, Inc.

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

Affected: IC 13-15; IC 13-17

Sec. 7. Paul H. Rohe Company, Inc., in Dearborn County, source identification number 03187, shall limit particulate matter emissions from the rotary dryer to:

- (1) twenty-two hundredths (0.22) grain per dry standard cubic foot; and
- (2) nineteen and ten-hundredths (19.10) tons per year.

(Air Pollution Control Board; 326 IAC 6.5-3-7; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3461; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA)

326 IAC 6.5-3-8 Lawrenceburg Distillers Indiana, LLC

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

Affected: IC 13-15; IC 13-17

Sec. 8. Lawrenceburg Distillers Indiana, LLC, in Dearborn County, source identification number 00005, shall meet the following requirements and emission limits for Boiler 6:

- (1) One hundred eighty-thousandths (0.180) pound per million British thermal units.
- (2) Two hundred fourteen and two-tenths (214.2) tons per twelve (12) consecutive months period.
- (3) Maintain a log for Boiler 6 that contains the following:
 - (A) Fuel type used each hour.
 - (B) Fuel amount used each month.
 - (C) The monthly average heat and sulfur contents of each fuel burned.
- (4) Within thirty (30) days of the end of each calendar quarter, report monthly emissions from Boiler 6 for each of the twelve

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(12) months before the end of the calendar quarter to the department. The report shall contain the information on fuel type, usage, sulfur content, and heat content necessary to determine monthly emissions. For purposes of calculating monthly emissions, the emission rate for Boiler 6, during periods when coal is being burned, shall be assumed to be eighteen-hundredths (0.18) pound per million British thermal units.

(Air Pollution Control Board; 326 IAC 6.5-3-8; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3461; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA)

326 IAC 6.5-3-9 Schenley Distillers, Incorporated (Repealed)

Sec. 9. (Repealed by Air Pollution Control Board; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA)

Rule 4. Dubois County

326 IAC 6.5-4-1 General provisions

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

Affected: IC 13-15; IC 13-17

Sec. 1. In addition to the emission limitations contained in 326 IAC 6.5-1-2, sources and facilities:

(1) located in Dubois County; and

(2) listed in this rule;

shall meet the specified emission limitations. (Air Pollution Control Board; 326 IAC 6.5-4-1; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3462; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA)

326 IAC 6.5-4-2 Kimball Office - Jasper 15th Street

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

Affected: IC 13-15; IC 13-17

Sec. 2. Kimball Office - Jasper 15th Street in Dubois County shall meet the following emission limits:

| Source | Source ID No. | Point Input ID | Process | Emission Limits | |
|-------------------------------------|---------------|----------------|----------------------------------|-----------------|-----------------|
| | | | | tons/yr | lbs/million Btu |
| Kimball Office - Jasper 15th Street | 00046 | 15P | Wood Chip Boiler 14 MMBtu/Hr. | 12.0 | 0.60 |
| | | 111 | Wood Working | 2 | |

(Air Pollution Control Board; 326 IAC 6.5-4-2; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3462; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA)

326 IAC 6.5-4-3 Jasper Seating Co., Inc., Plant No. 3

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

Affected: IC 13-15; IC 13-17

Sec. 3. Jasper Seating Co., Inc., Plant No. 3 in Dubois County shall meet the following emission limits:

| Source | Source ID No. | Point Input ID | Process | Emission Limits | |
|---------------------------------------|---------------|----------------|-------------------------------------|-----------------|-----------------|
| | | | | tons/yr | lbs/million Btu |
| Jasper Seating Co., Inc., Plant No. 3 | 00017 | 9P | Wood Fired Boiler 10.5 MMBtu/Hr. | 9.4 | 0.60 |

(Air Pollution Control Board; 326 IAC 6.5-4-3; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3462; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA)

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326 IAC 6.5-4-4 DMI Furniture Plant No. 5

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

Affected: IC 13-15; IC 13-17

Sec. 4. DMI Furniture Plant No. 5 in Dubois County shall meet the following emission limits:

| Source | Source ID No. | Point Input ID | Process | Emission Limits | |
|---------------------------|---------------|----------------|--------------------------|-----------------|-----------------|
| | | | | tons/yr | lbs/million Btu |
| DMI Furniture Plant No. 5 | 00016 | 8P | Coal Boiler, 6 MMBtu/Hr. | 9.4 | 0.60 |

(Air Pollution Control Board; 326 IAC 6.5-4-4; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3462; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA)

326 IAC 6.5-4-5 Dubois County Farm Bureau Co-op

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

Affected: IC 13-15; IC 13-17

Sec. 5. Dubois County Farm Bureau Co-op in Dubois County shall meet the following emission limit:

| Source | Source ID No. | Point Input ID | Process | Emission Limits | |
|---------------------------------|---------------|----------------|----------------|-----------------|--|
| | | | | tons/yr | |
| Dubois County Farm Bureau Co-op | 00014 | 22 | Grain Elevator | 348 | |

(Air Pollution Control Board; 326 IAC 6.5-4-5; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3462; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA)

326 IAC 6.5-4-6 Forest Products No. 1

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

Affected: IC 13-15; IC 13-17

Sec. 6. Forest Products No. 1 in Dubois County shall meet the following emission limits:

| Source | Source ID No. | Point Input ID | Process | Emission Limits | |
|-----------------------|---------------|----------------|-------------------------|-----------------|-----------------|
| | | | | tons/yr | lbs/million Btu |
| Forest Products No. 1 | 00033 | 8 | Wood Working | 4.2 | |
| | | 5P | Wood Boiler 5 MMBtu/Hr. | 9.0 | 0.60 |

(Air Pollution Control Board; 326 IAC 6.5-4-6; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3463; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA)

326 IAC 6.5-4-7 Hoosier Desk (Repealed)

Sec. 7. *(Repealed by Air Pollution Control Board; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA)*

326 IAC 6.5-4-8 Indiana Chair (Repealed)

Sec. 8. *(Repealed by Air Pollution Control Board; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA)*

326 IAC 6.5-4-9 Indiana Desk Company

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

Affected: IC 13-15; IC 13-17

Sec. 9. Indiana Desk Company in Dubois County shall meet the following emission limit:

| Source | Source ID No. | Point Input ID | Process | Emission Limits |
|--------|---------------|----------------|---------|-----------------|
| | | | | tons/yr |

| | | | | |
|---|-------|-----|-----------------------------|-----|
| Indiana Desk Company | 00028 | 102 | Wood Working-Dust Collector | 5.4 |
| <i>(Air Pollution Control Board; 326 IAC 6.5-4-9; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3463; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA)</i> | | | | |

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14
Affected: IC 13-15; IC 13-17

| Source | Source ID No. | Point Input ID | Process | Emission Limits | |
|---|---------------|----------------|--------------------------------------|-----------------|-----------------|
| | | | | tons/yr | lbs/million Btu |
| Indiana Dimension, Indiana Furniture Industries | 00104 | 2P | Coal-Wood/Bark Boiler 5 MMBtu/Hr. | 9.0 | 0.60 |
| | | 254 | Wood Working-Dust Collector | .4 | |

(Air Pollution Control Board; 326 IAC 6.5-4-10; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3464; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA)

Sec. 11. (Repealed by Air Pollution Control Board; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA)

Sec. 12. (Repealed by Air Pollution Control Board; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA)

Sec. 13. (Repealed by Air Pollution Control Board; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA)

Sec. 14. (Repealed by Air Pollution Control Board; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA)

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14
Affected: IC 13-15; IC 13-17

| Source | Source ID No. | Point Input ID | Process | Emission Limits | |
|----------------------------|---------------|----------------|----------------|-----------------|-----------------|
| | | | | tons/yr | lbs/million Btu |
| Jasper Chair Company, Inc. | 00005 | 29P | Wood Boiler | 15.77 | 0.60 |
| | | | 18.3 MMBtu/Hr. | | |
| | | 107 | Wood Working | .7 | |

(Air Pollution Control Board; 326 IAC 6.5-4-15; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3465; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA)

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14
Affected: IC 13-15; IC 13-17

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Sec. 16. Jasper Desk Company, Incorporated in Dubois County shall meet the following emission limits:

| Source | Source ID No. | Point Input ID | Process | Emission Limits | |
|-----------------------------------|---------------|----------------|---------------------------------|-----------------|-----------------|
| | | | | tons/yr | lbs/million Btu |
| Jasper Desk Company, Incorporated | 00007 | 12P | Coal-Wood Boiler 8 MMBtu/Hr. | 14.6 | 0.60 |
| | | 107 | Wood Working | 3.9 | |

(Air Pollution Control Board; 326 IAC 6.5-4-16; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3465; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA)

326 IAC 6.5-4-17 Kimball Office - Jasper Cherry Street

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

Affected: IC 13-15; IC 13-17

Sec. 17. Kimball Office - Jasper Cherry Street in Dubois County shall meet the following emission limits:

| Source | Source ID No. | Point Input ID | Process | Emission Limits | | |
|---------------------------------------|---------------|----------------|---|-----------------|-----------------|-------------|
| | | | | tons/yr | lbs/million Btu | grains/dscf |
| Kimball Office - Jasper Cherry Street | 00042 | 10P | Wood-Wood Waste Boiler No. 1 20.5 MMBtu/Hr. | 6.9 | 0.60 | |
| | | 31P | Natural Gas Boiler No. 2 16.8 MMBtu/Hr. | 0.2 | 0.003 | 0.01 |
| | | 104 | Wood Working | 2 | | |
| | | | | | | |

(Air Pollution Control Board; 326 IAC 6.5-4-17; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3465; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA)

326 IAC 6.5-4-18 Jasper Municipal Electric Utility

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

Affected: IC 13-15; IC 13-17

Sec. 18. Jasper Municipal Electric Utility in Dubois County shall meet the following emission limits:

| Source | Source ID No. | Point Input ID | Process | Emission Limits | |
|-----------------------------------|---------------|----------------|------------------------------|-----------------|-----------------|
| | | | | tons/yr | lbs/million Btu |
| Jasper Municipal Electric Utility | 00002 | 28P | Coal Boiler 192 MMBtu/Hr. | 265.6 | 0.350 |

(Air Pollution Control Board; 326 IAC 6.5-4-18; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3466; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA)

326 IAC 6.5-4-19 JOFCO Inc. Plants 1 and 2

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

Affected: IC 13-15; IC 13-17

Sec. 19. JOFCO Inc. Plants 1 and 2 in Dubois County shall meet the following emission limits:

| Source | Source ID No. | Point Input ID | Process | Emission Limits | |
|---------------------------|---------------|----------------|--------------------------------------|-----------------|-----------------|
| | | | | tons/yr | lbs/million Btu |
| JOFCO Inc. Plants 1 and 2 | 00107 | 16P | Coal and Wood Boiler 11 MMBtu/Hr. | 23.6 | 0.60 |
| | | | Wood Working | 1.2 | |

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(Air Pollution Control Board; 326 IAC 6.5-4-19; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3466; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA)

326 IAC 6.5-4-20 Jasper Office Furniture (Repealed)

Sec. 20. (Repealed by Air Pollution Control Board; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA)

326 IAC 6.5-4-21 Jasper Seating

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

Affected: IC 13-15; IC 13-17

Sec. 21. Jasper Seating in Dubois County shall meet the following emission limits:

| Source | Source ID No. | Point Input ID | Process | Emission Limits | |
|----------------|------------------|-------------------|--------------------------------------|-----------------|-----------------|
| | | | | tons/yr | lbs/million Btu |
| Jasper Seating | 00010 | 107 | Wood Working | 4.4 | |
| | | 17P | Coal-Wood/Bark Boiler 7 MMBtu/Hr. | 17.7 | 0.60 |

(Air Pollution Control Board; 326 IAC 6.5-4-21; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3467; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA)

326 IAC 6.5-4-22 Jasper Veneer (Repealed)

Sec. 22. (Repealed by Air Pollution Control Board; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA)

326 IAC 6.5-4-23 Jasper Wood Products (Repealed)

Sec. 23. (Repealed by Air Pollution Control Board; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA)

326 IAC 6.5-4-24 Styline Industries, Inc. Plant #8

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

Affected: IC 13-15; IC 13-17

Sec. 24. Styline Industries, Inc. Plant #8 in Dubois County shall meet the following emission limits:

| Source | Source ID No. | Point Input ID | Process | Emission Limits | |
|--------------------------------------|------------------|-------------------|----------------------------|-----------------|-----------------|
| | | | | tons/yr | lbs/million Btu |
| Styline Industries, Inc. Plant #8 | 00102 | 4P | Wood Boiler 7 MMBtu/Hr. | 9.0 | 0.60 |

(Air Pollution Control Board; 326 IAC 6.5-4-24; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3467; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA)

Rule 5. Howard County

326 IAC 6.5-5-1 General provisions

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 1. In addition to the emission limitations contained in 326 IAC 6.5-1-2, sources and facilities:

(1) located in Howard County; and

(2) listed in this rule;

shall meet the specified emission limitations and requirements. (Air Pollution Control Board; 326 IAC 6.5-5-1; filed Aug 10, 2005,

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1:00 p.m.: 28 IR 3468; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA)

326 IAC 6.5-5-2 Chrysler, LLC-Kokomo Casting Plant and Kokomo Transmission Plant

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

Affected: IC 13-15; IC 13-17

Sec. 2. (a) Chrysler, LLC-Kokomo Casting Plant and Kokomo Transmission Plant in Howard County shall meet the following emission limits:

| Source | Source ID No. | Point Input ID | Process | Emission Limits | |
|--|---------------|----------------|----------------------------|-----------------|-------------|
| | | | | tons/yr | grains/dscf |
| Chrysler, LLC-Kokomo Casting Plant and Kokomo Transmission Plant | 00065 | 2P | Reverberatory Furnace 1ARF | 22.5 | 0.39 |
| | | 3P | Reverberatory Furnace 1BRF | 22.5 | 0.39 |
| | | 4P | Reverberatory Furnace 2RF | 92.5 | 0.85 |
| | | 7P | Reverberatory Furnace 5RF | 92.5 | 0.85 |
| | | 8P | Reverberatory Furnace 6RF | 36.2 | 0.63 |
| | | 9P | Gas Boilers 1 and 2 | | |

(b) Boiler 4 at the Chrysler, LLC-Kokomo Transmission Plant, source identification number 00065, shall burn reclaimed residual oil or natural gas and shall meet a particulate matter emission limit of 0.75 lb/MMBtu. Boiler 5 at this facility shall burn natural gas only. (*Air Pollution Control Board; 326 IAC 6.5-5-2; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3468; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA*)

326 IAC 6.5-5-3 Cuneo Press (Repealed)

Sec. 3. (*Repealed by Air Pollution Control Board; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA*)

326 IAC 6.5-5-4 DaimlerChrysler-U.S. 31 (Repealed)

Sec. 4. (*Repealed by Air Pollution Control Board; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA*)

326 IAC 6.5-5-5 Delco Electronics Corporation

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 5. (a) Delco Electronics Corporation in Howard County shall meet the following requirements:

| Source | Source ID No. | Point Input ID | Process |
|-------------------------------|---------------|----------------|---------------------------------|
| Delco Electronics Corporation | 00061 | | |
| 100% natural gas | | 19P | 4 Gas Fired Boilers Stack No. 1 |
| 100% natural gas | | 21P | 2 Gas Fired Boilers Stack No. 3 |
| 100% natural gas | | 22P | 5 Gas Fired Boilers Stack No. 4 |

(b) The gas fired boilers located at Stacks 1, 3, and 4 at Delco Electronics Corporation, identified in subsection (a) as one hundred percent (100%) natural gas burners, shall burn only natural gas. (*Air Pollution Control Board; 326 IAC 6.5-5-5; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3469; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA; errata filed Jan 7, 2011, 1:13 p.m.: 20110126-IR-326110007ACA*)

326 IAC 6.5-5-6 Greentown Grain (Repealed)

Sec. 6. (*Repealed by Air Pollution Control Board; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA*)

326 IAC 6.5-5-7 Howard Co. Farm Bureau Co-op (Greentown) (Repealed)

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Sec. 7. *(Repealed by Air Pollution Control Board; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA)*

326 IAC 6.5-5-8 Howard Co. Farm Bureau Co-op (Russiaville) (Repealed)

Sec. 8. *(Repealed by Air Pollution Control Board; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA)*

326 IAC 6.5-5-9 Judson Feed & Grain (Repealed)

Sec. 9. *(Repealed by Air Pollution Control Board; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA)*

326 IAC 6.5-5-10 Kokomo Grain Company

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

Affected: IC 13-15; IC 13-17

Sec. 10. (a) Kokomo Grain Company in Howard County shall meet the following emission limits:

| Source | Source ID No. | Point Input ID | Process | Emission Limits | |
|----------------------|------------------|-------------------|-------------------------------------|-----------------|--|
| | | | | tons/yr | |
| Kokomo Grain Company | 00006 | 18A | Shipping/Receiving 60,000 T/Yr. | 4.5 | |
| | | | Transferring/Conveying 60,000 T/Yr. | 11.1 | |
| 100% natural gas | | | Drying 25,000 T/Yr. | | |

(b) The unit for drying twenty-five thousand (25,000) t/yr located at Kokomo Grain Company, identified in subsection (a) as one hundred percent (100%) natural gas burners, shall burn only natural gas. *(Air Pollution Control Board; 326 IAC 6.5-5-10; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3470; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA)*

326 IAC 6.5-5-11 E & B Paving, Inc.

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

Affected: IC 13-15; IC 13-17

Sec. 11. E & B Paving, Inc., in Howard County shall meet the following emission limits:

| Source | Source ID No. | Point Input ID | Process | Emission Limits | |
|--------------------|------------------|-------------------|---------------------------|-----------------|-------------|
| | | | | tons/yr | grains/dscf |
| E & B Paving, Inc. | 00054 | 23P | Dryer/Screening Conveying | 49.7 | 0.14 |

(Air Pollution Control Board; 326 IAC 6.5-5-11; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3470; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA)

326 IAC 6.5-5-12 Name, Inc. (Repealed)

Sec. 12. *(Repealed by Air Pollution Control Board; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA)*

326 IAC 6.5-5-13 Penn-Dixie; boilers (Repealed)

Sec. 13. *(Repealed by Air Pollution Control Board; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA)*

326 IAC 6.5-5-14 Penn-Dixie; furnaces (Repealed)

Sec. 14. *(Repealed by Air Pollution Control Board; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA)*

326 IAC 6.5-5-15 Russiaville Feed & Grain (Repealed)

Sec. 15. *(Repealed by Air Pollution Control Board; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA)*

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326 IAC 6.5-5-16 Martin Marietta Materials, Inc.

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 16. Martin Marietta Materials, Inc., in Howard County shall meet the following emission limits:

| Source | Source ID No. | Point Input ID | Process | Emission Limits | |
|---------------------------------|---------------|----------------|--------------------|-----------------|--|
| | | | | tons/yr | |
| Martin Marietta Materials, Inc. | 00010 | 59A | Primary Crushing | 53.9 | |
| | | | 403,000 T/Yr. | | |
| | | | Secondary Crushing | 178.0 | |
| | | | 280,000 T/Yr. | | |

(Air Pollution Control Board; 326 IAC 6.5-5-16; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3472; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA)

Rule 6. Marion County

326 IAC 6.5-6-1 General provisions

Authority: IC 13-14-8; IC 13-17-3-4

Affected: IC 13-12; IC 13-14-4-3; IC 13-16-1

Sec. 1. In addition to the emission limitations contained in 326 IAC 6.5-1-2, sources and facilities:

(1) located in Marion County; and

(2) listed in this rule;

shall meet the specified limitations and requirements. (Air Pollution Control Board; 326 IAC 6.5-6-1; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3472; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA)

326 IAC 6.5-6-2 Allison Transmission

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 2. (a) Allison Transmission in Marion County shall meet the following emission limits:

| Source | Source ID No. | Point Input ID | Process | Emission Limits | |
|----------------------|---------------|----------------|-----------------------|-----------------|-----------------|
| | | | | tons/yr | lbs/million Btu |
| Allison Transmission | 00017 | 01-05 | Boilers 1, 2, 3, 4, 5 | 39.3 combined | .15 each |

(b) In addition to complying with section 1 of this rule and subsection (a), Allison Transmission shall comply with the following:

(1) Maintain monthly fuel usage records for each boiler identified in subsection (a) that contain sufficient information to estimate emissions, including the following:

(A) Boiler identification and heat capacity.

(B) Fuel usage for each type of fuel.

(C) Heat content of fuel.

(2) Within thirty (30) days of the end of each calendar quarter, a written report shall be submitted to the department and the Indianapolis office of environmental services division of the monthly emissions of the boilers identified in subsection (a) and including the information in subdivision (1).

(3) Compliance with the annual tons per year limitation shall be based on the sum of the monthly emissions for each twelve (12) month period.

(4) The fuel usage records shall be:

(A) maintained at the source for three (3) years; and

(B) available for an additional two (2) years.

The records shall be made available to the department or its designated representative upon request.

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(Air Pollution Control Board; 326 IAC 6.5-6-2; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3472; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA)

326 IAC 6.5-6-3 Asphalt Materials, Inc.

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 3. Asphalt Materials, Inc., in Marion County shall meet the following emission limits:

| Source | Source ID No. | Point Input ID | Process | Emission Limits | |
|-------------------------|---------------|----------------|------------------------|-----------------|-------------|
| | | | | tons/yr | grains/dscf |
| Asphalt Materials, Inc. | 00098 | 01 | Asphalt Blowing Stills | .3 | .004 |

(Air Pollution Control Board; 326 IAC 6.5-6-3; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3473; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA)

326 IAC 6.5-6-4 Bridgeport Brass (Repealed)

Sec. 4. *(Repealed by Air Pollution Control Board; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA)*

326 IAC 6.5-6-5 Bunge North America (East), Inc.

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 5. Bunge North America (East), Inc., in Marion County shall meet the following emission limits:

| Source | Source ID No. | Point Input ID | Process | Emission Limits | |
|----------------------------------|---------------|----------------|--|-----------------|-------------|
| | | | | tons/yr | grains/dscf |
| Bunge North America (East), Inc. | 00008 | 09A | Elevator Gallery Belt Trippers (East and West) | 0.92 | .006 |
| | | 09B | Elevator Gallery Belt Loaders (East and West) | 0.70 | .006 |
| | | 09C | Elevator Grain Dryer Conveying Legs | 1.01 | .006 |
| | | 10A | Elevator #1 Truck and Rail Receiving System and Basement | 7.23 | .006 |
| | | 10B | Elevator #2 Truck and Rail Receiving System | 4.95 | .006 |

(Air Pollution Control Board; 326 IAC 6.5-6-5; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3473; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA)

326 IAC 6.5-6-6 Central State Hospital (Repealed)

Sec. 6. *(Repealed by Air Pollution Control Board; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA)*

326 IAC 6.5-6-7 Chevrolet (Repealed)

Sec. 7. *(Repealed by Air Pollution Control Board; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA)*

326 IAC 6.5-6-8 Chrys. (El.) Shade (Repealed)

Sec. 8. *(Repealed by Air Pollution Control Board; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA)*

326 IAC 6.5-6-9 Chrys. (Fdy.) S. Tibbs (Repealed)

Sec. 9. *(Repealed by Air Pollution Control Board; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA)*

326 IAC 6.5-6-10 Community Hospital (Repealed)

Sec. 10. *(Repealed by Air Pollution Control Board; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA)*

326 IAC 6.5-6-11 Design Mix (Repealed)

Sec. 11. *(Repealed by Air Pollution Control Board; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA)*

326 IAC 6.5-6-12 Farm Bureau (Fert.) (Repealed)

Sec. 12. *(Repealed by Air Pollution Control Board; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA)*

326 IAC 6.5-6-13 FMC Bearing (Repealed)

Sec. 13. *(Repealed by Air Pollution Control Board; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA)*

326 IAC 6.5-6-14 FMC Chain (Repealed)

Sec. 14. *(Repealed by Air Pollution Control Board; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA)*

326 IAC 6.5-6-15 Automotive Components Holdings, LLC-Indianapolis Plant

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 15. Automotive Components Holdings, LLC-Indianapolis Plant in Marion County shall meet the following emission limits:

| Source | Source ID No. | Point Input ID | Process | Emission Limits | |
|---|------------------|-------------------|----------|-----------------|-----------------|
| | | | | tons/yr | lbs/million Btu |
| Automotive Components Holdings, LLC-Indianapolis Plant | 00021 | 01 | Boiler 3 | 38.6 | .270 |
| | | 02 | Boiler 2 | 55.1 | .270 |

(Air Pollution Control Board; 326 IAC 6.5-6-15; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3476; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA)

326 IAC 6.5-6-16 Fort Benjamin Harrison (Repealed)

Sec. 16. *(Repealed by Air Pollution Control Board; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA)*

326 IAC 6.5-6-17 Glass Containers (Repealed)

Sec. 17. *(Repealed by Air Pollution Control Board; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA)*

326 IAC 6.5-6-18 Cargill, Inc.

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 18. Cargill, Inc., in Marion County shall meet the following emission limits:

| Source | Source ID No. | Point Input ID | Process | Emission Limits | | |
|--------|------------------|-------------------|---------|-----------------|-----------------|-------------|
| | | | | tons/yr | lbs/million Btu | grains/dscf |

PARTICULATE MATTER LIMITATIONS EXCEPT LAKE COUNTY

| | | | | | | |
|---------------|-------|---------|-----------------------|-----|------|------|
| Cargill, Inc. | 00020 | D19 | Cleaver Brooks Boiler | 1.0 | .014 | |
| | | D6 (07) | New Mill Dryers | 3.0 | | .030 |
| | | D6 (08) | New Mill Dryers | 3.0 | | .030 |
| | | D6 (09) | New Mill Dryers | 3.0 | | .030 |
| | | D6 (10) | New Mill Dryers | 3.0 | | .030 |
| | | D7 | New Mill Dryers | 9.4 | | .030 |
| | | D8 | New Mill Coolers | 3.1 | | .030 |
| | | D11 | Headhouse Suction | 3.1 | | .030 |
| | | D14 | Headhouse Suction | 6.0 | | .030 |
| | | D15 | Old Mill Dust | 5.9 | | .030 |

(Air Pollution Control Board; 326 IAC 6.5-6-18; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3477; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA; errata filed Jan 31, 2008, 10:57 a.m.: 20080220-IR-326040279ACA)

326 IAC 6.5-6-19 Indep. Concrete Pipe (Repealed)

Sec. 19. *(Repealed by Air Pollution Control Board; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA)*

326 IAC 6.5-6-20 Indpls. Rubber Co. (Repealed)

Sec. 20. *(Repealed by Air Pollution Control Board; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA)*

326 IAC 6.5-6-21 Ind. Asph. Pav. Co. (Repealed)

Sec. 21. *(Repealed by Air Pollution Control Board; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA)*

326 IAC 6.5-6-22 Indiana Veneers Corporation

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 22. Indiana Veneers Corporation in Marion County shall meet the following emission limits:

| Source | Source ID No. | Point Input ID | Process | Emission Limits | |
|-----------------------------|------------------|-------------------|----------------------|-----------------|-----------------|
| | | | | tons/yr | lbs/million Btu |
| Indiana Veneers Corporation | 00031 | 01 | Wood and Coal Boiler | 13.9 | .330 |

(Air Pollution Control Board; 326 IAC 6.5-6-22; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3478; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA)

326 IAC 6.5-6-23 Citizens Thermal Energy C.C. Perry K

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 23. Citizens Thermal Energy C. C. Perry K in Marion County shall meet the following emission limits:

| Source | Source ID No. | Point Input ID | Process | Emission Limits | |
|--------------------------------------|------------------|-------------------|-----------|-----------------|------------------|
| | | | | tons/yr | *lbs/million Btu |
| Citizens Thermal Energy C.C. Perry K | 00034 | 01 | Boiler 11 | | 0.125 |
| | | 01 | Boiler 12 | | 0.175 |
| | | 02 | Boiler 13 | | .082 |
| | | 02 | Boiler 14 | | .082 |
| | | 03 | Boiler 15 | | .106 |
| | | 03 | Boiler 16 | | .106 |

PARTICULATE MATTER LIMITATIONS EXCEPT LAKE COUNTY

| | | |
|--|-----------|------|
| 03 | Boiler 17 | .015 |
| 03 | Boiler 18 | .015 |
| Boilers 11, 12, 13, 14, 15, 16, 17, and 18 | | |
| 484.4 total | | |

*Compliance shall be determined using 40 CFR 60, Appendix A, Method 5.**

**This document is incorporated by reference and is available from the Government Printing Office, 732 North Capitol Avenue NW, Washington, D.C. 20401 or is available for review and copying at the Indiana Department of Environmental Management, Office of Air Quality, Indiana Government Center-North, Tenth Floor, 100 North Senate Avenue, Indianapolis, Indiana 46204. (*Air Pollution Control Board; 326 IAC 6.5-6-23; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3478; errata filed Sep 14, 2005, 1:50 p.m.: 29 IR 548; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA*)

326 IAC 6.5-6-23.1 Indianapolis Power and Light Company (IPL) Harding Street Station

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 23.1. Indianapolis Power and Light Company (IPL) Harding Street Station in Marion County shall meet the following emission limits:

| Source | Source ID No. | Point Input ID | Process | Emission Limits | |
|--|---------------|----------------|---------------|-----------------|------------------|
| | | | | tons/yr | *lbs/million Btu |
| Indianapolis Power and Light Company (IPL) Harding Street Station | 00033 | 09 | Boiler 9 | 1.9 | .015 |
| | | 10 | Boiler 10 | 2.2 | .015 |
| | | 11 | Boiler 50 | 82.2 | .135 |
| | | 12 | Boiler 60 | 82.2 | .135 |
| | | 13 | Boiler 70 | 830.7 | .1 |
| | | 14 | Gas Turbine 1 | .28 | .015 |
| | | 15 | Gas Turbine 2 | .28 | .015 |
| | | 16 | Gas Turbine 3 | .28 | .015 |

*Compliance shall be determined using 40 CFR 60, Appendix A, Method 5.**

**This document is incorporated by reference and is available from the Government Printing Office, 732 North Capitol Avenue NW, Washington, D.C. 20401 or is available for review and copying at the Indiana Department of Environmental Management, Office of Air Quality, Indiana Government Center-North, Tenth Floor, 100 North Senate Avenue, Indianapolis, Indiana 46204. (*Air Pollution Control Board; 326 IAC 6.5-6-23.1; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA*)

326 IAC 6.5-6-24 Nat'l R.R. (Amtrak) (Repealed)

Sec. 24. (*Repealed by Air Pollution Control Board; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA*)

326 IAC 6.5-6-25 National Starch and Chemical Company

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 25. (a) National Starch and Chemical Company in Marion County shall meet the following emission limits:

| Source | Source ID No. | Point Input ID | Process | Emission Limits | |
|--------------------------------------|---------------|----------------|---------|-----------------|-------------|
| | | | | tons/yr | grains/dscf |
| National Starch and Chemical Company | 00042 | 06 | 61-9 | 4.1 | .016 |
| | | 11 | 56-2 | 11.3 | 0.010 |
| | | 12 | 71-2 | 2.6 | .030 |
| | | 13 | 61-6 | .1 | .030 |
| | | 22 | 56-1 | 7.02 | 0.020 |

PARTICULATE MATTER LIMITATIONS EXCEPT LAKE COUNTY

| | | | |
|-----|--------|------|-------|
| 29 | 40-4 | 44.1 | .020 |
| 30 | 40-3 | 42.3 | .020 |
| 31 | 40-2 | 31.9 | .020 |
| 43A | 42-1 | .9 | .030 |
| 46 | 61-14A | .6 | .029 |
| 47 | 61-14 | 1.2 | .028 |
| 55 | 42-8 | 4.2 | .030 |
| 56A | 42-7A | 1.7 | .032 |
| 56B | 42-7B | 1.7 | .032 |
| 56C | 42-7C | 1.7 | .032 |
| 57A | 42-3A | 1.8 | .032 |
| 57B | 42-3B | 1.8 | .032 |
| 57C | 42-3C | 1.8 | .032 |
| 57D | 42-3D | 1.8 | .032 |
| 57E | 42-3E | 1.8 | .032 |
| 57F | 42-3F | 1.8 | .032 |
| 59 | 42-4 | 2.3 | .029 |
| 60 | 42-10 | 2.4 | .030 |
| 63 | 42-6 | 2.5 | .030 |
| 64 | 71-1 | .9 | .030 |
| 67A | 71-5A | .3 | .026 |
| 67B | 71-5B | .3 | .026 |
| 67C | 71-5C | .3 | .026 |
| 67D | 71-5D | .3 | .026 |
| 67E | 71-5E | .3 | .026 |
| 67F | 71-5F | .3 | .026 |
| 67G | 71-5G | .3 | .026 |
| 67H | 71-5H | .3 | .026 |
| 67I | 71-5I | .3 | .026 |
| 67J | 71-5J | .3 | .026 |
| 67K | 71-5K | .3 | .026 |
| 67L | 71-5L | .3 | .026 |
| 68A | 71-4A | .3 | .026 |
| 68B | 71-4B | .3 | .026 |
| 68C | 71-4C | .3 | .026 |
| 68D | 71-4D | .3 | .026 |
| | 575-1 | 32.4 | .018 |
| | 575-2 | 32.4 | 0.011 |

(b) Processes 40-4, 40-3, 40-2, 575-1, and 575-2 at National Starch and Chemical Company identified in subsection (a) as one hundred percent (100%) natural gas burners, shall burn only natural gas. (*Air Pollution Control Board; 326 IAC 6.5-6-25; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3479; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA*)

326 IAC 6.5-6-26 International Truck and Engine Corporation & Indianapolis Casting Corporation

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 26. (a) International Truck and Engine Corporation & Indianapolis Casting Corporation in Marion County shall meet the following emission limits:

PARTICULATE MATTER LIMITATIONS EXCEPT LAKE COUNTY

| Source | Source ID No. | Point Input ID | Process | Emission Limits | | |
|---|---------------|----------------|---|-----------------|-----------------|-------------|
| | | | | tons/yr | lbs/million Btu | grains/dscf |
| International Truck and Engine Corporation & Indianapolis Casting Corporation | 00039 | EU-F04 | E.M. 1 Baghouse | 45.7 | | .019 |
| | | EU-F05 | E.M. 2 Baghouse | 53.5 | | .020 |
| | | EU-E01A | Boiler 1 Gas fired | 14.0 | .30 | |
| | | EU-E01B | Boiler 2 Gas fired | 13.0 | .30 | |
| | | EU-E01C | Boiler 3 Gas fired | 34.9 | .30 | |
| | | 05 | Phase 1 Baghouse | 35.4 | | .020 |
| | | 06 | Phase 3 North Baghouse and Phase 3 South Baghouse | 55.1 | | .020 |
| | | 07 | M-3 Baghouse | 72.4 | | .015 |
| | | 98 | Phase 4 Baghouse | 99.6 | | .02 |
| | | 99 | Phase 5 Baghouse | 62.0 | | .02 |

(b) In addition to complying with section 1 of this rule and subsection (a), International Truck and Engine Corporation & Indianapolis Casting Corporation shall comply with the following:

(1) Within thirty (30) days of the end of each calendar quarter, submit a written report to the department of the monthly emissions from each emission point identified in subsection (a) that contains information necessary to estimate emissions, including the following:

(A) For boilers, except if natural gas is burned, the following:

- (i) Fuel type.
- (ii) Usage.
- (iii) Ash content.
- (iv) Heat content.

(B) For other processes, the following:

- (i) Appropriate production data.
- (ii) Emission factors.
- (iii) Proper documentation of the emission factors.

(2) The tons per year limitation shall be met based on the sum of the monthly emissions for each twelve (12) month period. (*Air Pollution Control Board; 326 IAC 6.5-6-26; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3480; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA*)

326 IAC 6.5-6-27 Praxair (Repealed)

Sec. 27. (*Repealed by Air Pollution Control Board; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA*)

326 IAC 6.5-6-28 Quemetco Inc. (RSR Corporation)

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 28. Quemetco Inc. (RSR Corporation) in Marion County shall meet the following emission limits:

| Source | Source ID No. | Point Input ID | Process | Emission Limits | |
|---------------------------------|---------------|----------------|--------------------------|-----------------|-------------|
| | | | | tons/yr | grains/dscf |
| Quemetco Inc. (RSR Corporation) | 00079 | 01 | Reverberatory Furnace 01 | 5.8 | .016 |

(*Air Pollution Control Board; 326 IAC 6.5-6-28; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3481; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA*)

326 IAC 6.5-6-29 RCA (Repealed)

PARTICULATE MATTER LIMITATIONS EXCEPT LAKE COUNTY

Sec. 29. *(Repealed by Air Pollution Control Board; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA)*

326 IAC 6.5-6-30 Refined Metals (Repealed)

Sec. 30. *(Repealed by Air Pollution Control Board; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA)*

326 IAC 6.5-6-31 Vertellus Agriculture & Nutrition Specialties LLC

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 31. (a) Vertellus Agriculture & Nutrition Specialties LLC in Marion County shall meet the following emission limits:

| Source | NEDS Plant ID | Source ID No. | Point Input ID | Process | Emission Limits | |
|--|------------------|------------------|-------------------|---------------------------|-----------------|-----------------|
| | | | | | tons/yr | lbs/million Btu |
| Vertellus Agriculture & Nutrition Specialties LLC | | 00049 | 01 | 186N | | .15 |
| | | | 02 | 2722 W | | .15 |
| | | | 03 | 2726 S | | .15 |
| | | | | 186 N, 2722 W, and 2726 S | 12.2 total | |
| 100% natural gas | | | 04 | 2728 S | 2.2 | .15 |
| | | | 05 | 2607 T | | |
| | | | 06 | 2714 V | 3.1 | .15 |
| | | | 07 | 2707 V | .4 | .011 |
| 100% natural gas | | | 08 | 2724 W | 4.0 | .15 |
| | | | 09 | 702611 | | |
| | | | 10 | 722804 | .2 | .011 |
| | | | 11 | 732714 | 2.7 | 0.011 |
| 100% natural gas | | | 12 | 2706 Q | .1 | .011 |
| | | | 13 | 2713 W | | |
| 100% natural gas | | | 14 | 2714 W | | |
| | | | 18 | 2729 Q | .1 | .011 |
| | | | 20 | 2740 Q | 2.0 | .15 |

(b) In addition to complying with subsection (a), Vertellus Agriculture & Nutrition Specialties LLC shall comply with the following:

(1) Processes 2607 T, 702611, 2713 W, and 2714 W at Vertellus Agriculture & Nutrition Specialties LLC identified in subsection (a) as one hundred percent (100%) natural gas burners, shall burn only natural gas.

(2) Maintain monthly fuel usage records for processes 186 N, 2722 W, and 2726 S that contain sufficient information to estimate emissions including the following:

(A) Boiler identification.

(B) Fuel usage for each type of fuel.

(C) Heat content of fuel.

(D) Emission factor used to calculate emissions.

(3) Within thirty (30) days of the end of each calendar quarter, submit a written report to the department and the Indianapolis office of environmental services division of the monthly emissions for each of the previous twelve (12) months for boilers 186 N, 2722 W, and 2726 S, including the information in subdivision (2).

(4) Compliance with the annual tons per year limitation shall be based on the sum of the monthly emissions for each twelve (12) month period.

(5) The fuel usage records shall be:

(A) maintained at the source for three (3) years; and

(B) available for an additional two (2) years.

The records shall be made available to the department or its designated representative upon request.

(Air Pollution Control Board; 326 IAC 6.5-6-31; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3482; filed Jan 23, 2008, 1:44 p.m.: 20080220-

IR-326040279FRA)

326 IAC 6.5-6-32 Richardson Co. (Repealed)

Sec. 32. *(Repealed by Air Pollution Control Board; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA)*

326 IAC 6.5-6-33 Rolls-Royce Corporation

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 33. (a) Rolls-Royce Corporation in Marion County shall meet the following emission limits:

| Source | Source ID No. | Point Input ID | Process | Emission Limits | |
|-------------------------|---------------|----------------|--|---------------------------|-----------------|
| | | | | tons/yr | lbs/million Btu |
| Rolls-Royce Corporation | 00311 | 01 | Boilers 0070-01 through 0070-04 | | .337 |
| | | 02 | Boilers 0070-58 and 0070-59 | | .15 |
| | | 03 | Boilers 0070-62 through 0070-65 | | .15 |
| | | 01, 02, 03 | Boilers 0070-01 through 0070-04, 0070-58, 0070-59, 0070-62 through 0070-65 | 130 total for all boilers | |
| | | | | | |

(b) In addition to complying with section 1 of this rule and subsection (a), Rolls-Royce Corporation shall comply with the following:

(1) Boilers 0070-01 through 0070-04 may use as a fuel only the following:

- (A) #2 fuel oil.
- (B) #4 fuel oil.
- (C) Natural gas.
- (D) Landfill gas.

(2) Boilers 0070-58, 0070-59, and 0070-62 through 0070-65 may use as a fuel only the following:

- (A) #6 fuel oil.
- (B) #4 fuel oil.
- (C) #2 fuel oil.
- (D) Natural gas.
- (E) Landfill gas.

(3) Boilers 0070-01 through 0070-04, 0070-58, 0070-59, and 0070-62 through 0070-65 shall have the following limitations depending upon the fuel being used:

(A) When using only #4 fuel oil, the amount used for the listed boilers collectively is not to exceed thirty-seven million one hundred forty-two thousand eight hundred (37,142,800) gallons per year based on a three hundred sixty-five (365) day rolling figure.

(B) When using coal, #6 fuel oil, #2 fuel oil, natural gas, or landfill gas, the limitation listed in clause (A) shall be adjusted as follows:

- (i) When using #6 fuel oil, the gallons per year of #4 fuel oil shall be reduced by two and six-tenths (2.6) gallons per gallon used.
- (ii) When using natural gas, the gallons per year of #4 fuel oil shall be reduced by eighty-eight hundred-thousandths (0.00088) gallon per cubic foot of natural gas burned.
- (iii) When using #2 fuel oil, the gallons per year of #4 fuel oil shall be reduced by twenty-eight hundredths (0.28) gallon per gallon used.
- (iv) When using landfill gas, the gallons per year of #4 fuel oil shall be reduced by one hundred sixteen hundred-thousandths (0.0016) gallon per cubic foot of landfill gas burned.

(4) Maintain a log to document compliance with subdivision (3). These records shall be:

- (A) maintained for at least the previous twenty-four (24) month period; and
- (B) made available upon request by the department.

(Air Pollution Control Board; 326 IAC 6.5-6-33; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3483; filed Jan 23, 2008, 1:44 p.m.: 20080220-

PARTICULATE MATTER LIMITATIONS EXCEPT LAKE COUNTY

IR-326040279FRA)

326 IAC 6.5-6-34 St. Vincent's Hospital and Health Care Service

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 34. St. Vincent's Hospital and Health Care Service in Marion County shall meet the following emission limits:

| Source | Source ID No. | Point Input ID | Process | Emission Limits | |
|--|---------------|----------------|-------------|-----------------|-----------------|
| | | | | tons/yr | lbs/million Btu |
| St. Vincent's Hospital and Health Care Service | 00129 | 0103 | Boilers 1-3 | .7 | .011 |

(Air Pollution Control Board; 326 IAC 6.5-6-34; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3483; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA)

326 IAC 6.5-6-35 Belmont Waste Water Sludge Incinerator

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 35. Belmont Waste Water Sludge Incinerator in Marion County shall meet the following emission limits:

| Source | Source ID No. | Point Input ID | Process | Emission Limits | |
|--|---------------|----------------|-------------------|-----------------|-------------|
| | | | | tons/yr | grains/dscf |
| Belmont Waste Water Sludge Incinerator | 00032 | 01 | Incinerator #5 | 17.9 | .030 |
| | | 02 | Incinerator #6 | 17.9 | .030 |
| | | 03 | Incinerator #7 | 17.9 | .030 |
| | | 04 | Incinerator #8 | 17.9 | .030 |
| | | 05 | Incinerators #1-4 | 72.5 | .030 |

(Air Pollution Control Board; 326 IAC 6.5-6-35; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3484; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA)

326 IAC 6.5-6-36 Stokely Van Camp (Repealed)

Sec. 36. (Repealed by Air Pollution Control Board; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA)

Rule 7. St. Joseph County

326 IAC 6.5-7-1 General provisions

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 1. In addition to the emission limitations contained in 326 IAC 6.5-1-2, sources and facilities:

(1) located in St. Joseph County; and

(2) listed in this rule;

shall meet the specified emission limitations and requirements. (Air Pollution Control Board; 326 IAC 6.5-7-1; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3484; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA)

326 IAC 6.5-7-2 Allied Signal Aerospace (Repealed)

Sec. 2. (Repealed by Air Pollution Control Board; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA)

326 IAC 6.5-7-3 AM General (Repealed)

PARTICULATE MATTER LIMITATIONS EXCEPT LAKE COUNTY

Sec. 3. *(Repealed by Air Pollution Control Board; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA)*

326 IAC 6.5-7-4 ARCO Engg. Const. Corporation (Repealed)

Sec. 4. *(Repealed by Air Pollution Control Board; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA)*

326 IAC 6.5-7-5 Asphalt Engineers (Repealed)

Sec. 5. *(Repealed by Air Pollution Control Board; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA)*

326 IAC 6.5-7-6 Bosch Braking Systems Corporation

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 6. (a) Bosch Braking Systems Corporation in St. Joseph County shall meet the following requirements:

| Source | Source ID No. | Point Input ID | Process |
|-----------------------------------|---------------|----------------|--|
| Bosch Braking Systems Corporation | 00004 | 29P | Boiler Nos. 1, 2, 3 Gas Fired 84 MMBtu/Hr. Each |
| 100% natural gas | | | |
| 100% natural gas | | 30P | Boiler No. 4 Gas Fired 63 MMBtu/Hr. |

(b) Boiler Nos. 1, 2, 3, and 4 at Bosch Braking Systems, identified in subsection (a) as one hundred percent (100%) natural gas burners, shall burn only natural gas. *(Air Pollution Control Board; 326 IAC 6.5-7-6; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3485; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA)*

326 IAC 6.5-7-7 I & M-Twin Branch (Repealed)

Sec. 7. *(Repealed by Air Pollution Control Board; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA)*

326 IAC 6.5-7-8 Mishawaka Brass (Repealed)

Sec. 8. *(Repealed by Air Pollution Control Board; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA)*

326 IAC 6.5-7-9 Northern Indiana Children's Hospital (Repealed)

Sec. 9. *(Repealed by Air Pollution Control Board; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA)*

326 IAC 6.5-7-10 RACO-Hubbell Electric Products

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 10. RACO-Hubbell Electric Products in St. Joseph County shall meet the following emission limits:

| Source | Source ID No. | Point Input ID | Process | Emission Limits | |
|--------------------------------|---------------|----------------|------------------------------|-----------------|-----------------|
| | | | | tons/yr | lbs/million Btu |
| RACO-Hubbell Electric Products | 00008 | 42P | Boiler No. 3 10 MMBtu/Hr. | 3.50 | 0.080 |
| | | 43P | Boiler No. 4 10 MMBtu/Hr. | 3.50 | 0.080 |
| | | | | | |

(Air Pollution Control Board; 326 IAC 6.5-7-10; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3486; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA)

PARTICULATE MATTER LIMITATIONS EXCEPT LAKE COUNTY

326 IAC 6.5-7-11 Reith Riley Construction Company, Inc.

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 11. Reith Riley Construction Company, Inc., in St. Joseph County shall meet the following emission limits:

| Source | Source ID No. | Point Input ID | Process | Emission Limits | |
|--|---------------|----------------|-------------------|-----------------|-------------|
| | | | | tons/yr | grains/dscf |
| Reith Riley Construction Company, Inc. Plant No. 0027 (Air Pollution Control Board; 326 IAC 6.5-7-11; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3487; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA) | 00027 | 44P | Drum Mixer/Burner | 78.5 | 0.03 |

326 IAC 6.5-7-12 Reliance Electric-Dodge Division (Repealed)

Sec. 12. (Repealed by Air Pollution Control Board; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA)

326 IAC 6.5-7-13 Holy Cross Services Corporation (Saint Mary's Campus)

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 13. (a) Holy Cross Services Corporation (Saint Mary's Campus) in St. Joseph County shall meet the following emission limits:

| Source | Source ID No. | Point Input ID | Process | Emission Limits | |
|---|---------------|----------------|---------------------------------------|-----------------|-----------------|
| | | | | tons/yr | lbs/million Btu |
| Holy Cross Services Corporation (Saint Mary's Campus) | | | | | |
| Natural gas fired with fuel oil No. 2 as a backup | 00009 | 56P | Boiler No. 1 gas fired 31.5 MMBtu/Hr. | 3.9 | 0.014 |
| Natural gas fired with fuel oil No. 2 as a backup | | 54P | Boiler No. 2 gas fired 63 MMBtu/Hr. | 3.9 | 0.014 |
| 100% natural gas | | 55P | Boiler No. 3 gas fired 63 MMBtu/Hr. | | |

(b) Boiler No. 3, identified in subsection (a) as one hundred percent (100%) natural gas burner, shall burn only natural gas.
(Air Pollution Control Board; 326 IAC 6.5-7-13; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3487; filed Oct 3, 2005, 10:00 a.m.: 29 IR 476; filed Jan 26, 2007, 10:57 a.m.: 20070214-IR-326060121FRA; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA)

326 IAC 6.5-7-14 Accucast Technology, LLC

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 14. Accucast Technology, LLC in St. Joseph County shall meet the following emission limits:

| Source | Source ID No. | Point Input ID | Process | Emission Limits | |
|--------------------------|---------------|----------------|----------------|-----------------|-------------|
| | | | | tons/yr | grains/dscf |
| Accucast Technology, LLC | 00010 | 2P | Grinding | 3.0 | 0.023 |
| | | 4P | Table Blasting | 4.3 | 0.037 |
| | | 5P | Sand Handling | 5.0 | 0.052 |
| | | 6P | Sand Handling | 19.0 | 0.074 |
| | | 7P | Sand Handling | 14.60 | 0.027 |
| | | 8P | Sand Handling | 5.6 | 0.021 |

(Air Pollution Control Board; 326 IAC 6.5-7-14; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3488; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA; errata filed Feb 5, 2008, 1:47 p.m.: 20080220-IR-326040279ACB)

PARTICULATE MATTER LIMITATIONS EXCEPT LAKE COUNTY

326 IAC 6.5-7-15 Uniroyal (Repealed)

Sec. 15. *(Repealed by Air Pollution Control Board; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA)*

326 IAC 6.5-7-16 University of Notre Dame du Lac

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 16. University of Notre Dame du Lac in St. Joseph County shall meet the following emission limits:

| Source | Source ID | Point | Process | Emission Limits | |
|---------------------------------|-------------------------------|----------|---|-----------------|-----------------|
| | No. | Input ID | | tons/yr | lbs/million Btu |
| University of Notre Dame du Lac | 00013 | 14P | Boiler No. 1 Fuel Oil and Gas Fired 137 MMBtu/Hr. | | 0.087 |
| | | | Boilers No. 2 and 3 Coal and Gas Fired 96 MMBtu/Hr. each | | 0.28 |
| | 15P | | Boiler No. 4 Fuel Oil, Gas, and Coal Fired 234 MMBtu/Hr. | | 0.17 |
| | | | Boiler No. 5, Fuel Oil and Gas Fired 244.5 MMBtu/Hr. | | 0.02 |
| | Boiler Nos. 1, 2, 3, 4, and 5 | | | 118.7 total | |

(Air Pollution Control Board; 326 IAC 6.5-7-16; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3488; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA)

326 IAC 6.5-7-17 Volney Felt Mills (Repealed)

Sec. 17. *(Repealed by Air Pollution Control Board; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA)*

326 IAC 6.5-7-18 Walsh & Kelly, Inc.

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 18. Walsh & Kelly, Inc., in St. Joseph County shall meet the following emission limits:

| Source | Source ID No. | Point Input ID | Process | Emission Limits | |
|---------------------|------------------|-------------------|--------------|-----------------|-------------|
| | | | | tons/yr | grains/dscf |
| Walsh & Kelly, Inc. | 03219 | 46P | Rotary Dryer | 53.22 | 0.04 |

(Air Pollution Control Board; 326 IAC 6.5-7-18; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3489; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA)

326 IAC 6.5-7-19 Wheelabrator Frye (Repealed)

Sec. 19. *(Repealed by Air Pollution Control Board; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA)*

326 IAC 6.5-7-20 White Farm Equipment Company (Repealed)

Sec. 20. *(Repealed by Air Pollution Control Board; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA)*

Rule 8. Vanderburgh County

326 IAC 6.5-8-1 General provisions

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 1. In addition to the emission limits contained in 326 IAC 6.5-1-2, sources and facilities:

(1) located in Vanderburgh County; and

(2) listed in this rule;

shall meet the specified emission limitations and requirements. *(Air Pollution Control Board; 326 IAC 6.5-8-1; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3490; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA)*

326 IAC 6.5-8-2 Bernadin (Repealed)

Sec. 2. *(Repealed by Air Pollution Control Board; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA)*

326 IAC 6.5-8-3 Craddock Finishing (Repealed)

Sec. 3. *(Repealed by Air Pollution Control Board; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA)*

326 IAC 6.5-8-4 Evv. State Hospital (Repealed)

Sec. 4. *(Repealed by Air Pollution Control Board; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA)*

326 IAC 6.5-8-5 Evansville Veneer & Lumber (Repealed)

Sec. 5. *(Repealed by Air Pollution Control Board; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA)*

326 IAC 6.5-8-6 General Foods (Repealed)

Sec. 6. *(Repealed by Air Pollution Control Board; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA)*

326 IAC 6.5-8-7 Inland Container (Repealed)

Sec. 7. *(Repealed by Air Pollution Control Board; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA)*

326 IAC 6.5-8-8 International Steel (Repealed)

Sec. 8. *(Repealed by Air Pollution Control Board; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA)*

326 IAC 6.5-8-9 Mead Johnson (Repealed)

Sec. 9. *(Repealed by Air Pollution Control Board; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA)*

326 IAC 6.5-8-10 National of Evansville (Repealed)

Sec. 10. *(Repealed by Air Pollution Control Board; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA)*

326 IAC 6.5-8-11 Nunn Milling Company, Inc.

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 11. Nunn Milling Company, Inc., in Vanderburgh County shall meet the following emission limits:

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| Source | Source ID No. | Point Input ID | Process | Emission Limits | |
|---|---------------|----------------|-------------|-----------------|-------------|
| | | | | tons/yr | grains/dscf |
| Nunn Milling Company, Inc. (Air Pollution Control Board; 326 IAC 6.5-8-11; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3492; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA) | 00032 | 44 | Hammer Mill | 17.73 | 0.790 |

326 IAC 6.5-8-12 Land O' Lakes Purina Feed LLC

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 12. Land O' Lakes Purina Feed LLC in Vanderburgh County shall meet the following emission limits:

| Source | Source ID No. | Point Input ID | Process | Emission Limits | |
|--|---------------|----------------|-----------|-----------------|-------------|
| | | | | tons/yr | grains/dscf |
| Land O' Lakes Purina Feed LLC (Air Pollution Control Board; 326 IAC 6.5-8-12; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3493; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA) | 00033 | 52 | Unloading | 0.03 | 0.001 |
| | | 53 | Pelleting | 1.39 | 0.018 |

326 IAC 6.5-8-13 Southern Indiana Gas and Electric Company, Broadway Avenue Generating Station

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 13. (a) Southern Indiana Gas and Electric Company, Broadway Avenue Generating Station in Vanderburgh County shall meet the following emission requirements:

| Source | Source ID No. | Point Input ID | Process |
|---|---------------|----------------|-------------|
| Southern Indiana Gas and Electric Company, Broadway Avenue Generating Station 100% natural gas | 00001 | 01 | Gas Turbine |

(b) The gas turbine identified in subsection (a) as one hundred percent (100%) natural gas burner, shall burn only natural gas.
(Air Pollution Control Board; 326 IAC 6.5-8-13; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3493; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA)

326 IAC 6.5-8-14 Whirlpool Corporation Highway 41 North

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 14. (a) Whirlpool Corporation Highway 41 North in Vanderburgh County shall meet the following emission limits:

| Source | Source ID No. | Point Input ID | Process | Emission Limits | |
|--|---------------|----------------|---|-----------------|-----------------|
| | | | | tons/yr | lbs/million Btu |
| Whirlpool Corporation Highway 41 North | 00022 | 21 | Boiler No. 2 Natural gas only | | |
| | | 22 | Boiler No. 3 Natural gas with #2 fuel oil backup | 33.37 | 0.119 |
| | | 24 | Boiler No. 5 Natural gas with #2 fuel oil backup | 24.68 | 0.066 |
| | | | | | |

(b) Boiler No. 2 shall burn natural gas only. (Air Pollution Control Board; 326 IAC 6.5-8-14; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3493; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA)

326 IAC 6.5-8-15 Whirlpool-Morgan Avenue (Repealed)

Sec. 15. *(Repealed by Air Pollution Control Board; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA)*

Rule 9. Vigo County

326 IAC 6.5-9-1 General provisions

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 1. In addition to the emission limits contained in 326 IAC 6.5-1-2, sources and facilities:

(1) located in Vigo County; and

(2) listed in this rule;

shall meet the specified emission limitations. *(Air Pollution Control Board; 326 IAC 6.5-9-1; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3494; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA)*

326 IAC 6.5-9-2 Alcan (Repealed)

Sec. 2. *(Repealed by Air Pollution Control Board; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA)*

326 IAC 6.5-9-3 Colombian Home Products (Repealed)

Sec. 3. *(Repealed by Air Pollution Control Board; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA)*

326 IAC 6.5-9-4 Gartland Foundry (Repealed)

Sec. 4. *(Repealed by Air Pollution Control Board; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA)*

326 IAC 6.5-9-5 Graham Grain (Repealed)

Sec. 5. *(Repealed by Air Pollution Control Board; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA)*

326 IAC 6.5-9-6 Indiana Gas & Chemical (Repealed)

Sec. 6. *(Repealed by Air Pollution Control Board; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA)*

326 IAC 6.5-9-7 ISU (Repealed)

Sec. 7. *(Repealed by Air Pollution Control Board; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA)*

326 IAC 6.5-9-8 International Paper Company

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 8. International Paper Company in Vigo County shall meet the following emission limits:

| Source | Source ID No. | East Km | North Km | Process | Emission Limits | | |
|-----------------------------|------------------|------------|-------------|---------------------|-----------------|-----------------|-------|
| | | | | | tons/yr | lbs/million Btu | lb/hr |
| International Paper Company | 00022 | 463.42 | 4365.58 | No. 1 and 4 Boilers | 483.8 | .35 | |
| | | 463.65 | 4665.57 | Reclaim Furnace | 311.0 | | 71 |

(Air Pollution Control Board; 326 IAC 6.5-9-8; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3496; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA)

PARTICULATE MATTER LIMITATIONS EXCEPT LAKE COUNTY

326 IAC 6.5-9-9 J.I. Case (Repealed)

Sec. 9. *(Repealed by Air Pollution Control Board; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA)*

326 IAC 6.5-9-10 S&G Excavating, Inc.

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 10. S&G Excavating, Inc., in Vigo County shall meet the following emission limits:

| Source | Source ID No. | East Km | North Km | Process | Emission Limits | |
|----------------------|---------------|---------|----------|------------|-----------------|--|
| | | | | | tons/yr | other units |
| S&G Excavating, Inc. | 00024 | 459.30 | 4360.60 | Gravel Pit | 86.7 | Comply with 326 IAC 6-4 and good housekeeping practices. |

(Air Pollution Control Board; 326 IAC 6.5-9-10; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3496; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA)

326 IAC 6.5-9-11 Duke Energy Indiana, Inc.-Wabash River Generating Station

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 11. Duke Energy Indiana, Inc.-Wabash River Generating Station in Vigo County shall meet the following emission limits:

| Source | Source ID No. | East Km | North Km | Process | Emission Limits | |
|--|---------------|---------|----------|-----------|-----------------|-----------------|
| | | | | | tons/yr | lbs/million Btu |
| Duke Energy Indiana, Inc.- Wabash River Generating Station | 00021 | 463.58 | 4375.20 | Units 2-6 | 4102.3 | 0.1338 |

(Air Pollution Control Board; 326 IAC 6.5-9-11; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3496; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA)

326 IAC 6.5-9-12 Rose Hulman (Repealed)

Sec. 12. *(Repealed by Air Pollution Control Board; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA)*

326 IAC 6.5-9-13 Sisters of Providence

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 13. Sisters of Providence in Vigo County shall meet the following emission limits:

| Source | Source ID No. | East Km | North Km | Process | Emission Limits | |
|-----------------------|---------------|---------|----------|---|-----------------|-------|
| | | | | | lbs/million Btu | lb/hr |
| Sisters of Providence | 00015 | 460.48 | 4373.41 | No. 2 and 3 natural gas boilers with fuel oil back-up | 0.341 | 20.52 |

(Air Pollution Control Board; 326 IAC 6.5-9-13; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3497; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA)

326 IAC 6.5-9-14 Terre Haute Concrete (Repealed)

Sec. 14. *(Repealed by Air Pollution Control Board; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA)*

PARTICULATE MATTER LIMITATIONS EXCEPT LAKE COUNTY

326 IAC 6.5-9-15 Terre Haute Grain

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 15. Terre Haute Grain in Vigo County shall meet the following emission limits:

| Source | Source ID No. | East Km | North Km | Process | Emission Limits | |
|-------------------|------------------|---------|----------|---------------|-----------------|--|
| | | | | | tons/yr | other units |
| Terre Haute Grain | 00025 | 465.89 | 4365.42 | Unloading | 45.9 | Comply with 326 IAC 6-4 and good housekeeping practices. |
| | | 465.87 | 4365.40 | Loading | 22.9 | |
| | | 465.85 | 4365.39 | Bin Unloading | 76.1 | |
| | | 465.89 | 4365.37 | Drying | 10.1 | |
| | | 464.21 | 4365.73 | Drying | 1.7 | |
| | | 464.21 | 4365.81 | Handling | 16.0 | |

(Air Pollution Control Board; 326 IAC 6.5-9-15; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3497; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA)

326 IAC 6.5-9-16 Terre Haute Malleable (Repealed)

Sec. 16. *(Repealed by Air Pollution Control Board; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA)*

326 IAC 6.5-9-17 Ulrich Chemical, Inc.

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 17. Ulrich Chemical, Inc., in Vigo County shall meet the following emission limits:

| Source | Source ID No. | East Km | North Km | Process | Emission Limits | |
|-----------------------|------------------|---------|-------------|-------------------|-----------------|---------|
| | | | | | tons/yr | gr/dscf |
| Ulrich Chemical, Inc. | 00052 | 466.13 | 4365.39 | Soda Ash Handling | 4.5 | .03 |

(Air Pollution Control Board; 326 IAC 6.5-9-17; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3498; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA)

326 IAC 6.5-9-18 United States Penitentiary (Repealed)

Sec. 18. *(Repealed by Air Pollution Control Board; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA)*

326 IAC 6.5-9-19 Wabash Fibre Box (Repealed)

Sec. 19. *(Repealed by Air Pollution Control Board; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA)*

326 IAC 6.5-9-20 Wabash Valley Asphalt (Repealed)

Sec. 20. *(Repealed by Air Pollution Control Board; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA)*

Rule 10. Wayne County

PARTICULATE MATTER LIMITATIONS EXCEPT LAKE COUNTY

326 IAC 6.5-10-1 General provisions

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 1. In addition to the emission limitations contained in 326 IAC 6.5-1-2, sources and facilities:

(1) located in Wayne County; and

(2) listed in this rule;

shall meet the specified emission limitations and requirements. (*Air Pollution Control Board; 326 IAC 6.5-10-1; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3499; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA*)

326 IAC 6.5-10-2 Barrett Paving Materials, Inc.

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 2. Barrett Paving Materials, Inc., in Wayne County shall meet the following emission limits:

| Source | Source ID No. | Point Input ID | Process | Emission Limits |
|--------------------------------|---------------|----------------|-------------------------------|-----------------|
| | | | | tons/yr |
| Barrett Paving Materials, Inc. | 00029 | 24 | Primary Crushing | 17.40 |
| | | | Secondary Crushing | 63.3 |
| | | | Screening/Conveying/ Handling | 292.4 |

(*Air Pollution Control Board; 326 IAC 6.5-10-2; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3499; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA*)

326 IAC 6.5-10-3 Belden Wire and Cable Company

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 3. Belden Wire and Cable Company in Wayne County shall meet the following emission limits:

| Source | Source ID No. | Point Input ID | Process | Emission Limits |
|-------------------------------|---------------|----------------|---------------------|-----------------|
| | | | | tons/yr |
| Belden Wire and Cable Company | 00003 | 39 | Plastic Compounding | 8.0 |
| | | | Rubber Mixing | 0.14 |
| | | | Pneumatic | 10.80 |

(*Air Pollution Control Board; 326 IAC 6.5-10-3; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3499; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA*)

326 IAC 6.5-10-4 Belden Wire and Cable (plant) (Repealed)

Sec. 4. (*Repealed by Air Pollution Control Board; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA*)

326 IAC 6.5-10-5 Milestone Contractors LP (Cambridge City)

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 5. Milestone Contractors LP (Cambridge City) in Wayne County shall meet the following emission limits:

| Source | Source ID No. | Point Input ID | Process | Emission Limits | |
|---|---------------|----------------|------------|-----------------|-------------|
| | | | | tons/yr | grains/dscf |
| Milestone Contractors LP (Cambridge City) | 00112 | 14P | Drum Dryer | 45.74 | 0.04 |

(*Air Pollution Control Board; 326 IAC 6.5-10-5; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3499; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA*)

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326 IAC 6.5-10-6 Autocar LLC

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 6. Autocar LLC in Wayne County shall meet the following emission limits:

| Source | Source ID No. | Point Input ID | Process | Emission Limits | |
|-------------|---------------|----------------|----------------------------|-----------------|-----------------|
| | | | | tons/yr | lbs/million Btu |
| Autocar LLC | 00014 | 10P | Gas Boiler 50 MMBtu/Hr. | 2.10 | 0.010 |

(Air Pollution Control Board; 326 IAC 6.5-10-6; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3500; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA)

326 IAC 6.5-10-7 Dana Perfect Circle-Richmond (Repealed)

Sec. 7. (Repealed by Air Pollution Control Board; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA)

326 IAC 6.5-10-8 Design & Manufacturing (Repealed)

Sec. 8. (Repealed by Air Pollution Control Board; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA)

326 IAC 6.5-10-9 Earlham College

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 9. Earlham College in Wayne County shall meet the following emission limits:

| Source | Source ID No. | Point Input ID | Process | Emission Limits | |
|-----------------|---------------|----------------|----------------------------|-----------------|-----------------|
| | | | | tons/yr | lbs/million Btu |
| Earlham College | 00073 | 31P | Oil Boiler 14 MMBtu/Hr. | 0.70 | 0.080 |

(Air Pollution Control Board; 326 IAC 6.5-10-9; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3500; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA)

326 IAC 6.5-10-10 Farmer's Grain (Repealed)

Sec. 10. (Repealed by Air Pollution Control Board; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA)

326 IAC 6.5-10-11 Johns Manville International, Inc.

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 11. (a) Johns Manville International, Inc., in Wayne County shall meet the following emission limits:

| Source | Source ID No. | Point Input ID | Process | Emission Limits | | |
|------------------------------------|---------------|----------------|-------------------------------|-----------------|-----------------|-------------|
| | | | | tons/yr | lbs/million Btu | grains/dscf |
| Johns Manville International, Inc. | 00006 | 21P | Line 2 Forming and Collection | 58.3 | | 0.02 |
| | | 22P | Line 3 Forming and Collection | 123.6 | | 0.02 |

(b) The following boilers shall burn natural gas only:

(1) natural gas boiler (25 MMBtu/hr); and

(2) natural gas melt furnaces (lines 2 and 3).

(Air Pollution Control Board; 326 IAC 6.5-10-11; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3501; filed Jan 23, 2008, 1:44 p.m.:

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326 IAC 6.5-10-12 Joseph H. Hill Co.

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 12. Joseph H. Hill Co. in Wayne County shall meet the following emission limits:

| Source | Source ID No. | Point Input ID | Process | Emission Limits | |
|-----------------------------|---------------|----------------|---|-----------------|-----------------|
| | | | | tons/yr | lbs/million Btu |
| Joseph H. Hill Co. PLT-A | 00007 | 5P | 3 Oil Boilers (Single Stack) 30 MMBtu/Hr. | 1.40 | 0.015 |
| | | 6P | Oil Boiler 22.5 MMBtu/Hr. | 1.0 | 0.015 |
| PLT-B | | 7P | 3 Oil Boilers (Single Stack) 175 MMBtu/Hr. | 5.60 | 0.015 |
| PLT-C | | 8P | Oil Boiler No. 1 19 MMBtu/Hr. | 0.70 | 0.015 |
| | | 9P | Oil Boiler No. 2 7 MMBtu/Hr. | 0.30 | 0.015 |

(Air Pollution Control Board; 326 IAC 6.5-10-12; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3501; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA)

326 IAC 6.5-10-13 Land O' Lakes Purina Feed LLC

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 13. Land O' Lakes Purina Feed LLC in Wayne County shall meet the following emission limits:

| Source | Source ID No. | Point Input ID | Process | Emission Limits | |
|-------------------------------|---------------|----------------|--------------------------------------|-----------------|-----------------|
| | | | | tons/yr | lbs/million Btu |
| Land O' Lakes Purina Feed LLC | 00033 | 32P | 2 Oil Boilers One Stack 27 MMBtu/Hr. | 1.0 | 0.015 |

(Air Pollution Control Board; 326 IAC 6.5-10-13; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3502; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA)

326 IAC 6.5-10-14 Milestone Contractors Richmond

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 14. Milestone Contractors Richmond in Wayne County shall meet the following emission limits:

| Source | Source ID No. | Point Input ID | Process | Emission Limits | |
|--------------------------------|---------------|----------------|-------------------------------|-----------------|-------------|
| | | | | tons/yr | grains/dscf |
| Milestone Contractors Richmond | 03248 | 13P | Counter Flow Drum Mixer Dryer | 46.76 | 0.04 |

(Air Pollution Control Board; 326 IAC 6.5-10-14; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3502; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA)

326 IAC 6.5-10-15 Richmond Power & Light-Whitewater Valley Generating Station

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 15. Richmond Power & Light-Whitewater Valley Generating Station in Wayne County shall meet the following emission

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limits:

| Source | Source ID No. | Point Input ID | Process | Emission Limits | |
|---|---------------|----------------|------------------------------------|-----------------|------------------|
| | | | | tons/yr | *lbs/million Btu |
| Richmond Power & Light-Whitewater Valley Generating Station | 00009 | 28P | Coal Boiler No. 1 385 MMBtu/Hr. | 320 | 0.19 |
| | | 29P | Coal Boiler No. 2 730 MMBtu/Hr. | 700 | 0.22 |

*The combined emissions from Coal Boiler No. 1 and Coal Boiler No. 2 shall not exceed 0.22 lbs/MMBtu. (*Air Pollution Control Board; 326 IAC 6.5-10-15; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3502; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA*)

326 IAC 6.5-10-16 Richmond State Hospital

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 16. Richmond State Hospital in Wayne County shall meet the following emission limits:

| Source | Source ID No. | Point Input ID | Process | Emission Limits | |
|-------------------------|---------------|----------------|--|-----------------|-----------------|
| | | | | tons/yr | lbs/million Btu |
| Richmond State Hospital | 00025 | 24P | (4 Gas/Oil Boilers) 123.4 MMBtu/Hr. | 7.7 | 0.014 |

(*Air Pollution Control Board; 326 IAC 6.5-10-16; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3502; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA*)

326 IAC 6.5-10-17 Schrock Cabinet Company (Repealed)

Sec. 17. (*Repealed by Air Pollution Control Board; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA*)

326 IAC 6.5-10-18 Wallace Metals (Repealed)

Sec. 18. (*Repealed by Air Pollution Control Board; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA*)

326 IAC 6.5-10-19 Wayne County Farm Bureau (Repealed)

Sec. 19. (*Repealed by Air Pollution Control Board; filed Jan 23, 2008, 1:44 p.m.: 20080220-IR-326040279FRA*)

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