

ARTICLE 6.5. PARTICULATE MATTER LIMITATIONS EXCEPT LAKE COUNTY

Rule 1. General Provisions

326 IAC 6.5-1-1 Applicability

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

Affected: IC 13-15; IC 13-17

Sec. 1. (a) Except as provided in subsections (b) and (c), sources or facilities located in the counties of Clark, Dearborn, Dubois, Howard, Marion, St. Joseph, Vanderburgh, Vigo, or Wayne shall comply with the limitations in:

(1) 326 IAC 6.5-2 through 326 IAC 6.5-10, if the source or facility is specifically listed in 326 IAC 6.5-2 through 326 IAC 6.5-10; or

(2) section 2 of this rule, if the source or facility is not specifically listed in 326 IAC 6.5-2 through 326 IAC 6.5-10, but has:

(A) the potential to emit one hundred (100) tons or more; or

(B) actual emissions of ten (10) tons or more;

of particulate matter per year.

(b) Particulate limitations shall not be established for combustion units that burn only natural gas at sources or facilities identified in 326 IAC 6.5-2 through 326 IAC 6.5-10, as long as the units continue to burn only natural gas.

(c) If the limitations in 326 IAC 6.5-2 through 326 IAC 6.5-10 and section 2 of this rule conflict with or are inconsistent with limitations established in 326 IAC 12, then the more stringent limitation shall apply. (*Air Pollution Control Board; 326 IAC 6.5-1-1; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3454*)

326 IAC 6.5-1-1.5 Definitions

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

Affected: IC 13-15; IC 13-17

Sec. 1.5. (a) This section applies to the sources, facilities, and operations listed in this article.

(b) The following definitions apply throughout this article:

(1) "Asphalt concrete plant" means a facility used to manufacture asphalt concrete by heating and drying aggregate and mixing with asphalt cement.

(2) "Existing source" means any source that has commenced construction or is in operation on December 8, 2001.

(3) "Fuel combustion steam generator" means any furnace or boiler used in the process of burning solid, liquid, or gaseous fuel or any combination thereof for the purpose of producing steam by heat transfer.

(4) "Glass container manufacturing" means any industry manufacturing containers from soda-silica-lime-glass.

(5) "Grain elevator" means any plant or installation at which grain is:

(A) unloaded;

(B) handled;

(C) cleaned;

(D) dried;

(E) stored; or

(F) loaded.

(6) "Mineral aggregate operation" means an operation involving:

(A) mining;

(B) blasting and crushing;

(C) sizing;

(D) storing; and

(E) transporting;

of mineral materials.

(*Air Pollution Control Board; 326 IAC 6.5-1-1.5; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3455*)

326 IAC 6.5-1-2 Particulate emission limitations; fuel combustion steam generators, asphalt concrete plant, grain elevators, foundries, mineral aggregate operations; modification by commissioner

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

Affected: IC 13-15; IC 13-17

Sec. 2. (a) Particulate matter emissions from facilities constructed after applicable dates in subsections (c) and (d) or not limited by subsection (b), (e), (f), or (g) shall not exceed seven-hundredths (0.07) gram per dry standard cubic meter (g/dscm) (three-hundredths (0.03) grain per dry standard cubic foot (dscf)).

(b) Fuel combustion steam generators are limited to the following particulate matter emissions limitations:

(1) For solid fuel-fired generators that have:

(A) greater than sixty-three million (63,000,000) kilocalories (kcal) per hour heat input (two hundred fifty million (250,000,000) Btu), a particulate matter content of no greater than eighteen-hundredths (0.18) gram per million calories (one-tenth (0.10) pound per million Btu);

(B) equal to or greater than six million three hundred thousand (6,300,000) kcal per hour heat input, but less than or equal to sixty-three million (63,000,000) kcal per hour heat input (equal to or greater than twenty-five million (25,000,000) Btu, but less than or equal to two hundred fifty million (250,000,000) Btu), a particulate matter content of no greater than sixty-three hundredths (0.63) gram per million calories (thirty-five hundredths (0.35) pound per million Btu); or

(C) less than six million three hundred thousand (6,300,000) kcal per hour heat input (twenty-five million (25,000,000) Btu), a particulate matter content of no greater than one and eight-hundredths (1.08) grams per million calories (six-tenths (0.6) pound per million Btu).

(2) For all liquid fuel-fired steam generators, a particulate matter content of no greater than twenty-seven hundredths (0.27) gram per million kcal (fifteen-hundredths (0.15) pound per million Btu).

(3) For all gaseous fuel-fired steam generators, a particulate matter content of no greater than one-hundredth (0.01) grain per dry standard cubic foot (dscf).

(c) Asphalt concrete plants in existence on or before June 11, 1973, and consisting of, but not limited to:

(1) driers;

(2) systems for:

(A) screening, handling, storing, and weighing hot aggregate;

(B) loading, transferring, and storing mineral filler; and

(C) mixing asphalt concrete; and

(3) the loading, transfer, and storage systems associated with emission control systems;

are limited to particulate matter emissions of no greater than two hundred thirty (230) mg per dscm (one-tenth (0.1) grain per dscf).

(d) The following are the requirements for grain elevators:

(1) For grain elevators that began construction or modification before January 13, 1977, any grain storage elevator located at any grain processing source that has a permanent grain storage capacity of thirty-five thousand two hundred (35,200) cubic meters (one million (1,000,000) U.S. bushels) or more, and any grain terminal elevator that has a permanent grain storage capacity of eighty-eight thousand one hundred (88,100) cubic meters (two million five hundred thousand (2,500,000) U.S. bushels) or more shall be limited to particulate matter emissions of no greater than seven-hundredths (0.07) g/dscm (three-hundredths (0.03) grain per dscf).

(2) All grain elevators subject to this article shall provide for housekeeping and maintenance procedures that minimize the opportunity for particulate matter to become airborne and leave the property, such as the following:

(A) Housekeeping practices shall be conducted as follows:

(i) Areas to be swept and maintained shall include, at a minimum, the following:

(AA) General grounds, yard, and other open areas.

(BB) Floors, decks, hopper areas, loading areas, dust collectors, and all areas of dust or waste concentrations.

(CC) Grain driers with respect to accumulated particulate matter.

(ii) Cleanings and other collected waste material shall be handled and disposed of so that the area does not generate fugitive dust.

(iii) Dust from driveways, access roads, and other areas of travel shall be controlled.

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- (iv) Accidental spills and other accumulations shall be cleaned up as soon as possible but no later than completion of the day's operation.
 - (B) Equipment maintenance shall consist of procedures that eliminate or minimize emissions from equipment or a system caused by the following:
 - (i) Malfunctions.
 - (ii) Breakdowns.
 - (iii) Improper adjustment.
 - (iv) Operating above the rated or designed capacity.
 - (v) Not following designed operating specifications.
 - (vi) Lack of good preventive maintenance care.
 - (vii) Lack of critical and proper spare replacement parts on hand.
 - (viii) Lack of properly trained and experienced personnel.
 - (C) Emissions from the affected areas, operations, equipment, and systems shall not exceed twenty percent (20%) opacity as determined under 326 IAC 5-1.
 - (e) Gray iron foundries shall be limited to the following:
 - (1) Any cupola of a gray iron foundry shall be limited to particulate matter emissions of no greater than thirty-four hundredths (0.34) g/dscm (fifteen-hundredths (0.15) grain/dscf).
 - (2) Any melting process, excluding any cupola, of a gray iron foundry shall be limited to particulate matter emissions of no greater than sixteen-hundredths (0.16) g/dscm (seven-hundredths (0.07) grain/dscf).
 - (f) Glass container manufacturing furnace operations shall be limited to particulate matter emissions of no greater than one (1.0) gram per two (2.0) kilograms of process material (one (1.0) pound per ton).
 - (g) Mineral aggregate operations, where the process is totally enclosed, shall comply with the requirements in subsection (a). In addition, 326 IAC 2, 326 IAC 5-1, and 326 IAC 6-4 shall apply in all cases to mineral aggregate operations.
 - (h) Based on modeling analyses available to the commissioner, where it is determined that the limitations in subsections (a) through (g) are not adequate to achieve and maintain the ambient particulate air quality standards established by 326 IAC 1-3, the limitations set forth in this section may be changed for facilities:
 - (1) having a significant impact on air quality and located in areas where the ambient particulate standard either is not attained or will not be maintained without emission limitations in addition to those set forth in this rule; and
 - (2) required to comply with the prevention of significant deterioration requirements of 326 IAC 2.
- These limitations shall be established in construction and operation permits issued in accordance with the procedures set forth in 326 IAC 2.
- (i) If the emission limitations established in subsections (a) through (g) for facilities that were operating or under construction on August 7, 1980, impose a severe economic hardship on any individual source, then the source may petition the commissioner for reconsideration of the limitations. If the source can demonstrate to the commissioner's satisfaction that a severe hardship will be caused if the applicable requirements in this section are enforced, then less restrictive emission limitations may be established by the commissioner, provided the less restrictive limitations will guarantee the attainment and maintenance of the particulate ambient air quality standards established by 326 IAC 1-3. (*Air Pollution Control Board; 326 IAC 6.5-1-2; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3455*)

326 IAC 6.5-1-3 Nonattainment area particulate limitations; compliance determination

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 3. Testing to determine the amount of particulate matter emitted from any facility subject to the requirements of this article shall be conducted in accordance with the procedures set forth in 40 CFR 60, Appendix A, Methods 1-5*, or other procedures approved by the commissioner and U.S. EPA.

*The following is incorporated by reference: 40 CFR 60, Appendix A, Methods 1-5. Copies may be obtained from the Government Printing Office, 732 North Capitol Street, Washington, D.C. 20401 and are available for review and copying at the Department of Environmental Management, Office of Air Quality, Indiana Government Center-North, Tenth Floor, 100 North Senate Avenue, Indianapolis, Indiana 46204. (*Air Pollution Control Board; 326 IAC 6.5-1-3; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3456*)

326 IAC 6.5-1-4 Compliance schedules

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 4. (a) Unless the commissioner has determined that a performance test is not required for a facility, the owner or operator of a source shall submit to the commissioner the results of a performance test, conducted in accordance with section 3 of this rule, demonstrating compliance with the emissions limitations established under this article:

- (1) within sixty (60) days after achieving the maximum production rate at which the affected facility will be operated; or
- (2) not later than one hundred eighty (180) days after the initial startup of the facility;

except when different compliance dates are established in a permit.

(b) If the emission limit applicable to a source or facility is made more stringent by reason of amendments to this article or by reason of amended permit requirements, then the source or facility shall achieve compliance as soon as practicable but not later than specified by the following schedule:

- (1) Submittal of plans and specifications within six (6) months after:
 - (A) the date the source becomes subject to the terms in this section; or
 - (B) the effective date of the amended rule or permit imposing a stricter limit.

Whichever date is applicable to a particular source is hereafter referred to as the effective date.

- (2) Initiation of on-site construction or installation within twelve (12) months after the effective date.
- (3) Completion of on-site construction or installation within twenty-four (24) months after the effective date.
- (4) Achievement of compliance within twenty-eight (28) months after the effective date.
- (5) Submittal of performance results within thirty (30) months of the effective date.

(Air Pollution Control Board; 326 IAC 6.5-1-4; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3457)

326 IAC 6.5-1-5 Control strategies

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 5. (a) For existing sources, the following shall apply:

- (1) Whenever emission limitations set forth in 326 IAC 6.5-2 through 326 IAC 6.5-10 are revised and established under section 2(h) and 2(i) of this rule, the revisions shall be submitted to U.S. EPA for approval as part of Indiana's SIP.

- (2) If a permit issued by the commissioner, under this article, contains emission limitations more stringent than the limitations set forth in 326 IAC 6.5-2 through 326 IAC 6.5-10, then the emission limitations set forth in the permit shall supersede and replace the corresponding limitations in 326 IAC 6.5-2 through 326 IAC 6.5-10.

- (b) For new sources, emission limitations and any revisions to emission limitations shall be established as conditions in permits.

(c) Upon issuance, the permits in subsection (b) shall be submitted to U.S. EPA for review, and the emission limitations contained in the permits shall be submitted as SIP revisions.

(d) In 326 IAC 6.5-2 through 326 IAC 6.5-10, where there are two (2) emission limits listed for a particular source or facility, the source or facility shall be required to comply with both limits. *(Air Pollution Control Board; 326 IAC 6.5-1-5; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3457)*

326 IAC 6.5-1-6 State implementation plan revisions

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 6. Any exemptions given or provisions granted under this article by the commissioner in sections 2(a), 2(g) through 2(i), 4, and 5 of this rule shall be submitted to U.S. EPA as revisions to the SIP. *(Air Pollution Control Board; 326 IAC 6.5-1-6; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3457)*

326 IAC 6.5-1-7 Scope; affected counties

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

Affected: IC 13-15; IC 13-17

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Sec. 7. This article shall contain control strategies and emission limitations for particulate emissions from sources in counties listed as follows:

326 IAC 6.5-2	Clark County
326 IAC 6.5-3	Dearborn County
326 IAC 6.5-4	Dubois County
326 IAC 6.5-5	Howard County
326 IAC 6.5-6	Marion County
326 IAC 6.5-7	St. Joseph County
326 IAC 6.5-8	Vanderburgh County
326 IAC 6.5-9	Vigo County
326 IAC 6.5-10	Wayne County

(Air Pollution Control Board; 326 IAC 6.5-1-7; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3457)

Rule 2. Clark County

326 IAC 6.5-2-1 General provisions

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

Affected: IC 13-15; IC 13-17

Sec. 1. In addition to the emission limitations contained in 326 IAC 6.5-1-2, sources and facilities located in Clark County and listed in sections 2 through 12 of this rule shall meet the specified emission limitations. (Air Pollution Control Board; 326 IAC 6.5-2-1; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3457)

326 IAC 6.5-2-2 B & E Asphalt

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

Affected: IC 13-15; IC 13-17

Sec. 2. B & E Asphalt in Clark County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million BTU	grains/dscf
B & E Asphalt	0023 01	16P	Dryer, Screen, Conveyor	29.2		0.11

(Air Pollution Control Board; 326 IAC 6.5-2-2; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3458)

326 IAC 6.5-2-3 Colgate Palmolive

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

Affected: IC 13-15; IC 13-17

Sec. 3. Colgate Palmolive in Clark County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million BTU	grains/dscf
Colgate Palmolive	0003	2P	Oil and Gas Fired Boilers	6.3	0.015	
	01-02		No. 8 & 9 88 MMBtu/Hr. each			
	05	3P	Oil and Gas Fired Boiler No. 10 100 MMBtu/Hr.	4.2	0.015	

(Air Pollution Control Board; 326 IAC 6.5-2-3; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3458)

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326 IAC 6.5-2-4 Essroc Materials

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 4. Essroc Materials in Clark County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million BTU	grains/dscf
Essroc Materials	0008	9P	Kiln No. 2	265.20		0.4 lb/ton
	12					
	04	10P	Limestone Kiln	120.40		0.58 lb/ton
	11	12P	Kiln No. 1	251.20		0.58 lb/ton

(Air Pollution Control Board; 326 IAC 6.5-2-4; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3458)

326 IAC 6.5-2-5 Gohman Asphalt

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

Affected: IC 13-15; IC 13-17

Sec. 5. Gohman Asphalt in Clark County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million BTU	grains/dscf
Gohman Asphalt	0022	15P	Dryer, Screen, Conveyor	11.5		.087
	01					

(Air Pollution Control Board; 326 IAC 6.5-2-5; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3458)

326 IAC 6.5-2-6 Hillerich & Bradsby

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

Affected: IC 13-15; IC 13-17

Sec. 6. Hillerich & Bradsby in Clark County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million BTU	grains/dscf
Hillerich & Bradsby	0032	21P	Incinerator-Waste Heat Boiler	26.1	0.240	
	01					
	02	22P	Wood Products	0.3		.001

(Air Pollution Control Board; 326 IAC 6.5-2-6; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3459)

326 IAC 6.5-2-7 Hooker Chemical

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

Affected: IC 13-15; IC 13-17

Sec. 7. Hooker Chemical in Clark County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million BTU	grains/dscf
Hooker Chemical	0005	7P	Thermal Process	8.7		.023
	01					
	02	8P	Sodium Phosphate Process	85.2		.028

(Air Pollution Control Board; 326 IAC 6.5-2-7; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3459)

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326 IAC 6.5-2-8 Kimball Case Goods

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

Affected: IC 13-15; IC 13-17

Sec. 8. Kimball Case Goods in Clark County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million BTU	grains/dscf
Kimball Case Goods	0002 03	1P	Oil Fired Boiler 6 MMBtu/Hr.	0.3	0.0130	

(Air Pollution Control Board; 326 IAC 6.5-2-8; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3459)

326 IAC 6.5-2-9 PQ Corporation

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

Affected: IC 13-15; IC 13-17

Sec. 9. PQ Corporation in Clark County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million BTU	grains/dscf
PQ Corporation	0018	13P	Gas-Oil Boiler	0.3	0.060	
	01		5 MMBtu/Hr.			
	02	14P	Sodium Silicate Glass	51.8		1.4 lb/ton

(Air Pollution Control Board; 326 IAC 6.5-2-9; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3459)

326 IAC 6.5-2-10 Quality Paving

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

Affected: IC 13-15; IC 13-17

Sec. 10. Quality Paving in Clark County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million BTU	grains/dscf
Quality Paving	0037 01	23P	Asphalt Batching	4.2		.03

(Air Pollution Control Board; 326 IAC 6.5-2-10; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3460)

326 IAC 6.5-2-11 Robinson Foundry

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

Affected: IC 13-15; IC 13-17

Sec. 11. Robinson Foundry in Clark County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million BTU	grains/dscf
Robinson Foundry	0004 01	6P	Cupola	4.2		.476

(Air Pollution Control Board; 326 IAC 6.5-2-11; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3460)

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326 IAC 6.5-2-12 USS Agri Chemicals

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

Affected: IC 13-15; IC 13-17

Sec. 12. USS Agri Chemicals in Clark County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million BTU	grains/dscf
USS Agri Chemicals	0024	17P	Unloading, Bulk Shipment	1.7		.004
	01					
	03	18P	Sieving, Crushing Scaling	11.1		0.02
	04	19P	Ammoniator	9.0		0.039
	05	20P	Dryer and Cooler	24.0		0.09

(Air Pollution Control Board; 326 IAC 6.5-2-12; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3460)

Rule 3. Dearborn County

326 IAC 6.5-3-1 General provisions

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

Affected: IC 13-15; IC 13-17

Sec. 1. In addition to the emission limitations contained in 326 IAC 6.5-1-2, sources and facilities located in Dearborn County and listed in sections 2 through 9 of this rule shall meet the specified emission limitations. (Air Pollution Control Board; 326 IAC 6.5-3-1; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3460)

326 IAC 6.5-3-2 Anchor Glass

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

Affected: IC 13-15; IC 13-17

Sec. 2. Anchor Glass in Dearborn County shall meet the following emission limits:

(1) Particulate matter emissions from Glass Furnace 1 shall be limited to one (1) pound per ton and forty-eight (48) tons per year.

(2) Particulate matter emissions from Glass Furnace 2 shall be limited to one (1) pound per ton and forty-two and eight-tenths (42.8) tons per year.

(Air Pollution Control Board; 326 IAC 6.5-3-2; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3460)

326 IAC 6.5-3-3 Dearborn Gravel

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

Affected: IC 13-15; IC 13-17

Sec. 3. Dearborn Gravel in Dearborn County shall limit particulate matter emissions from screening/conveying/handling and storage to two and eight-tenths (2.8) tons per year. (Air Pollution Control Board; 326 IAC 6.5-3-3; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3461)

326 IAC 6.5-3-4 Indiana Michigan Power, Tanners Creek Station

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

Affected: IC 13-15; IC 13-17

Sec. 4. Indiana Michigan Power, Tanners Creek Station in Dearborn County shall meet the following emission limits:

(1) Combined particulate matter emissions from Boilers 1, 2, and 3 shall be limited to ninety-thousandths (0.090) pound per million British thermal units and one thousand five hundred eighty-one and eighty-hundredths (1,581.80) tons per year.

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(2) Particulate matter emissions from Boiler 4 shall be limited to one-tenth (.1) pound per million British thermal units and two thousand one hundred four (2,104) tons per year.

(Air Pollution Control Board; 326 IAC 6.5-3-4; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3461)

326 IAC 6.5-3-5 Laughery Gravel

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

Affected: IC 13-15; IC 13-17

Sec. 5. Laughery Gravel in Dearborn County shall limit particulate matter emissions from storage to fourteen and four-tenths (14.4) tons per year. *(Air Pollution Control Board; 326 IAC 6.5-3-5; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3461)*

326 IAC 6.5-3-6 Lotus Ware House

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

Affected: IC 13-15; IC 13-17

Sec. 6. Lotus Ware House in Dearborn County shall limit particulate matter emissions as follows:

(1) Particulate matter emissions from shipping/receiving/handling shall be limited to one hundred fifty-seven and one-tenth (157.1) tons per year.

(2) Particulate matter emissions from corn cleaning shall be limited to eleven and one-tenth (11.1) tons per year.

(3) Particulate matter emissions from corn drying shall be limited to twenty and nine-tenths (20.9) tons per year.

(Air Pollution Control Board; 326 IAC 6.5-3-6; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3461)

326 IAC 6.5-3-7 Paul H. Rohe Co.

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

Affected: IC 13-15; IC 13-17

Sec. 7. Paul H. Rohe Co. in Dearborn County shall limit particulate matter emissions from the rotary dryer to twenty-two hundredths (0.22) grain per dry standard cubic foot and nineteen and ten-hundredths (19.10) tons per year. *(Air Pollution Control Board; 326 IAC 6.5-3-7; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3461)*

326 IAC 6.5-3-8 Joseph E. Seagram and Sons, Inc.

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

Affected: IC 13-15; IC 13-17

Sec. 8. Joseph E. Seagram and Sons, Inc., in Dearborn County shall meet the following requirements and emission limits:

(1) Boiler 5 shall burn only natural gas.

(2) Particulate matter emissions from Boiler 6 shall be limited to one hundred eighty-thousandths (0.180) pound per million British thermal units.

(3) Particulate matter emissions from Boiler 6 shall be limited to two hundred fourteen and two-tenths (214.2) tons per twelve (12) consecutive months period.

(4) Seagram shall maintain a log for Boiler 6 that contains:

(A) fuel type used each hour;

(B) fuel amount used each month; and

(C) the monthly average heat and sulfur contents of each fuel burned.

(5) Within thirty (30) days of the end of each calendar quarter, Seagram shall report monthly emissions from Boiler 6 for each of the twelve (12) months before the end of the calendar quarter to the department. The report shall contain the information on fuel type, usage, sulfur content, and heat content necessary to determine monthly emissions. For purposes of calculating monthly emissions, the emission rate for Boiler 6, during periods when coal is being burned, shall be assumed to be eighteen-hundredths (0.18) pound per million British thermal units.

(Air Pollution Control Board; 326 IAC 6.5-3-8; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3461)

PARTICULATE MATTER LIMITATIONS EXCEPT LAKE COUNTY

326 IAC 6.5-3-9 Schenley Distillers, Incorporated

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

Affected: IC 13-15; IC 13-17

Sec. 9. Schenley Distillers, Incorporated, in Dearborn County shall meet the following emission limits:

(1) Particulate matter emissions from Boiler 1 shall be limited to one hundred fifty ten-thousandths (.0150) pound per million British thermal units and seven (7) tons per year.

(2) Particulate matter emissions from Boiler 2 shall be limited to one hundred fifty ten-thousandths (.0150) pound per million British thermal units and five and two-tenths (5.2) tons per year.

(3) Particulate matter emissions from Boiler 9 shall be limited to one hundred fifty ten-thousandths (.0150) pound per million British thermal units and four and five-tenths (4.5) tons per year.

(Air Pollution Control Board; 326 IAC 6.5-3-9; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3461)

Rule 4. Dubois County

326 IAC 6.5-4-1 General provisions

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

Affected: IC 13-15; IC 13-17

Sec. 1. In addition to the emission limitations contained in 326 IAC 6.5-1-2, sources and facilities located in Dubois County and listed in sections 2 through 24 of this rule shall meet the specified emission limitations. (Air Pollution Control Board; 326 IAC 6.5-4-1; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3462)

326 IAC 6.5-4-2 Artec

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

Affected: IC 13-15; IC 13-17

Sec. 2. Artec in Dubois County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million BTU	grains/dscf
Artec	0011	15P	Wood Chip Boiler 14 MMBtu/Hr.	12.0	0.60	
		111	Wood Working	2		

(Air Pollution Control Board; 326 IAC 6.5-4-2; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3462)

326 IAC 6.5-4-3 Dolly Madison Plant No. 4

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

Affected: IC 13-15; IC 13-17

Sec. 3. Dolly Madison Plant No. 4 in Dubois County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million BTU	grains/dscf
Dolly Madison Plant No. 4	0017	9P	Wood Boiler 5 MMBtu/Hr.	9.4	0.60	

(Air Pollution Control Board; 326 IAC 6.5-4-3; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3462)

326 IAC 6.5-4-4 Dolly Madison Plant No. 5

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

Affected: IC 13-15; IC 13-17

PARTICULATE MATTER LIMITATIONS EXCEPT LAKE COUNTY

Sec. 4. Dolly Madison Plant No. 5 in Dubois County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million BTU	grains/dscf
Dolly Madison Plant No. 5	0016	8P	Coal Boiler 6 MMBtu/Hr.	9.4	0.60	

(Air Pollution Control Board; 326 IAC 6.5-4-4; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3462)

326 IAC 6.5-4-5 Dubois County Farm Bureau Co-op

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

Affected: IC 13-15; IC 13-17

Sec. 5. Dubois County Farm Bureau Co-op in Dubois County shall meet the following emission limit:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million BTU	grains/dscf
Dubois County Farm Bureau Coop	0014	22	Grain Elevator	348		

(Air Pollution Control Board; 326 IAC 6.5-4-5; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3462)

326 IAC 6.5-4-6 Forest Products No. 1

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

Affected: IC 13-15; IC 13-17

Sec. 6. Forest Products No. 1 in Dubois County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million BTU	grains/dscf
Forest Products No. 1	0033	8	Wood Working	4.2		
	0033	5P	Wood Boiler 5 MMBtu/Hr.	9.0	0.60	

(Air Pollution Control Board; 326 IAC 6.5-4-6; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3463)

326 IAC 6.5-4-7 Hoosier Desk

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

Affected: IC 13-15; IC 13-17

Sec. 7. Hoosier Desk in Dubois County shall meet the following emission limit:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million BTU	grains/dscf
Hoosier Desk	0003	111	Wood Working	4.6		

(Air Pollution Control Board; 326 IAC 6.5-4-7; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3463)

326 IAC 6.5-4-8 Indiana Chair

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

Affected: IC 13-15; IC 13-17

Sec. 8. Indiana Chair in Dubois County shall meet the following emission limit:

PARTICULATE MATTER LIMITATIONS EXCEPT LAKE COUNTY

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million BTU	grains/dscf
Indiana Chair <i>(Air Pollution Control Board; 326 IAC 6.5-4-8; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3463)</i>	0036	107	Wood Working	.4		

326 IAC 6.5-4-9 Indiana Desk

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

Affected: IC 13-15; IC 13-17

Sec. 9. Indiana Desk in Dubois County shall meet the following emission limit:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million BTU	grains/dscf
Indiana Desk <i>(Air Pollution Control Board; 326 IAC 6.5-4-9; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3463)</i>	0027	107	Wood Working	5.4		

326 IAC 6.5-4-10 Indiana Dimension

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

Affected: IC 13-15; IC 13-17

Sec. 10. Indiana Dimension in Dubois County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million BTU	grains/dscf
Indiana Dimension <i>(Air Pollution Control Board; 326 IAC 6.5-4-10; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3464)</i>	0036	2P	Coal-Wood/Bark Boiler 5 MMBtu/Hr.	9.0	0.60	

326 IAC 6.5-4-11 Indiana Furniture Industries

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 11. Indiana Furniture Industries in Dubois County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million BTU	grains/dscf
Indiana Furniture Industries <i>(Air Pollution Control Board; 326 IAC 6.5-4-11; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3464)</i>	0027	3P	Wood/Bark Boiler 7 MMBtu/Hr.	5.2	0.60	

326 IAC 6.5-4-12 Jasper Cabinet No. 1

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

Affected: IC 13-15; IC 13-17

Sec. 12. Jasper Cabinet No. 1 in Dubois County shall meet the following emission limit:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million BTU	grains/dscf

PARTICULATE MATTER LIMITATIONS EXCEPT LAKE COUNTY

Jasper Cabinet No. 1 0006 111 Wood Working 5
(Air Pollution Control Board; 326 IAC 6.5-4-12; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3464)

326 IAC 6.5-4-13 Jasper Cabinet No. 2

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14
 Affected: IC 13-15; IC 13-17

Sec. 13. Jasper Cabinet No. 2 in Dubois County shall meet the following emission limit:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million BTU	grains/dscf
Jasper Cabinet No. 2	0004	102	Wood Working	1.0		

(Air Pollution Control Board; 326 IAC 6.5-4-13; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3464)

326 IAC 6.5-4-14 Jasper Cabinets Corporation

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14
 Affected: IC 13-15; IC 13-17

Sec. 14. Jasper Cabinets Corporation in Dubois County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million BTU	grains/dscf
Jasper Cabinets Corporation	0004	11P	Wood Boiler	7.6	0.60	
			5.3 MMBtu/Hr.			
			Wood Boiler	7.6	0.60	

(Air Pollution Control Board; 326 IAC 6.5-4-14; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3465)

326 IAC 6.5-4-15 Jasper Chair

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14
 Affected: IC 13-15; IC 13-17

Sec. 15. Jasper Chair in Dubois County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million BTU	grains/dscf
Jasper Chair	0005	29P	Wood Boiler	15.6	0.60	
			18 MMBtu/Hr.			
	0005	107	Wood Working	.7		

(Air Pollution Control Board; 326 IAC 6.5-4-15; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3465)

326 IAC 6.5-4-16 Jasper Desk

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14
 Affected: IC 13-15; IC 13-17

Sec. 16. Jasper Desk in Dubois County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million BTU	grains/dscf

PARTICULATE MATTER LIMITATIONS EXCEPT LAKE COUNTY

Jasper Desk	007	12P	Coal-Wood Boiler	14.6	0.60
			8 MMBtu/Hr.		

0007	107	Wood Working	3.9	
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(Air Pollution Control Board; 326 IAC 6.5-4-16; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3465)

326 IAC 6.5-4-17 Jasper Laminates, Plant #1-Division of Kimball

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

Affected: IC 13-15; IC 13-17

Sec. 17. Jasper Laminates, Plant #1-Division of Kimball in Dubois County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million BTU	grains/dscf
Jasper Laminates, Plant #1-Division of Kimball	0042	10P	Wood-Wood Waste Boiler No. 1	6.9	0.60	
			20.5 MMBtu/Hr.			
		31P	Natural Gas	0.2	0.003	0.01
			Boiler No. 2			
			16.8 MMBtu/Hr.			
		104	Wood Working	2		

(Air Pollution Control Board; 326 IAC 6.5-4-17; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3465)

326 IAC 6.5-4-18 Jasper Mun. Electric

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

Affected: IC 13-15; IC 13-17

Sec. 18. Jasper Mun. Electric in Dubois County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million BTU	grains/dscf
Jasper Mun. Electric	0002	28P	Coal Boiler	265.6	0.350	
			192 MMBtu/Hr.			

(Air Pollution Control Board; 326 IAC 6.5-4-18; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3466)

326 IAC 6.5-4-19 Jasper Office Furniture Co., Inc., Plant #1

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

Affected: IC 13-15; IC 13-17

Sec. 19. Jasper Office Furniture Co., Inc., Plant #1 in Dubois County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million BTU	grains/dscf
Jasper Office Furniture, Co., Inc., Plant #1	009	16P	Coal and Wood Boiler	23.6	0.60	
			11 MMBtu/Hr.			

(Air Pollution Control Board; 326 IAC 6.5-4-19; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3466)

326 IAC 6.5-4-20 Jasper Office Furniture

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

Affected: IC 13-15; IC 13-17

Sec. 20. Jasper Office Furniture in Dubois County shall meet the following emission limit:

PARTICULATE MATTER LIMITATIONS EXCEPT LAKE COUNTY

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million BTU	grains/dscf
Jasper Office Furniture	0009	107	Wood Working	1.2		
<i>(Air Pollution Control Board; 326 IAC 6.5-4-20; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3466)</i>						

326 IAC 6.5-4-21 Jasper Seating

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

Affected: IC 13-15; IC 13-17

Sec. 21. Jasper Seating in Dubois County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million BTU	grains/dscf
Jasper Seating	0010	107	Wood Working	4.4		
	0010	17P	Coal-Wood/Bark Boiler	17.7	0.60	
			7 MMBtu/Hr.			

(Air Pollution Control Board; 326 IAC 6.5-4-21; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3467)

326 IAC 6.5-4-22 Jasper Veneer

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

Affected: IC 13-15; IC 13-17

Sec. 22. Jasper Veneer in Dubois County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million BTU	grains/dscf
Jasper Veneer	0037	19P	Boiler No. 1 Coal, Wood/Bark	9.4	0.6	
			5 MMBtu/Hr.			
		20P	Boiler No. 2, Coal-Wood/Bark	8.7	0.6	
			5 MMBtu/Hr.			
	0037	107	Wood Working	2.6		

(Air Pollution Control Board; 326 IAC 6.5-4-22; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3467)

326 IAC 6.5-4-23 Jasper Wood Products

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

Affected: IC 13-15; IC 13-17

Sec. 23. Jasper Wood Products in Dubois County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million BTU	grains/dscf
Jasper Wood Products	0038	13P	Coal-Wood Boiler No. 1	9.0	0.60	
			6 MMBtu/Hr.			
		14P	Coal-Wood Boiler No. 2	9.0	0.60	
			6 MMBtu/Hr.			
	0038	107	Wood Working	5.3		

(Air Pollution Control Board; 326 IAC 6.5-4-23; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3467)

PARTICULATE MATTER LIMITATIONS EXCEPT LAKE COUNTY

326 IAC 6.5-4-24 Styline Industries, Plant #8

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

Affected: IC 13-15; IC 13-17

Sec. 24. Styline Industries, Plant #8 in Dubois County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million BTU	grains/dscf
Styline Industries, Plant #8	0035	4P	Coal-Wood Boiler 7 MMBtu/Hr.	9.0	0.60	

(Air Pollution Control Board; 326 IAC 6.5-4-24; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3467)

Rule 5. Howard County

326 IAC 6.5-5-1 General provisions

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 1. In addition to the emission limitations contained in 326 IAC 6.5-1-2, sources and facilities located in Howard County and listed in sections 2 through 16 of this rule shall meet the specified emission limitations and requirements. (Air Pollution Control Board; 326 IAC 6.5-5-1; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3468)

326 IAC 6.5-5-2 Chrysler-Haynes

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

Affected: IC 13-15; IC 13-17

Sec. 2. Chrysler-Haynes in Howard County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million BTU	grains/dscf
Chrysler-Haynes	01A	2P	Reverberatory Furnace A	22.5		0.39
	01B	3P	Reverberatory Furnace B	22.5		0.39
	01C	4P	Reverberatory Furnace C	92.5		0.85
	01D	5P	Reverberatory Furnace D	92.5		0.85
	01E	6P	Reverberatory Furnace E	92.5		0.85
	01F	7P	Reverberatory Furnace F	92.5		0.85
	01G	8P	Reverberatory Furnace G	36.2		0.63
	02	9P	Gas Boilers 1-3 190 MMBtu/Hr. 1975 only			

(Air Pollution Control Board; 326 IAC 6.5-5-2; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3468)

326 IAC 6.5-5-3 Cuneo Press

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

Affected: IC 13-15; IC 13-17

Sec. 3. Cuneo Press in Howard County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million BTU	grains/dscf
Cuneo Press	01-04	1P	4 Coal and Oil Boilers	48.0	0.65	

(Air Pollution Control Board; 326 IAC 6.5-5-3; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3468)

PARTICULATE MATTER LIMITATIONS EXCEPT LAKE COUNTY

326 IAC 6.5-5-4 DaimlerChrysler-U.S. 31

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

Affected: IC 13-15; IC 13-17

Sec. 4. DaimlerChrysler-U.S. 31 in Howard County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million BTU	grains/dscf
DaimlerChrysler-U.S. 31	01-03 04-05	10P	Boilers 1-3 1985 only 4-5 1975 only	875.7	0.75	

(Air Pollution Control Board; 326 IAC 6.5-5-4; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3468)

326 IAC 6.5-5-5 Delphi Delco

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 5. (a) Delphi Delco in Howard County shall meet the following requirements:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million BTU	grains/dscf
Delphi Delco						
100% natural gas	03	19P	4 Gas Fired Boilers Stack No. 1			
100% natural gas		20P	2 Gas Fired Boilers Stack No. 2			
100% natural gas		21P	2 Gas Fired Boilers Stack No. 3			
100% natural gas		22P	5 Gas Fired Boilers Stack No. 4			

(b) The gas fired boilers located at Stacks 1, 2, 3, and 4 at Delphi Delco, identified in subsection (a) as one hundred percent (100%) natural gas burners, shall burn only natural gas. (Air Pollution Control Board; 326 IAC 6.5-5-5; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3469)

326 IAC 6.5-5-6 Greentown Grain

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

Affected: IC 13-15; IC 13-17

Sec. 6. Greentown Grain in Howard County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million BTU	grains/dscf
Greentown Grain	0011	68A	Shipping/Receiving 24,400 T/Yr.	7.3		
			Transferring/Conveying 24,400 T/Yr.	18.4		
			Drying 7,000 T/Yr.	2.4		

(Air Pollution Control Board; 326 IAC 6.5-5-6; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3469)

326 IAC 6.5-5-7 Howard Co. Farm Bureau Co-op (Greentown)

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

Affected: IC 13-15; IC 13-17

PARTICULATE MATTER LIMITATIONS EXCEPT LAKE COUNTY

Sec. 7. Howard Co. Farm Bureau Co-op (Greentown) in Howard County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million BTU	grains/dscf
Howard Co. Farm Bureau Co-op (Greentown)	0014	72A	Shipping/Receiving 14,296 T/Yr.	4.2		
			Transferring/Conveying 14,296 T/Yr.	10.8		
			Drying 5,579 T/Yr.	2.1		
			Grinding 2,000 T/Yr.	0.03		

(Air Pollution Control Board; 326 IAC 6.5-5-7; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3469)

326 IAC 6.5-5-8 Howard Co. Farm Bureau Co-op (Russiaville)

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

Affected: IC 13-15; IC 13-17

Sec. 8. Howard Co. Farm Bureau Co-op (Russiaville) in Howard County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million BTU	grains/dscf
Howard Co. Farm Bureau Co-op (Russiaville)	0007	72A	Shipping/Receiving 11,239 T/Yr.	3.48		
			Transferring/Conveying 11,234 T/Yr.	28.16		
			Drying 3,078 T/Yr.	1.04		

(Air Pollution Control Board; 326 IAC 6.5-5-8; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3470)

326 IAC 6.5-5-9 Judson Feed & Grain

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

Affected: IC 13-15; IC 13-17

Sec. 9. Judson Feed & Grain in Howard County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million BTU	grains/dscf
Judson Feed & Grain	0013	14A	Shipping/Receiving 5,866 T/Yr.	1.7		
			Transferring/Conveying 5,866 T/Yr.	4.5		

(Air Pollution Control Board; 326 IAC 6.5-5-9; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3470)

326 IAC 6.5-5-10 Kokomo Grain Co.

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

Affected: IC 13-15; IC 13-17

Sec. 10. (a) Kokomo Grain Co. in Howard County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million BTU	grains/dscf

Kokomo Grain Co.	0006	18A	Shipping/Receiving 60,000 T/Yr.	4.5
			Transferring/Conveying 60,000 T/Yr.	11.1
100% natural gas			Drying 25,000 T/Yr.	

326 IAC 6.5-5-11 Mohr Construction

Affected: IC 13-15; IC 13-17

	NEDS Plant	Point Input		Emission Limits		
Source	ID	ID	Process	tons/yr	lbs/million BTU	grains/dscf
Mohr Construction	01	23P	Dryer/Screening Conveying	49.7		0.14
<i>(Air Pollution Control Board; 326 IAC 6.5-5-11; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3470)</i>						

Affected: IC 13-15; IC 13-17

Source	NEDS	Point	Emission Limits		
	Plant	Input			
	ID	ID	Process	tons/yr	lbs/million BTU grains/dscf
Name, Inc.	01	24P	Drum Mixer	28.5	0.05

(Air Pollution Control Board; 326 IAC 6.5-5-12; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3471)

Affected: IC 13-15; IC 13-17

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million BTU	grains/dscf
Penn-Dixie	02	11P	Oil and Gas Fired Boilers 66 MMBtu/Hr. Stack No. 1	21.2	0.08	
		12P	Oil and Gas Fired Boilers 66 MMBtu/Hr. Stack No. 2	21.2	0.08	
		13P	Gas Fired Boiler 66 MMBtu/Hr. Stack No. 3	3.1	0.01	
	04	15P	2 Coal Boilers Stack No. 1	671.2	5.10	
		16P	2 Coal Boilers Stack No. 2	671.2	5.10	

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326 IAC 6.5-5-14 Penn-Dixie; furnaces

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

Affected: IC 13-15; IC 13-17

Sec. 14. Penn-Dixie in Howard County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million BTU	grains/dscf
Penn-Dixie	0004	59A	Electric Arc. Furnace	15.3		
			378,100 T/Yr. in 1975			
			554,300 T/Yr. in 1985			
			Soak and Rodmill Furnace	103.6		
			4,509 × 10 ³ gal/Yr.			

(Air Pollution Control Board; 326 IAC 6.5-5-14; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3471)

326 IAC 6.5-5-15 Russiaville Feed & Grain

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

Affected: IC 13-15; IC 13-17

Sec. 15. Russiaville Feed & Grain in Howard County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million BTU	grains/dscf
Russiaville Feed & Grain	0008	34A	Shipping/Receiving	1.7		
			5,332 T/Yr.			
			Transferring/Conveying	4.2		
			5,332 T/Yr.			

(Air Pollution Control Board; 326 IAC 6.5-5-15; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3472)

326 IAC 6.5-5-16 Yeomen Stone & Sand

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 16. Yeomen Stone & Sand in Howard County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million BTU	grains/dscf
Yeomen Stone & Sand	0010	59A	Primary Crushing	53.9		
			403,000 T/Yr.			
			Secondary Crushing	178.0		
			280,000 T/Yr.			

(Air Pollution Control Board; 326 IAC 6.5-5-16; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3472)

Rule 6. Marion County

326 IAC 6.5-6-1 General provisions

Authority: IC 13-14-8; IC 13-17-3-4

Affected: IC 13-12; IC 13-14-4-3; IC 13-16-1

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Sec. 1. (a) In addition to the emission limitations contained in 326 IAC 6.5-1-2, the following limitations listed in sections 2 through 36 of this rule shall apply to sources in Marion County.

(b) Sources shall be considered in compliance with the tons per year emission limits established in sections 2 through 36 of this rule if within five percent (5%) of the emission limit. (*Air Pollution Control Board; 326 IAC 6.5-6-1; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3472*)

326 IAC 6.5-6-2 Allison Transmission

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 2. (a) Allison Transmission in Marion County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million Btu	grains/dscf
Allison Transmission	0017	01-05	Boilers 1, 2, 3, 4, 5	39.3 combined	.15 each	

(b) In addition to complying with section 1 of this rule and subsection (a), Allison Transmission shall comply with the following:

(1) Maintain monthly fuel usage records for each boiler identified in subsection (a) that contain sufficient information to estimate emissions, including the following:

(A) Boiler identification and heat capacity.

(B) Fuel usage for each type of fuel.

(C) Heat content of fuel.

(2) Within thirty (30) days of the end of each calendar quarter, a written report shall be submitted to the department and the Indianapolis office of environmental services division of the monthly emissions of the boilers identified in subsection (a) and including the information in subdivision (1).

(3) Compliance with the annual tons per year limitation shall be based on the sum of the monthly emissions for each twelve (12) month period.

(4) The fuel usage records shall be maintained at the source for three (3) years and available for an additional two (2) years.

The records shall be made available to the department or its designated representative upon request.

(*Air Pollution Control Board; 326 IAC 6.5-6-2; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3472*)

326 IAC 6.5-6-3 Asph. Mat. & Const., Inc.

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 3. Asph. Mat. & Const., Inc., in Marion County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million Btu	grains/dscf
Asph. Mat. & Const., Inc.	0098	01	Oxid. Tank	.3		.004

(*Air Pollution Control Board; 326 IAC 6.5-6-3; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3473*)

326 IAC 6.5-6-4 Bridgeport Brass

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 4. Bridgeport Brass in Marion County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million Btu	grains/dscf
Bridgeport Brass	0005	01	Boiler 1	21.5	.350	

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Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million Btu	grains/dscf
	0005	02	Boiler 2	21.5	.350	
	0005	03	Boiler 3	21.5	.350	

(Air Pollution Control Board; 326 IAC 6.5-6-4; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3473)

326 IAC 6.5-6-5 Central Soya

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 5. Central Soya in Marion County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million Btu	grains/dscf
Central Soya	0008	09A	Elevator Gallery Belt Trippers (East and West)	0.92		.006
	0008	09B	Elevator Gallery Belt Loaders (East and West)	0.70		.006
	0008	09C	Elevator Grain Dryer Conveying Legs	1.01		.006
	0008	10A	Elevator #1 Truck and Rail Receiving System and Basement	7.23		.006
	0008	10B	Elevator #2 Truck and Rail Receiving System	4.95		.006

(Air Pollution Control Board; 326 IAC 6.5-6-5; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3473)

326 IAC 6.5-6-6 Central State Hospital

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 6. Central State Hospital in Marion County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million Btu	grains/dscf
Central State Hospital	0009	01	Boilers 7 and 8	22.0	.350	
	0009	02	Boiler 3	17.0	.350	

(Air Pollution Control Board; 326 IAC 6.5-6-6; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3473)

326 IAC 6.5-6-7 Chevrolet

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 7. Chevrolet in Marion County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million Btu	grains/dscf
Chevrolet	0010	0103	Boilers 1-3	65.8	.300	

(Air Pollution Control Board; 326 IAC 6.5-6-7; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3474)

PARTICULATE MATTER LIMITATIONS EXCEPT LAKE COUNTY

326 IAC 6.5-6-8 Chrys. (El.) Shade

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 8. Chrys. (El.) Shade in Marion County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million Btu	grains/dscf
Chrys. (El.) Shade	0011	01	All Boilers	67.8	.324	

(Air Pollution Control Board; 326 IAC 6.5-6-8; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3474)

326 IAC 6.5-6-9 Chrys. (Fdy.) S. Tibbs

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 9. Chrys. (Fdy.) S. Tibbs in Marion County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million Btu	grains/dscf
Chrys. (Fdy.) S. Tibbs	0012	01	Cup.-Scrub	34.2		.085
	0012	02	D. Cl. Ck. 4 St.	4.9		.038
	0012	07	Hz. C. Ov. B. Ck.	4.2		.008
	0012	08	Hz. C. Ov. A. Ck.	3.1		.006
	0012	09	Hz. C. Ov. A. By	6.2		.029
	0012	10	Hz. C. Pst. Cr.	less than 1 T/yr		.001
	0012	11	Hz. C. Ov. B. Ry.	.4		.005
	0012	12	Hz. Rv. Ov. Jkt.	less than 1 T/yr		.001
	0012	13	Hz. Ry. Ov. A. CCC	less than 1 T/yr		.002
	0012	14	Bg. Ex. Rb. 1 St.	2.6		.020
	0012	16	Hyd. Fdy. Gre.	1.2		.004
	0012	18	Ck. Unload.	5.9		.021
	0012	19	Flsk. Sk.-Out	50.8		.030
	0012	22	Snd. Trnsfr.	2.6		.019
	0012	25	Cr. Grinding	.01		.001
	0012	26	Cr. Grinding	1.6		.007
	0012	28	Cl. Op. Cr. K. O.	8.2		.034
	0012	29	Cl. Room	6.8		.020
	0012	30	Cl. Room	4.2		.020
	0012	31	Chp. Op.	16.7		.020
	0012	34	Cst. Cl.	57.5		.020

(Air Pollution Control Board; 326 IAC 6.5-6-9; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3474)

326 IAC 6.5-6-10 Community Hospital

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 10. Community Hospital in Marion County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million Btu	grains/dscf
Community Hospital	0014	01	Keller Boiler	.5	.014	

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(Air Pollution Control Board; 326 IAC 6.5-6-10; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3475)

326 IAC 6.5-6-11 Design Mix

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 11. Design Mix in Marion County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million Btu	grains/dscf
Design Mix	0091	01	Roty. Dry.	9.8		.092

(Air Pollution Control Board; 326 IAC 6.5-6-11; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3475)

326 IAC 6.5-6-12 Farm Bureau (Fert.)

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 12. Farm Bureau (Fert.) in Marion County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million Btu	grains/dscf
Farm Bureau (Fert.)	0653	02	Gr. Dry Cooler	15.2		.013
	0653	04	Ammoniator	3.9		.047
	0653	05	Cooler Gr.	6.3		.026
	0653	06	Screen Gr.	less than 1 T/yr		.005
	0653	07	Bag. Ship.	.1		.004

(Air Pollution Control Board; 326 IAC 6.5-6-12; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3475)

326 IAC 6.5-6-13 FMC Bearing

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 13. FMC Bearing in Marion County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million Btu	grains/dscf
FMC Bearing	0025	01	Boilers 1-3	17.0	.300	

(Air Pollution Control Board; 326 IAC 6.5-6-13; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3475)

326 IAC 6.5-6-14 FMC Chain

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 14. FMC Chain in Marion County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million Btu	grains/dscf
FMC Chain	0062	0105	Boilers	7.6	.300	
	0062	07	Anneal. Ov.	.1		.004

(Air Pollution Control Board; 326 IAC 6.5-6-14; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3476)

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326 IAC 6.5-6-15 Ford Motor Co.

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 15. Ford Motor Co. in Marion County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million Btu	grains/dscf
Ford Motor Co.	0021	01	Boiler 3	38.6	.270	
	0021	02	Boiler 2	55.1	.270	
	0021	03	Boiler 1	16.5	.270	

(Air Pollution Control Board; 326 IAC 6.5-6-15; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3476)

326 IAC 6.5-6-16 Fort Benjamin Harrison

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 16. Fort Benjamin Harrison in Marion County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million Btu	grains/dscf
Fort Benjamin Harrison	0022	01	Boiler 1	16.7	.350	
	0022	02	Boiler 2	16.7	.350	
	0022	03	Boiler 3	16.7	.350	
	0022	04	Boiler 4	16.7	.350	

(Air Pollution Control Board; 326 IAC 6.5-6-16; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3476)

326 IAC 6.5-6-17 Glass Containers

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 17. Glass Containers in Marion County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million Btu	grains/dscf
Glass Containers	0293	01	Glass Melting Furnace	43.0		(1 lb/ton)

(Air Pollution Control Board; 326 IAC 6.5-6-17; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3476)

326 IAC 6.5-6-18 Illinois Cereal Mills, Incorporated

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 18. Illinois Cereal Mills, Incorporated, in Marion County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million Btu	grains/dscf
Illinois Cereal Mills, Incorporated	0020	01	Cleaver Brooks Boiler	1.0	.014	
	0020	02	Old Mill–Dust	4.3		.030
	0020	05	Old Mill–Dust	4.3		.030
	0020	06	Warehouse–Dust	5.8		.030

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Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million Btu	grains/dscf
	0020	07	New Mill Dryers	3.0		.030
	0020	08	New Mill Dryers	3.0		.030
	0020	09	New Mill Dryers	3.0		.030
	0020	10	New Mill Dryers	3.0		.030
	0020	11	New Mill Dryers	9.4		.030
	0020	12	New Mill Coolers	3.1		.030
	0020	13	New Mill Cleaner	3.3		.030
	0020	14	Elevator Dust	1.6		.030
	0020	15	Headhouse Suction	3.1		.030
	0020	16	Corn Cleaner	1.0		.131
	0020	17	Corn Cleaner	1.0		.131
	0020	18	Headhouse Suction	6.0		.030
	0020	19	Old Mill Dust	5.9		.030
	0020	20	Large Hammermill	8.2		.030
	0020	03	Old Mill Dust	4.3		.030
	0020	04	Old Mill Dust	4.3		.030

(Air Pollution Control Board; 326 IAC 6.5-6-18; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3477)

326 IAC 6.5-6-19 Indep. Concrete Pipe

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 19. Indep. Concrete Pipe in Marion County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million Btu	grains/dscf
Indep. Concrete Pipe	0457	01	Ct. St. Bn. 04	.21		.014
	0457	02	Ct. St. Bn. 03	.41		.014

(Air Pollution Control Board; 326 IAC 6.5-6-19; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3477)

326 IAC 6.5-6-20 Indpls. Rubber Co.

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 20. Indpls. Rubber Co. in Marion County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million Btu	grains/dscf
Indpls. Rubber Co.	0064	01	Boilers	70.0	.350	

(Air Pollution Control Board; 326 IAC 6.5-6-20; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3477)

326 IAC 6.5-6-21 Ind. Asph. Pav. Co.

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 21. Ind. Asph. Pav. Co. in Marion County shall meet the following emission limits:

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Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million Btu	grains/dscf
Ind. Asph. Pav. Co.	0027	01	Roty. Dry. 1	7.8		.074
	0027	02	Roty. Dry. 2	3.9		.066

(Air Pollution Control Board; 326 IAC 6.5-6-21; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3478)

326 IAC 6.5-6-22 Ind. Veneers

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 22. Ind. Veneers in Marion County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million Btu	grains/dscf
Ind. Veneers	0031	01	Wd. & Cl. Boil.	13.9	.330	

(Air Pollution Control Board; 326 IAC 6.5-6-22; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3478)

326 IAC 6.5-6-23 IPL

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 23. IPL in Marion County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million Btu	grains/dscf
IPL (Perry K)	0034	01	Boiler 11		*0.125	
			(natural gas, coke oven gas)			
	0034	01	Boiler 12 (coal)		*0.175	
	0034	02	Boiler 13		*.082	
			(natural gas, coke oven gas)			
	0034	02	Boiler 14		*.082	
			(natural gas, coke oven gas)			
	0034	03	Boiler 15 (coal)		*.106	
	0034	03	Boiler 16 (coal)		*.106	
	0034	03	Boiler 17 (oil)		*.015	
IPL (Stout)	0034	03	Boiler 18 (oil)		*.015	
			Boilers 11, 12, 13, 14, 15, 16, 17, and 18	484.4 total		
	0033	09	Boiler 9	1.9	*.015	
	0033	10	Boiler 10	2.2	*.015	
	0033	11	Boiler 50	82.2	*.135	
	0033	12	Boiler 60	82.2	*.135	
	0033	13	Boiler 70	830.7	*.1	
	0033	14	Gas Turbine 1	.28	*.015	
	0033	15	Gas Turbine 2	.28	*.015	
	0033	16	Gas Turbine 3	.28	*.015	

*Compliance shall be determined using 40 CFR 60, Appendix A, Method 5.**

**This document is incorporated by reference and is available from the Government Printing Office, 732 North Capitol Avenue NW, Washington, D.C. 20401 or is available for review and copying at the Department of Environmental Management, Office of Air Quality, Indiana Government Center-North, Tenth Floor, Indianapolis, Indiana 46204. *(Air Pollution Control Board; 326 IAC 6.5-6-23; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3478; errata filed Sep 14, 2005, 1:50 p.m.: 29 IR 548)*

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326 IAC 6.5-6-24 Nat'l R.R. (Amtrak)

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 24. Nat'l R.R. (Amtrak) in Marion County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million Btu	grains/dscf
Nat'l R.R. (Amtrak)	0646	01	Boiler 1	23.0	.350	
	0646	02	Boiler 2	23.0	.350	

(Air Pollution Control Board; 326 IAC 6.5-6-24; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3479)

326 IAC 6.5-6-25 National Starch

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 25. (a) National Starch in Marion County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million Btu	grains/dscf
National Starch	0042	06	61-9	4.1		.016
	0042	11	56-2	11.3		0.010
	0042	12	71-2	2.6		.030
	0042	13	61-6	.1		.030
	0042	22	56-1	7.02		0.020
	0042	29	40-4	44.1		0.020
	0042	30	40-3	42.3		0.020
	0042	31	40-2	31.9		0.020
	0042	43A	42-1	.9		.030
	0042	46	61-14A	.6		.029
	0042	47	61-14	1.2		.028
	0042	55	42-8	4.2		.030
	0042	56A	42-7A	1.7		.032
	0042	56B	42-7B	1.7		.032
	0042	56C	42-7C	1.7		.032
	0042	57A	42-3A	1.8		.032
	0042	57B	42-3B	1.8		.032
	0042	57C	42-3C	1.8		.032
	0042	57D	42-3D	1.8		.032
	0042	57E	42-3E	1.8		.032
	0042	57F	42-3F	1.8		.032
	0042	59	42-4	2.3		.029
	0042	60	42-10	2.4		.030
	0042	63	42-6	2.5		.030
	0042	64	71-1	.9		.030
	0042	67A	71-5A	.3		.026
	0042	67B	71-5B	.3		.026
	0042	67C	71-5C	.3		.026
	0042	67D	71-5D	.3		.026

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	0042	67E	71-5E	.3	.026
	0042	67F	71-5F	.3	.026
	0042	67G	71-5G	.3	.026
	0042	67H	71-5H	.3	.026
	0042	67I	71-5I	.3	.026
	0042	67J	71-5J	.3	.026
	0042	67K	71-5K	.3	.026
	0042	67L	71-5L	.3	.026
	0042	68A	71-4A	.3	.026
	0042	68B	71-4B	.3	.026
	0042	68C	71-4C	.3	.026
	0042	68D	71-4D	.3	.026
	0042		575-1	32.4	.018
	0042		575-2	32.4	0.011
100% natural gas	0042	04	Boiler 4		

(b) Processes 40-4, 40-3, 40-2, 575-1, and 575-2 and Boiler 4 at National Starch identified in subsection (a) as one hundred percent (100%) natural gas burners, shall burn only natural gas. (*Air Pollution Control Board; 326 IAC 6.5-6-25; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3479*)

326 IAC 6.5-6-26 Navistar International

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 26. (a) Navistar International in Marion County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million Btu	grains/dscf
Navistar International	0039	1a	E.M. 1 Baghouse	45.7		.019
	0039	1b	E.M. 2 Baghouse	53.5		.020
	0039	02	Boiler 1	14.0	.30	
	0039	03	Boiler 2	13.0	.30	
	0039	04	Boiler 3	34.9	.30	
	0039	05	Phase 1 Baghouse	35.4		.020
	0039	06	Phase 3 Baghouse	55.1		.020
	0039	07	M-3 Baghouse	72.4		.015
	0039	98	Phase 4 Baghouse	99.6		.02
	0039	99	Phase 5 Baghouse	62.0		.02
	0039	08	Cst. Cl. Cr. 1	.0		.0
	0039	09	Pngbrn. Shtb.	.0		.0
	0039	10	Cst. Clg. Cr. 2	.0		.0

(b) In addition to complying with section 1 of this rule and subsection (a), Navistar International Transportation Corporation shall comply with the following:

(1) The height of each of the two (2) stacks on the M-3 baghouse (Point ID 07) shall be increased by fifty (50) feet by August 31, 1990.

(2) Within thirty (30) days of December 14, 1989, Navistar shall submit to the department the following:

(A) A certification as to the complete and permanent shutdown of the sources identified as Point ID 8, 9, and 10 of subsection (a) and No. 2 Large Mold Line, M-2 Mold Line, and M-4 Mold Line and the core-making and core-knockout operations for these mold lines.

(B) A written list of sources not identified in sections 2 through 5 of this rule, this section, and sections 27 through 36

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of this rule with a potential to emit ten (10) or greater tons per year.

(3) Within thirty (30) days of the end of each calendar quarter, a written report shall be submitted to the department of the monthly emissions from each emission point identified in subsection (a) that contains information necessary to estimate emissions, including the following:

(A) For boilers, the following:

- (i) Fuel type.
- (ii) Usage.
- (iii) Ash content.
- (iv) Heat content.

(B) For other processes, the following:

- (i) Appropriate production data.
- (ii) Emission factors.
- (iii) Proper documentation of the emission factors.

(4) The tons per year limitation shall be met based on the sum of the monthly emissions for each twelve (12) month period.

(5) A written report detailing Navistar's operation and maintenance program to provide for proper operation of and to prevent deterioration of the air pollution control equipment on the emission points identified as Point ID 1a, 1b, 5, 6, 7, 98, and 99 in subsection (a) to be submitted to the department by July 31, 1990.

(Air Pollution Control Board; 326 IAC 6.5-6-26; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3480)

326 IAC 6.5-6-27 Praxair

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 27. Praxair in Marion County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million Btu	grains/dscf
Praxair	0060	01	3 Boilers	35.5	.350	

(Air Pollution Control Board; 326 IAC 6.5-6-27; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3481)

326 IAC 6.5-6-28 Quemetco (RSR Corp.)

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 28. Quemetco (RSR Corp.) in Marion County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million Btu	grains/dscf
Quemetco (RSR Corp.)	0079	01	Rev. Fur. 01	5.8		.016

(Air Pollution Control Board; 326 IAC 6.5-6-28; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3481)

326 IAC 6.5-6-29 RCA

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 29. RCA in Marion County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million Btu	grains/dscf
RCA	0047	02	2 Boil Oil	28.7	.15	

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(Air Pollution Control Board; 326 IAC 6.5-6-29; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3481)

326 IAC 6.5-6-30 Refined Metals

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 30. Refined Metals in Marion County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million Btu	grains/dscf
Refined Metals	0036	01	Blast Furnace	2.8		.003
	0036	02	Pot Furnace	less than 1 T/yr		.0005

(Air Pollution Control Board; 326 IAC 6.5-6-30; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3481)

326 IAC 6.5-6-31 Reilly Industries, Inc.

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 31. Reilly Industries, Inc., in Marion County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million Btu	grains/dscf
Reilly Industries, Inc.	0049	01	186 N		.15	
	0049	02	2722 W		.15	
	0049	03	2726 S		.15	
			186N, 2722 W, and 2726 S	12.2 total		
100% natural gas	0049	04	2728 S	2.2	.15	
	0049	05	2607 T			
	0049	06	2714 V	3.1	.15	
	0049	07	2707 V	.4	.011	
	0049	08	2724 W			
100% natural gas	0049	09	702611			
100% natural gas	0049	10	722804	.2	.011	
	0049	11	732714	7.5	.15	
	0049	12	2706 Q	.1	.011	
100% natural gas	0049	13	2713 W			
100% natural gas	0049	14	2714 W			
	0049	18	2729 Q	.1	.011	
	0049	20	2740 Q	2.0	.15	

(b) In addition to complying with subsection (a), Reilly Industries, Inc., shall comply with the following:

(1) Processes 2607 T, 702611, 722804, 2713 W, and 2714 W at Reilly Industries, Inc., identified in subsection (a) as one hundred percent (100%) natural gas burners, shall burn only natural gas.

(2) Maintain monthly fuel usage records for processes 186 N, 2722 W, and 2726 S that contain sufficient information to estimate emissions including the following:

- (A) Boiler identification.
- (B) Fuel usage for each type of fuel.
- (C) Heat content of fuel.
- (D) Emission factor used to calculate emissions.

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(3) Within thirty (30) days of the end of each calendar quarter, a written report shall be submitted to the department and the Indianapolis office of environmental services division of the monthly emissions for each of the previous twelve (12) months for boilers 186 N, 2722 W, and 2726 S, including the information in subdivision (2).

(4) Compliance with the annual tons per year limitation shall be based on the sum of the monthly emissions for each twelve (12) month period.

(5) The fuel usage records shall be maintained at the source for three (3) years and available for an additional two (2) years. The records shall be made available to the department or its designated representative upon request.

(Air Pollution Control Board; 326 IAC 6.5-6-31; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3482)

326 IAC 6.5-6-32 Richardson Co.

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 32. Richardson Co. in Marion County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million Btu	grains/dscf
Richardson Co.	0065	01	Boil. 2 Oil	1.5	.015	

(Air Pollution Control Board; 326 IAC 6.5-6-32; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3482)

326 IAC 6.5-6-33 Rolls-Royce Corporation

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 33. (a) Rolls-Royce Corporation in Marion County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million Btu	grains/dscf
Rolls-Royce Corporation	311	01	Boilers 0070-01 through 0070-04		.337	
	311	02	Boilers 0070-58 and 0070-59		.15	
	311	03	Boilers 0070-62 through 0070-65		.15	
	311	01, 02, 03	Boilers 0070-01 through 0070-04, 0070-58, 0070-59, 0070-62 through 0070-65	130 total for all boilers		

(b) In addition to complying with section 1 of this rule and subsection (a), Rolls-Royce Corporation shall comply with the following:

(1) Boilers 0070-01 through 0070-04 may use only:

- (A) #2 fuel oil;
- (B) #4 fuel oil;
- (C) natural gas; or
- (D) landfill gas;

as a fuel.

(2) Boilers 0070-58, 0070-59, and 0070-62 through 0070-65 may use only:

- (A) #6 fuel oil;
- (B) #4 fuel oil;
- (C) #2 fuel oil;
- (D) natural gas; or
- (E) landfill gas;

as a fuel.

(3) Boilers 0070-01 through 0070-04, 0070-58, 0070-59, and 0070-62 through 0070-65 shall have the following limitations depending upon the fuel being used:

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(A) When using only #4 fuel oil, the amount used for the listed boilers collectively is not to exceed thirty-seven million one hundred forty-two thousand eight hundred (37,142,800) gallons per year based on a three hundred sixty-five (365) day rolling figure.

(B) When using coal, #6 fuel oil, #2 fuel oil, natural gas, or landfill gas, the limitation listed in clause (A) shall be adjusted as follows:

(i) When using #6 fuel oil, the gallons per year of #4 fuel oil shall be reduced by two and six-tenths (2.6) gallons per gallon used.

(ii) When using natural gas, the gallons per year of #4 fuel oil shall be reduced by eighty-eight hundred-thousandths (0.00088) gallon per cubic foot of natural gas burned.

(iii) When using #2 fuel oil, the gallons per year of #4 fuel oil shall be reduced by twenty-eight hundredths (0.28) gallon per gallon used.

(iv) When using landfill gas, the gallons per year of #4 fuel oil shall be reduced by one hundred sixteen hundred-thousandths (0.0016) gallon per cubic foot of landfill gas burned.

(4) A log shall be maintained to document compliance with subdivision (3). These records shall be maintained for at least the previous twenty-four (24) month period and shall be made available upon request by the department.

(Air Pollution Control Board; 326 IAC 6.5-6-33; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3483)

326 IAC 6.5-6-34 St. Vincent's Hospital

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 34. St. Vincent's Hospital in Marion County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million Btu	grains/dscf
St. Vincent's Hospital	0476	0103	Boilers 1-3	.7	.011	

(Air Pollution Control Board; 326 IAC 6.5-6-34; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3483)

326 IAC 6.5-6-35 Sludge Incinerator

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 35. Sludge Incinerator in Marion County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million Btu	grains/dscf
Sludge Incinerator	0032	01	Incinerator #5	17.9		.030
	0032	02	Incinerator #6	17.9		.030
	0032	03	Incinerator #7	17.9		.030
	0032	04	Incinerator #8	17.9		.030
	0032	05	Incinerators #1-4	72.5		.030

(Air Pollution Control Board; 326 IAC 6.5-6-35; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3484)

326 IAC 6.5-6-36 Stokely Van Camp

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 36. Stokely Van Camp in Marion County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million Btu	grains/dscf

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Stokely Van Camp 0056 0103 Boiler 93.3 .350
(Air Pollution Control Board; 326 IAC 6.5-6-36; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3484)

Rule 7. St. Joseph County

326 IAC 6.5-7-1 General provisions

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11
 Affected: IC 13-15; IC 13-17

Sec. 1. In addition to the emission limitations contained in 326 IAC 6.5-1-2, sources and facilities located in St. Joseph County and listed in sections 2 through 20 of this rule shall meet the specified emission limits. *(Air Pollution Control Board; 326 IAC 6.5-7-1; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3484)*

326 IAC 6.5-7-2 Allied Signal Aerospace

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11
 Affected: IC 13-15; IC 13-17

Sec. 2. (a) Allied Signal Aerospace in St. Joseph County shall meet the following requirements:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million Btu	grains/dscf
Allied Signal Aerospace	01	10P	100% natural gas 3 Gas Fired Boilers 31 MMBtu/Hr. total			

(b) Three (3) boilers at Allied Signal Aerospace, identified in subsection (a) as one hundred percent (100%) natural gas burners, shall burn only natural gas. *(Air Pollution Control Board; 326 IAC 6.5-7-2; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3484)*

326 IAC 6.5-7-3 AM General

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11
 Affected: IC 13-15; IC 13-17

Sec. 3. AM General in St. Joseph County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million Btu	grains/dscf
AM General	29	39P	Oil Fired Boiler No. 1 9 MMBtu/Hr.	6.60	0.150	
	30	40P	Oil Fired Boiler No. 2 9 MMBtu/Hr.	9.40	0.150	

(Air Pollution Control Board; 326 IAC 6.5-7-3; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3484)

326 IAC 6.5-7-4 ARCO Engg. Const. Corporation

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11
 Affected: IC 13-15; IC 13-17

Sec. 4. ARCO Engg. Const. Corporation in St. Joseph County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million Btu	grains/dscf
ARCO Engg. Const. Corporation	01	26P	Rotary Dryer	24.70		0.153

(Air Pollution Control Board; 326 IAC 6.5-7-4; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3485)

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326 IAC 6.5-7-5 Asphalt Engineers

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 5. Asphalt Engineers in St. Joseph County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million Btu	grains/dscf
Asphalt Engineers	01	9P	Rotary Dryer	10.40		0.270

(Air Pollution Control Board; 326 IAC 6.5-7-5; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3485)

326 IAC 6.5-7-6 Bosch Braking Systems

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 6. (a) Bosch Braking Systems in St. Joseph County shall meet the following requirements:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million Btu	grains/dscf
Bosch Braking Systems						
100% natural gas	01-03	29P	Boiler Nos. 1, 2, 3			
			Gas Fired 84 MMBtu/Hr. each			
100% natural gas	04-05	30P	Boiler No. 4 Gas Fired			
			63 MMBtu/Hr.			

(b) Boiler Nos. 1, 2, 3, and 4 at Bosch Braking Systems, identified in subsection (a) as one hundred percent (100%) natural gas burners, shall burn only natural gas. *(Air Pollution Control Board; 326 IAC 6.5-7-6; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3485)*

326 IAC 6.5-7-7 I & M-Twin Branch

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 7. I & M-Twin Branch in St. Joseph County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million Btu	grains/dscf
I & M-Twin Branch	02-03	48P	Boilers Nos. 41 and 42 Oil	35.80	0.014	
			Fired 525 MMBtu/Hr. each			
	04	49P	Boiler No. 5 oil fired	61.90	0.014	
			1,367 MMBtu/Hr.			

(Air Pollution Control Board; 326 IAC 6.5-7-7; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3485)

326 IAC 6.5-7-8 Mishawaka Brass

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 8. Mishawaka Brass in St. Joseph County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million Btu	grains/dscf
Mishawaka Brass	01	27P	Rotary Furnace	4.13		0.091

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(Air Pollution Control Board; 326 IAC 6.5-7-8; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3486)

326 IAC 6.5-7-9 Northern Indiana Children's Hospital

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 9. Northern Indiana Children's Hospital in St. Joseph County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million Btu	grains/dscf
Northern Indiana Children's Hospital	01-03	13P	3 Oil Fired Boilers 3 MMBtu/Hr. each	1.40	0.060	

(Air Pollution Control Board; 326 IAC 6.5-7-9; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3486)

326 IAC 6.5-7-10 RACO

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 10. RACO in St. Joseph County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million Btu	grains/dscf
RACO	01	41P	Oil Fired Boilers Nos. 1, and 2.21 MMBtu/Hr.	4.20	0.080	
	02	42P	Boiler No. 3 Oil Fired 10 MMBtu/Hr.	3.50	0.080	
	03	43P	Boiler No. 4 Oil Fired 10 MMBtu/Hr.	3.50	0.080	

(Air Pollution Control Board; 326 IAC 6.5-7-10; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3486)

326 IAC 6.5-7-11 Reith Riley Construction

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 11. Reith Riley Construction in St. Joseph County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million Btu	grains/dscf
Reith Riley Construction						
Plant No. 0027	01	44P	Rotary Dryer	1.70		0.052
Plant No. 0017	02	45P	Rotary Dryer	11.10		0.132

(Air Pollution Control Board; 326 IAC 6.5-7-11; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3487)

326 IAC 6.5-7-12 Reliance Electric-Dodge Division

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 12. Reliance Electric-Dodge Division in St. Joseph County shall meet the following emission limits:

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Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million Btu	grains/dscf
Reliance Electric–Dodge Division	01	31P	3 Electric Induction Furnaces	37.50		0.090
	03	32P	Chip and Grinding–Main Baghouse	5.5		0.001
	04	33P	South Foundry–Sand Handling	6.66		0.017
	05	34P	South Foundry–Shake Out	5.17		0.012
	07	35P	East Foundry–Shake Out and Sand Handling	3.16		0.010
	10	37P	Wheelblast, Railblast, #1 Spinner Hanger	5.5		0.015

(Air Pollution Control Board; 326 IAC 6.5-7-12; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3487)

326 IAC 6.5-7-13 Saint Mary's

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 13. (a) Saint Mary's in St. Joseph County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million Btu	grains/dscf
Saint Mary's	03	56P	Boiler No. 1 gas fired	3.9		0.014
Natural gas fired with fuel oil			31.5 MMBtu/Hr.			
No. 2 as a backup						
Natural gas fired with fuel oil	01	54P	Boiler No. 2 gas fired	3.9		0.014
No. 2 as a backup			63 MMBtu/Hr.			
100% natural gas	02	55P	Boiler No. 3 gas fired			
			63 MMBtu/Hr.			

(b) Boiler No. 3 at Saint Mary's, identified in subsection (a) as one hundred percent (100%) natural gas burner, shall burn only natural gas. (Air Pollution Control Board; 326 IAC 6.5-7-13; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3487; filed Oct 3, 2005, 10:00 a.m.: 29 IR 476)

326 IAC 6.5-7-14 Sibley Machine & Foundry

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 14. Sibley Machine & Foundry in St. Joseph County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million Btu	grains/dscf
Sibley Machine & Foundry	01	1P	Cupola	26.8		0.71
	02	2P	Grinding	3.0		0.023
	03	3P	Tumble Blast	5.0		0.030
	04	4P	Table Blasting	4.3		0.037
	05	5P	Sand Handling	5.0		0.052
	06	6P	Sand Handling	19.0		0.074
	07	7P	Sand Handling	14.60		0.027

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08 8P Sand Handling 5.6 0.021
(Air Pollution Control Board; 326 IAC 6.5-7-14; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3488)

326 IAC 6.5-7-15 Uniroyal

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 15. Uniroyal in St. Joseph County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million Btu	grains/dscf
Uniroyal	01-03	17P	Boilers No. 1, 2, 3 Coal and Gas Fired 150 MMBtu/Hr. each	40	0.100	

(Air Pollution Control Board; 326 IAC 6.5-7-15; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3488)

326 IAC 6.5-7-16 University of Notre Dame

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 16. University of Notre Dame in St. Joseph County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million Btu	grains/dscf
University of Notre Dame	01-03	14P	Boiler No. 1, No. 6 Oil and Gas Fired 137 MMBtu/Hr.		0.087	
			Boiler No. 2 and 3 Coal Fired 96 MMBtu/Hr. each		0.28	
	04	15P	Boiler No. 4 Oil, Gas, and Coal Fired 234 MMBtu/Hr.		0.17	
	05	16P	Boiler No. 5, No. 2 Oil Fired 244.5 MMBtu/Hr.		0.02	
			Boiler Nos. 1, 2, 3, 4, and 5	118.7 total		

(Air Pollution Control Board; 326 IAC 6.5-7-16; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3488)

326 IAC 6.5-7-17 Volney Felt Mills

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 17. Volney Felt Mills in St. Joseph County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million Btu	grains/dscf
Volney Felt Mills	01	11P	Oil Fired Boiler 22 MMBtu/Hr.	5.90	0.130	
	02	12P	Hammer Mill	1.0		0.028

(Air Pollution Control Board; 326 IAC 6.5-7-17; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3489)

326 IAC 6.5-7-18 Walsh & Kelly

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

PARTICULATE MATTER LIMITATIONS EXCEPT LAKE COUNTY

Sec. 18. Walsh & Kelly in St. Joseph County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million Btu	grains/dscf
Walsh & Kelly		46P	Rotary Dryer	20.48		0.049

(Air Pollution Control Board; 326 IAC 6.5-7-18; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3489)

326 IAC 6.5-7-19 Wheelabrator Frye

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 19. Wheelabrator Frye in St. Joseph County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million Btu	grains/dscf
Wheelabrator Frye	01	18P	Standby Furnaces Nos. 1 and 2	0.12		0.006
	02	19P	Standby Furnaces Nos. 3 and 4	0.30		0.006
	03	20P	Furnace No. 5	2.80		0.004
	04	21P	Furnace No. 6	2.80		0.004
	05	22P	Sand Handling	1.70		0.017
	07	23P	Heat Treatment Furnace	8.70*		0.055
	08	24P	Shot Separation	5.90		0.036
	09	25P	Foundry Arc Furnace	4.20		0.004

*Difference between RACT allowed and projected actual emissions on tons/year basis is very small and impact on air quality is insignificant from this source; projected actual emission is the strategy allowed emission. *(Air Pollution Control Board; 326 IAC 6.5-7-19; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3489)*

326 IAC 6.5-7-20 White Farm Equipment Company

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 20. White Farm Equipment Company in St. Joseph County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million Btu	grains/dscf
White Farm Equipment Company	01	28P	Coal Fired Boiler 17	21.90	0.470	

MMBtu/Hr.

(Air Pollution Control Board; 326 IAC 6.5-7-20; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3489)

Rule 8. Vanderburgh County

326 IAC 6.5-8-1 General provisions

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 1. (a) In addition to the emission limits contained in 326 IAC 6.5-1-2, sources and facilities located in Vanderburgh County and listed in sections 2 through 15 of this rule shall meet the specified emission limits.

(b) Compliance with the tons per year limit shall be acceptable if within five percent (5%) of the established tons per year emission limit. *(Air Pollution Control Board; 326 IAC 6.5-8-1; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3490)*

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326 IAC 6.5-8-2 Bernadin

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 2. Bernadin in Vanderburgh County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million Btu	grains/dscf
Bernadin	01	04	Coal Boiler	9.0	0.220	

(Air Pollution Control Board; 326 IAC 6.5-8-2; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3490)

326 IAC 6.5-8-3 Craddock Finishing

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 3. Craddock Finishing in Vanderburgh County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million Btu	grains/dscf
Craddock Finishing	01	27	Coal Boiler	0.7	0.085	

(Air Pollution Control Board; 326 IAC 6.5-8-3; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3490)

326 IAC 6.5-8-4 Evv. State Hospital

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 4. Evv. State Hospital in Vanderburgh County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million Btu	grains/dscf
Evv. State Hospital	01	06	Coal Boiler No. 1	69.53	0.50	
	02	07	Oil Boiler No. 2	1.04	0.014	
	03	08	Oil Boiler No. 3	1.04	0.014	

(Air Pollution Control Board; 326 IAC 6.5-8-4; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3490)

326 IAC 6.5-8-5 Evansville Veneer & Lumber

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 5. Evansville Veneer & Lumber in Vanderburgh County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million Btu	grains/dscf
Evansville Veneer & Lumber	01	29	Wood Boiler	89.34	1.10	

(Air Pollution Control Board; 326 IAC 6.5-8-5; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3491)

326 IAC 6.5-8-6 General Foods

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

PARTICULATE MATTER LIMITATIONS EXCEPT LAKE COUNTY

Sec. 6. General Foods in Vanderburgh County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million Btu	grains/dscf
General Foods	01-02	30	Oil Boiler Nos. 2 and 3	6.95	0.046	
	03	31	Wheat Clean	2.09		0.007
	04	32	Conveying	0.03		0.002
	07	33	Flour Grind	1.04		0.011
	08	34*	Conveying	1.04		0.003
	09	35	Wheat Clean	2.09		0.011
	10	36	Wheat Clean	36.15		0.680
	11	37	Wheat Hand	40.67		0.368
	12	38	Grain Unload	4.87		0.084
	13	39	Grain Unload	0.7		0.102
	14	40	Dust Control	36.15		1.329
	15	41	Wheat Clean	3.48		0.047
	16	42	Grain Dryer	9.73		0.007

*Difference between actual and RACT emissions on ton/yr. basis is small and the impact on air quality from this source is insignificant; 1985 projected emissions is the strategy allowed emission for this source. (*Air Pollution Control Board; 326 IAC 6.5-8-6; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3491*)

326 IAC 6.5-8-7 Inland Container

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 7. Inland Container in Vanderburgh County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million Btu	grains/dscf
Inland Container	02-03	28	Gas and Oil Boiler	2.1	0.030	

(*Air Pollution Control Board; 326 IAC 6.5-8-7; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3491*)

326 IAC 6.5-8-8 International Steel

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 8. International Steel in Vanderburgh County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million Btu	grains/dscf
International Steel	01	12	Coal Boiler Nos. 1 and 2	10.8	0.150	

(*Air Pollution Control Board; 326 IAC 6.5-8-8; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3492*)

326 IAC 6.5-8-9 Mead Johnson

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 9. Mead Johnson in Vanderburgh County shall meet the following emission limits:

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Source	NEDS Plant	Point Input	Process	Emission Limits		
	ID	ID		tons/yr	lbs/million Btu	grains/dscf
Mead Johnson	01-02	16	Coal Boiler Nos. 3 and 4	130.71	0.38	
	03	17	Coal Boiler	68.14	0.280	

(Air Pollution Control Board; 326 IAC 6.5-8-9; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3492)

326 IAC 6.5-8-10 National of Evansville

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 10. National of Evansville in Vanderburgh County shall meet the following emission limits:

Source	NEDS Plant	Point Input	Process	Emission Limits		
	ID	ID		tons/yr	lbs/million Btu	grains/dscf
National of Evansville	01	18	Coal Boiler	99.08	5.2	

(Air Pollution Control Board; 326 IAC 6.5-8-10; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3492)

326 IAC 6.5-8-11 Nunn Milling

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 11. Nunn Milling in Vanderburgh County shall meet the following emission limits:

Source	NEDS Plant	Point Input	Process	Emission Limits		
	ID	ID		tons/yr	lbs/million Btu	grains/dscf
Nunn Milling	01	43	Wheat Grind	133.49		11.63
	02	44	Hammer Mill	17.73		0.790
	03	45	Corn Mill 1	0.14		0.008
	04	46	Corn Mill 2	0.14		0.003
	05	47	Screen and Clean	9.39		1.66
	06	48	Flour Purify	3.13		0.277
	07	49	Pack Shack	9.39		0.738
	08	50	Wheat Scour	9.39		0.738

(Air Pollution Control Board; 326 IAC 6.5-8-11; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3492)

326 IAC 6.5-8-12 Purina Mills, Inc.

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 12. Purina Mills, Inc., in Vanderburgh County shall meet the following emission limits:

Source	NEDS Plant	Point Input	Process	Emission Limits		
	ID	ID		tons/yr	lbs/million Btu	grains/dscf
Purina Mills, Inc.	03	52	Unloading	0.03		0.001
	04	53	Palleting	1.39		0.018

(Air Pollution Control Board; 326 IAC 6.5-8-12; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3493)

326 IAC 6.5-8-13 Sigeco

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

PARTICULATE MATTER LIMITATIONS EXCEPT LAKE COUNTY

Sec. 13. (a) Sigeco in Vanderburgh County shall meet the following emission requirements:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million Btu	grains/dscf
Sigeco						
100% natural gas	01	01	Gas Turbine			

(b) The gas turbine at Sigeco, identified in subsection (a) as one hundred percent (100%) natural gas burner, shall burn only natural gas. (*Air Pollution Control Board; 326 IAC 6.5-8-13; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3493*)

326 IAC 6.5-8-14 Whirlpool Hwy. 41

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 14. Whirlpool Hwy. 41 in Vanderburgh County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million Btu	grains/dscf
Whirlpool Hwy. 41	01	21	Coal Boiler No. 2	33.37	0.119	
	02	22	Coal Boiler No. 3	33.37	0.119	
	03	23	Coal Boiler No. 4	815.55	1.70	
	04	24	Oil Boiler No. 5	24.68	0.066	

(*Air Pollution Control Board; 326 IAC 6.5-8-14; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3493*)

326 IAC 6.5-8-15 Whirlpool-Morgan Avenue

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 15. Whirlpool-Morgan Avenue in Vanderburgh County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million Btu	grains/dscf
Whirlpool-Morgan Avenue	01	25	Coal Boiler No. 1	163.04	0.642	
	02-03	26	Coal Boiler Nos. 2 and 3	237.43	0.750	

(*Air Pollution Control Board; 326 IAC 6.5-8-15; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3493*)

Rule 9. Vigo County

326 IAC 6.5-9-1 General provisions

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 1. (a) In addition to the emission limits contained in 326 IAC 6.5-1-2, sources and facilities located in Vigo County and listed in sections 2 through 20 of this rule shall meet the specified emission limitations.

(b) Compliance with the tons per year limit shall be acceptable if within five percent (5%) of the established tons per year emission limit. (*Air Pollution Control Board; 326 IAC 6.5-9-1; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3494*)

326 IAC 6.5-9-2 Alcan

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

PARTICULATE MATTER LIMITATIONS EXCEPT LAKE COUNTY

Sec. 2. Alcan in Vigo County shall meet the following emission limits:

Source	East Km	North Km	Process	Emission Limits		
				tons/yr	lbs/million Btu	other units
Alcan	466.23	4376.07	No. 2 Melter	49.3		3 lb/ton
	466.23	4376.06	No. 3 Melter	49.3		3 lb/ton
	466.23	4376.05	No. 4 Melter	49.3		3 lb/ton
	466.23	4376.04	No. 5 Melter	144.5		3 lb/ton
	466.23	4376.03	No. 6 Melter	144.5		3 lb/ton
	466.23	4376.09	No. 7 Melter	184.0		3 lb/ton

(Air Pollution Control Board; 326 IAC 6.5-9-2; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3494)

326 IAC 6.5-9-3 Colombian Home Products

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 3. Columbian Home Products in Vigo County shall meet the following emission limits:

Source	East Km	North Km	Process	Emission Limits		
				tons/yr	lbs/million Btu	other units
Columbian Home Products	455.36	4370.89	No. 1 and 2 Boilers (1 stack)	69.0	.35	

(Air Pollution Control Board; 326 IAC 6.5-9-3; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3494)

326 IAC 6.5-9-4 Gartland Foundry

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 4. Gartland Foundry in Vigo County shall meet the following emission limits:

Source	East Km	North Km	Process	Emission Limits		
				tons/yr	lbs/million Btu	other units
Gartland Foundry	464.54	4365.81	Cupola	112.5		.15 gr/dscf

(Air Pollution Control Board; 326 IAC 6.5-9-4; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3494)

326 IAC 6.5-9-5 Graham Grain

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 5. Graham Grain in Vigo County shall meet the following emission limits:

Source	East Km	North Km	Process	Emission Limits		
				tons/yr	lbs/million Btu	other units
Graham Grain	464.21	4365.73	Drying	1.7		Good housekeeping as defined by this article and the board or its designated agent.
	464.21	4365.81	Handling	16.0		

(Air Pollution Control Board; 326 IAC 6.5-9-5; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3495)

326 IAC 6.5-9-6 Indiana Gas & Chemical

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

PARTICULATE MATTER LIMITATIONS EXCEPT LAKE COUNTY

Sec. 6. Indiana Gas & Chemical in Vigo County shall meet the following emission limits:

Source	East Km	North Km	Process	Emission Limits		
				tons/yr	lbs/million Btu	other units
Indiana Gas & Chemical	465.88	4366.27	4 Boilers	61.6	.15	
	465.92	4366.30	Coal Unloading	38.6		Comply with 326 IAC 11-3
	465.91	4366.24	Quenching	86.9		Comply with 326 IAC 11-3
	465.91	4366.32	No. 1 Charging and Coking	77.2		Comply with 326 IAC 11-3
	465.91	4366.32	No. 4 Pushing	2.2		.04 lb/ton of coke
	465.89	4366.35	No. 1 Underfire Stack	7.0		.03 gr/dscf
	465.91	4366.29	No. 2 Charging and Coking	77.2		Comply with 326 IAC 11-3
	465.91	4366.29	No. 2 Pushing	2.2		.04 lb/ton of coke
	465.91	4366.27	No. 2 Underfire Stack	7.0		.03 gr/dscf

(Air Pollution Control Board; 326 IAC 6.5-9-6; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3495)

326 IAC 6.5-9-7 ISU

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 7. ISU in Vigo County shall meet the following emission limits:

Source	East Km	North Km	Process	Emission Limits		
				tons/yr	lbs/million Btu	other units
ISU	465.03	4369.14	No. 2 and 3 Boilers (1 stack)	207.5	.35	Boilers 2 and 3 will not be used simultaneously with Boiler 5.
	465.03	4369.14	No. 5 Boiler (1 stack)	232.4	.35	
	465.04	4369.13	No. 4 Boiler	57.5	.15	

(Air Pollution Control Board; 326 IAC 6.5-9-7; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3495)

326 IAC 6.5-9-8 International Paper

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 8. International Paper in Vigo County shall meet the following emission limits:

Source	East Km	North Km	Process	Emission Limits		
				tons/yr	lbs/million Btu	other units
International Paper	463.42	4365.58	No. 1 and 4 Boilers	483.8	.35	
	463.71	4366.00	No. 5 Boiler	61.2	.15	
	463.65	4665.57	Reclaim Furnace	311.0		71 lb/hr

(Air Pollution Control Board; 326 IAC 6.5-9-8; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3496)

326 IAC 6.5-9-9 J.I. Case

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 9. J.I. Case in Vigo County shall meet the following emission limits:

PARTICULATE MATTER LIMITATIONS EXCEPT LAKE COUNTY

Source	East Km	North Km	Process	Emission Limits		
				tons/yr	lbs/million Btu	other units
J.I. Case	466.32	4375.13	No. 1 and 2 Boilers (1 stack)	308.3	.68	

(Air Pollution Control Board; 326 IAC 6.5-9-9; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3496)

326 IAC 6.5-9-10 Martin Marietta

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 10. Martin Marietta in Vigo County shall meet the following emission limits:

Source	East Km	North Km	Process	Emission Limits		
				tons/yr	lbs/million Btu	other units
Martin Marietta	459.30	4360.60	Gravel Pit	86.7	Comply with 326 IAC 6-4 and good housekeeping as defined in this article and by the board or its designated agent.	

(Air Pollution Control Board; 326 IAC 6.5-9-10; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3496)

326 IAC 6.5-9-11 PSI

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 11. PSI in Vigo County shall meet the following emission limits:

Source	East Km	North Km	Process	Emission Limits		
				tons/yr	lbs/million Btu	other units
PSI	463.58	4375.20	Units 1-6	4102.3	0.1338	

(Air Pollution Control Board; 326 IAC 6.5-9-11; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3496)

326 IAC 6.5-9-12 Rose Hulman

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 12. Rose Hulman in Vigo County shall meet the following emission limits:

Source	East Km	North Km	Process	Emission Limits		
				tons/yr	lbs/million Btu	other units
Rose Hulman	472.19	4370.38	No. 1 Boiler	49.3	.6	

(Air Pollution Control Board; 326 IAC 6.5-9-12; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3497)

326 IAC 6.5-9-13 Sisters of Providence

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 13. Sisters of Providence in Vigo County shall meet the following emission limits:

Source	East Km	North Km	Process	Emission Limits		
				tons/yr	lbs/million Btu	other units
Sisters of Providence	460.48	4373.41	No. 2 and 3 Boilers	89.9		20.52 lb/hr
	460.50	4373.42	No. 5, 7, and 8 Boilers	106.2		24.24 lb/hr

(Air Pollution Control Board; 326 IAC 6.5-9-13; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3497)

PARTICULATE MATTER LIMITATIONS EXCEPT LAKE COUNTY

326 IAC 6.5-9-14 Terre Haute Concrete

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 14. Terre Haute Concrete in Vigo County shall meet the following emission limits:

Source	East Km	North Km	Process	Emission Limits		
				tons/yr	lbs/million Btu	other units
Terre Haute Concrete	465.44	4368.96	Batch Plant No. 1	52.5		Comply with 326 IAC 6-4 and good housekeeping procedures as defined by the board or its designated agent.
	465.44	4368.98	Batch Plant No. 2	48.3		

(Air Pollution Control Board; 326 IAC 6.5-9-14; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3497)

326 IAC 6.5-9-15 Terre Haute Grain

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 15. Terre Haute Grain in Vigo County shall meet the following emission limits:

Source	East Km	North Km	Process	Emission Limits		
				tons/yr	lbs/million Btu	other units
Terre Haute Grain	465.89	4365.42	Unloading	45.9		Good housekeeping as defined by this article and the board or its designated agent.
	465.87	4365.40	Loading	22.9		
	465.85	4365.39	Bin Unloading	76.1		
	465.89	4365.37	Drying	10.1		

(Air Pollution Control Board; 326 IAC 6.5-9-15; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3497)

326 IAC 6.5-9-16 Terre Haute Malleable

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 16. Terre Haute Malleable in Vigo County shall meet the following emission limits:

Source	East Km	North Km	Process	Emission Limits		
				tons/yr	lbs/million Btu	other units
Terre Haute Malleable	4660.50	4371.32	Exhaust Fans	3.8		.15 gr/dscf

(Air Pollution Control Board; 326 IAC 6.5-9-16; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3497)

326 IAC 6.5-9-17 Ulrich Chemical

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 17. Ulrich Chemical in Vigo County shall meet the following emission limits:

Source	East Km	North Km	Process	Emission Limits		
				tons/yr	lbs/million Btu	other units
Ulrich Chemical	466.13	4365.39	Soda Ash Handling	4.5		.03 gr/dscf

(Air Pollution Control Board; 326 IAC 6.5-9-17; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3498)

326 IAC 6.5-9-18 United States Penitentiary

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

PARTICULATE MATTER LIMITATIONS EXCEPT LAKE COUNTY

Sec. 18. United States Penitentiary in Vigo County shall meet the following emission limits:

Source	East Km	North Km	Process	Emission Limits		
				tons/yr	lbs/million Btu	other units
United States	461.15	4363.13	No. 1 Boiler	41.1	.15	
Penitentiary	461.15	4363.12	No. 2 Boiler	41.1	.15	
	461.15	4363.11	No. 3 Boiler	41.1	.15	
	462.43	4363.63	Camp Boiler	20.5	.15	

(Air Pollution Control Board; 326 IAC 6.5-9-18; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3498)

326 IAC 6.5-9-19 Wabash Fibre Box

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 19. Wabash Fibre Box in Vigo County shall meet the following emission limits:

Source	East Km	North Km	Process	Emission Limits		
				tons/yr	lbs/million Btu	other units
Wabash Fibre Box	466.57	4370.89	Boiler	16.4	.15	
	466.54	4371.01	Reserve Boiler	55.2	.6	

(Air Pollution Control Board; 326 IAC 6.5-9-19; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3498)

326 IAC 6.5-9-20 Wabash Valley Asphalt

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 20. Wabash Valley Asphalt in Vigo County shall meet the following emission limits:

Source	East Km	North Km	Process	Emission Limits		
				tons/yr	lbs/million Btu	other units
Wabash Valley Asphalt	468.38	4374.20	North Plant	194.7		Comply with 326 IAC 6-4
	459.30	4360.60	South Plant	315.6		Comply with 326 IAC 6-4

(Air Pollution Control Board; 326 IAC 6.5-9-20; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3498)

Rule 10. Wayne County

326 IAC 6.5-10-1 General provisions

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 1. In addition to the emission limitations contained in 326 IAC 6.5-1-2, sources and facilities located in Wayne County and listed in sections 2 through 19 of this rule shall meet the specified emission limitations. (Air Pollution Control Board; 326 IAC 6.5-10-1; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3499)

326 IAC 6.5-10-2 Barrett Paving Materials

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 2. Barrett Paving Materials in Wayne County shall meet the following emission limits:

PARTICULATE MATTER LIMITATIONS EXCEPT LAKE COUNTY

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million Btu	grains/dscf
Barrett Paving Materials	0029	24	Primary Crushing	17.40		
			Secondary Crushing	63.3		
			Screening/Conveying/Handling	292.4		

(Air Pollution Control Board; 326 IAC 6.5-10-2; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3499)

326 IAC 6.5-10-3 Belden Wire and Cable (office)

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 3. Belden Wire and Cable (office) in Wayne County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million Btu	grains/dscf
Belden Wire and Cable (office)	0003	1P	Oil Boiler 39 MMBtu/Hr.	8.0	0.015	

(Air Pollution Control Board; 326 IAC 6.5-10-3; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3499)

326 IAC 6.5-10-4 Belden Wire and Cable (plant)

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 4. Belden Wire and Cable (plant) in Wayne County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million Btu	grains/dscf
Belden Wire and Cable (plant)	0003	39	Plastic Compounding		8.0	
			Rubber Mixing		0.14	
			Pneumatic		10.80	

(Air Pollution Control Board; 326 IAC 6.5-10-4; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3499)

326 IAC 6.5-10-5 Cambridge City Milestone Contractors

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 5. Cambridge City Milestone Contractors in Wayne County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million Btu	grains/dscf
Cambridge City Milestone Contractors	0028	14P	Rotary Dryer	67.4		0.218

(Air Pollution Control Board; 326 IAC 6.5-10-5; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3499)

326 IAC 6.5-10-6 Dana Perfect Circle-Hagerstown

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 6. Dana Perfect Circle-Hagerstown in Wayne County shall meet the following emission limits:

PARTICULATE MATTER LIMITATIONS EXCEPT LAKE COUNTY

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million Btu	grains/dscf
Dana Perfect Circle-Hagerstown <i>(Air Pollution Control Board; 326 IAC 6.5-10-6; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3500)</i>	0014	10P	Gas Boiler 50 MMBtu/Hr.	2.10	0.010	

326 IAC 6.5-10-7 Dana Perfect Circle-Richmond

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 7. Dana Perfect Circle-Richmond in Wayne County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million Btu	grains/dscf
Dana Perfect Circle-Richmond <i>(Air Pollution Control Board; 326 IAC 6.5-10-7; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3500)</i>	0004	2P	Cupola	51.50		0.133

326 IAC 6.5-10-8 Design & Manufacturing

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 8. Design & Manufacturing in Wayne County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million Btu	grains/dscf
Design & Manufacturing <i>(Air Pollution Control Board; 326 IAC 6.5-10-8; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3500)</i>		34P	1 Coal Boiler 43.5 MMBtu/Hr.	38.20	0.350	

326 IAC 6.5-10-9 Earlham College

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 9. Earlham College in Wayne County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million Btu	grains/dscf
Earlham College <i>(Air Pollution Control Board; 326 IAC 6.5-10-9; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3500)</i>		31P	Oil Boiler 14 MMBtu/Hr.	0.70	0.080	

326 IAC 6.5-10-10 Farmer's Grain

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 10. Farmer's Grain in Wayne County shall meet the following emission limit:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million Btu	grains/dscf
Farmer's Grain <i>(Air Pollution Control Board; 326 IAC 6.5-10-10; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3501)</i>	0017	47	Shipping, Receiving, Transferring, Conveying, Drying	732.0		

PARTICULATE MATTER LIMITATIONS EXCEPT LAKE COUNTY

326 IAC 6.5-10-11 Johns Manville Corporation

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 11. Johns Manville Corporation in Wayne County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million Btu	grains/dscf
Johns Manville Corporation	0006	15P	25 MMBtu/Hr. Natural Gas Boiler	1.5	0.0137	
		16P	Lines 2 and 3 Natural Gas Melt Furnaces	7.8		0.01
		17P	Line 6 Electric Melt Furnace	3.9		0.020
		19P	Line 3 Curing Oven	27.4		0.02
		20P	Line 6 Curing Oven	6.2		0.02
		21P	Line 2 Forming Process	58.3		0.02
		22P	Line 3 Forming Process	123.6		0.02
		23P	Line 6 Forming Process	45.4		0.02

(Air Pollution Control Board; 326 IAC 6.5-10-11; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3501)

326 IAC 6.5-10-12 Joseph H. Hill Co.

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 12. Joseph H. Hill Co. in Wayne County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million Btu	grains/dscf
Joseph H. Hill Co. PLT-A	0007	5P	3 Oil Boilers (Single Stack) 30 MMBtu/Hr.	1.40	0.015	
		6P	Oil Boiler 22.5 MMBtu/Hr.	1.0	0.015	
PLT-B	0031	7P	3 Oil Boilers (Single Stack) 175 MMBtu/Hr.	5.60	0.015	
PLT-C	0032	8P	Oil Boiler No. 1 19 MMBtu/Hr.	0.70	0.015	
		9P	Oil Boiler No. 2 7 MMBtu/Hr.	0.30	0.015	

(Air Pollution Control Board; 326 IAC 6.5-10-12; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3501)

326 IAC 6.5-10-13 Purina Mills, Inc.

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 13. Purina Mills, Inc. in Wayne County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million Btu	grains/dscf
Purina Mills, Inc.	0033	32P	2 Oil Boilers One Stack 27 MMBtu/Hr.	1.0	0.015	

(Air Pollution Control Board; 326 IAC 6.5-10-13; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3502)

PARTICULATE MATTER LIMITATIONS EXCEPT LAKE COUNTY

326 IAC 6.5-10-14 Richmond Milestone Contractors

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 14. Richmond Milestone Contractors in Wayne County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million Btu	grains/dscf
Richmond Milestone Contractors	0008	13P	Rotary Dryer	50.80		0.158

(Air Pollution Control Board; 326 IAC 6.5-10-14; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3502)

326 IAC 6.5-10-15 Richmond Power & Light

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 15. Richmond Power & Light in Wayne County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million Btu	grains/dscf
Richmond Power & Light	0009	28P	Coal Boiler No. 1 385 MMBtu/Hr.	320*	0.19*	
		29P	Coal Boiler No. 2 730 MMBtu/Hr.	700*	0.22*	

*The combined emissions from Coal Boiler No. 1 and Coal Boiler No. 2 shall not exceed 0.22 lbs/MMBtu. *(Air Pollution Control Board; 326 IAC 6.5-10-15; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3502)*

326 IAC 6.5-10-16 Richmond State Hospital

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 16. Richmond State Hospital in Wayne County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million Btu	grains/dscf
Richmond State Hospital	0025	24P	(4 Gas/Oil Boilers) 123.4 MMBtu/Hr.	7.7	0.014	

(Air Pollution Control Board; 326 IAC 6.5-10-16; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3502)

326 IAC 6.5-10-17 Schrock Cabinet Company

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 17. Schrock Cabinet Company in Wayne County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million Btu	grains/dscf
Schrock Cabinet Company	0015	26P	Wood Boiler 10 MMBtu/Hr.	7.60	0.190	
		27P	Coal Boiler 10 MMBtu/Hr.	6.90	0.280	

(Air Pollution Control Board; 326 IAC 6.5-10-17; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3503)

PARTICULATE MATTER LIMITATIONS EXCEPT LAKE COUNTY

326 IAC 6.5-10-18 Wallace Metals

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 18. Wallace Metals in Wayne County shall meet the following emission limits:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million Btu	grains/dscf
Wallace Metals	0011	33P	Oil Boiler 6.5 MMBtu/Hr.	0.10	0.015	

(Air Pollution Control Board; 326 IAC 6.5-10-18; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3503)

326 IAC 6.5-10-19 Wayne County Farm Bureau

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 19. Wayne County Farm Bureau in Wayne County shall meet the following emission limit:

Source	NEDS Plant ID	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million Btu	grains/dscf
Wayne County Farm Bureau	0021	39	Shipping/Receiving, Transferring/Conveying, Screening/Cleaning, Drying	10.40		

(Air Pollution Control Board; 326 IAC 6.5-10-19; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3503)

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