

INDIANA UTILITY REGULATORY COMMISSION 101 WEST WASHINGTON STREET, SUITE 1500 EAST INDIANAPOLIS, INDIANA 46204-3407 http://www.in.gov/iurc Office: (317) 232-2701 Facsimile: (317) 232-6758

MEMORANDUM

TO:

Commission Chairman James F. Huston

Commissioners Freeman, Krevda, Ober, and Ziegner

FROM:

Commission Technical Divisions

DATE:

March 27, 2020

RE:

30-Day Utility Articles for Conference on Tuesday March 31, 2020 @ 10:00 a.m.

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment Number	30-Day Filing No.	Name of Utility Company	Type of Request	Date Received
1	50326	Indiana American Water	Establishing, in lieu of directly billed hydrant charges, public fire protection surcharges in the Town of Summitville based on the directly billed hydrant charges Indiana American would receive pursuant to the currently applicable rates.	2/26/2020
2	50327	Duke Energy Indiana, LLC	COGEN 2020	2/25/2020
3	50328	Tipton Municipal Electric	Determination of rate adjustments for the Purchase Power Cost Adjustment Tracking Factor for the three months of April, May and June 2020.	2/27/2020

Submitted By: E. Curtis Gassert

Director, Water/Wastewater Division

Filing Party: Indiana American Water Company, Inc.

30-Day Filing ID No.: 50326

Date Filed: February 26, 2020

Filed Pursuant To: 170 IAC 1-6

Request: The utility is proposing to add public fire protection surcharges to

the Town of Summitville in lieu of directly billed hydrant charges.

Customer Impact: See Below

Seymour Only	Current Charge	Proposed Charge	
Size of Meter			
5/8"	\$0	\$3.82	
3/4"	\$0	\$5.73	
1"	\$0	\$9.55	
1-1/2"	\$0	\$19.11	
2"	\$0	\$30.57	
3"	\$0	\$57.32	
4"	\$0	\$95.53	
6"	\$0	\$191.07	
8"	\$0	\$305.71	
10"	\$0	\$496.78	
12"	\$0	\$821.59	

Tariff Pages Affected: W-21-A, Original Page 6 of 10 and new Original Page 6a of 10

Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Jane Steinhauer

Director, Energy Division

Filing Party: Duke Energy Indiana, LLC

30-Day Filing ID No.: 50327

Date Filed: February 25, 2020

Filed Pursuant To: 170 I.A.C. 4-4.1-10

Request: New rate schedules for Cogeneration and Alternate Energy Production Facilities.

Customer Impact: \$0.007797/kWh decrease in the purchase rate for energy.

\$0.01/kW/month increase in the purchase rate for capacity.

STANDARD CONTRACT RIDER NO. 50 Parallel Operation for Qualifying Facility						
Time Period	Rate for Purchase of Energy (\$/kWh)	Rate for Purchase of Capacity (\$/kW/month)				
Peak Period – Summer	\$0.024164	\$4.39				
Peak Period – Other Months	\$0.024164	\$4.39				

Tariff Page(s) Affected: IURC No. 14:

Sheet No. 50, Page No. 1 of 2, and Sheet No. 50, Page No. 2 of 2.

Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Jane Steinhauer

Director, Energy Division

Filing Party: Tipton Municipal Electric Utility

30-Day Filing ID No.: 50328

Date Filed: February 27, 2020

Filed Pursuant To: Commission Order No. 36835 - S3, dated December 13, 1989

Request: A revision to Purchase Power Cost Adjustment Tracking Factors, to be

applied in April, May, and June 2020.

Customer Impact: See below.

Rate Schedule	Metric	Change	Resultant
Residential (Rate A)	\$/kWh	0.005853	0.037121
Commercial (Rate B)	\$/kWh	0.006446	0.039374
General & Industrial Power (Rate C)	\$/kWh	0.006197	0.041152
Primary Power (Rate D)	\$/kWh	0.003830	0.033307

Tariff Page(s) Affected: Appendix A.

Staff Recommendations: Requirements met. Recommend approval.