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STATE OF INDIANA
INDIANA UTILITY REGULATORY COMMISSION

IN THE MATTER OF AN ORDER)
APPROVING UTILITY ARTICLES) APPROVED: MAY 08 2013
PURSUANT TO 170 IAC 1-6.)

ORDER OF THE COMMISSION

The Indiana Administrative Code provides for Thirty-Day Administrative Filing Procedures and Guidelines pursuant to the authority of Ind. Code 8-1-1-3 and Ind. Code 8-1-2-42. The thirty-day filing process is available for certain routine and non-controversial requests to facilitate expedited consideration of these matters by the Commission. The rule sets forth the requirements for the thirty-day administrative filings.

The thirty-day filings received pursuant to 170 IAC 1-6 and ripe for Commission action are attached hereto and collectively referred to as the Utility Articles. There are no controversial filings in the Utility Articles approved today.

Pursuant to the rule, the Commission Technical Divisions have submitted their recommendations to the Commission. Therefore, the Commission finds that the requirements of 170 IAC 1-6 have been met and that the Utility Articles attached are hereby approved.

IT IS SO ORDERED.

ATTERHOLT, BENNETT, LANDIS, MAYS AND ZIEGNER CONCUR:

APPROVED: MAY 08 2013

I hereby certify that the above is a true and correct copy of the Order as approved.

Brenda A. Howe
Brenda A. Howe
Secretary to the Commission



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MEMORANDUM

TO: Chairman James D. Atterholt
Commissioners Ziegner, Landis, Mays, and Bennett

FROM: Commission Technical Divisions

DATE: May 6, 2013

RE: 30-Day Utility Articles for Conference on *Wednesday, May 8, 2013 @ 2:00 P.M.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

<i>Attachment Number</i>	<i>30-Day Filing No.</i>	<i>Name of Utility Company</i>	<i>Nature of Request</i>	<i>Date Received</i>
1	3154	Northern Indiana Public Service Co.	Modification to Tariff	04/03/2013

Submitted By: *Bradley K. Borum* **BKB**
Director, Electric Division

Filing Party: Northern Indiana Public Service Co.

30-Day Filing ID No.: 3154

Date Filed: April 3, 2013

Filed In Response To: FERC Order ER11-4081-002

Request: Modification of NIPSCO's Rider 675 Interruptible Industrial Service Rider start dates and reporting dates to align with changes in the Midcontinent ISO (MISO) resource adequacy construct contained in Module E of its Open Access Transmission, Energy and Operating Reserve Markets tariff. Specifically, NIPSCO is extending the contract year from June 1 through May 31 the following year in order to match the changes at MISO. Also, any requests for modification of Interruptible Contract Demand will be due by close of business on January 15 each year; if necessary and mutually agreed upon, the other provisions in the contract impacted will be due by January 30 of each year.

Customer Impact: NIPSCO industrial customers participating in Rider 675 that are receiving electric service under Rates 632, 633 or 634.

Tariff Pages Affected: Rider 675.

Staff Recommendations: The Final Order approving the Settlement reached in Cause No. 43969 contained Rider 675, Interruptible Industrial Service Rider. This Rider allows NIPSCO's industrial customers to receive credit for offering load to be interrupted by NIPSCO. NIPSCO constructed its Rider 675 to coincide with the underlying MISO Tariff so as for NIPSCO to receive the ability to count the interruptible contracts towards its resource adequacy requirements. With MISO changing its requirements in Module E, NIPSCO must make the changes proposed herein to be able to continue to count the contracted interruptible load towards its resource adequacy requirements.

Staff recommends approval.