



Received  
 December 22, 2010  
 INDIANA UTILITY  
 REGULATORY COMMISSION

INDIANA UTILITY REGULATORY COMMISSION  
 101 WEST WASHINGTON STREET, SUITE 1500 EAST  
 INDIANAPOLIS, INDIANA 46204-3407

<http://www.in.gov/iurc>  
 Office: (317) 232-2701  
 Facsimile: (317) 232-6758

**MEMORANDUM**

TO: Chairman Atterholt  
 Commissioners Mays, Landis, and Ziegner

FROM: Commission Technical Divisions

DATE: December 22, 2010

RE: 30-Day Utility Articles for Conference on Wednesday, December 29 @ 2:00 P.M.

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

<i>Attachment Number</i>	<i>30-Day Filing No.</i>	<i>Name of Utility Company</i>	<i>Type of Request</i>	<i>Date Received</i>
1	2768	Auburn Municipal Electric Utility	Wholesale Power Factor	11/11/2010
2	2769	Auburn Municipal Electric Utility	Power Cost Adjustment Tracker	11/11/2010
3	2771	Tipton Municipal Utilities	Power Cost Adjustment Tracker	11/16/2010
4	2773	Anderson Municipal Light & Power	Power Cost Adjustment Tracker	11/17/2010
5	2774	Northeastern REMC	Power Cost Adjustment Tracker	11/17/2010
6	2775	Marshall County REMC	Power Cost Adjustment Tracker	11/17/2010
7	2776	Richmond Power & Light	Power Cost Adjustment Tracker	11/18/2010
8	2777	Crawfordsville Electric Light & Power	Power Cost Adjustment Tracker	11/19/2010
9	2778	Ramsey Water Company, Inc.	Wholesale Cost Water Tracker	11/23/2010

Submitted By: Bradley K. Borum *BKB*  
Director, Electric Division

**Filing Party:** Auburn Municipal Electric Utility  
**30-Day Filing ID No.:** 2768  
**Date Filed:** November 11, 2010  
**Filed Pursuant To:** Commission Order No. 40095  
**Request:** Approve Wholesale Power Factor of \$.011699/kWh; effective January 2011.  
**Customer Impact:** Decrease of \$0.001951/kWh  
**Tariff Page(s) Affected:** Appendix A – Wholesale Power Factor  
**Staff Recommendations:** Requirements met. Recommend approval.

Submitted By: *Bradley K. Borum* *BKB*  
Director, Electric Division

**Filing Party:** Auburn Municipal Electric Utility  
**30-Day Filing ID No.:** 2769  
**Date Filed:** November 11, 2010  
**Filed Pursuant To:** Commission Order No. 40095  
**Request:** Change Fuel Cost Adjustment Factor to (\$.002341)/kWh; effective January 2011 consumption.  
**Customer Impact:** Increase of \$0.002098/kWh  
**Tariff Page(s) Affected:** Appendix A  
**Staff Recommendations:** Requirements met. Recommend approval.

Submitted By: *Bradley K. Borum* **BKB**  
Director, Electric Division

**Filing Party:** Tipton Municipal Utilities  
**30-Day Filing ID No.:** 2771  
**Date Filed:** November 16, 2010  
**Filed Pursuant To:** Commission Order No. 36835-S3  
**Request:** Revision to Power Cost Adjustment Tracking Factors, to be applied in January, February, and March 2011.  
**Customer Impact:** See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
Rate A	0.002918	0.023133
Rate B	0.002275	0.023159
Rate C	0.002167	0.022431
Rate D	0.002365	0.021465

**Tariff Page(s) Affected:** Appendix A  
**Staff Recommendations:** Requirements met. Recommend approval.

Submitted By: Bradley K. Borum *BKB*  
Director, Electric Division

**Filing Party:** Anderson Municipal Light & Power  
**30-Day Filing ID No.:** 2773  
**Date Filed:** November 17, 2010  
**Filed Pursuant To:** Commission Order No. 36835-S3  
**Request:** Revision to Power Cost Adjustment Tracking Factors, to be applied in January, February, and March 2011.  
**Customer Impact:** See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
Residential Rate (RS)	(0.005099)	0.024164
General Power (GS) Single Phase	(0.000702)	0.027802
General Power (GS) Three Phase	0.001443	0.026701
Small Power (SP KW)	(0.030000)	4.49
Small Power (SP)	0.003955	0.017999
Large Power (LP KVA)	(0.650000)	4.26
Large Power (LP)	0.005843	0.017502
Large Power (LP Off Peak KVA)	(2.030000)	3.95
Large Power (LP Off Peak)	(0.002424)	0.017557
Constant Load (CL)	0.002981	0.036768
Street Light (SL)	0.008453	0.028578
Outdoor Light	0.006470	0.031187

**Tariff Page(s) Affected:** Appendix A  
**Staff Recommendations:** Requirements met. Recommend approval.

Submitted By: Bradley K. Borum *BKB*  
Director, Electric Division

**Filing Party:** Northeastern REMC  
**30-Day Filing ID No.:** 2774  
**Date Filed:** November 17, 2010  
**Filed Pursuant To:** Commission Order No. 34614  
**Request:** Change Wholesale Power Tracking Factor to \$0.039331/kWh;  
effective billing month of February 2011.  
**Customer Impact:** Increase of \$0.001456/kWh  
**Tariff Page(s) Affected:** Appendix A  
**Staff Recommendations:** Requirements met. Recommend Approval

Submitted By: Bradley K. Borum *BKB*  
Director, Electric Division

**Filing Party:** Marshall County REMC  
**30-Day Filing ID No.:** 2775  
**Date Filed:** November 17, 2010  
**Filed Pursuant To:** Commission Order No. 34614  
**Request:** Change Wholesale Power Tracking Factor to \$0.040996/kWh;  
effective billing month of February 2011.  
**Customer Impact:** Increase of \$0.001450/kWh  
**Tariff Page(s) Affected:** Appendix A  
**Staff Recommendations:** Requirements met. Recommend Approval

Submitted By: Bradley K. Borum *BKB*  
Director, Electric Division

**Filing Party:** Richmond Municipal Power & Light  
**30-Day Filing ID No.:** 2776  
**Date Filed:** November 18, 2010  
**Filed Pursuant To:** Commission Order No. 36835-S3  
**Request:** Revision to Power Cost Adjustment Tracking Factors, to be applied in January, February, and March 2011.  
**Customer Impact:** See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
R	(0.007432)	0.022890
CL	(0.016936)	0.030324
GP, GEH, and EHS	(0.005875)	0.008125
LPS and IS (kVA)	(3.491795)	2.301311
LPS and IS (KW)	(4.111041)	2.709433
LPS and IS (kWh)	0.006546	0.018059
OL, M, and N	0.006335	0.016534

**Tariff Page(s) Affected:** Appendix A  
**Staff Recommendations:** Requirements met. Recommend Approval

Submitted By: Bradley K. Borum *BKB*  
Director, Electric Division

**Filing Party:** Crawfordsville Electric Light & Power  
**30-Day Filing ID No.:** 2777  
**Date Filed:** 11/19/2010  
**Filed Pursuant To:** Commission Order No. 39381  
**Request:** Revision to Power Cost Adjustment Tracking Factors, to be applied in January, February, and March 2011.  
**Customer Impact:** See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
Residential	(0.006127)	(0.005792)
General Power	(0.002276)	(0.003990)
Primary Power Demand Charge (KVA)	(1.801629)	(1.957532)
Primary Power Energy Charge (KWH)	0.005550	0.005118
Outdoor Lighting	0.001427	0.002488
Street Lighting	(0.033204)	(0.031180)
Traffic Signal	0.016824	0.070948

**Tariff Page(s) Affected:** Appendix A  
**Staff Recommendations:** Requirements met. Recommend approval.

Submitted By: Curt Gassert   
Director, Water/Sewer Division

**Filing Party:** Ramsey Water Company, Inc.

**30-Day Filing ID No.:** 2778

**Date Filed:** November 23, 2010

**Filed Pursuant To:** 170 IAC 1-6 and 170 IAC 6-5

**Request:** The Utility is proposing to increase its Wholesale Cost Water Tracker rates and adjust its monthly capital charges due to an increase in wholesale price (Wholesale Cost Water Tracker Increase).

The Utility is also seeking approval to modify the effective times of its General Service Charge and General Service Surcharge.

**Customer Impact:** See Below.

Customers	\$/1,000 Gallons Change	\$/1,000 Gallons Resultant
All customers except Georgetown, Floyd's Knobs and Edwardsville	\$ 0.008	\$ 0.077
Georgetown Municipal Water	\$ 0.06 *	\$ 2.53
Floyd's Knobs Water Corporation	\$ 0.06 *	\$ 2.51
Edwardsville Water Corporation	\$ 0.06 *	\$ 2.23

\* In lieu of using the standard water tracking procedure, the rates applicable to Georgetown and Floyd's Knobs have been recalculated pursuant to the Stipulation and Settlement Agreement approved in Cause Numbers 42042 and 43413. The monthly capital charge for Georgetown will increase by \$39 to \$2,923 from the previous charge of \$2,884. The monthly capital charge for Floyd's Knobs will decrease by \$3 to \$6,712 from the previous charge of \$6,715. The rates applicable to Edwardsville have been calculated pursuant to the Stipulation and Settlement Agreement approved in Cause No. 43325. The meter charge for Edwardsville will increase by \$10.10 to \$334.57 from the previous charge of \$324.47.

The General Service Charge (\$48) will be billed for applicable customer requests made between 8:00 a.m. and 4:00 p.m. weekdays. The General Service Surcharge (\$65 in addition to the General Service Charge) will be billed for applicable customer requests made on Saturday, Sunday, and after 4 p.m. on weekdays. This changes the current tariff that does not apply the General Service Surcharge until after 5 p.m. weekdays.

**Tariff Pages Affected:** Page 2, Page 3, and Appendix A

**Staff Recommendations:** Requirements met. Recommend approval.