

ORIGINAL

STATE OF INDIANA

INDIANA UTILITY REGULATORY COMMISSION

IN THE MATTER OF AN ORDER)
APPROVING UTILITY ARTICLES)
PURSUANT TO 170 IAC 1-6.)

APPROVED: DEC 29 2010

The Indiana Administrative Code provides for Thirty-Day Administrative Filing Procedures and Guidelines pursuant to the authority of Ind. Code 8-1-1-3 and Ind. Code 8-1-2-42. The thirty-day filing process is available for certain routine and non-controversial requests to facilitate expedited consideration of these matters by the Commission. The rule sets forth the requirements for the thirty-day administrative filings.

The thirty-day filings received pursuant to 170 IAC 1-6 and ripe for Commission action are attached hereto and collectively referred to as the Utility Articles. There are no controversial filings in the Utility Articles approved today.

Pursuant to the rule, the Commission Technical Divisions have submitted their recommendations to the Commission. Therefore, the Commission finds that the requirements of 170 IAC 1-6 have been met and that the Utility Articles attached are hereby approved.

IT IS SO ORDERED.

ATTERHOLT, MAYS AND ZIEGNER CONCUR; LANDIS ABSENT:

APPROVED: DEC 29 2010

I hereby certify that the above is a true and correct copy of the Order as approved.

Brenda A. Howe
Brenda A. Howe
Secretary to the Commission



INDIANA UTILITY REGULATORY COMMISSION
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MEMORANDUM

TO: Chairman Atterholt
Commissioners Mays, Landis, and Ziegner

FROM: Commission Technical Divisions

DATE: December 22, 2010

RE: 30-Day Utility Articles for Conference on Wednesday, December 29 @ 2:00 P.M.

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

<i>Attachment Number</i>	<i>30-Day Filing No.</i>	<i>Name of Utility Company</i>	<i>Type of Request</i>	<i>Date Received</i>
1	2768	Auburn Municipal Electric Utility	Wholesale Power Factor	11/11/2010
2	2769	Auburn Municipal Electric Utility	Power Cost Adjustment Tracker	11/11/2010
3	2771	Tipton Municipal Utilities	Power Cost Adjustment Tracker	11/16/2010
4	2773	Anderson Municipal Light & Power	Power Cost Adjustment Tracker	11/17/2010
5	2774	Northeastern REMC	Power Cost Adjustment Tracker	11/17/2010
6	2775	Marshall County REMC	Power Cost Adjustment Tracker	11/17/2010
7	2776	Richmond Power & Light	Power Cost Adjustment Tracker	11/18/2010
8	2777	Crawfordsville Electric Light & Power	Power Cost Adjustment Tracker	11/19/2010
9	2778	Ramsey Water Company, Inc.	Wholesale Cost Water Tracker	11/23/2010

Submitted By: *Bradley K. Borum* *BKB*
Director, Electric Division

Filing Party: Auburn Municipal Electric Utility
30-Day Filing ID No.: 2768
Date Filed: November 11, 2010
Filed Pursuant To: Commission Order No. 40095
Request: Approve Wholesale Power Factor of \$.011699/kWh; effective January 2011.
Customer Impact: Decrease of \$0.001951/kWh
Tariff Page(s) Affected: Appendix A – Wholesale Power Factor
Staff Recommendations: Requirements met. Recommend approval.

Submitted By: *Bradley K. Borum* *BKB*
Director, Electric Division

Filing Party: Auburn Municipal Electric Utility
30-Day Filing ID No.: 2769
Date Filed: November 11, 2010
Filed Pursuant To: Commission Order No. 40095
Request: Change Fuel Cost Adjustment Factor to (\$.002341)/kWh; effective January 2011 consumption.
Customer Impact: Increase of \$0.002098/kWh
Tariff Page(s) Affected: Appendix A
Staff Recommendations: Requirements met. Recommend approval.

Submitted By: *Bradley K. Borum* *BKB*
Director, Electric Division

Filing Party: Tipton Municipal Utilities
30-Day Filing ID No.: 2771
Date Filed: November 16, 2010
Filed Pursuant To: Commission Order No. 36835-S3
Request: Revision to Power Cost Adjustment Tracking Factors, to be applied in January, February, and March 2011.
Customer Impact: See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
Rate A	0.002918	0.023133
Rate B	0.002275	0.023159
Rate C	0.002167	0.022431
Rate D	0.002365	0.021465

Tariff Page(s) Affected: Appendix A
Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Bradley K. Borum *BKB*
Director, Electric Division

Filing Party: Anderson Municipal Light & Power
30-Day Filing ID No.: 2773
Date Filed: November 17, 2010
Filed Pursuant To: Commission Order No. 36835-S3
Request: Revision to Power Cost Adjustment Tracking Factors, to be applied in January, February, and March 2011.
Customer Impact: See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
Residential Rate (RS)	(0.005099)	0.024164
General Power (GS) Single Phase	(0.000702)	0.027802
General Power (GS) Three Phase	0.001443	0.026701
Small Power (SP KW)	(0.030000)	4.49
Small Power (SP)	0.003955	0.017999
Large Power (LP KVA)	(0.650000)	4.26
Large Power (LP)	0.005843	0.017502
Large Power (LP Off Peak KVA)	(2.030000)	3.95
Large Power (LP Off Peak)	(0.002424)	0.017557
Constant Load (CL)	0.002981	0.036768
Street Light (SL)	0.008453	0.028578
Outdoor Light	0.006470	0.031187

Tariff Page(s) Affected: Appendix A
Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Bradley K. Borum *BKB*
Director, Electric Division

Filing Party: Northeastern REMC
30-Day Filing ID No.: 2774
Date Filed: November 17, 2010
Filed Pursuant To: Commission Order No. 34614
Request: Change Wholesale Power Tracking Factor to \$0.039331/kWh;
effective billing month of February 2011.
Customer Impact: Increase of \$0.001456/kWh
Tariff Page(s) Affected: Appendix A
Staff Recommendations: Requirements met. Recommend Approval

Submitted By: *Bradley K. Borum* *BKB*
Director, Electric Division

Filing Party: Marshall County REMC
30-Day Filing ID No.: 2775
Date Filed: November 17, 2010
Filed Pursuant To: Commission Order No. 34614
Request: Change Wholesale Power Tracking Factor to \$0.040996/kWh;
effective billing month of February 2011.
Customer Impact: Increase of \$0.001450/kWh
Tariff Page(s) Affected: Appendix A
Staff Recommendations: Requirements met. Recommend Approval

Submitted By: Bradley K. Borum *BKB*
Director, Electric Division

Filing Party: Richmond Municipal Power & Light
30-Day Filing ID No.: 2776
Date Filed: November 18, 2010
Filed Pursuant To: Commission Order No. 36835-S3
Request: Revision to Power Cost Adjustment Tracking Factors, to be applied in January, February, and March 2011.
Customer Impact: See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
R	(0.007432)	0.022890
CL	(0.016936)	0.030324
GP, GEH, and EHS	(0.005875)	0.008125
LPS and IS (kVA)	(3.491795)	2.301311
LPS and IS (KW)	(4.111041)	2.709433
LPS and IS (kWh)	0.006546	0.018059
OL, M, and N	0.006335	0.016534

Tariff Page(s) Affected: Appendix A
Staff Recommendations: Requirements met. Recommend Approval

Submitted By: Bradley K. Borum *BKB*
Director, Electric Division

Filing Party: Crawfordsville Electric Light & Power
30-Day Filing ID No.: 2777
Date Filed: 11/19/2010
Filed Pursuant To: Commission Order No. 39381
Request: Revision to Power Cost Adjustment Tracking Factors, to be applied in January, February, and March 2011.
Customer Impact: See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
Residential	(0.006127)	(0.005792)
General Power	(0.002276)	(0.003990)
Primary Power Demand Charge (KVA)	(1.801629)	(1.957532)
Primary Power Energy Charge (KWH)	0.005550	0.005118
Outdoor Lighting	0.001427	0.002488
Street Lighting	(0.033204)	(0.031180)
Traffic Signal	0.016824	0.070948

Tariff Page(s) Affected: Appendix A
Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Curt Gassert 
Director, Water/Sewer Division

Filing Party: Ramsey Water Company, Inc.
30-Day Filing ID No.: 2778
Date Filed: November 23, 2010
Filed Pursuant To: 170 IAC 1-6 and 170 IAC 6-5
Request: The Utility is proposing to increase its Wholesale Cost Water Tracker rates and adjust its monthly capital charges due to an increase in wholesale price (Wholesale Cost Water Tracker Increase).
The Utility is also seeking approval to modify the effective times of its General Service Charge and General Service Surcharge.
Customer Impact: See Below.

Customers	\$/1,000 Gallons Change	\$/1,000 Gallons Resultant
All customers except Georgetown, Floyd's Knobs and Edwardsville	\$ 0.008	\$ 0.077
Georgetown Municipal Water	\$ 0.06 *	\$ 2.53
Floyd's Knobs Water Corporation	\$ 0.06 *	\$ 2.51
Edwardsville Water Corporation	\$ 0.06 *	\$ 2.23

* In lieu of using the standard water tracking procedure, the rates applicable to Georgetown and Floyd's Knobs have been recalculated pursuant to the Stipulation and Settlement Agreement approved in Cause Numbers 42042 and 43413. The monthly capital charge for Georgetown will increase by \$39 to \$2,923 from the previous charge of \$2,884. The monthly capital charge for Floyd's Knobs will decrease by \$3 to \$6,712 from the previous charge of \$6,715. The rates applicable to Edwardsville have been calculated pursuant to the Stipulation and Settlement Agreement approved in Cause No. 43325. The meter charge for Edwardsville will increase by \$10.10 to \$334.57 from the previous charge of \$324.47.

The General Service Charge (\$48) will be billed for applicable customer requests made between 8:00 a.m. and 4:00 p.m. weekdays. The General Service Surcharge (\$65 in addition to the General Service Charge) will be billed for applicable customer requests made on Saturday, Sunday, and after 4 p.m. on weekdays. This changes the current tariff that does not apply the General Service Surcharge until after 5 p.m. weekdays.

Tariff Pages Affected: Page 2, Page 3, and Appendix A
Staff Recommendations: Requirements met. Recommend approval.